

United States
Nuclear Waste Technical Review Board (NWTRB)

Transcript

Spring 2026 Board Meeting

Tuesday
June 9, 2026

PUBLIC MEETING
In-Person and Virtual

Arlington, Virginia

NWTRB BOARD MEMBERS IN-PERSON

Peter Swift, Ph.D., Chair

NWTRB EXECUTIVE STAFF MEMBERS IN-PERSON

Bret Leslie

Jayson Bright

NWTRB PROFESSIONAL STAFF MEMBERS IN-PERSON

Hundal Jung

Yoonjo Lee

Chandrika Manepally

NWTRB ADMINISTRATION STAFF MEMBERS IN-PERSON

Davonya Barnes

Kimberly Brown

1 SWIFT: It's eight o'clock now, so we're going to get started.
2 And just making sure everybody's okay there. Good morning. Good
3 morning from Arlington, Virginia to those in other countries.
4 Thank you for being here. And I want to welcome both the
5 audience here and the international audience. And in particular,
6 the speakers. We're not all here in the room, obviously. Our
7 speakers are all elsewhere in the world and in other time zones,
8 and we're really very grateful to them for making the time to be
9 a part of this meeting. We are the US Nuclear Waste Technical
10 Review Board. This is our Spring 2026 Meeting, and I'm Peter
11 Swift. I'm the Chair of the Board. The meeting will focus on the
12 technical lessons learned from the siting and development of
13 deep geologic repositories in countries other than the US. So,
14 all of our speakers are representing other countries. And we're
15 holding the meeting in a hybrid format with a combination of
16 both in-person, that would be us here in the room, and virtual
17 presentation by both presenters and audience. I'm going to start
18 off by describing briefly what the Board is and what we do. And
19 I hope that for those who aren't familiar with the Board, which
20 will be some of the audience, I'm sure, hope this is a useful
21 introduction. And then, I'll have something to say at the end
22 here about why we're holding the meeting. And I'll summarize the

23 agenda before turning it over to Bret Leslie who will then
24 actually introduce the technical portion of the meeting. Slide
25 2, please.

26

27 For a brief description of the Board. We are a separate federal
28 agency in the executive branch. We're not part of the Department
29 of Energy or any other federal department or agency. We serve
30 only in an advisory role with the government, and that's worth
31 noting. We do not have any regulatory authority. Next slide.

32

33 But here's our mission, and this is written directly in statute,
34 in the Nuclear Waste Policy Act as amended in 1987. We perform
35 independent objective and ongoing evaluations of the technical
36 and scientific validity of the DOE's activities related to the
37 management and disposal of spent nuclear fuel and high level
38 radioactive waste. In effect, that means that we're evaluating
39 the DOE's activities that implement the Nuclear Waste Policy
40 Act. That primarily limits our work to the high level waste
41 program and the commercial spent fuel. So, Slide 4.

42

43 Yeah, the Board members. At full strength, the Board should have
44 11 members. And the Board members are appointed by the President

45 from a list of nominees that are submitted by the National
46 Academy of Sciences. And as I said, I'm Peter Swift. I'm the
47 Chair of the Board. I'll note that all Board members serve part-
48 time. And in my case, I'm a consulting geoscientist. I worked
49 most of my career at Sandia National Laboratories, but I'm
50 serving in this function in a semi-retired role. I also, and
51 some of you are familiar with this, I am the only member of the
52 Board at present. Of the 11 members that we normally would have,
53 10 positions are vacant. However, the Board is fully
54 operational. Activities are continuing to work uninterrupted.
55 And that is because we have a staff. The staff is primarily here
56 at the table in front of us. Our staff is composed of full-time
57 professionals, of scientists and engineers, and a support staff.
58 And historically, much of the work of the Board has been done by
59 the staff. Slide 5.

60

61 The Board provides objective, technical, and scientific
62 information on a wide range of issues related to the management
63 and disposal of spent fuel and high level radioactive waste. And
64 we report that to policymakers in Congress and the
65 administration. By statute, we report findings, conclusions, and
66 recommendations to Congress and to the Secretary of Energy. And

67 in the context of today's meeting, specifically, I want to make
68 it clear that the views expressed by Board members, that would
69 be me, and the staff during this meeting or at any meeting you
70 might see any of us at, those are our own opinions and views,
71 not necessarily Board positions. Board official positions appear
72 in writing in reports and letters, and those are available on
73 the Board's website. If you hear one of us ask a question or
74 make an observation, do not assume that represents a position to
75 the Board. Slide 6.

76

77 Meetings like today's are an important part of the Board's
78 activities. The Board routinely does invite speakers from other
79 countries, other repository programs. And that's part of
80 informing us on additional perspectives from other programs. We
81 aren't reviewing other programs. Of course, we're only reviewing
82 the DOE, but it is helpful for us to be able to report to the
83 DOE on what we've learned from other programs. Our reports are
84 found on the website, as I mentioned. And you can also find
85 their archive materials, past reports, transcripts of past
86 meetings, various testimony we may have given, correspondence,
87 our mission statement plans. And some of this information is at

88 the table outside there, and you're welcome to pick up copies.

89 Slide 7.

90

91 The agenda for this meeting and the presentations are posted on

92 the Board's website. And I think they're already up. If not,

93 they'll be up shortly. And they can be downloaded. Note that

94 we'll have a public comment period both for those here in the

95 room and for people online. The public comment period will be at

96 3:05 Eastern Time today at the close of the meeting. And those

97 here in the room who want to provide oral comments, sign up out

98 at the desk at the public comment register. And oral commenters

99 will be taken in the order which they signed in. And depending

100 on the number of those wishing to speak, we may have to put a

101 time limit on it. If looking at the size of the crowd, I don't

102 think that'll be a problem. But when making a comment during the

103 public comment period, please use the microphone as available at

104 the front of the... it's not available in front of the room, but

105 it will be by this afternoon. And state your name and

106 affiliation so that you'll be identified correctly in the

107 meeting transcript. You can also submit public comments at the

108 online viewing platform using the Comments for Record form.

109 Comments submitted during the day of the meeting will be read

110 into the record by Board staff during the public comment period
111 just prior to adjournment. The Board values these comments and
112 will read them as part of our deliberations on the meeting. We
113 will not respond in real time to them. Comments submitted online
114 during the meeting will be posted verbatim to the Board's
115 website shortly after the meeting adjournment. So, write them
116 accordingly expecting them to be posted. Written comments and
117 other written materials may also be submitted by mail later or
118 email to the points of contact noted in the press release. They
119 will also become part of the meeting record and will be posted
120 to the website. And one last note, the meeting here is being ...
121 one last note on the meeting, it's being webcast live and is
122 being recorded. So you'll see cameras around the room, keep that
123 in mind. If you don't want to be on camera, figure out where
124 that might be in the room. But generally, if attending this
125 meeting, you should assume you will be recorded. Slide 8.

126

127 This is the... the objectives of this meeting. We're here to,
128 basically, as I said, to learn about other countries'
129 experiences during the site selection process for a deep
130 geologic disposal facility. And some of the countries here have
131 already selected a site. From them, we hope to gain insights

132 from their experience during the licensing construction and the
133 phase of commencing operations. We've invited speakers from
134 implementing organizations to describe their programs, answering
135 a series of questions we previously provided on their
136 experiences developing their programs. It's worth noting that in
137 the context of the US program, today's meeting is actually
138 occurring at an opportune moment. In March of 2025, over a year
139 ago, this Board sent Congress and the DOE a letter, which I
140 think Bret is going to have something to say about after me. But
141 with our finding, it's a finding, which is a fairly important
142 statement from the Board, but not a surprise. But the Board
143 wrote to indicate that we have found that the nation does need a
144 deep geologic repository for permanent disposal of domestic
145 spent nuclear fuel and high level waste. It was a very clear
146 statement. And we also included it with a recommendation that
147 the DOE should proceed working with Congress to develop a
148 program that would lead to such a repository. And in January of
149 this year, 2026, the DOE actually took some action. They issued
150 a request for information inviting states to express interest in
151 hosting nuclear lifecycle innovation campuses. And that was
152 basically a proposal by the DOE to find interest in a new effort
153 that would modernize the nation's full nuclear fuel cycle and

154 strengthen the American's leadership in advanced nuclear energy.
155 That was a stated purpose of the request for information. And
156 some responses were due in end of March, beginning of April of
157 this year from states. Many of those responses have been made
158 public. And speaking here personally, not for the Board, but I'm
159 very encouraged by what we've seen in those publicly available
160 responses. And we've seen states actually expressing interest in
161 learning more about the opportunity to host disposal facilities.
162 That's something we haven't seen in this country in quite a long
163 time. So, I'm encouraged by that. And I want to just commend the
164 DOE for beginning a dialogue that includes looking for solutions
165 for spent nuclear fuel and high level waste disposal. It's a
166 long ways from here to there, but it's a good first step. We
167 look forward to learning more about it. And again, that was my
168 opinion, not necessarily a Board statement. Slide 9.

169

170 Just note that we're going to go through the agenda very quickly
171 here. Setting up today's meeting, just note that we've got at
172 least four different time zones across three continents. Some
173 people are staying up quite late to be here, thank you to them.
174 And we did have to organize the agenda with that in mind. After
175 I have sit down, Bret will get up and give a couple of brief

176 words. Bret is our Acting Executive Director and senior member
177 of professional staff and a career scientist in nuclear waste
178 disposal and management. But I'll go through the agenda very
179 quickly. We're going to hear from the Korea Radioactive Waste
180 Agency, from Sungbok Lee. And he'll be supported by Ms. Jane Joo
181 from Korea... from KORAD in Korea. We'll have a brief question
182 and answer period. We'll hear from Hiromitsu Saegusa-san from
183 the Nuclear Waste Management Organization of Japan. And he'll be
184 supported in the Q&A portion of it by Yoshito Kitagawas...
185 Excuse me, I apologize, Kitagawa-san, and Hideaki Hyodo-san from
186 NUMO... also from NUMO. And following the Q&A, we will take a
187 short break. Then, Slide 10.

188

189 After the break, the Czech Republic's national program will be
190 presented by Markéta Dohnálková. And following Ms. Dohnálková's
191 talk, we'll hear from Ms. Barbara Pastina from Posiva Oy, the
192 Finnish implementing organization. And then we have a lunch
193 break starting at 12:15 for one hour. And there is a list out
194 there on the counter, on the desk table out there, I believe, of
195 local restaurants. But it is just a one-hour break, so move
196 quickly. After the lunch break at 1:15, we'll hear from the
197 Swiss program, from Michael Schnellmann of Nagra. And he'll be

198 supported in the Q&A, we believe, by Ingo Blechschmidt from the
199 Nagra program. And then, our last talk of the day will be from
200 Axel Liebscher from the BGE, the German program. And then, the
201 public comment period at 3:05. And then we will adjourn at 3:20.
202 So, last thing I want to just say here is a note that I want to
203 thank the international speakers for their presentations today
204 in advance. And again, thank them for working with us on time
205 zones... across many time zones. And I want to thank the Board
206 staff. And I'll start with Jay Santillan, who couldn't be here.
207 But he actually put together much of the work of this meeting.
208 Chandrika Manepally... Chandrika, Bret Leslie, Jayson Bright,
209 Davonya Barnes, and Kimberly are in front there working at the
210 front desk. And on this side, Jo Jo Lee and Andy Jung. So that's
211 it. I think we can move on here. Just again, a reminder, if
212 anybody hasn't turned off their cell phone or muted it, please
213 do so. And Bret, do you want to come on up?

214

215 LESLIE: Thank you, Peter. As the slide says, I'm Bret Leslie.
216 And I'll be talking about how the Board learns from national
217 repository programs. Peter did a fine job of introducing it.
218 I'll provide a little more context for today's meeting.

219

220 So as Peter said, the Board had a letter to the Secretary of
221 Energy and to Congress. And what I've done here is to pull out
222 that finding verbatim and also the recommendations so that our
223 international audience and the members of the public here today
224 can understand exactly what the words were. And I think the
225 recommendation points at a really important point. It's a
226 pathway to site, license, construct, and operate. It's not
227 enough just to site a facility. And so, as you see, the
228 presentations today, we will be focusing on siting, but we will
229 also be looking at that pathway to getting to an operating
230 facility.

231

232 So as Peter suggested, our focus is evaluation of the Department
233 of Energy on the scientific and technical evaluation of them.
234 But we learn from the national repository programs, and we learn
235 from participating in meetings like this. We update a survey
236 report of 13, and it will now be 15 national programs. And this
237 is kind of a guidebook for Congress and members of the public to
238 understand how these other national programs operate. We also
239 have conducted detailed analysis of siting and I'll mention that
240 in a second. The other thing is the Board does visit other
241 countries and other organizations to understand really how

242 things get implemented on the ground. And it's amazing the
243 things that we learn when we go on these visits or when
244 representatives come and visit us in our offices. As the diagram
245 or the figure on the right shows, we do report our findings and
246 information we gather from these national visits in our summary
247 report, but also in this survey report.

248

249 So, as I said, we have done detailed analyses of other
250 countries. Back in 2015, we looked at two dozen siting efforts
251 over the last 50 years in these countries, some of whom you will
252 hear today. But kind of the key point coming out of that report
253 was siting of a repository requires a socially acceptable siting
254 process, which reflects the norms and cultures of each country
255 and a process to find a technically suitable site. In 2023 of
256 August, we had an international workshop on siting of
257 radioactive facilities, where we had Canada, Sweden, and
258 Switzerland participate and that focused on one aspect of that,
259 the social aspect of it.

260

261 So, this figure on the left, it kind of puts into a graphic,
262 this idea that social acceptability and technical suitability
263 overlap and that it's somewhat iterative in that process to find

264 an acceptable site. So, the focus of our 2023 workshop was
265 really on social acceptability. And we had wonderful
266 presentations and panel discussion and captured our findings or
267 the key messages in the proceedings. But today's meeting is
268 really focused on technical suitability. And what you'll realize
269 as we go through the presentations today, no one is going to
270 talk solely about technical suitability. In fact, their
271 presentations emphasize this point. You cannot separate
272 technical suitability and social acceptability. So don't be
273 surprised when you hear some things about social acceptability
274 as well today. So, as I said in the recommendation, it's not
275 just siting, but also getting to an operating facility. So today
276 we're going to be hearing lessons primarily from four countries
277 that have gone through the siting process or are just beginning.
278 So, what we've tried to do is invite countries that are at
279 different points in this siting process. And you'll hear from
280 the Republic of Korea first, Japan, Czech Republic, and finally,
281 Germany at the end of the day. In addition, it's not just
282 getting to that site, it's getting to an operating facility. And
283 so, there are a number of countries that have moved past siting.
284 Two of them will be presenting today, Finland and Switzerland.
285 So again, we're not just focused on... the country should not be

286 just focused on just siting of a repository. It's getting one
287 operating. So, we have to think about all these lessons as we
288 move forward. And with that, Peter, I'll turn it back to you to
289 introduce the first speaker.

290

291 SWIFT: Thank you. So once again, let me make sure I've got my
292 program here. Our first speaker is Mr. Sungbok Lee from KORAD in
293 Korea. And do we have a camera on Mr. Lee? Thank you.

294

295 LEE: Okay. Thank you for introducing me. Good morning, ladies,
296 and gentlemen. It's night in Korea, but it's morning in the
297 local area, so I should say good morning. Okay, let's start the
298 presentation. First of all, I would like to sincerely thank the
299 NWTRB for inviting me to speak today on the topic updates for
300 high level waste management program in Korea. My name is Sungbok
301 Lee, and I'm Director of the High Level Waste Planning
302 department at Korea, KORAD. KORAD is the Korea Radioactive Waste
303 Agency. KORAD is the quasi-governmental organization established
304 to safely manage all already active waste generated in Korea.
305 KORAD was founded in 2009. And in 2015, we began operating a
306 disposal facility for low and intermediate level radioactive
307 waste. Today, approximately 440 staff members are working to

308 ensure the safe management of radioactive waste in Korea. It is
309 truly a great honor for me to share our recent progress with you
310 today. Today, I would like to introduce the current status and
311 recent progress of high level radioactive waste management in
312 Korea. Toward the end of my presentation, I will also briefly
313 introduce the management of low and intermediate level
314 radioactive waste in Korea. Next slide, please.

315

316 This is the outline. Let me begin with the outline of my
317 presentation. Today, I will cover six main topics. First, I will
318 introduce the current status of nuclear power generation and
319 spent nuclear fuel inventory in Korea. Second, I will explain
320 the radioactive waste management framework, including the recent
321 enacted Special Act on High Level Radioactive Waste Management.
322 Third, I will introduce the high level waste siting in Korea.
323 Fourth, I will introduce the underground research laboratory
324 project. Fifth, I will discuss R&D activities related to high
325 level waste disposal. And finally, I will briefly introduce low
326 and intermediate level waste management in Korea. Next slide,
327 please.

328

329 So, Chapter 1, the nuclear power and spent nuclear fuel
330 inventory. Next slide, please.

331

332 Let me start with the current status of nuclear power in Korea.
333 Currently, nuclear power accounts for approximately 31.7% of
334 Korea's electricity generation. At present, 26 reactors are in
335 operation, two are under construction, and two have been
336 permanently shut down and are being prepared for
337 decommissioning. To meet future electricity demand, the Korean
338 government plans to construct two additional large scale nuclear
339 power plants by 2038. In addition, Korea is preparing for the
340 deployment of small modular reactors, SMRs, which are expected
341 to be introduced in the mid-2030s. Next slide, please.

342

343 As you can see on the map, nuclear power plants in Korea are
344 mainly located at four sites: Kori, Hanbit, Hanul, and Wolsong.
345 Most of the spent nuclear fuel generated from nuclear power
346 plant is currently stored at onsite storage facilities, mainly
347 in spent fuel pools. However, because the volume of the spent
348 fuel from CANDU reactor at the Wolsong site is relatively large,
349 additional dry storage facilities have been constructed there.
350 Nevertheless, many of the existing storage facilities are

351 approaching their capacity limits. Therefore, securing
352 centralized interior storage facilities and the deep geological
353 disposal facility has become one of the most urgent challenges
354 for nuclear waste management in Korea. Next slide, please.

355

356 This is the radioactive waste management framework. Next slide,
357 please.

358

359 Legal framework. Next, I would like to explain the legal and
360 institutional framework for radioactive waste management in
361 Korea. Korea established the Radioactive Waste Management Act in
362 2008, which provides the fundamental legal framework for
363 radioactive waste management. More recently, in March 2025, the
364 Korean government enacted the Special Act on High Level
365 Radioactive Waste Management. According to this Special Act, the
366 government plans to secure an interim storage facility by 2050
367 and the deep geological repository by 2060. The act also
368 requires the development of both generic and on-site specific
369 underground research laboratory, which will provide scientific
370 evidence to support the safe disposal of high level radioactive
371 waste. Next slide, please.

372

373 In terms of governance, several organizations are involved in
374 radioactive waste management in Korea. The Ministry of Climate
375 Energy and Environment is responsible for nuclear energy and low
376 and intermediate level waste management policy. The High Level
377 Waste Management Commission, established under the New Special
378 Act, serves as the central coordinating body for high level
379 waste management policy. KORAD is the implementation
380 organization responsible for managing radioactive waste,
381 including both low and intermediate level waste and high level
382 waste. For regulatory oversight, the Nuclear Safety and Security
383 Commission, NSSC, supervises nuclear safe regulation with
384 technical support from KINS and KINAC. Meanwhile, research and
385 development activities are mainly carried out by KAERI under the
386 Ministry of Science and ICT. Next slide, please.

387

388 This slide presents the overall roadmap for high level
389 radioactive waste management in Korea. The roadmap shown in this
390 figure was originally developed under the National Plan for High
391 Level Radioactive Waste Management established in 2021. Hence,
392 this roadmap was prepared before the Special Act was enacted.
393 The Special Act now stipulates that the geological repository
394 should be secured by 2060. The National Plan for High Level

395 Radioactive Waste Management set by the ministry and updated
396 every five years includes the roadmap. The Second National Plan
397 stipulates that 13 years are expected for site selection process
398 and the host community is granted veto right during the site
399 selection process. The interim storage facility and the
400 geological repository are planned to be constructed at the same
401 site. Next slide, please.

402

403 This slide illustrates the high level radioactive waste
404 management procedure. The spent nuclear fuels are generated from
405 nuclear power plants are stored at the on-site pool, and they
406 will be moved to on-site dry storage facility. A spent nuclear
407 fuel generator is responsible for the management of spent
408 nuclear fuel at the nuclear power plant site. When Korean
409 government makes decision to move spent nuclear fuel out from
410 the nuclear power plant site to an interim storage facility,
411 they, will count high level waste, and KORAD will take
412 responsibility for the safe measure of high level radioactive
413 waste. KORAD is in charge of transportation to the interim
414 storage facility and construction and operation of the interim
415 storage facility and deep geological disposal facility. Next
416 slide, please.

417

418 And Chapter 3, high level waste repository siting. Next slide,
419 please.

420

421 Now, I would like to explain Korea's approach to high level
422 waste repository siting. Last year, the High Level Waste
423 Management Commission was officially established, and its first
424 meeting was held earlier this year. In April, the Commission
425 approved the national plan for site stability investigations.
426 Based on this decision, Korea has now entered the implementation
427 phase of the siting process. Korea high level waste program has
428 transitioned from policy discussion to implementation. The
429 Special Act established our legal foundation while 2030 storage
430 saturation creates urgency. Our five-stage process, exclusion
431 screening, voluntary application, basic investigation, deep
432 geological investigation, and final selection, spends nine to 13
433 years. We are now moving toward the technically driven, legally
434 supported, and socially accountable siting implementation. Next
435 slide, please.

436

437 We are currently developing exclusion screening criteria which
438 represent the first step of the siting process. KORAD is

439 implementing screen first strategy using GIS-based nationwide
440 analysis. We exclude unsuitable areas based on three categories.
441 First, geological stability, including active faults, seismic or
442 volcanic zones, and unstable rock formations. Second,
443 environmental protection, such as flood-prone areas, water
444 resource zones, and protected ecosystems. Third, social
445 constraints, including high population density and limited
446 accessibility. Our screening resource will be publicly disclosed
447 before voluntary siting begins, which helps reduce future
448 licensing risk. Next slide, please.

449

450 Now, I would like to explain our investigation framework. The
451 detailed criteria are used as favorable characteristics for site
452 suitability assessment. Our IAEA compliant framework has two
453 phases. Basic investigation, of three to five years, identifies
454 three candidate sites using a surface method like trench
455 investigation and overall testing. Deep geological
456 investigation, three to four years, confirms depth suitability
457 through the drilling and THMC modeling. Six key areas guide our
458 work: geology, rock mechanics, hydrogeology, geochemistry,
459 solute transport, and ecosystem. These investigations provide
460 data for comprehensive safety assessment. Next slide, please.

461

462 Now, I would like to introduce our safety assessment framework.
463 Our safety progress is from preliminary to detailed to final
464 stages. The evaluation metrics covers five items. Geological
465 stability produces site describe model. And engineered barrier
466 generates barrier performance reports. Radionuclide transport
467 creates migration analysis. Multi-barrier performance
468 demonstrates system robustness. And long-term safety confirms
469 our regulatory compliance. This framework cumulates [culminates]
470 in the final safety case required for licensing. Next slide,
471 please.

472

473 We learned that technical justification alone is inefficient.
474 Transparency and trust are essential. From Finland, Sweden,
475 France, and Japan, we adopted the stepwise decision making and
476 voluntary participation. Our governance ensures accountability.
477 High Level Waste Committee provides the oversight, KORAD,
478 implements, and KINS, regulate. And the local government
479 participate with consent authority. We target interim storage
480 before 2050 and geological disposal before 2060. Next slide,
481 please.

482

483 Chapter 4, URL project. Next slide, please.

484

485 Now, I would like to introduce the underground research
486 laboratory project or URL project. First of all, I would like to
487 emphasize that no radioactive materials will be emplaced in the
488 generic URL. The purpose of this facility is to conduct a
489 scientific research to verify the safety of geological disposal
490 systems. Taebaek City is selected as the site for the generic
491 URL through an open and transparent site selection process. Next
492 slide, please.

493

494 Taebaek City is located in a mountainous region in the
495 northeastern part of South Korea and was historically a coal
496 mining area. The geology of this site is characterized by the
497 distribution of Hongjaesa Granite along with sedimentary and
498 volcanic rock formations. The Hongjaesa Granite is considered to
499 be the host rock for the generic URL. Next slide, please.

500

501 This slide illustrates the result of preliminary site
502 investigation. During the investigation, the issue emerges
503 regarding whether the site consists of single rock type.

504 However, the issue have been settled and a feasibility review of
505 the project is currently in progress. Next slide, please.

506

507 The project was launched in 2023. The site was selected in 2024,
508 and construction is scheduled to be completed by 2032. Next
509 slide, please.

510

511 The generic underground research laboratory is a legal
512 requirement under the Special Act, and is recognized as an
513 important tool for implementing a deep geological disposal
514 program. In Korea, there have been several unsuccessful attempts
515 in the past to site high level waste management facilities.
516 However, KORAD has successfully selected the site for the
517 generic URL, which represents important milestone for high
518 level-waste management in Korea. Next slide, please.

519

520 Chapter 5. R&D activities for high level waste disposal. Next
521 slide, please.

522

523 In terms of our R&D approach, the High Level Waste Management
524 Commission serves as the control tower for high level waste
525 research in Korea while KORAD is responsible for implementing

526 disposal related R&D. Our research focused on strengthening
527 national scientific and technical capacity and applying advanced
528 technologies, including AI-based performance assessment and
529 geological characterization. Key research areas include
530 geological stability evaluations, characterization of disposal
531 system design, engineered barrier performance, and excavation
532 technologies. The research of these activities will be applied
533 to the generic underground research laboratory. Next slide,
534 please.

535

536 Korea is currently developing a conceptual design for the
537 geological repository suitable for domestic geological
538 conditions. This work aims to establish Korean reference
539 disposal concept that reflects the characteristics of Korea
540 geology and engineered barrier technologies. The conceptual
541 design includes the configuration of the repository layout,
542 disposal tunnels, and engineered barrier system, as well as the
543 overall disposal operation concept. Throughout this work, Korea
544 is building the technical basis for the safe and long-term
545 disposal of high level radioactive waste. Next slide, please.

546

547 On Chapter 6, LILW management. Next slide, please.

548

549 Now, before concluding, I would like to briefly introduce the
550 management of low and intermediate level radioactive waste in
551 Korea. KORAD currently operates the Gyeongju low and
552 intermediate level radioactive waste disposal facility, which
553 began operation in 2015.

554

555 The Gyeongju disposal site has a total capacity of 800,000 drums
556 based on 200-liter drums. In Phase 1, a silo-type disposal
557 facility was construct to dispose of intermediate level
558 radioactive waste, including low-level radioactive waste. Phase
559 2 is a near-surface disposal system for low-level waste. And
560 Phase 3 is planned as a landfill type facility for very low
561 level radioactive waste. Next slide, please.

562

563 The silo-type disposal facility has been in operation since 2015
564 and has disposed of more than 30,000 drums so far. The near-
565 surface disposal facility has completed construction and
566 licensing. And preparations are currently underway to begin
567 disposal operations later this year. The Phase 3 landfill type
568 disposal facilities are currently under design. Next slide,
569 please.

570

571 In conclusion, Korea is making a steady progress in establishing
572 a comprehensive system for high level radioactive waste
573 management, including legal frameworks, site selection process,
574 and R&D activities. In April of this year, Korea finalized a
575 site investigation plan with the goal of selecting a repository
576 site within approximately 13 years. We will continue to follow a
577 structured five-stage process to ensure successful and
578 transparent siting outcome. KORAD will continue to contribute to
579 protecting public health and preserving the environment through
580 the safe and efficient measurement of radioactive waste. Thank
581 you very much for your attention. I will be happy to take any
582 questions. For some of the communication, we will use
583 interpretations during the Q&A session. Thank you. [Jane Joo
584 translated the Board questions. Director Lee answered the
585 questions. Jane Joo translated Director Lee's answers.]

586

587 SWIFT: So, thank you. Thank you very much for that. That was
588 exactly the kind of information we were looking for. I
589 appreciate it. I do have a couple of questions. I'll start with
590 one here in just a moment. And then, I will turn it over here to
591 the staff to ask more questions. So, my first question, your

592 underground research laboratory, your URL, is planned in
593 crystalline rock. Does that suggest that all of your candidate
594 sites for a repository will also be in crystalline rock, or will
595 you consider other media, other rock types?

596

597 JOO: So, this is the answer to your question, sir. The DGR in
598 Korea, regarding the deep geological repository in Korea, we did
599 not decide the type of the bedrock yet. But in the Korean
600 Peninsula, there's enough and sufficient volume of crystalline
601 rock. So, we consider crystalline rock as the suitable rock
602 type, but we are open to the bedrock types.

603

604 SWIFT: Thank you. I have a second question. Your estimates of
605 low and intermediate level waste that will acquire disposal, do
606 those include waste from future reprocessing activities or are
607 they based on assumption of direct disposal of spent fuel?

608

609 JOO: Currently, in Korea, reprocessing shall be considered. But
610 still, there is no plan for direct disposal... there is no
611 current policy for the direct disposal. So, when the policies
612 are set, then the KORAD, which is the operator, shall follow
613 that policy.

614

615 SWIFT: Thank you. Bret.

616

617 LESLIE: Bret Leslie, Board staff. Thank you for an excellent
618 presentation. I'll echo Peter's compliments to your information
619 you provided. One question I had was, you had identified the use
620 of AI, both in geological investigations and in performance
621 assessment. I'm wondering if you could explain a little more
622 your potential plans. I recognize that it's early in the
623 process, but I know many countries are moving in that direction
624 and we haven't really heard too much yet from these other
625 countries. So, thank you.

626

627 JOO: Well, to be honest, I have not joined the study, so I
628 cannot give you detailed information regarding the use of the
629 AI. But currently, in KORAD, we use some AI technology and
630 inspection process of lower and intermediate level waste. When
631 we receive the lower and intermediate level waste from our
632 nuclear power plant operator, we use the AI technology to
633 inspect those drums and packages of the low and intermediate
634 level waste. And also, we use some IT systems to monitor whole
635 process of the disposal of lower and intermediate level waste.

636 So, we expect that that kind of AI technology can be applied to
637 the high level waste disposal process.

638

639 LESLIE: Thank you.

640

641 MANEPALLY: Chandrika Manepally, Board staff. Thank you for such
642 a lovely presentation. I had a couple of questions. The first
643 one was on Slide 9. You had talked about the site selection
644 process being about 13 years. I want to know if the clock has
645 started.

646

647 SWIFT: I had the same question.

648

649 JOO: So, April this year, the High Level Waste Commission, the
650 governmental agency, approved the site investigation plan. So,
651 this year marks the original year and the very first year of
652 this site selection process. So, we are aiming at selecting the
653 site by 2038.

654

655 MANEPALLY: Okay. Thank you. So given that it is 13 years is
656 what was set for site selection, in case you're not able to find
657 a site in that 13 years, do you have like a backup plan or...

658 I'm asking this question because you know, you've had problems
659 in the past, and looking at other countries, sometimes you
660 always don't, you know, make it even though you plan very well.
661 So, I was wondering, have you considered any of the backup plans
662 for that sort?

663

664 JOO: The year of 2060, which is for the securing the deep
665 geological repository is stipulated in the Special Act on High
666 Level Waste Management in Korea. We are well aware that it's
667 very challenging mission. But anyway, it's stipulated in the
668 law, so we will do our best to keep this date and we will follow
669 the five-step approach that I explained just before. And also,
670 we learned a lot from the site selection process of the generic
671 URL. So, we're going to apply these lessons learned from this
672 site selection process. So, what we can say is that we'll try to
673 do our best to keep this date.

674

675 MANEPALLY: All right. Thank you so much.

676

677 SWIFT: Andy.

678

679 JUNG: This is Hundal Jung. Thank you so much for your
680 presentation. I believe there are a lot of significant
681 improvements for the waste management from South Korea. I heard
682 that the plan is to co-locate both interim storage and a
683 repository too at the same site. So, I wonder it has been
684 decided to co-locate it or is it still possibility to make
685 separate? Because interim storage, which is the first step,
686 because considering the on-site storage saturation near future
687 in the 2030s, I wonder how this co-location of interim storage
688 and repository affects siting flexibility.

689

690 JOO: Well, we are well aware of your concerns. But the decision
691 to put the interim storage facility and deep geological
692 repository in the same site has been set by the Korean
693 government's policy, which is mapped out by two times of public
694 debates. Maybe the backgrounds that the policy has been set in
695 this way is that the population density is quite high in Korea
696 and the Korean Peninsula volume of the land... territory of the
697 Korean Peninsula is quite small. So, I guess there has been some
698 concerns about having separate sites. So that could be one of
699 the reason that the Korean government's map out its policy to
700 put these two different types of facilities in one site. So,

701 when it comes to its policy and strategy of the radioactive
702 waste management, firstly, the spent nuclear fuel will be stored
703 on-site in a dry storage facility. And when the centralized
704 interim storage facility is constructed by 2050, the spent
705 nuclear fuel will be transported to the centralized interim
706 storage facility and in line with construction of deep
707 geological repository.

708

709 JUNG: Thank you.

710

711 SWIFT: Thank you, Bret. Yeah, I have one more question at
712 least, and Bret may have more also, or Chandrika. I'm curious
713 about the criteria you've established in this or has been
714 established for you perhaps by national policy. For site
715 selection, the exclusion criteria, the desirability, the
716 desirable features criteria, to what extent are those flexible?
717 Particularly, the exclusion ones, will those be seen as
718 absolute? We won't look further at a site if it fails one? And
719 how will they actually be quantified? What are the metrics for
720 determining, for example, geologic instability?

721

722 JOO: So, we set different types of criteria, and these are
723 considerations so far. For the sites, subject to the exclusion
724 criteria, this will be absolute standard. So, the site
725 subjective exclusion criteria will never be the deep geological
726 repository. But for the preferred criteria, that could be the
727 evaluation factor. So, we mapped with different types of
728 criteria and we are now looking into how to utilize these
729 different types of criteria in the future.

730

731 SWIFT: Thank you. Bret, do you have any more questions?

732

733 LESLIE: Yeah.

734

735 SWIFT: Yeah.

736

737 LESLIE: So, I know you mentioned that you have looked to other
738 countries... Bret Leslie, Board staff. I know you mentioned that
739 you've looked to other countries in terms of some of the basics:
740 stepwise decision making, volunteer... you know, seeking
741 volunteers. Could you explain a little bit more about the
742 roadmap and the updating? One of the things we have noted in the
743 past, for instance, Sweden, every three years updates its R&D

744 plan. So what is the scope of this roadmap, and who makes
745 decisions or how is it used? Thank you.

746

747 JOO: In accordance with the Special Act on High Level Waste
748 enacted last year, the High Level Waste Commission, the Vice
749 Ministry High Level Governmental Agency is the decision maker in
750 regard of all the high level waste management policies and
751 process. So, the decision maker for the roadmap is the
752 governmental body High Level Waste Commission. And KORAD
753 supports High Level Waste Commission to a Management Commission
754 to establish the roadmap. The roadmap will be put into the
755 country's High Level Waste Management Basic Plan, which is
756 updated every five years. So, this year, the Third Basic Plan
757 will be announced by the government. And in this Third Basic
758 Plan, the articles and contents of the Special Act will be
759 materialized and specified and it will be announced within this
760 year.

761

762 LESLIE: Thank you.

763

764 MANEPALLY: Chandrika, Board staff. I was looking at your Slide
765 13, where you list some of the factors that you're using for

766 nationwide screening. So, one is geological stability,
767 environmental protection, and social constraints. So, my
768 question was, are you giving same weightage for all these three
769 groups of criteria or do they have different weightage?

770

771 JOO: As I mentioned before, Chandrika, we just listed all the
772 factors and criteria which need to be considered in the site
773 selection process. So, this year, we will set the exclusion
774 criteria with the detailed and specified factors and variables.
775 So, the specified and detailed variables will be set for the
776 exclusion criteria by this year. And for the weightage, that
777 will be applied to the preferred site selection criteria.

778

779

780 MANEPALLY: Okay. Thank you.

781

782 SWIFT: Well, again, I want to thank you very much for... that
783 was exactly the kind of presentation we were looking for, a lot
784 of good information there. We thank you very much.

785

786 LEE: Thank you.

787

788 SWIFT: And I think that concludes this portion of the meeting.
789 Again, thank you.
790
791 LEE: Thank you so much.
792
793 SWIFT: And we have maybe a two-minute break here before the
794 next presentation starts. Is that right?
795
796 LESLIE: Japan?
797
798 SWIFT: Yeah, the Japanese presentation. Should we wait two
799 minutes or are the Japan speakers ready to go?
800
801 LESLIE: They're ready to go.
802
803 SWIFT: They're ready to go. Thank you. Okay. Then, two minutes?
804
805 LESLIE: Yeah. Good luck.
806
807 MANEPALLY: Okay.
808
809 SWIFT: Okay. Thank you.

810

811 Okay. I believe we're ready to go ahead now with our next
812 speaker. And we have a camera here. I will introduce them.

813

814 LESLIE: Go ahead.

815

816 SWIFT: Are we up? Not quite. Thank you. So again, I am Peter
817 Swift, the Chair of the US Nuclear Waste Technical Review Board,
818 and I want to introduce our next speaker this morning. And this
819 is Mr. Hiromitsu Saegusa-san, the Director of Science and
820 Technology Department at the Nuclear Waste Management
821 Organization of Japan, the NWMO... sorry, N-U-M-O, NUMO. And
822 there'll be two other speakers joining him from the Japanese
823 program, Mr. Yoshito Kitagawasa-san and Mr. Hideaki Hyodo-san.
824 And they are also with the Directors of Departments at the N-U-
825 M-O, NUMO. So, Mr. Saegusa-san, please, if you're ready. We may
826 not have sound. No problem.

827

828 SAEGUSA: Can you hear me?

829

830 SWIFT: Yes. Thank you very much. I hear you.

831

832 SAEGUSA: Okay. So I am Hiromitsu Saegusa from NUMO. So today, I
833 will talk about current status of deep geological repository
834 program in Japan. My presentation material contain many, many
835 information, but it's difficult to explain everything. So
836 therefore, the presentation will only provide a general
837 overview. So please refer to the later presentation for the
838 detail on area of interest.

839

840 So, this is contents of my presentation. But first, I will
841 introduce background information.

842

843 So, this slide presents timeline of Japan's geological disposal
844 program. So, R&D program on geological disposal started in 1976.
845 So based on the result of R&D, JNC, which is now JAEA, published
846 the H12 report in 1999. After, these studies Final Disposal Act
847 was enacted in 2000. Based on this act, NUMO was established in
848 same year. In 2002, NUMO started to open solicitation to all of
849 the municipalities in Japan. Now, we are performing the
850 literature survey, which is the first stage of the deep
851 geological disposal site selection process in four
852 municipalities. I will introduce the status of the literature
853 survey later.

854

855 So, the concept of geological disposal in Japan is shown here.
856 So radioactive waste from nuclear power plants and nuclear power
857 generation includes the high level waste, HLW, and TRU waste.
858 The waste are disposed at depths greater than 300 meter in a
859 stable geological setting protected by the multi-barrier system
860 of natural rock and engineering barriers. So in the case HLW,
861 the vitrified waste is encapsuled by overpack made from carbon
862 steel and vitrified waste. And overpack will be emplaced with
863 the buffer bentonite. The gas matrix of the vitrified waste, the
864 overpack, and buffer bentonite together constitute the
865 engineering barrier system.

866

867 This slide shows the inventory of the HLW and TRU waste. As of
868 March 2026, about 2,500 canisters of the vitrified waste are
869 currently in interim storage at the location facilities. And the
870 conversion of the total amount of the spent fuel into the number
871 of vitrified waste package is about 28,000 canisters. The NUMO
872 plans the disposal facility for more than 40,000 vitrified
873 waste. And the expected volume of TRU waste for geological
874 disposal is around 19,000 cubic meters.

875

876 So, this slide presents the organization structure of the
877 Japanese geological disposal program. NUMO is supervised by the
878 Ministry of the Economy, Trade and Industry called METI, and is
879 funded by the waste producers, such as electric companies and
880 nuclear fuel reprocessors. And then, NUMO issues research and
881 development needs to R&D organization, universities, and so on,
882 and reflects the outcome in the disposal project. So, regarding
883 regulator, I will briefly explain at the next slide.

884

885 The regulatory body Japan is Nuclear Regulation Authority, NRA.
886 The Act on the regulation of the nuclear source material,
887 nuclear fuel material, and reactors stipulates the licensing and
888 safety regulation of the geological disposal facilities covering
889 their design, construction, operation, and closure, while the
890 overall disposal program framework is governed by the Final
891 Disposal Act. Safety regulatory standard will be developed by
892 NRA. For site selection, NRA submitted the matters that should
893 be considered for safety assurance in the case of selecting area
894 and online [outline] inspection area and other site for the
895 final disposal of specified radioactive waste, we called
896 Considerations, in 2022.

897

898 So, this table will show the consideration determined by NRA. As
899 shown in this table, regarding fault and volcanic phenomena, the
900 location and the condition that should be excluded to be
901 specified. And also, regarding erosion and the mining of the
902 mineral resources, and so on. The point to be ensured are also
903 specified.

904

905 Next, I will talk about activities before literature survey in
906 the site selection process.

907

908 Selection of HLW disposal site has not advanced significantly
909 over the past 10 years since establishment of the legal system
910 of final disposal of radioactive waste. So Advisory Committees
911 for natural resources and energy established two expert working
912 group in 2013 to reexamine policies for waste management and
913 geological disposal.

914

915 Based on the deliberations from National Council, the government
916 revised Basic Policy on the final disposal of designated
917 radioactive wastes in May 2015. In particular, identification of
918 scientifically more suitable regions and proposal to encourage

919 understanding and cooperation among relevant local governments
920 are clearly stated as governments leading laws.

921

922 In accordance with the amendment to the Basic Policy, a new
923 process was added to the legally defined site selection process
924 specified in Final Disposal Act. New three pathway consists of
925 the nationwide map, the nationwide dialogue, and application by
926 municipalities or proposal by government was set before a legal
927 process. The legal process consists of three stage of
928 investigation. Such as, literature survey, and preliminary
929 investigation, and detailed investigation. In the legal process,
930 after each investigation stage, METI will determine the
931 acceptabilities of sites selected for the whole investigation
932 taking account of opinion of the prefectural governor and mayor
933 of the municipalities.

934

935 This slide shows a nationwide map. The scientific
936 characteristics of across Japan have been summarized to
937 contribute to the selection of suitable site and to provide
938 opportunity and materials for general public to recognize and
939 understand the need for final disposal and the significance of
940 the project. The requirement and criteria for the scientific

941 feature of the suitable regions from geoscientific and technical
942 viewpoint viewpoints were discussed. Based on the scientific
943 feature and criteria, area classified into four color-code
944 categories. These requirement and criteria lead to published of
945 the nationwide map of scientific feature relevant for geological
946 disposal in July 2017.

947

948 This slide shows classification of the area. If there are
949 scientific feature assumed to be unfavorable, such as the
950 vicinity of the volcanoes, active faults, and the area within
951 the significant uplift and erosion, and so on. The area
952 classified assumed to be unfavorable. If none is applicable to
953 these features, the area classified to the area assumed to be
954 favorable. Area assumed to be favorable, with relatively high
955 probability that favorable feature for geological disposal could
956 be confirmed, are classified as candidates or future site-
957 specific investigations.

958

959 So, this table shows an example of the criteria to identify the
960 future for classification of area from viewpoint of geological
961 environment characteristics and their long-term stability
962 favorable to geological disposal. So, I will introduce the

963 criteria regarding the volcanic igneous activities as an example
964 on next slide.

965

966 So, regarding volcanic and igneous activity, consequence or
967 impact required to be precluded is magma intrusion affecting
968 physical isolation. The criterion to identify unfavorable
969 feature regarding volcanic igneous activity is within an area of
970 15 kilometers from the center of individual Quaternary
971 volcanoes.

972

973 Following the public publication of the nationwide map,
974 government and NUMO have been carried out nationwide dialogue
975 across Japan to promote understanding of the geological disposal
976 project and the geological environment in Japan during
977 nationwide dialogue. So, we were able to initiate the literature
978 survey, which is the first stage of the legally specified site
979 selection process.

980

981 Next, I will move on the status of the literature survey.

982

983 So NUMO initiated literature survey in four municipalities. In
984 November 2020, Suttu town and Kamoenai village in Hokkaido

985 Prefectures. In June 2024, Genkai town is in Saga Prefectures.
986 In May 2026, Minamitorishima Island, Ogasawara Village in Tokyo.

987

988 In 2020, we received the application for literature survey from
989 Suttu town and Kamoenai village in Hokkaido Prefectures.

990 Kamoenai village made the decision to accept the offer from the
991 government for literature survey after discussion among the
992 village council and the residents. Suttu town made the decision
993 for the application of the literature survey after discussion
994 among the town council and the residents.

995

996 This slide shows the location and geological feature at Suttu
997 and Kamoenai.

998

999 So Kamoenai village located here is... Kamoenai village located
1000 near Tomari Nuclear Power Plant. And the type of rock widely
1001 distributed is Neogene volcanic rocks, hyaloclastite. So, there
1002 is volcano around the village. In the case, Suttu town is
1003 located southern part of the Kamoenai village. The type of rock
1004 is also Neogene volcanic rocks.

1005

1006 So, this slide shows Genkai town... about Genkai town. In June
1007 2024, NUMO initiated literature survey for Genkai town, Saga
1008 Prefecture, Kyushu region. So Gengkai town made a decision to
1009 accept the offer from government for literature survey after
1010 discussion among the town council and the residents.

1011

1012 So, there is Genkai Nuclear Power Plant in Genkai town. The type
1013 of rock widely distributed is Neogene sedimentary rocks, and
1014 there are coal field in the town.

1015

1016 So, this slide show about Minamitorishima. On March 3, this
1017 year, METI proposed the literature survey for Minamitorishima to
1018 the Ogasawara village Mayor. And on March 14 and 21, this year,
1019 briefing session were held on the both island. Both means that
1020 Chichi-jima Island and Haha-jima Island in Ogasawara Village. On
1021 April 13, the Mayor announced his official view. After that,
1022 NUMO initiated literature survey for Minamitorishima Island. So
1023 English name is Marcus Island in Tokyo. And Ogasawara village
1024 consists of widely scattered islands with the general population
1025 resident, only the Chichi-jima Island and Haha-jima Island. So
1026 Minamitorishima Island located here. It's very far from Tokyo
1027 and very far from the Ogasawara, the main island.

1028

1029 And next, I will talk about literature surveys. Literature
1030 surveys to be performed based on the evaluation guideline for
1031 literature survey stage. The criteria for literature survey
1032 stage specified in the guideline, which is based on the input
1033 from legal requirement and the criteria to identify feature for
1034 classification of the area in the nationwide map, and
1035 consideration determined by NRA. And we started to support the
1036 municipal office to promote activities for their resident to
1037 learn about importance, safety, and process of our project and
1038 significant siting of deep geological repository for sustainable
1039 development of the area in parallel with our conduction of desk-
1040 top study about the geological environment of the applied area
1041 based on open document available.

1042

1043 So legal requirement for siting preliminary investigation area
1044 are described here. So there should be no record of significant
1045 movement in geological formation due to earthquake or a fault
1046 activity, igneous activity, uplift, erosion, and other natural
1047 phenomena. And possibility of significant movement in the future
1048 due to earthquake or fault activity, igneous activity, and so on
1049 should be small. There should be no record of unconsolidated

1050 Quaternary deposit at appropriate depths. And there should be no
1051 record of mineral resources that are economically valuable.

1052

1053 So in the Act, legal requirement for three stage of the
1054 investigation. The requirement for preliminary investigation
1055 like this and for detail investigation like this. In summary,
1056 the requirement in early staging siting process are mainly for
1057 exclusion. And in later stage, for confirmation of stability.

1058

1059 From this slide, I will show the criteria for literature survey
1060 stage. Regarding fault, we excluded the fault plane of seismic
1061 source fault active since the Late Pleistocene, and plane of a
1062 feature in which significant rock displacement, and a large
1063 fault of a 10 kilometer in length, fault core of these faults.

1064

1065 Regarding magma intrusion and eruptions. The area with trace of
1066 Quaternary volcanic features such as vents, dike, and calderas,
1067 and within 15-kilometer of the active center of the Quaternary
1068 volcano, and location where it is evident or highly probable
1069 that new volcanoes could form are to be excluded.

1070

1071 For erosion, we excluded area where erosion over past 100,000
1072 years exceeded the depths at which the repository is to be
1073 located, and the future erosion over the next 100,000 years
1074 would reduce the distance between the repository and the surface
1075 to less than 70 meters. The 70-meter depth is based on the
1076 tunneling practice in Japan and is required by the NRA's
1077 considerations.

1078

1079 So, regarding unconsolidated geological formations.

1080 Unconsolidated Quaternary sediment to be excluded, taken to
1081 account tunnel excavations. For mineral resources, for example,
1082 we excluded area with currently or recently operating mines of
1083 high economic value taking into account future potential human
1084 intrusions. For geothermal resources. For example, we check
1085 whether geothermal gradients exceeded 100 degree per kilometers
1086 and whether geothermal power plants exist within a few
1087 kilometers.

1088

1089 In addition, regarding geological environment characteristics.
1090 Favorable characteristics with respect to the containment
1091 function and feasibility of constructing underground facilities
1092 are confirmed. And regarding socioeconomic condition, existence

1093 of clearly unsuitable places regarding law and regulations
1094 related to land use are also confirmed.

1095

1096 So, this slide shows the status of the literature survey for
1097 Suttu and Kamoenai. Collecting the necessary documents and data
1098 such as the geological map and technical papers specific to the
1099 area in municipalities has been completed. And NUMO established
1100 local office for communication in each municipality as a base
1101 for various outreach activities to the resident, including
1102 information dissemination, participation in local events, small
1103 group meetings, and so on. And NUMO and municipality have
1104 jointly established the Place for Dialogue in each municipality,
1105 a meeting structure comprising 20 or so residents of the
1106 municipality and an independent facilitators.

1107

1108 The area has been evaluated from the viewpoint of the criteria
1109 specified in the evaluation guideline for literature service
1110 stage. The Literature Survey Report was delivered to the Mayor
1111 of the Suttu town and Mayor of Kamoenai village, and the
1112 Governors of Hokkaido Prefecture in November 2024 after
1113 confirmation by the National Council. The report described the
1114 confirmation of the existence of the area that meet criteria to

1115 be excluded, proposing candidate area for preliminary
1116 investigation, extraction of points to be confirmed in
1117 preliminary investigations.

1118

1119 This slide shows a result of literature survey in Suttu town. No
1120 area met the exclusion criteria in literature survey stage, but
1121 there are some matter to be specifically noted in preliminary
1122 investigation stage in detail. So fault, dike, and low-frequency
1123 earthquakes, mine, and Quaternary unconsolidated sedimentary
1124 assessment are noted after literature surveys. However, there
1125 are no place to exclude, so entire literature survey area is
1126 potential preliminary investigation area.

1127

1128 In the case of Kamoenai village, there was place to exclude it
1129 regarding magma intrusion. The place where protected forest for
1130 rare species population is also to be excluded. And there are
1131 also some matter to be specifically noted in preliminary
1132 investigation stage in detail.

1133

1134 So dike and Quaternary unconsolidated sediment are noted after
1135 literature survey. Excluding the area within the 15 kilometer

1136 from the volcano is potential preliminary investigation area
1137 among the literature survey area.

1138

1139 This stage outline the legal process following the completion of
1140 the literature survey report. Once the report is finalized, it
1141 is published to get the public opinion. So we have already
1142 collected over 2,000 opinions. And we currently preparing our
1143 official response to this feedback. Afterwards, the government
1144 will consult with the governors and respective mayors to
1145 determine if they wish to proceed to preliminary investigation
1146 stage.

1147

1148 So, this slide shows the status of the literature survey for
1149 Genkai town, same as Suttu and Kamoenai. Collection of the
1150 document has been completed. And NUMO established the local
1151 office for communications. And NUMO and the municipality have
1152 jointly established the Place for Dialogue.

1153

1154 So, I will share the lesson learned from our previous activities
1155 of site selection process so far. And the nationwide map has
1156 become a very effective tool for supporting dialogue with the
1157 stakeholder and proving the public understanding of geological

1158 disposal. A key point is that we established clear criteria to
1159 distinguish between favorable and unfavorable area, and then
1160 visualized there on the map. By doing so, we are able to show in
1161 concrete way that this geological disposal is feasible even in
1162 Japan despite tectonically active setting. And also, NUMO has
1163 compiled literature survey report based on the relevant
1164 evaluation guidelines. These reports were confirmed by a
1165 national council. This process have been highly effective in
1166 ensuring the appropriateness of the literature survey outcome.
1167 But it has also promoted mutual understanding throughout
1168 dialogue among the expert and has contributed to enhancing
1169 public confidence in the objectivity and transparency of the
1170 process.

1171

1172 Oh, I am out of time.

1173

1174 So regarding disseminations, the technical information. Lesson
1175 learned about these things.

1176

1177 So finally, I will briefly talk about the further actions. NUMO
1178 continues communication activities throughout Japan in order to
1179 have more municipalities accept the literature survey, and

1180 stepwise characterization of the geological environment, design
1181 of the repository and safety assessment. For this stepwise
1182 characterization concept of SDM development and data management
1183 are key techniques for the characterization. So, I will
1184 introduce them as topics.

1185

1186 So, in early stage of siting process, site where significant
1187 effect of the natural phenomena is to be excluded. After that,
1188 taken into account of geological future in Japan. It is
1189 necessary to consider the effect of the slow and cumulative
1190 process, such as uplift, and erosion, and so on. On the
1191 characteristics of the geological environment in time scale of
1192 over 10,000 years, and the area of the explosions. Whole purpose
1193 for the 4D-SDM to be developed at the regional scale, to take
1194 into account temporal and special change in the geological
1195 environmental characteristics due to the long-term topographic,
1196 climatic, and sea-level changes. This is one of our idea.

1197

1198 And final... this is my final presentation slide. So this slide
1199 shows about data management system for site investigation. Now,
1200 NUMO is developing the Geo-Synthesis Support System to manage
1201 extensive and diverse data generated during stepwise site

1202 investigations. Sorry, I think time is coming. So my
1203 presentation is that all. Thank you for your attention.

1204

1205 SWIFT: Thank you very much. That was extremely informative. It
1206 was very thorough, and it was just what we were looking for, so
1207 thank you. We do have a few minutes here for questions. And just
1208 making sure that the staff here agrees, yeah? And again, I'm
1209 Peter Swift. I'm the Chair of the US Nuclear Waste Technical
1210 Review Board. And I just want to make it clear that what we're
1211 doing here is we're not commenting in any way on other
1212 countries' programs. Our questions here, we're here to learn
1213 from you, basically. So please interpret our questions in that
1214 light. And we appreciate you taking the time to speak to us.

1215

1216 I'm curious about the role of underground research laboratories
1217 that you've... Japan has had a program with underground research
1218 laboratories for quite a few years. And what role do you see for
1219 your URLs going forward? And how does information gathered from
1220 the URLs help you in evaluating potential candidate sites that
1221 may come forward?

1222

1223 SAEGUSA: You have question about URL program in Japan and past
1224 and the future, it's correct?
1225
1226 LESLIE: You wanted to know if...
1227
1228 SAEGUSA: You can't hear?
1229
1230 SWIFT: Oh, I'm sorry.
1231
1232 LESLIE: Was your question about the role of URLs in the
1233 program?
1234
1235 SWIFT: Yes. My question was, about the information you have
1236 learned from URLs, how that is helping you move forward in the
1237 site selection process?
1238
1239 SAEGUSA: So now, in Japan... so now one URL is operating in
1240 Hokkaido Horonobe and the Mizunami underground research
1241 laboratory closed several years ago. But the information from
1242 this URL is very useful to generic safety case report published
1243 by NUMO. And so, the experience from this URL is very effective
1244 for site investigation techniques development. And in near

1245 future, we will construct underground investigation facilities.
1246 Yeah, investigation facility... not underground research
1247 laboratory, underground investigation facility in the detail
1248 investigation stage. So, in this facility, we will obtain the
1249 detail information about the physical, chemical, hydrogeological
1250 mechanical characteristics on-site information. Is this answer
1251 for your question?
1252
1253 SWIFT: Yeah, thank you. Do we have Bret or Chandrika?
1254
1255 MANEPALLY: Chandrika Manepally, Board staff. I was wondering if
1256 you had any differences in the amount of data that you had
1257 during your literature survey stage for the two sites that you
1258 finished doing? And if there was a difference, how did you
1259 account for that, especially maybe comparing the sites? And
1260 then, a follow-up to that is, the last site, the island...
1261 Marcus Island, do you expect to have a lot of data given that
1262 there is nothing there, there is no development going on? So how
1263 will you address that compared to the Suttu village and the
1264 Kamoenai site?
1265

1266 HYODO: Thank you for your question. And NUMO leads Japanese
1267 program has the examination guide for literature survey stage.
1268 These are the exclusion criteria. So, if the site doesn't have
1269 many information, it is assessed by just the exclusion criteria.
1270
1271 MANEPALLY: Okay.
1272
1273 HYODO: About the Marcus Island, compared to the Suttu,
1274 Kamoenai, or Genkai, it has less literature amount, I think. But
1275 I think more than 100 of the literature will be... Sorry.
1276
1277 MANEPALLY: It's okay.
1278
1279 HYODO: We are going to have the more than 100 documents.
1280
1281 MANEPALLY: Okay. Thank you.
1282
1283 SWIFT: Bret.
1284
1285 LESLIE: Bret Leslie, Board staff. You described how important
1286 the national map was for the dialogue process. Do you just use
1287 the map or do you have other GIS products that help communicate

1288 with the public? You know, so do you show a more detailed map of
1289 all the faults around an area, you know, a region, not
1290 necessarily right at the town? So that the public can understand
1291 where they are given... the public generally thought that with
1292 Japan being in such a tectonically active area, that, you know,
1293 we might not find a site or you might not find a site?

1294

1295 SAEGUSA: So nationwide map is... so the feature scientific
1296 characteristics across Japan has been summarized. But we didn't
1297 make more local map. Because how to say? There is some reason
1298 for making the data very local map. So, we need to detail
1299 information. So, data density and amount of data is
1300 heterogeneous. So, if one area can make detailed map, but
1301 another area cannot make detailed map, it is not so good for
1302 nationwide dialogue. So, we only make the nationwide map.

1303

1304 LESLIE: That makes sense. Thank you for the clarification.

1305

1306 SWIFT: This is Peter Swift again. I have one more question.
1307 Whatever you can tell us, I'm curious about the process by which
1308 communities came forward to express an interest in being
1309 included in a literature survey. And part of why I'm interested

1310 is, that this is essentially the point that the US's program is
1311 at right now. And I understand these are probably sensitive
1312 conversations that may be difficult to talk about. But somehow,
1313 three communities, four communities have come forward and said,
1314 "Consider us for further study." And what can you say about how
1315 that process worked?

1316

1317 SAEGUSA: So, your question is if the four municipality accept
1318 the next investigation, what will we do?

1319

1320 SWIFT: Well, the question is, for example, how did Genkai town
1321 identify itself to you and to METI as a community that might
1322 possibly be interested in having a literature survey done?

1323

1324 SAEGUSA: Yeah. Just a moment, please.

1325

1326 SWIFT: It may be the question doesn't translate very well.

1327

1328 LESLIE: They're talking also.

1329

1330 SWIFT: Yeah, I gather that.

1331

1332 SAEGUSA: Sorry. So now, we couldn't fully understand your
1333 question. Please, one more.

1334

1335 MANEPALLY: Say it again.

1336

1337 LESLIE: This is Bret Leslie, Board staff. We can follow up
1338 after the meeting in writing and we can talk to you offline so
1339 that we can have a clear understanding. Okay?

1340

1341 SWIFT: Yeah. Rather than have an answer that is based on a
1342 miscommunication. Thank you very much. We really appreciate the
1343 presentation. And there are many things in your presentation
1344 that, for example, the national map, that is something. We're
1345 pretty interested in that. So, thank you. Very good.

1346

1347 SAEGUSA: Thank you very much.

1348

1349 SWIFT: Thank you. We will then take a 15-minute break here in
1350 Arlington. We'll be back at 10:25 for the presentation from the
1351 Czech program, and thank you.

1352

1353 [Pause for Break]

1354 [Meeting Resumes]

1355

1356 SWIFT: Thank you. I think we're ready to return to the meeting
1357 and begin. Our next speaker will be from the Czech Republic. And
1358 I will wait to introduce her until we have confirmation that
1359 she's on camera here. Ah, we're here. Just to introduce myself
1360 again, I am Peter Swift. I'm the Chair of the US Nuclear Waste
1361 Technical Review Board. And I want to thank our next speaker who
1362 has appeared here, Markéta Dohnálková from the Czech Republic.
1363 And Markéta is a leader of the team responsible for the
1364 development of the Deep Geological Repository Project in the
1365 Czech Republic. Again, I thank you for being here and before I
1366 turn the microphone over to you, I just want to make it clear
1367 that we are here to learn from you. We're not here to comment on
1368 your program. But we're very curious because all programs have
1369 something to teach the US right now and we're happy to learn.
1370 So, thank you.

1371

1372 DOHNÁLKOVÁ: Thank you very much for inviting me. So, good
1373 morning, ladies, and gentlemen. My name is Markéta Dohnálková
1374 and today I will give you a presentation about the Deep
1375 Geological Repository Siting in the Czech Republic. But firstly,

1376 okay, it looks that I have some technical problem. Yeah. So, it,
1377 it works. Firstly, a little bit more about the Czech Republic.
1378 Czech Republic, it's a really small country in the middle of
1379 Europe. On the map you can see where the Czech Republic is
1380 placed. But even though we are really small, we have two nuclear
1381 power plants in the Czech Republic. One here in the South
1382 Bohemia in Temelín and second here in our South Moravia plant.
1383 This is the NPP Dukovany.

1384

1385 In the Czech Republic, it's a state which are responsible for
1386 the safe disposal of all of the radioactive waste. We are SÚRAO
1387 and SÚRAO is a state administered team body which was
1388 established by the Ministry of Industry and Trade in 1997
1389 according to our atomic law. And, uh, we are financed from an
1390 independent nuclear account established by law and on this
1391 account our waste producers are contribute for each megawatt-
1392 hour which was produced in our state.

1393

1394 Our mission is really clear. We are responsible for safe
1395 disposal of all radioactive waste. We are safely operating our
1396 national radioactive waste repositories. We are developing deep
1397 geologic repository and also, we are responsible for siting of

1398 this repository and our most important part of our job is to
1399 build public trust through the transparency and dialogue about
1400 the radioactive waste management in the Czech Republic.

1401

1402 So, I mentioned that we have some repositories already in
1403 operation. We have really long-term disposal operation of our
1404 intermediate and low-level waste repository. Our oldest
1405 repository Richard is in operation since 1964 and it's mainly
1406 for industry. Now waste from medicine research and industry. We
1407 have also Dukovany repository, which is directly close to our
1408 nuclear power plant and this repository is serving mainly for
1409 the nuclear power plant since 1995. And we have also the last
1410 repository close called Bratrsvtí. This is a really small one
1411 and there are only waste with natural radionuclides.

1412

1413 We are also preparing the deep geological repository and our
1414 main priority is now the site selection process, which will be
1415 or should be finished in 2030 because Czech Republic would like
1416 to have our repository in operation in 2050. And why 2050? It's
1417 because it's in line with our European Union Taxonomy. In our
1418 previous time, we had the milestone for the operation in 2065.
1419 But because the Czech Republic has big plans, we start the

1420 constructing of new nuclear power plant. We have to be quicker
1421 and be prepared with operation in 2050. And that's why we are in
1422 the middle of site selection process and we are also focusing on
1423 our technical design of repository and we are developing the
1424 technical design and also we have a big research and development
1425 of our engineered barrier system and also focusing on the first
1426 safety case, which is our preliminary safety case. Safety
1427 assessment, which is now underway and should be finished in
1428 2027.

1429

1430 For supporting our research and development plans, we are
1431 operating Bukov. Bukov, it's our underground research facility.
1432 It's a laboratory, which is placed 500 meters deep and we are
1433 using facility of old uranium mine, which we already have in
1434 Czech Republic. And in this laboratory we have a lot of in situ
1435 tests for the engineered barrier system.

1436

1437 This states a little bit more how our DGR will look like. Our
1438 repository will be placed in crystalline host rock somewhere
1439 around 500 meters deep. And the safety of the repository is
1440 based on the multi-barrier concept from the bentonite barrier.
1441 We have a lot of bentonite in the Czech Republic and that's why

1442 we would like to use this material. And there will be also the
1443 waste disposal package, which is the most important barrier in
1444 our concept. And this waste disposal package is double walled
1445 and it's from steel. We have developed the design of this
1446 container in the Czech Republic.

1447

1448 The size of the future repository should be somewhere around 3
1449 kilometers square underground and on the surface, 15 hectares.
1450 But it can change because each of our locality is different and
1451 we are now preparing the technical design related to the each of
1452 our possible site. In our repository will be spent nuclear fuel
1453 from our nuclear power plants and also from the future sources.
1454 And also there should be the enough capacity for other
1455 radioactive waste means low level and intermediate level waste.
1456 Because Czech Republic in the future would like to have only one
1457 repository after our operated repositories will be closed. There
1458 will be only one repository and it will be the DGR.

1459

1460 So, here you can see our estimated inventory. The inventory will
1461 be mainly from our existing sources. As I mentioned before, we
1462 have two NPP's, Dukovany and Temelín. And there should be also
1463 inventory from our research reactors from the Czech Technical

1464 University and from also Research Institute in Czech. But Czech
1465 Republic has a big plan for constructing new large reactors in
1466 the future. There should be or will be four new large nuclear
1467 reactors and DGR should have capacity also for waste from these
1468 reactors. And we would like to also construct up to six small
1469 modular reactors and also waste from the small modular reactors
1470 will go to the repository.

1471

1472 In total, the capacity should be in case of spent nuclear fuel
1473 more than 14,000 of tons spent nuclear fuel and more than 38,000
1474 cubic meters of other radioactive waste. And all of this
1475 estimated inventory was described in our main documentation
1476 called Czech National Policy of Radioactive Waste Management and
1477 Spent Nuclear Fuel from 2025. On the picture you can see how the
1478 future repository would look like. There are parts for spent
1479 nuclear fuel. There are also small parts for other radioactive
1480 waste. This is the surface area and this is the underground
1481 area.

1482

1483 Back to the Czech Republic and our map. I would like to
1484 introduce you our four possible sites for future placing of the
1485 Deep Geological Repository. This is our candidate site. All of

1486 them are in the crystalline host rocks because we don't have
1487 enough capacity in our clay host rocks. And that's why the main
1488 focus are now given on the crystalline host rocks in the Czech
1489 Republic. All of our sites are in the south part of the Czech
1490 Republic. And here you can see the Czech DGR Program road map
1491 with our key milestones. First of the milestones, it's 2020.
1492 2020, it's here because in 2020 four sites, which you had seen,
1493 were selected and approved by government of the Czech Republic.
1494 And government said in 2020 that we should... or we need to
1495 select our final and backup site till 2030. And that's why there
1496 is another milestone 2030 for final and backup site selection.
1497 Between these two milestones is also the safety case one
1498 milestone because this is really important documentation which
1499 we are now providing.

1500

1501 After the final and backup site selection, we will continue with
1502 our program. Firstly, we decide the class of license in 2032.
1503 And after that, with 2037 with construction license. And as I
1504 mentioned before, the operation of repository should start in
1505 2050. There is also another milestone like the ending of the
1506 operation and this is 2167. But this is not settled for sure now
1507 and it can be changed in our future.

1508

1509 Now a little bit more about the policy and our regulatory
1510 framework. This slide shows overall regulatory framework in the
1511 Czech Republic. The strategic direction is given by our National
1512 Policy. This National Policy is given by Czech government and
1513 also by the Ministry of Trade and Industry. SÚGB is independent
1514 regulator who is responsible for licensing and oversight. And
1515 there is SÚRAO, our organization. And we are implementer for
1516 program of radioactive waste management, which includes siting
1517 and in the future licensing processes for construction operation
1518 and also closure.

1519

1520 We have also legislation related to our program. The first one
1521 and primary, it's our nuclear act, Atomic Act, which established
1522 also SÚRAO as a state organization. We have also a special
1523 decree related to the siting not only for the DGR, but for all
1524 of our nuclear facilities in the Czech Republic. There is also
1525 another act from 2024. It's a DGR Proceeding Act and its main
1526 purpose is to define the decision making and permitting process
1527 for the Czech DGR program and to strengthen the involvement of
1528 our municipalities from our four sites and public.

1529

1530 There are also other acts which are really important in the site
1531 selection process like the Environmental Impact Assessment Act,
1532 also the Geological Works Act, and, as I mentioned before, the
1533 National Radioactive Waste Management Policy.

1534

1535 So, here is our regulatory requirements directly for the site
1536 selection process. On the strategic level, the process is
1537 defined by the National Radioactive Waste Management Policy, the
1538 Czech Program follows a stepwise approach. Reducing the number
1539 of candidates sites until a final and also the backup site are
1540 selected by 2030. Site selection is based on scientific evidence
1541 and long-term safety. And the process is transparent and
1542 involves municipalities, the public, government, authorities,
1543 and regulators.

1544

1545 The detail technical requirements are defined in Decree 378 from
1546 2016 and for the DGR mainly in Section 18. And the most
1547 important requirement is long-term safety. The regulation also
1548 requires suitable hydrogeological, geomechanical, and
1549 geochemical conditions. In addition, site must be sufficiently
1550 understood to develop reliable geological and safety models.
1551 Exclusion criteria are if a site cannot be adequately modeled

1552 and cannot demonstrate long-term safety. This regulatory
1553 requirement formed the basis of our site investigation program
1554 and the evaluation of all of our candidate sites.

1555

1556 So, now a little bit more about the specific site selection
1557 methodology. The site selection process in the Czech Republic
1558 started somewhere after the 1990's where more than 32 areas were
1559 selected in our preliminary research. This was leading by the
1560 Ministry of Environment and Ministry of Trade and Industry. And
1561 in 1998 there was some reduction of potential sites to 13. And
1562 in 2003 only six localities or sites were proposed like for the
1563 next pass of site selection process. All of these six localities
1564 were in crystalline host rocks. After 2003 there came something
1565 like a stop to our program which was given by government and
1566 they said that there will be five years moratorium for next step
1567 and site selection process. And when this moratorium ended, the
1568 government and ministry came with proposal that there should be
1569 added more sites into the process. Two sites close to the
1570 nuclear power plant and one side close to the old uranium mine.
1571 And the purpose for this step was better understanding of the
1572 nuclear power and underground construction of the public. It
1573 means that somewhere after 2015, we had totally nine possible

1574 sites for the siting of the repository. And in 2020, these sites
1575 were shortlisted for the final four sites and this step was
1576 approved by Czech government.

1577

1578 And here we are, a little bit closer to the site selection
1579 strategy which we have now. When the nine possible sites were
1580 shortlisted to four, we have used some geological measurement
1581 related to the surface geological geophysics. We don't use no
1582 drilling or holes and we apply exclusion criteria for the site
1583 selection process. And now when we have four possible sites, we
1584 would like to have more data from underground part, especially
1585 from the disposal level. And that's why we would like to use
1586 deep boreholes, geophysical, and hydrological surveys safety
1587 case, one, and also the feasibility studies. And after this
1588 process, in 2030 we should be able to have one final and one
1589 backup site, which will be recommended by SÚRAO to the Czech
1590 government. But the Czech government is responsible for the
1591 final decision and it's up to them if they will choose
1592 recommended site or not.

1593

1594 For the purpose of the site selection process, we have developed
1595 a special methodology. It's a document which is accessible on

1596 our webpage. It's also in English and you can read. And this
1597 methodology was developed specifically for the DGR program in
1598 the Czech Republic to ensure a structured transference and
1599 evidence-based approach. This document defines clear rules,
1600 procedures, and evolution criteria for assessing and comparing
1601 of our four candidate sites. This methodology has three steps.
1602 The first step is an exclusion of risk by the legal exclusionary
1603 criteria. The second step, it's a demonstration of potential
1604 long-term safety of our site by using Safety Case 1. And the
1605 last is a multi-criteria site comparison. This methodology was
1606 reviewed by national and international experts. And also from
1607 this methodology was involved in the site selection process
1608 special advisory panel of experts too. This is a really
1609 important part of our process because this is the independent
1610 external expert body, which is supporting the scientific
1611 robustness of our site selection process. In this panel of
1612 experts are people from Czech universities, people from
1613 ministries. There are also observers from our regulator and also
1614 observers from our potential site. And they are giving advice
1615 and reviewing the whole process.
1616

1617 Now we can go a little bit more into the details to the
1618 methodology. This is the step 1, the exclusion of potential
1619 risk. When we were starting with this step, there were some key
1620 questions. Firstly, is the site compatible with regulatory
1621 requirements? Are there any non-mitigatable exclusion factors?
1622 And can the site be characterized and modeled? These questions
1623 are really the most important like a first step because they can
1624 help to identify conditions that could prevent repository
1625 implementation or compromise long-term safety. This step was
1626 based on the international recommendation and also on our
1627 national legislation. You can see some examples of our exclusion
1628 criteria. It's something like active faults and tectonic
1629 deformations in 5 kilometers from our facility. There are also
1630 criteria for a significant groundwater bodies at the risk of
1631 contamination. Our underground water sources. There shouldn't be
1632 any volcanic activity or post-volcanic phenomena activity. There
1633 shouldn't be any mining activities and underground structures.
1634 There shouldn't be any geothermal energy. And we should be able
1635 to develop reliable 3D geological, hydrogeological, and
1636 geomechanical models in this step.
1637

1638 If we are able to fulfill all of this criteria, the next step
1639 it's safety and the candidate site can go to the step 2. If not,
1640 if there are some exclusion criteria, which are on this
1641 locality, the locality is not possible to go to the next step.
1642 It's excluded. So, here is step 2. This is a preliminary long-
1643 term safety plan and it's based on our Safety Case 1, which is
1644 based on the reference concept of the Czech disposal concept for
1645 the spent nuclear fuel disposal. This concept is applicable
1646 [applied] on the reference site. The reference site is not the
1647 real site in the Czech Republic, but it represents data from the
1648 Czech granitic host rock. This safety case on the reference site
1649 can provide some key parameters. We call it transferability
1650 parameter ranges, which could be compared to the data related
1651 from our four possible sites, from our geological model,
1652 hydrogeological model, or transport properties. And in the end,
1653 we will be able to say if the site is from the safety point of
1654 view, potentially safe or not. And how we will use it. So
1655 firstly, on the reference site, we have to be sure to ask what
1656 would a typical Czech DGR site look like? And the model for the
1657 safety case, it's not representing the real site in the Czech
1658 Republic, but typical Czech crystalline rock condition.
1659

1660 In step 2, when it's Safety Case 1 applicate [applied] we have
1661 two questions. Does the concept work? And are safety functions
1662 fulfilled over hundreds of thousands of years? And which
1663 parameters matter most for the safety? And if you are able to
1664 say which parameters matters most, we can compare these
1665 parameters with the data from our four potential sites.

1666

1667 This slide provides the examples of the types of transferability
1668 parameters. We are developing them directly in Safety Case 1 and
1669 the purpose is to identify which site characteristics are most
1670 important for long-term safety and repository performance. The
1671 final parameters and acceptance ranges will be defined by 2027
1672 when Safety Case 1 is completed. And the key point is that the
1673 site comparison will be directly linked to the safety
1674 assessment.

1675

1676 Here is Step 3, the most important, where apply or applicate the
1677 key comparative criteria. We have six criteria related to the
1678 geological and structural properties, like degree of faulting,
1679 fracture intensity, or geological variability. We have criterion
1680 number 2. It's related to the mechanical and physical properties
1681 like rock strength. There is criteria to the site stability like

1682 a seismic hazard or long-term geomorphic evolution or climate
1683 change. There is criterion number 4, hydrogeological and
1684 transport properties like a groundwater flow at repository.
1685 There is criterion number 5, geochemical properties of
1686 groundwater, like pH, Eh, mineralization, reducing conditions,
1687 compatibility with EBS. And the last criteria is repository size
1688 and rock mass reserve. It shows us if the repository footprint
1689 on the disposal horizon, it's big enough or if the size of the
1690 locality is big enough and if we have enough capacity and if
1691 there is any reserve for the next nuclear resources.

1692

1693 In the process we have also something, which we call output
1694 studies. Output studies synthesize all site investigation data
1695 and a design data and demonstrates that each site is technically
1696 feasible, environmentally acceptable, and also safe. And these
1697 studies are preparing on all of our four sites. The first type
1698 of study is a feasibility study, which verifies that the
1699 underground and surface repository can be physically placed with
1700 the designed investigation territory. The second type of study
1701 is a safety assessment study related to our degree for placing
1702 of our nuclear facilities. The third type of study is an
1703 environmental impact assessment related to our act to the

1704 environmental impact. And this is the preliminary evaluation of
1705 DGR impact on soil, water, air, flora, ecosystem, public health,
1706 and also to the cultural heritage.

1707

1708 And last but maybe for the public the most important study is
1709 the social economical impact study, which is related to the
1710 assessment of economical and social demographic benefits and
1711 risks for the host region of DGR.

1712

1713 And the final step is a comparison of the candidate sites. So,
1714 using the key criteria from step 3, each criterion is evaluated
1715 as advantages, disadvantage, or neutral condition. And this
1716 approach helps us to identify the main risk and the strengths of
1717 each side. And at the end, we will be able to say which of our
1718 site is the best for the placing of the DGR. And if it happens
1719 that all of our sites will be on the same level, the reserve
1720 capacity of the host rock block becomes the decision factor.

1721

1722 So, now a little bit more about the site investigation and
1723 screening methodology. Yes, this slide shows how we move from
1724 data to our site selection process. The process that with the
1725 field investigation where we collect geological and

1726 hydrogeological data and all of this information is then
1727 integrated into the site's descriptive models, which are provide
1728 consistent understanding of each candidate type. These models
1729 also are used as the basis for the safety assessment where we
1730 evaluate whether the site can safely host DGR.

1731

1732 And finally, the results are used for the site comparison and
1733 decision-making process. The key message from this slide is that
1734 we do not make decisions directly from our raw data, but we
1735 transform data into the models and models into the safety
1736 assessment and safety assessment into the evidence-based
1737 decisions.

1738

1739 Here you can see our site characterization program, which is
1740 based on a lot of geological works. The first is geological
1741 mapping, which we are doing for a long time of our four sites.
1742 We have already started two years ago with hydrogeological
1743 monitoring and with geophysical works. We have also the seismic
1744 monitoring and I hope that soon we will start with the drilling
1745 campaign. On each of our sites, we would like to drill seven
1746 deep boreholes. One into the 1,200 meters, two to 600 meters,

1747 and three to 300 meters. And all of the data and also into the
1748 laboratory where the laboratory testing program is prepared.

1749

1750 In the progress or in the program there will be a lot of site
1751 descriptive models, which will provide an integrated and
1752 predictive understanding of our candidate sites. Here you can
1753 see that we will prepare a lot of type of data and site
1754 descriptive models like the structural geological model or a
1755 hydrochemical model, hydrogeological model, and also transport
1756 model. And how site descriptive models support the siting. This
1757 slide shows how this model support all of our three steps of
1758 site selection process. In step 1, they help to understand this
1759 site and identify exclusion factors. In step 2, they provide key
1760 parameters for comparison, with transferability ranges. And in
1761 step 3, they provide quantitative indicators that allow us to
1762 compare our four sites.

1763

1764 In geological disposal are a lot of uncertainties and this is
1765 really normal. The goal is not to eliminate uncertainty
1766 completely, but to understand it and manage it. We consider
1767 uncertainties in data, in our geological interpretations and
1768 also in our models. And in data it could be reduced by the

1769 initial investigations or additional investigations by other
1770 monitoring and also the data collection. Conceptual uncertainty
1771 bears different interpretations of the same geological
1772 information may be possible. And in models, here we use
1773 conservative assumptions, sensitivity analysis, and also the
1774 model validation.

1775

1776 And the last step in my presentation is lessons learned because
1777 lessons are most important from the process. From my point of
1778 view, the safety must drive the site selection process. And it's
1779 necessary to build the regulatory framework early and make
1780 decisions step by step. And invest not only money but also time
1781 in data and site understanding. And also involved independent
1782 expert into the process. And to the review of your work. But I
1783 can also recommend it's the international cooperation because it
1784 can accelerate progress of the whole process. I think because
1785 lessons learned is the site selection and safety assessment
1786 cannot be separated, but they must evolve together through the
1787 whole program.

1788

1789 We had a lot of challenges in our Czech disposal program and
1790 site selection process. For example, the public opposition from

1791 our possible sites and how we are dealing with that is that we
1792 are transparent and we are continuing with our dialogue with
1793 public and providing the information. We have also some delays
1794 in our drilling campaign, but, you know, site selection process,
1795 it's not based only on one data from the deep boreholes. It's a
1796 complex dataset from a lot of measurements and deep boreholes.
1797 It's one information but not only one.

1798

1799 Yeah. Here are also another key lessons learned, which I
1800 mentioned before. I think it was said. Yes. And the last slide,
1801 it's about the lessons learned directly from our Czech DGR
1802 siting process. Firstly, it starts early and define the process
1803 clearly. I think that's to produce the clear methodology and
1804 strategy can help to the process. And the process must be
1805 clearly communicated with all stakeholders and also with public.

1806

1807 As I mentioned before, uncertainties are the part of the process
1808 and especially if you are working with geological conditions.
1809 And do not attempt to eliminate it, just work with that. Also,
1810 your data and models, which you are preparing and providing,
1811 must be traceable and reviewable. And it really helps if
1812 somebody or some special advisory board can help with this

1813 review. And all of this needs a lot of time. Just plan. My big
1814 advice is to plan and take time for each of your steps and think
1815 about the safety because safety is the biggest part of the whole
1816 process and must be related also into the site selection
1817 process. So, at the end there are some acronyms and also some
1818 references, which you can see on our webpage or which are
1819 related to the Czech legislation. So, thank you very much.

1820

1821 SWIFT: Thank you very much. Oh, thank you. Thank you. There's a
1822 lot of good information there. We really appreciate it. Thank
1823 you. We have... Let me check my time here. Yeah, we have some
1824 time for questions. I'll start off by asking about the... Your
1825 emphasis there on one of your lessons learned that your data and
1826 models must be traceable and reviewable. In the US program that
1827 would basically be covered under records management and quality
1828 assurance topics. And at what point should that be introduced
1829 into the program? At what point was it introduced into your
1830 program? That you had basically rigorous recordkeeping of the
1831 collection of data and the model build... construction of
1832 models? So, the question would be when did that become an
1833 important part of your program? At what stage?

1834

1835 DOHNÁLKOVÁ: In what stage? It really became from our regulatory
1836 body because we have a special decree under our Atomic Law and
1837 this decree is related to the siting of all of nuclear
1838 facilities, not only for DGR, but also for nuclear power plants.
1839 And this requirement is a sign in this decree that all of our
1840 data must be transferrable, must be reviewable, and if we are
1841 not able to have reliable 3D geological, hydrogeological and
1842 geomechanical model of our site for nuclear facility, deep
1843 geological repository, this facility is not allowed to be
1844 constructed there.

1845

1846 SWIFT: Thank you. Chandrika?

1847

1848 MANEPALLY: Hey, Markéta, that was a very nice presentation.
1849 Thank you so much. I was wondering about the modelability of a
1850 site. You state that in Slide 12 that the site should be able to
1851 be modeled.

1852

1853 DOHNÁLKOVÁ: Mm-hmm.

1854

1855 MANEPALLY: As a modeler in my past life, I think any site can
1856 be modeled depending on what assumptions you can do. So, were

1857 there is specific requirements that you had when you decided
1858 whether a site can be modeled or not? Can you expand a little
1859 bit on that?

1860

1861 DOHNÁLKOVÁ: Yeah, you are right. Everything can be modeled and
1862 it depends how much data do you provide to the model. And if we
1863 were not able to have enough data, we'll decide what is the
1864 enough data for the model. And that's why there is a regulator
1865 in this process. And the regulator will have the final words to
1866 this. And the regulator is a part of the process from the
1867 beginning in the Czech Republic and we have some meetings with
1868 his team and we are discussing about the level of data and level
1869 of the site descriptive models. And, you know, there is no any
1870 special requirements about this level, but it came from the
1871 common discussion with our regulator.

1872

1873 MANEPALLY: Okay, thank you.

1874

1875 LESLIE: Bret Leslie, Board Staff. Again, a really nice
1876 presentation with a lot of information. In particular one of
1877 your criteria, I think, it was K6 in the repository size.

1878

1879 DOHNÁLKOVÁ: Yes.

1880

1881 LESLIE: So, in your earlier slides, I forget, it's both the
1882 inventory and size and you gave both the underground area and
1883 the surface area. What percent of that is the spent fuel
1884 roughly? If you said it was 14 hectares or whatever, 3 square
1885 kilometers underground, is half of that the high level or the
1886 spent nuclear fuel? And this question is coming a little bit
1887 from how hot that material might be and how widely spaced the
1888 packages might be. So, can you provide a little more information
1889 on that?

1890

1891 DOHNÁLKOVÁ: Yeah, of course. The spent nuclear fuel area in our
1892 repository will take almost 90% I think. Because another part
1893 for another type of radioactive active waste means low level and
1894 intermediate level waste will be quite small and this sixth
1895 criteria, number 6 is there because Czech Republic wants to
1896 build a new nuclear unit. And the requirements from our
1897 government is still growing and we have to be sure that we will
1898 have enough capacity for all of our sources in the future
1899 because there will be only one repository in the future and it
1900 will be DGR. And, as I mentioned before, Czech Republic is a

1901 really small country and our geological conditions are not
1902 unlimited. We have really limited geological host rock. And
1903 that's why this calculation is a really critical part of our
1904 site selection process to be sure that the repository or the
1905 site is big enough for the repository. And there will be also
1906 some reserve. Because when you will start the construction of
1907 the boreholes, disposal boreholes, you must see that some of the
1908 boreholes, it's not able to use because of the fractures or
1909 another geological condition. And that's why there should be
1910 enough capacity also for all these things.

1911

1912 LESLIE: Thank you. That was a very clear explanation.

1913

1914 SWIFT: Yeah, this is Peter Swift again. I had a very similar
1915 question there getting at the question of the plan to eventually
1916 come down to one site plus one backup site. In this country that
1917 might be interpreted as two sites and, in fact, it would be if
1918 some future change in national policy led to a larger inventory
1919 than expected, you would have a second site fully qualified. Is
1920 that part of the thinking?

1921

1922 DOHNÁLKOVÁ: No.

1923

1924 SWIFT: Good. Thank you.

1925

1926 DOHNÁLKOVÁ: There's... Yeah, the final site is final site. The
1927 repository will be constructed there. But the backup site is
1928 there in case if something happens. Because when we will... our
1929 government will say that this is the final site, people go
1930 directly with another geological survey, with doing the deep
1931 tunnels into the disposal level. It means somewhere around 500
1932 meters deep. And we will do there another best related to the
1933 geological conditions and we will compare if our predictions are
1934 the same like the real geological conditions because I'm sure
1935 that we will not have data from the geology. Still we will be
1936 500 meters deep directly by the tunnel. And if there something
1937 happens and the geological predictions will be different than
1938 the real geological predictions, we will have the possibility to
1939 go one step back to the backup site. And that's why we have our
1940 backup site in our program.

1941

1942 SWIFT: Thank you. Andy?

1943

1944 JUNG: I have a quick question. To support the final site
1945 selection by 2030, I believe you must have enough or sufficient
1946 data related to the engineered barrier system as part of your
1947 conceptual design. Unfortunately, I couldn't see any description
1948 for relate to the engineer barrier system R&D. So, will you just
1949 briefly explain what is the status and the plan and how to
1950 support for your safety assessment?

1951

1952 DOHNÁLKOVÁ: Yeah, it's a really nice question. We have a really
1953 big research and development plan for the development of our
1954 engineered barrier system. We have developed a buffer and
1955 backfill from our Czech bentonite. It's calcium magnesite
1956 bentonite from our Czech sources. And we have also the
1957 development of our waste disposal package, which is double vault
1958 from steel. Inner part of our container is from the stainless
1959 steel and outer part is from the carbon steel. And all of these
1960 engineered barriers are related to our first Safety Case 1,
1961 which should prove if our concept is workable in our Czech
1962 condition. Related to the R&D plan, we have developed also
1963 another document, which is calling R&D Plan and we are
1964 developing this plan every five years and all of our activities
1965 related to engineered barrier system development and also for

1966 the in situ testing, which is a really crucial part of the
1967 development, which we are providing in the underground research
1968 facility Bukov. It describes in this document. And you can also
1969 see the document on our website surao.cz and you can read all
1970 about our R&D program.

1971

1972 JUNG: Thank you.

1973

1974 SWIFT: Well, thank you very much. I think that's all the time
1975 we have here. But, again, we very much appreciate the
1976 presentation and we paid attention. Thank you.

1977

1978 DOHNÁLKOVÁ: Thank you very much.

1979

1980 SWIFT: Yeah, thanks. We have about maybe one minute here before
1981 the next presentation. Is Barbara Pastina from Finland
1982 available? Is she on? Two minutes. Alright, we have a two minute
1983 break and we'll introduce our next speaker after that, Ms.

1984 Barbara Pastina from Finland.

1985

1986 [Pause for Break with Music]

1987 [Meeting resumes]

1988

1989 SWIFT: Thank you. I understand we're ready. So, I'm going to
1990 introduce our next speaker in just a moment. But just to
1991 reintroduce myself, I'm Peter Swift, the Chair of the US Nuclear
1992 Waste Technical Review Board. And our next speaker at today's
1993 meeting is Ms. Barbara Pastina from Posiva Oy in Finland. And
1994 Ms. Pastina has many years of diverse experience in the nuclear
1995 field, including some time here in this country. And some of us
1996 may remember working with you previously. But we're very happy
1997 to have you here speaking for Finland. So, thank you.

1998

1999 PASTINA: Thank you, Peter, and thank you for the invitation to
2000 present the latest news from the Finnish spent nuclear fuel
2001 repository. And today in particular I would like to talk about
2002 the iterative process of site characterization and facility
2003 design. My name is Barbara Pastina. As Peter said, I have been
2004 working 20 years now for Posiva in Finland. I am currently the
2005 development manager. But I was really hired into Posiva to lead
2006 the safety case for the operating license application. And my
2007 background is in physical chemistry.

2008

2009 So, the presentation will look like this. I will give a few
2010 words about the program in general, main actors, and the
2011 roadmap. And then I will mostly show a few pictures because I
2012 think those are really telling about what is happening right now
2013 at Olkiluoto. And then I will go to the main topic for the
2014 presentation, which is the site characterization and how it
2015 evolves with time and how it iterates with the design process.
2016 I will also touch upon organizational development aspects and
2017 then give you a few lessons learned and then takeaway points.

2018

2019 So, here's the general context of the Finnish spent fuel
2020 disposal program. We have two... Let's see, can you see my
2021 pointer? Let's see if I can find the pointer here. Just a
2022 second, sorry. Here, I think it is, yeah. Here are the two
2023 nuclear utilities and two nuclear power plants. One in
2024 Olkiluoto, managed by TVO. And this is where also the disposal
2025 facility is located. And then there is another nuclear power
2026 plant located in Loviisa and it's managed by Fortum Power &
2027 Heat. Both nuclear power plants have their own operating waste
2028 repository facilities. They are located at the depth of about 60
2029 or 100 meters. One for Loviisa and one for Olkiluoto. That's
2030 like 300 feet, something like that, 200, 300 feet deep into the

2031 crystalline host rock. But then both utilities came together in
2032 1995 to create, to establish Posiva, my company, with the
2033 specific objective of disposing of their spent nuclear fuel. So,
2034 we only take care of spent nuclear fuel from TVO and Fortum and
2035 the two specific nuclear power plants.

2036

2037 We have a small provision in our license application to also
2038 dispose of low and intermediate level waste from the
2039 encapsulation plant. But that is the only exception to the spent
2040 nuclear fuel inventory we have.

2041

2042 Also, I would like to point out that Posiva is a privately owned
2043 company given that we are owned by the two utilities. So, it's
2044 different from a governmental owned agency. For example, we have
2045 to... we operate as an industrial, commercial activity. Not
2046 commercial in the sense that we have a commercial branch, but
2047 that's something else. But we are privately owned and that is
2048 something that is not maybe very well-known abroad.

2049

2050 Then I would like to also point out that our regulatory agency,
2051 STUK, is in charge of the technical review of the documentation
2052 that we submit, like license applications and so forth. And then

2053 it submits its statements to the Ministry of Economic Affairs
2054 and Employment of Finland. And this is the ministry that grants
2055 the license.

2056

2057 This is how the repository timeline or the spent fuel program
2058 timeline looks like. It was started in the late 70's as in many
2059 of other countries when the need for a permanent solution for
2060 spent fuel disposal was really recognized and that geological
2061 disposal was the way to go. And Finland also opted for direct
2062 disposal of spent nuclear fuel.

2063

2064 So, in the late 70's until the early 2000, the main focus was on
2065 site selection and investigation of different sites and
2066 preparation for the decision in principle. So, for the
2067 recommendation to locate the disposal facility in Olkiluoto.
2068 This decision came in 2001. So, there was a recommendation that
2069 was then approved by the government and then ratified by the
2070 parliament. And from that time on, the focus shift on
2071 underground characterization of the Olkiluoto site. We called
2072 the decision a decision in principle because the decision was
2073 based on surface data and a few boreholes. But the twist was
2074 that we had to confirm the suitability of the site after we had

2075 been underground and characterized the facility from below
2076 ground all the way to disposal level. And this is when we
2077 started to build our ONKALO or the first nucleus of ONKALO was
2078 the... today is the access ramp of the facility. But it was...
2079 it started as an underground site characterization facility. And
2080 this had a very positive impact on the overall schedule, program
2081 schedule, because unlike many other countries, we didn't have to
2082 build another URL somewhere else. We were able to go underground
2083 and started to practice with laws and regulations that we would
2084 be implementing once we have the license to operate the
2085 repository. So, that was a very important milestone in our
2086 program and a very important decision to use the underground
2087 characterization facility as access ramp to the repository.

2088

2089 And with that information, we were able to submit the
2090 construction license application. We were able to first confirm
2091 the suitability of the site. And we submitted the construction
2092 license application in 2012 and we were granted the license in
2093 2015. And since then, we have been now in phase 3. So, we have
2094 been focusing on the implementation, on construction and
2095 implementation of the facility and the production of the

2096 engineered barrier system. And with all this information, we
2097 were able to submit the operating license application in 2021.

2098

2099 Currently, STUK is reviewing the license application and they
2100 are almost ready to say something to the government. But we
2101 cannot just sit and wait. We have to continue working on the
2102 preparation for the operational phase. So, this means that we
2103 had to commission, cold commission the facilities, the
2104 equipment, the procedures that we will use in the actual
2105 operational phase.

2106

2107 So, as soon as we have the license to operate the facility, then
2108 we will move to phase 4. So, this is the actual operational
2109 phase and it will last 100 years, about 100 years. There will be
2110 safety assessments at least every 10 years as mandated by the
2111 law. And then there will be a new license to close the facility
2112 after all the spent fuel has been disposed of. So, we are really
2113 at the brink of the commissioning of the facility or the hot
2114 commissioning. Of course, now we cannot handle spent nuclear
2115 fuel, but we are very close to begin our operations.

2116

2117 Here's the picture of the Olkiluoto site. You can see the three
2118 reactors: Olkiluoto 1, 2, and 3. You can see the spent nuclear
2119 fuel disposal, interim disposal... No, interim storage facility,
2120 sorry. Here's the low and intermediate level waste repository
2121 for operational waste and also there is a small provision also
2122 for the decommissioning waste of the three reactors.

2123

2124 And here's our encapsulation plant. This is the plant that
2125 received the spent nuclear fuel from Olkiluoto but also from
2126 Loviisa, so it's farther away. And in this plant we take the
2127 spent nuclear fuel from the transport casks and we transfer it
2128 to the final disposal container. And then the canister goes down
2129 by elevator and here is the access ramp. You don't see it here
2130 in this picture, but you will see it later. There's a small
2131 picture here. There's the elevator. That takes the canisters
2132 down to repository level at 430 meters. It's 1400 feet. And this
2133 is the access ramp, but that was built in 2004, started from
2134 2004, and it was originally our site underground
2135 characterization facility.

2136

2137 Here's a picture of our encapsulation plant. This is the control
2138 room for remote operation. Everything has to be done remotely,

2139 of course, because we are dealing with spent nuclear fuel, a
2140 very hazardous material. This is a picture of the welding
2141 station for the welding of the disposal canister. And here's a
2142 picture of the fuel handling cell. There's two openings. One is
2143 for the transport cask and one for the disposal container. So,
2144 these are all actual pictures of facilities that are there, have
2145 been constructed already and are ready to operate.

2146

2147 And here are some pictures from underground. Three colleagues in
2148 the central tunnel. And then we have a picture of the deposition
2149 tunnel. You see the crystalline granite bedrock at Olkiluoto.
2150 And in the floor of these disposal tunnels, we are ready to bore
2151 the location of the individual vertical deposition holes. So,
2152 one deposition hole per canister. And this is called the KBS-3V
2153 design that we developed together with SKB, our Swedish
2154 counterpart.

2155

2156 Here's a picture of the ventilation system, heating ventilation
2157 system, and maintenance hole underground where we will take care
2158 of our equipment and machinery as we proceed into the disposal
2159 phase.

2160

2161 So, here's a better picture in fact of the parts that have
2162 already been built. So, you can see again the access ramp
2163 ONKALO. This is the original ONKALO facility. Then the name was
2164 expanded to include the whole repository. We have constructed
2165 five tunnels so far and we have also some test tunnels here. And
2166 this is the trial run for final disposal tunnel, TRFD. It's a
2167 test that we have started in 2024, the trial run for final
2168 disposal. We started in 2024 to test all the methods,
2169 procedures, equipment, the personnel. Also from the point of
2170 view of the organizational processes. How does the organization
2171 work during the operational phase? And it has been so far quite
2172 useful because, you know, we are so focused on the highly
2173 technical parts. But sometimes we realize that there are some
2174 very basic simple processes that haven't been really thought out
2175 of and this kind of tests are very important to show what we are
2176 still missing, what needs to be improved, and so on.

2177

2178 So, as part of this test we have tested the transport of spent
2179 nuclear fuel from the interim storage to the encapsulation
2180 plant. This test has been completed in 2024. We tested the
2181 encapsulation. We produced five canisters of which one was taken
2182 underground and then retrieved. So, we tested the retrieval part

2183 of one of the canisters simulating the situation in which it
2184 gets damaged and the fuel needs to be repackaged. So, we took it
2185 underground and then back up. And then we have tested the whole
2186 encapsulation process. So, that was finished in January 2025.
2187 And we are getting ready to start the underground test so the
2188 disposal of actual... well, the test canisters. Four test
2189 canisters with the clay components in the 70-meter tunnel and
2190 there will be also a plug at the end of the tunnel. So, this
2191 is... we're a little bit behind schedule, but we're getting
2192 ready to start the underground test, the underground part of the
2193 TRFD.

2194

2195 There are six waste management organizations that are part of
2196 this test observing what really happens when you put the
2197 machinery in motion and learning at the same time as we are
2198 learning about the whole disposal process functions. There's
2199 also one regulatory authority that participates in the test and
2200 I think it's a very nice thing that also they get to see how
2201 things actually are done in practice. And there is still also
2202 room if you want to join later on or during the test.

2203

2204 Okay, so, this is the context. But now I'd like to talk about
2205 the challenges that are inherent to any geological disposal
2206 facility for high level radiative waste. So, spent fuel,
2207 reprocessed high level waste. These are all facilities that have
2208 socioeconomical issues to be addressed because they are about
2209 finding a site for long-lived, high level, hazardous waste. So,
2210 there's always some socioeconomical issues. As Bret said it in
2211 the beginning, you cannot separate this from the technical
2212 issues.

2213

2214 There's also an issue related to the long duration of these
2215 programs. They last over several decades. So, there's a multi-
2216 generational implementation timeline, which means that we also
2217 have to deal with the changing of the knowledge, changing of the
2218 technology, knowledge management. And there are several issues
2219 related to this very, very long timeline for the disposal
2220 programs.

2221

2222 These facilities are also new types of facilities. So, we're
2223 familiar with nuclear power plants or nuclear facilities that
2224 are above ground. But these are now deep underground, which have
2225 their own set of challenges. So, this is a couple set of

2226 challenges from the nuclear and from the underground

2227 construction perspective.

2228

2229 Then they are also one of a kind facilities. So, it's not

2230 possible to just copy and paste from other programs. Although,

2231 yes, international collaboration is very important. And, yes, we

2232 definitely support the idea. But the fact remains that each

2233 facility has its own country specific context, constraints. The

2234 requirements are different. The host rock is different. The

2235 waste streams are different. So, every facility is a one of a

2236 kind. And it needs some own specific solutions.

2237

2238 And finally, I wanted to point out that these are technically

2239 complex systems and they require a wide range of expertise and

2240 competencies. And these expertises... this expertise evolves

2241 with time. Because in the beginning, of course, it's very much

2242 focused on site selection, on characterization, and

2243 construction. But then it becomes more and more industrial

2244 production of engineered barrier system and encapsulation and

2245 things like that. So, the competencies evolve with time.

2246 Here's a picture of the Finnish Parliament the day of the

2247 decision in principle to select the Olkiluoto site. It was a

2248 decision that was very... with a large majority. It was
2249 supported. And this is the picture of the operating license
2250 application. It's a thin document, but, of course, you can
2251 imagine the thousands and thousands of pages that were behind
2252 this tiny little booklet that was submitted in 2021.

2253

2254 And this is the title of the presentation in fact is about this
2255 slide. And what I would like to share with you is this idea that
2256 the design process, which is shown here on the lefthand side,
2257 proceeds in parallel with the site selection and site
2258 characterization process. So, these are two processes that have
2259 their own iteration, internal iterations, but also iterate
2260 between each other. So, there's an iteration between the design
2261 and the site, the selection and characterization. And the
2262 challenge is that at the beginning when you don't have a site or
2263 you just started to identify your site, you have relatively
2264 little information from the geology from underground. Yet you
2265 have to develop your design with your engineered barrier system
2266 to a certain level in a way that you can start planning the
2267 production. And you also have to make some preliminary safety
2268 assessments even though you don't have the actual information
2269 from your site or from repository depth. So, there's an issue

2270 there that has to be resolved. That is you need to have... you
2271 need to define your constraints first. Okay, so you have direct
2272 disposal. If you want to reprocess, you have reprocessed the
2273 waste, that you have your own host rock type and that defines
2274 the constraints in your system. Then you have to select your
2275 disposal method, which means that you're starting to lock in
2276 certain parts of the system when you select. For example, KBS-3
2277 method as we did in Finland and Sweden. We locked in certain
2278 materials, copper outer shell for the corrosion resistance. Iron
2279 for the mechanical resistance of the canister. Then we use clay
2280 surrounding the canister. So, this means that as you go along
2281 with the design, you start to lock in certain parts of the
2282 system and you have less and less degrees of freedom. And what
2283 happened in Finland, and we're trying now to share this lesson
2284 learned with as many countries as we can, is that we ended up
2285 with quite the detailed canister design at the very early stage
2286 when we just started to learn about the Olkiluoto site. And this
2287 quite detailed canister design was taken or interpreted as a
2288 sort of like final decision on our design. But it was really a
2289 misunderstanding. We did need to have the detail because we
2290 needed it for the models. We needed enough details about our
2291 engineered barrier system and our site so that we could produce

2292 a construction license application, operating license
2293 application. But in fact, many of these details were
2294 assumptions. For example, about site properties before we
2295 actually went underground and confirmed these properties.

2296

2297 So, this is the difficulty that we encountered in the beginning.
2298 It was about this iteration process and how we communicated the
2299 iterative process between the site characterization and the
2300 repository or the facility design. The facility design was full
2301 of assumptions in the beginning. But we had to do to make these
2302 assumptions in order to proceed to the next phase and to plan
2303 forward. But somewhere in the communication we didn't quite
2304 succeed because then we realized as we characterized fully the
2305 site that we needed to make some changes. We needed to adapt. We
2306 needed to learn and use the information from the site and adapt
2307 our design so that we can take advantage of the favorable
2308 properties and of the... and we can design around the
2309 constraints from the site.

2310

2311 And at the same time, there were also implementation constraints
2312 and that became more and more important as we moved along. For
2313 example, the sustainability aspect became very prominent only

2314 when we started to produce the engineered barrier system. This
2315 is where we realized that maybe our requirements were a bit
2316 optimistic in the beginning in as far as how easy the
2317 requirements would be implemented and how sustainable this
2318 implementation from an industrial point of view were to be. And
2319 we had to make changes because we learned during this process
2320 and changes were absolutely necessary even up to the operating
2321 license application and thereafter we had to implement changes
2322 because we realized that, yes, we have a solution. Yes, we have
2323 a safe design. But, no, we cannot pay for it. And so, we had to
2324 make these changes. And this is the important lesson learned
2325 from all these years.

2326

2327 So, this is really... the key is to plan for safety and
2328 sustainability. Do not forget about the sustainability part
2329 because you need to have a safe design that you can also afford
2330 to produce in an industrial way reliably and you can pay for it.
2331 So, we have been working in these last few decades, I would say,
2332 toward developing a robust and streamlined design that can be
2333 reliably and sustainably implemented. This means a design that
2334 meets the safety requirements, that has less tailor made
2335 components and more off the shelf components. A design that has

2336 a well-established production process and also quality
2337 assurance, quality control methods that can be reliably
2338 implemented. A robust and streamlined design implies that there
2339 is less sensitivity to small changes in production parameters or
2340 in the production environment. For example, the supply chain may
2341 change. It may interrupt. We might have a change in a supplier,
2342 had to go find another supplier. This has happened several times
2343 during our program. So, we need to find a system or a design
2344 that can be produced in quite a robust way. So, it's a different
2345 way of interpreting the word robustness, but the supply chain
2346 has to be robust as well.

2347

2348 We need a design also that is less sensitive to human error and
2349 the human factors than a design. If you can imagine, we have
2350 many prototypes of machineries and components and these are not
2351 particularly... they do not fare well with respect to human
2352 error and human factors. So, we are trying to improve all that
2353 and also, me particularly as a long-term safety assessor, I'm
2354 very interested in knowing what actually the canister looks like
2355 once it's emplaced underground. So, it's this as implemented
2356 state that is the beginning of the long-term safety assessment.
2357 And if I don't have a clear view of what the canister looks

2358 like, then it's very difficult to put together a safety case and
2359 formulate the scenarios for the long-term evolution of these
2360 canisters. So, it's very important to have a system that can be
2361 reliably implemented. And even though it may be not as perfect
2362 as designed, but it's important that you know what you're
2363 working with.

2364

2365 So, in our view, this idea of having a robust and streamlined
2366 design fosters both safety and sustainability and that's an
2367 important message that we like to convey.

2368

2369 These are the four canisters, by the way, that were produced in
2370 the TRFD test. The fifth one was destroyed because, you
2371 remember, we took it underground and then back up to the
2372 encapsulation plant. So, we only have four left. But these are
2373 the four that then we will bring down at repository level and we
2374 will make the underground part of the trial run.

2375

2376 The other important message is plan for iteration and
2377 adaptation. For deep geological repository programs, knowledge
2378 and experience grow at an increasingly fast pace, particularly
2379 during the implementation. So, when you're ready to implement

2380 then the amount of data grows exponentially, not only about the
2381 EBS but also about your site. At that point you have a site. You
2382 probably have constructed some. So, this kind of knowledge,
2383 amount of data you have, it creates a very steep learning curve
2384 not only for the implementing organization but also for the
2385 regulatory body. So, we all need to iterate and adapt. And also,
2386 we all need to recognize that changes are not part of... are not
2387 a problem. In fact, they are expected during such long programs
2388 and, in fact, they are quite healthy. That means that we are
2389 learning and we are incorporating the new information... We are
2390 incorporating the new information in the overall understanding
2391 of how the site and the EBS work together, engineered barrier
2392 system, sorry.

2393

2394 So, in particular, during the implementation and the
2395 commissioning of the facility, the aspects related to technical
2396 feasibility and economic feasibility, so implementability and
2397 sustainability, they cannot be underplayed or their importance
2398 really grows very quickly as the program evolves. And our
2399 message would be not to delay this aspect until you are at the
2400 implementation phase because if you plan early for this kind of

2401 iteration and adaptation, then you can also plan for this need
2402 for implementability and sustainability.

2403

2404 Also, plan for organizational developments. Waste management
2405 organizations operate over several decades. That means that the
2406 management style needs to adapt over time. In Posiva, we've had
2407 seven major organizational changes since 1995. So, we are a 30-
2408 year-old company. Last year we turned 30. And we had to change
2409 the organizational structure and the management style several
2410 times. First, when we went from the site selection to the choice
2411 of the Olkiluoto site. Then the phase when we went from
2412 underground characterization to the construction of the actual
2413 facility or preparation for construction. Then when we moved
2414 from construction and detailed design to production and
2415 operation. Each of these phases had their own organizational and
2416 competence profiles. First, naturally, the company was very
2417 small. We started with a strong background, strong competencies
2418 in natural sciences, geology, as you can imagine, nuclear
2419 sciences, construction engineering. But then we evolved to
2420 include business management, value engineering, industrial
2421 engineering. So, aspects related more to this industrial
2422 production and sustainability. And this is something that we are

2423 still doing. We're still evolving and we're still learning and
2424 we expect to evolve over the next hundred years.

2425

2426 So, I think I have mentioned most of these things, but I have
2427 two slides about lessons learned over four decades. Posiva is 30
2428 years old, but the whole program started 40 years ago. So, we
2429 have lessons learned since then and we have learned that the
2430 design development is iterative and adaptive. In the early phase
2431 of the program, it is acceptable and you have to use
2432 assumptions, particularly about your site, especially if you
2433 don't have a site. But assumptions are perfectly fine as long as
2434 they're clearly labeled as assumptions so that you can then go
2435 back to them, find them easily, and check them. And this is
2436 very... It becomes at least in our experience quite... With time
2437 some of these assumptions have somehow muted or transformed into
2438 hard facts just because they were not correctly labeled as
2439 assumptions when they were made. And they start to live their
2440 own life. And finally, we were making decisions around these
2441 assumptions until somebody went and checked the history and they
2442 said, "Well, this is just an assumption and it's not true. And
2443 we could open other doors to different decisions, for example."
2444 It's something that happens quite easily, I would say.

2445

2446 The design should evolve to incorporate new knowledge from the
2447 site and implementation experience. So, the design should not be
2448 too detailed in the beginning because it gives a false
2449 impression that you already know everything about your site and
2450 implementation aspects, when in fact, no, the design should be
2451 very preliminary and should be communicated as such. And then
2452 for the safety assessment, yes, you do need to have some
2453 details. But then you can also communicate that part, that okay
2454 for the safety assessment we assumed that the design is like
2455 this and that and that. But then also recognize that you need to
2456 make changes. Changes are part of the process. And particularly,
2457 changes, they should aim at now achieving a robust and
2458 streamlined design that can be reliably and sustainably
2459 implemented.

2460

2461 I didn't talk much about requirements management, but this is
2462 something I've been working on lately very much on. Because the
2463 design does not materialize on its own. The design comes as a
2464 result of requirements. So, you have some laws and regulations
2465 that say that essentially that you should safely dispose of your
2466 spent nuclear fuel. But then it's up to the waste management

2467 organization to interpret these requirements and implement them
2468 in a way that can be actually... They can be implemented. That
2469 you could implement the design so that you achieve those goals.

2470

2471 And this is something, another lesson learned from Posiva. We
2472 realized that these requirements had to be managed and we were
2473 so focused on the site selection and the design development that
2474 we did not quite... did not very well track these requirements
2475 that were implicit in the head of the early developers. So, we
2476 started with our requirements management quite late in the
2477 process and, in fact, we should have started much earlier. As
2478 these requirements are very important, not only during the early
2479 phase, but also during optimization. Now we are in the phase of
2480 optimization and it's very important to know where these
2481 requirements come from, why the design is the way it looks now
2482 and what is behind, what is the thought process behind the
2483 current design? And if this is not very well and traceably and
2484 transparently documented, then it becomes very difficult to
2485 implement optimization.

2486

2487 Requirements are country and host rock specific. I already said
2488 that. And requirements are also developed iteratively and this

2489 is normal. It's just that the process to update the requirements
2490 should be transparent and traceable. And also it fosters
2491 knowledge management because then it means that future
2492 generations can go back and find out what was an assumption and
2493 what is an actual hard fact. And then whether the requirement
2494 can be changed or not.

2495

2496 Then, of course, there are different tools to manage the
2497 different requirements. As I said, there are several sources of
2498 requirements, not just for long-term safety. There are
2499 safeguards. There are all sorts of different requirements. So,
2500 you have to have a requirements management system because you
2501 need it to design the facility, the infrastructure. You need it
2502 to manage the interfaces. You need to optimize the design and
2503 the processes and you need to communicate the information to
2504 internal and external stakeholders. So, this is something also
2505 we're working on very much, on requirements management system.

2506

2507 The second slide on lessons learned is about organizational
2508 aspects. So, the organizational and management style needs to be
2509 adaptive. That means that the organization is ready to change.
2510 It's ready to manage long-term transitions. These are key

2511 aspects to successfully evolve with time, with the program. So,
2512 it's the management of long-term transitions from one phase to
2513 the next one and to the following one and what needs to happen.
2514 In the meantime, the organization has to balance in-house and
2515 outsource the expertise. What do we need to have in-house for
2516 knowledge management? And what can be shared? Information via
2517 cooperation and so on. And what we have to have in our own
2518 country so that it's available when we need. The kind of
2519 expertise that is available when needed.

2520

2521 Knowledge management, development, and also know-how retention
2522 and preservation over time - that's another important aspect. Of
2523 course, we have to plan for working iteratively and
2524 incorporating new knowledge and international collaboration.
2525 This has been mentioned by my colleagues as well and this is
2526 something very important because these are all unique
2527 facilities. So, we have to discuss among ourselves.

2528

2529 A strong safety culture is also needed and communication skills
2530 because we have these changes that need to be safely implemented
2531 and safe and effectively communicated. It's important to do our
2532 due diligence. If we want to change a requirement or if you want

2533 to change something in the design that we have to make sure that
2534 we have turned every rock and check that we are not accidentally
2535 introducing new risks in the system. But it's really important
2536 to implement the change management or configuration management
2537 in a transparent and traceable way.

2538

2539 And then I did mention several times the steep learning curve
2540 not only for the implementer, but also for other stakeholders
2541 and particular for the regulatory agency. And for that we need
2542 dialogue and mutual learning because if we don't learn from each
2543 other, then it's really difficult to actually proceed. There are
2544 several types of stakeholders. Some of them are in this figure
2545 here. They're all important and they all have their own
2546 communication style and things of different importance to
2547 different stakeholders. So, it is important to understand what
2548 is important to the various stakeholders.

2549

2550 And finally, the takeaway points. If you can remember only a few
2551 things from this presentation, I would like you to remember this
2552 planning for safety and sustainability. Don't forget the
2553 sustainability part. Plan for iteration and adaptation. Plan for

2554 organizational development as well. And then this mutual
2555 learning and dialogue with all stakeholders is essential.

2556

2557 Here's a picture of our small organization. We are about 100
2558 people. We are a very tiny organization, but we have been able
2559 to proceed thanks to also international cooperation. I have to
2560 say this has been very important for us. But we are also ready
2561 to share our knowledge and lessons learned. We have the
2562 commercial branch. It's called Posiva Solutions. And we have
2563 been able to help other countries that were earlier on than our
2564 current disposal system. And we have learned also from our
2565 customers.

2566

2567 And if you want to see some pictures from our disposal facility
2568 and the overall project, you have these QR codes. We have
2569 websites with nice videos, and we tell a lot more about our
2570 program. So, I invite you to check out our social media
2571 channels. Thank you for the attention and I hope I'll be able to
2572 answer your questions.

2573

2574 SWIFT: Well, thank you very much. I should have said this at
2575 the beginning, but we are here to learn from you, from your

2576 program, and from the other programs at this meeting. This is
2577 very helpful. I have one question for you about managing
2578 basically data, but knowledge of all kinds over many decades.
2579 You collected a lot of data earlier in the program that you then
2580 had to use 20, 30 years later, I'm guessing anyway. And that's
2581 something that I'd be curious to know how you... Did you prepare
2582 then to, you know, 20 years ago when you were collecting the
2583 data? Did you know it would have to meet standards for licensing
2584 20 years later in the future? It's a quality assurance question
2585 in general. Could you comment on that?

2586

2587 PASTINA: Yes, very much. Yes, yes. Especially with site
2588 characterization data, we developed a database with quality
2589 assurance criteria. But I have to say that those solutions back
2590 then, they were not very efficient. The databases were quite
2591 cumbersome and difficult to access from outside. So, yes, it has
2592 been a challenge, but thankfully now we have much better tools
2593 to manage the data and we also learned that some of the data
2594 were not properly... well, they were recorded, but there was not
2595 enough metadata. So, there was not enough knowledge about, for
2596 example, the method that was used to gather the data, the
2597 uncertainties, the quality of the data in itself. Sometimes the

2598 operator was not sure whether the number was actually correct
2599 because something happened. So, there was a lot of learning
2600 about this metadata, data about the data and how to record it so
2601 that we could go back several years later. And we had in fact to
2602 go back to some of this very early data. And, unfortunately, I
2603 had to say that we have found some mistakes and we had to
2604 reinterpret a bunch of flow. For example, data from underground
2605 because there were mistakes in the very early data. So, I think
2606 Markéta mentioned this point, that you have to have very good
2607 quality data. But sometimes, especially in the beginning, you
2608 don't know what you're dealing with until you start to form your
2609 own understanding of the site. Before you only are dealing with
2610 data and then it's only after you have the site descriptive
2611 model you can tell whether maybe this data point was not a
2612 really good quality. And then you have to go back and check the
2613 information.

2614

2615 SWIFT: Thank you. We have time for just a couple more
2616 questions. And Bret or Chandrika, do you?

2617

2618 LESLIE: Bret Leslie, Board staff. Thank you, Barbara. I always
2619 learn from you every time I hear one of your talks. So, I heard

2620 something that didn't, you know, wasn't completely aligned. It
2621 sounded like you wanted requirements management, but at the same
2622 time you were defining needs. So, we need to be adaptable. We
2623 need to be iterative. How do you make... Do you distinguish
2624 between what you need and your requirements?

2625

2626 PASTINA: Yes. Well, this, in fact, is a tension we always have
2627 in our system because we need to make a plan and to make a plan
2628 we need to have requirements. We need to have designs or
2629 implementations and move on. And at the same time, we need to
2630 make changes again, regularly make changes. So, there is this
2631 tension all the time between making a plan and at the same time
2632 having to implement changes. And that issue will not go away. We
2633 are very well aware that we will have to implement the changes
2634 again and again and again as we excavate more of the rock, or
2635 there are new technologies coming available. And the only thing
2636 we can do is to implement a configuration management program
2637 that is strong and robust enough so that we can actually change
2638 or we can check, change proposals from different perspectives,
2639 and make sure that they are still aligned. I mean, we still have
2640 the whole configuration of the facility remains and the system
2641 remains safe. It's a bit of what happens in nuclear power

2642 plants. They have configuration management programs, so they
2643 have different interfaces. They are dealing with changes as
2644 well, but not as large changes as we are dealing with because we
2645 had to develop the facility from scratch. So, you can imagine
2646 the kind of changes we are dealing with are not the same
2647 magnitude as the changes in nuclear power plants. But
2648 configuration management is the way to go in order to look at
2649 these changes from different perspective and make sure that the
2650 overall system remains safe.

2651

2652 LESLIE: Thank you, Barbara.

2653

2654 MANEPALLY: Chandrika Manepally, Board staff. Barbara, that was
2655 an excellent presentation. Thank you. You've been talking about,
2656 you know, you've spent several decades investigating the same
2657 site. So, I was curious, if you go and look back, was your
2658 understanding of the site, say, as the conceptual flow or, you
2659 know, general things about how it happens? Again, I'm only
2660 talking about the natural system. Was this progression of you
2661 understanding the site kind of supported your general conceptual
2662 model that you had several years ago? Or there were some major
2663 changes that you had to make? Like you assumed water flow is

2664 going this way, but then you characterized the site more. And
2665 then you realize, oh, no, it's completely different. So, what
2666 was the nature of understanding that move forward? Was it major
2667 changes or were they like, oh, it was just a minor thing?

2668

2669 PASTINA: I would not say major changes because, well, we're
2670 dealing with crystalline rock and we had very strong already
2671 knowledge of what the kind of rock that we are dealing with.
2672 However, the level of detail, that's where the like second order
2673 detail, that's where the changes happened. Of course, a
2674 crystalline rock has one important feature, which is that it's
2675 fractured. And it's difficult to know where the fractures are.
2676 Of course, you know where the big fracture zones are. But then
2677 the individual water bearing fractures, those are treated
2678 stochastically in our system because it's impossible to know
2679 exactly where they are. So, this is the kind of thing that we're
2680 still learning about, about the site because when we construct a
2681 new tunnel, for example, we have pilot holes and then we
2682 discover new fractures that were not in our model. So, we're
2683 constantly updating our models. But I would say these are not
2684 large scale changes. We are, in fact, we knew that this was
2685 going to happen. And it just means that we need to adapt our

2686 layout, the facility, so that we don't emplace the canisters in
2687 an area where there could be rock shear movement, for example.
2688 So, we're always adapting our layout as far as we construct the
2689 facility. But no major changes I would say.

2690

2691 MANEPALLY: Thank you.

2692

2693 SWIFT: I think thank you again. We really appreciate it. We're
2694 going to have to break here for lunch though. So, thank you very
2695 much. I appreciate the presentation.

2696

2697 PASTINA: You're welcome. Thank you.

2698

2699 SWIFT: For the audience here, we are going to take a break for
2700 lunch. We'll be back at 1:15 for the presentation from the
2701 program from Switzerland, the Nagra program. And also remember a
2702 call that we have a public comment period at 3:05 at the end of
2703 the day. So, thank you very much.

2704

2705 [Music]

2706

2707 SWIFT: I believe we are ready to start the afternoon session
2708 here. And in just a moment, I think we'll have our first speaker
2709 online and ready to go, but... and there he is. Just to introduce
2710 myself first, I'm Peter Swift. I'm the Chair of the U.S. Nuclear
2711 Waste Technical Review Board, and we're here for the afternoon
2712 session of our meeting on lessons learned from other nations
2713 programs. And I want to reiterate that these lessons learned
2714 that we're going to try to take advantage of. This is, we're
2715 here to learn, we're here to... our job is to advise the US
2716 program, and we are definitely in information gathering and
2717 lesson learning mode ourselves right now.

2718

2719 Our first speaker of the afternoon is Dr. Michael Schnellmann
2720 from the Swiss program from Nagra.

2721

2722 And Dr. Schnellmann is the senior project manager for
2723 geosciences and has worked in the Swiss site selection program.
2724 Dr. Schnellmann, please.

2725

2726 SWIFT: No. There we go.

2727

2728 [Laughter]

2729

2730 SCHNELLMANN: Okay. Good afternoon, everybody. It's a pleasure
2731 for me to introduce you to the Swiss Deep Geological Repository
2732 Project, the so-called Terradura Project. I will mainly talk
2733 about the site selection phase and inform you about some lessons
2734 learned from our side. And then towards the end, I also will
2735 talk briefly about the current project development phase.

2736

2737 Next. At the beginning, I want to give you some national
2738 context, some context about Switzerland with regards to the
2739 placement of a deep geological repository. As you can see on the
2740 right-hand side, Switzerland is a mountainous area with the Alps
2741 basically situated in the central and the southern part of the
2742 country. And the Alps have a complex geology; you can see all
2743 the red lines. These are our faults. And also, the northern part
2744 is mountainous and quite faulted. So, the tectonically more
2745 quiet area is actually the central part, the so-called Molasse
2746 Basin and the most northern part of Switzerland. At the same
2747 time, if you look at the population density, this tectonically
2748 more stable area is actually also the area where most of the
2749 people live.

2750

2751 So, you can see it at the very west, Geneva, and in the center
2752 is Zurich. And for the geologic repository, that means that the
2753 suitable geological areas are actually also located in densely
2754 populated areas. And this has some consequences, actually for
2755 the, basically, the site surveys, but also for the involvement
2756 of the local people.

2757

2758 Next. Some other important things about Switzerland, we are a
2759 very federalistic country, so procedures and decisions are taken
2760 at three levels. We have the federal level; we have the cantonal
2761 level; so, we have 26 cantons. You can see that on the maps in
2762 different colors. And we also have the local level, the
2763 communities. And the cantons and the communities have a large
2764 degree of autonomy. That means they can, for example, raise
2765 taxes. They can make their own decisions in important matters
2766 such as education or health. This is all basically decided by
2767 the cantons.

2768

2769 About 20 years ago, it was decided that radioactive waste
2770 disposal is an exception, so decisions on radioactive waste
2771 disposal will be done on a federal level.

2772

2773 However, the fourth... the other important aspect about
2774 Switzerland is that we have extensive democratic rights at all
2775 levels. So, we have a lot of referendums. For example, 10 years
2776 ago, we voted on the energy strategy of the country, and part of
2777 the strategy is that there is a ban for the construction of new
2778 nuclear power plants. So, the existing ones are still running,
2779 but there's a ban for new power plants. And most probably, there
2780 will also be a national referendum on the on the repository. And
2781 this is expected about in the year 2032.

2782

2783 Next, electricity production in Switzerland. Thanks to the high
2784 relief, about 60% of the energy is produced by hydropower and
2785 about 40% is nuclear. We have a total of five reactors, and one
2786 of them is currently in a dismantling phase. We have 85,000
2787 cubic meters packed low and intermediate level waste, and about
2788 almost 10,000 cubic meters of high level waste.

2789

2790 And what is special for Switzerland is that both the high level
2791 and the low and intermediate level waste have to be stored in a
2792 deep geological repository.

2793

2794 Next slide. So, here you can see the waste streams. On the left-
2795 hand side, you can see the nuclear power plants, they produce
2796 most of the high level waste. And then also, about 75% of the
2797 low and intermediate level waste are basically a result of the
2798 nuclear energy production. And, about 25% of the low and
2799 intermediate level waste are produced in medicine, industry, and
2800 research.

2801

2802 The waste is currently stored in interim storages. But, as
2803 mentioned, both high level and low and intermediate level waste
2804 will be deposited in a combined deep geological repository.

2805 Next.

2806

2807 Okay. Next few slides, I will talk you through the policy and
2808 regulatory framework for our siting process. Next.

2809

2810 So, from a worldwide perspective, in many countries, we have the
2811 voluntary approach where basically communities can apply to be
2812 involved in the site selection process. In Switzerland, the
2813 system is different. So, we have a stepwise site selection and
2814 decision-making approach that basically looks at the whole... that

2815 starts with the whole country and basically ends with selecting
2816 a site.

2817

2818 So, in the first phase, you see that on the right-hand side of
2819 this diagram, in the first phase, basically, the criteria and
2820 the roles and the responsibility had to be defined. And then, in
2821 the first official phase, the implementers, that's Nagra
2822 proposed siting regions. The siting region, this proposal was
2823 then reviewed by the authorities and finally approved.

2824

2825 In the second phase, the number of siting region has been
2826 reduced, and in these remaining citing regions we had to... at
2827 least two siting regions have to be investigated in detail, and
2828 then after these detailed investigations, we came up with the
2829 proposal for the final site. Next.

2830

2831 Important for the site selection is the so-called sectoral plan.
2832 So, the sectoral plan basically sets up the rules for the site
2833 selection and basically all the different, basically, actors,
2834 basically, and decided to open the process for the site
2835 selection.

2836

2837 So, the sectoral plan defines the process and the
2838 responsibilities and it also defines the criteria which have to
2839 be followed for the site selection. And the criteria are mainly
2840 safety and engineering-based criteria. Next.

2841

2842 So, the main actors in the site selection process in Switzerland
2843 are basically the Swiss Federal Office of Energy. That's part of
2844 the government. And the Swiss Federal Office of Energy defines
2845 the rules. It is actually leading the process, and in the end,
2846 it decides. Nagra is the implementer. So, at each step, Nagra
2847 proposes siting regions in the end.

2848

2849 And we have ENSI that is the regulator, and the regulator
2850 basically does the technical review and makes then suggestions
2851 towards the Federal Office of Energy. Next.

2852

2853 So, in the next slide, I will talk to you a bit more for the
2854 site selection. So, we are going to look at the safety criteria
2855 and the stepwise approach we took. Next.

2856

2857 So, this is the list of safety criteria we had to follow for the
2858 for the site selection. They are grouped in four criteria

2859 groups. So, the first one addresses the properties of the host
2860 rock and effective containment zone. The effective containment
2861 zone is essentially the host rock and the low permeability units
2862 above and below. And the specific criteria we had to address is,
2863 for example, the spatial extent of the host rock, the hydraulic
2864 barrier effects, or the geochemical conditions within the host
2865 rock.

2866

2867 The second criteria group addresses the long-term stability of
2868 the site and of the of the site properties. So, for example,
2869 there's a criteria in there called erosion, so we had to
2870 evaluate basically whether the site is stable with regard to
2871 erosion for the next million years.

2872

2873 The third group of criteria addresses the... essentially the
2874 uncertainties. So, the reliability of the geological findings.
2875 So, one criteria, for example, is the explorability of the
2876 spatial conditions at the site, another one is the
2877 predictability of the long-term changes.

2878

2879 And last but not least, the fourth criteria group advances the
2880 engineering suitability of the access infrastructure and of the
2881 repository area. Next.

2882

2883 And this here you see actually the different stages of the site
2884 selection process. As mentioned, we started with a white map of
2885 the country, applied the criteria for the first time, and ended
2886 up after phase one of the stage one with six siting regions. In
2887 stage two, these six siting regions have been reduced to three.
2888 And then, last but not least, in '22, Nagra suggested the final
2889 site again after evaluating the different safety criteria. Next.

2890

2891 Now we quickly talk about the process and methodologies we
2892 applied during the site selection. Next slide.

2893

2894 As mentioned, we started with a white map of the country. Next.

2895

2896 And in the first step, we basically looked at the tectonic, the
2897 geological tectonic conditions, and we essentially excluded the
2898 Alps and the mountain ranges in the north of the country and
2899 focused on the more simple geological areas. They are actually

2900 located in the central and in the northeastern part of the
2901 country. Next.

2902

2903 And in this area, we were screening all potential host rocks,
2904 and we ended up with selecting the so-called Opalinus clay. This
2905 is about 100-meter-thick claystone as a host rock, and in this
2906 tectonically suitable area, the host rock occurs at depths
2907 between 0 and about 5,000 meters.

2908

2909 And basically, as a next step, we basically selected the
2910 suitable depth window for a repository, which is between 400 and
2911 1,000 meters. The minimum depth of 400 meters is determined by
2912 basically the stability for future evolution. So, for example,
2913 the protection against future erosion and the maximum depth of
2914 1000 meters relates to the construction feasibility.

2915

2916 And so, we end up basically with this narrow depth window of
2917 host rock occurrence. Next.

2918

2919 So, a few words about the host rock. Why is it suited? So, we
2920 have a large thickness of more than 100 meters, and this
2921 claystone has a low variability. That means if you have few

2922 boreholes allowed to make good prediction for the whole volume
2923 of the host rocks. You have a high clay mineral content, and a
2924 high clay mineral content means very low hydraulic conductivity.
2925 It also means efficient self-sealing behavior due to swelling.
2926 The clay has a high sorption capacity for radionuclides. And it
2927 also, the diffusion properties which are relevant for transport
2928 are well known. Next.

2929

2930 So, as a next step, we looked at these depth window at the
2931 suitable depth window of Opalinus clay in more detail, and we
2932 basically excluded the areas that are regional fault zones,
2933 marked here in reddish colors, and we basically defined
2934 potential siting regions. Next.

2935

2936 And now in the, in the last phase of the of the sectoral plan,
2937 we had, as mentioned, three siting regions left, and these
2938 siting regions were investigated. In large detail, the detail
2939 with different methods, the most important ones being the
2940 seismic reflection data. So, all the three sites have been
2941 covered by 3D seismic data. And also, we drilled 90 boreholes in
2942 the three siting regions to calibrate the seismic data and to
2943 learn about the properties of the rocks.

2944

2945 Beside these two main investigation methods, we also did some
2946 quaternary investigations to get to quantify erosion rates, and
2947 we installed some long-term monitoring system, and we also
2948 profited from investigation in rock labs and also from
2949 international experience with clay rocks. Next.

2950

2951 So, in this slide I'm going to talk and summarize, basically,
2952 the deep exploration campaign we did in the past few years. You
2953 see here our most scenic drill site.

2954

2955 In total we drilled.. in these nine boreholes, we drilled about
2956 10 kilometers, and about 1 kilometer of the drillings were in
2957 the Opalinus clay.

2958

2959 We cored about 60% of all the borehole, and we took about almost
2960 4,500 drill core samples, and we also did almost 100 hydraulic
2961 packer tests. Next.

2962

2963 And after analyzing all these data and integrating all these
2964 data, we came to the to the conclusion, which is actually the
2965 most suited of the three sites, and we had basically to simplify

2966 the argumentation so that we can easily communicate it, and we
2967 came actually, in the end we came up with three main arguments,
2968 actually for the site, Nördlich Lägern, which is the central
2969 site shown here.

2970

2971 So, the first argument was the quality... is the quality of the
2972 rock. So, essentially what you can see here is, is the column of
2973 the rock at the sides. And in red, you see, actually, the
2974 thickness of the effective containment zone.

2975

2976 And we could demonstrate that the thickness of this zone is
2977 actually largest at the Nördlich Lägern site. Next.

2978

2979 So, this was the quality of the rock. The next argument was the
2980 stability of the rock with regard, for example, to future
2981 erosion. And as you can see at the at the Nördlich Lägern site,
2982 the rock overburden is largest so the host rock is deepest, and
2983 that's actually why the protection against future erosion is
2984 largest at this site. Next.

2985

2986 So, besides, actually, quality and the stability, we had the
2987 flexibility as a third argument. And that actually addresses the

2988 width of the site, the size of the zone, which is essentially
2989 undisturbed, which is away from larger fault zones. And also,
2990 the width of this site is largest at the Nördlich Lägern site.

2991

2992 So, this was our simplified argumentation, actually, to choose
2993 the Nördlich Lägern site as the final site in Switzerland. Next.

2994

2995 But the whole argumentation is backed up with several hundreds
2996 of reports, and you can... we basically uploaded everything on the
2997 website, you can... basically, it is noted down here on this, in
2998 the title of this page. So, it's very transparent. You can
2999 basically follow the arguments, and you can get information and
3000 you can dive deeper and deeper, basically, into the
3001 argumentation.

3002

3003 So, that is another important aspect of our program is actually
3004 to be open and transparent and to publish basically all the
3005 argumentations and the reports online. Next.

3006

3007 Okay. And now, I will briefly talk about the future. So, as
3008 mentioned, Nagra handed in, in 2022, we basically... we made the
3009 site selection public. And in 2024, we also handed in the

3010 general license application for the site. And currently, next...
3011 currently we are further developing the project. So, this is
3012 summarized on the on the plot here.

3013

3014 So, as mentioned 2024 we handed in the documents, now the
3015 documents are under review with the regulator. And after the
3016 year 2029, the general license application will go and basically
3017 be granted by the Federal Council, by the parliament at the end,
3018 as mentioned before, by the people, by a referendum.

3019

3020 And while this review process is ongoing, we are working
3021 further. Next. So, currently, we are actually further developing
3022 these Terradura Project, so we have this project development
3023 phase, and we want to hand in the general... the basically, the
3024 construction license for the site in 2032. Next.

3025

3026 So, in this project development phase, we started with the
3027 project we handed in for the general license application. You
3028 can see that on the left. So, basically, we have we have the
3029 repository design with a low and intermediate level waste cavern
3030 on the left, and with the high level waste drift on the right.

3031

3032 And now the only thing we fix with the general license
3033 application is the site. So, we are still we have an exemplary
3034 project to demonstrate the safety of the site, but we are still
3035 flexible to develop it further. Next slide.

3036

3037 And that's what we are currently working on. So, we basically
3038 optimize the site and we changed the design, we test out
3039 different designs, different back fields, different tunnel
3040 widths, to basically get to get a better project that uses
3041 resources efficiently and that is also easily constructed.

3042

3043 Next. And currently, we are also doing further work at the site.
3044 So, when we actually will do a shaft exploration boreholes in
3045 the year 2028 or 2029, and we start to establish an onsite
3046 monitoring system to do some baseline monitoring, and then we
3047 prepare an environmental impact assessment for the construction
3048 license, and we acquire all the data we need actually to confirm
3049 our reference models, and to also update the safety case for the
3050 general and for the construction license. Next.

3051

3052 Okay. Now, in the next, after having you introduced to the
3053 program, I want to give you some takeaway points. Next.

3054

3055 So, one key aspect in Switzerland is certainly the process, this
3056 sectoral plan was very important, so we had agreed and accepted
3057 process before we started. And then so that the roles were clear
3058 and the responsibility were clear. Second important point, what
3059 worked well for us was the safety driven criteria for the site
3060 selection, and also the high-quality data approach.

3061

3062 A third important point was the effective stakeholder
3063 engagement. So, for example, we had in each of the regions, we
3064 had a so-called regional conference that is basically a group of
3065 about 100 people, from local people who basically were
3066 constantly informed and they also were involved in some
3067 decisions, for example, in the placement and in, in the
3068 placement of the surface facilities, because that's what is most
3069 important for the people living there. And these three points
3070 helped us to keep the trust in the process high, and to also get
3071 acceptance by all the participants, Next.

3072

3073 And how this process works, you can very nicely see in this
3074 photograph that was actually taken during the press conference
3075 when Nagra suggested the site we basically want to build the

3076 repository at. And what you can see here, is that all the
3077 different stakeholders are here. The important stakeholders are
3078 here at the same table, and everybody has different roles, but
3079 they present themselves as a team working towards a repository.

3080

3081 So, you can see Nagra, basically our CEO presented and the
3082 arguments for the site. We had the process owner, the Swiss
3083 Federal Office of Energy, there, we had the regulator, the ENSI
3084 there, and also the canton in which repositories plan was there,
3085 basically, and also, the relevant director of the canton was
3086 also present. Thanks. Next.

3087

3088 Another important aspect was actually that what we learned is
3089 that site investigation, or an actually, trust-building process.
3090 So, site investigations are a chance, because you are out there
3091 with the people and you have to communicate, and you have to
3092 talk to them, and they also learn to get to know the project and
3093 involve people. So, it's very important to inform the partners
3094 and stakeholders about your plan. And to also, you have to give
3095 them adequate time to think and to react. And it's important to
3096 talk to the people in person because they want to see the people
3097 who are behind the project. Next.

3098

3099 The importance of the field investigations can very nicely be
3100 seen, basically. Well, it was very nice to see, actually, during
3101 the seismic acquisition of the 3D seismic data, but you can see
3102 on the map here is actually a part of one of the siting regions.
3103 And you see all the black dots are houses. You see forests. You
3104 see industry areas. You have a lot of fields. And the red dots
3105 are actually all the measurement points for the seismic
3106 acquisition.

3107

3108 And we actually had for the free siting regions. We had to talk
3109 to an about 4,000 landowners, and essentially, we had to get a
3110 permit from all of these landowners. And that was a lot of work,
3111 but it was worth it, because we got between 97 and 99% of
3112 permits, actually. So, we are allowed to measure almost
3113 everywhere.

3114

3115 And this is not because people want the repository in their
3116 backyard, but it's because the people accepted the process. They
3117 accepted the need for a repository and accepted a science driven
3118 site selection process. Next.

3119

3120 Another important message we have learned is keep listening and
3121 act. So, particularly during the field campaign, it's important
3122 to listen and to offer also platforms where the people can
3123 inform themselves, where they can complain, and this is very
3124 important because you produce noise, you probably produce
3125 traffic, and people need to be able to get into contact to you
3126 as soon as possible. Next.

3127

3128 Next message, sharing is caring. So, we basically brought the
3129 people, and the people is that basically is the scientists and
3130 the regulators, but also the people from the regional conference
3131 and all the interested people could visit the drill site. We
3132 brought them into the core storage to look at the cores to
3133 discuss them with us, and we even brought people from the
3134 regional conference into our offices. So, at the lowermost
3135 photographs, you can see myself in front of a computer and then
3136 talk to the people or present them the results of the 3D seismic
3137 survey.

3138

3139 And what is also very important, particularly with the
3140 regulators, avoid surprises. So, if you always present,
3141 basically, your strategy and your findings, that is really very

3142 helpful and you also basically realize better, basically, when
3143 people don't understand or when they see need, for example, to
3144 acquire more data. Next.

3145

3146 So, in this slide I will summarize our lessons learned from the
3147 exploration campaign. Point one is it's important to ensure
3148 flexibility for implementation. So, we applied for more drilling
3149 locations than we actually needed to be flexible in the drilling
3150 sequence. For example, you know, in case we had legal issues, we
3151 could react, and also we could react to the findings in the
3152 first boreholes. We could adapt drilling sequence afterwards
3153 because we had enough drill sites.

3154

3155 Same with the work programs, we kept it rather general so that
3156 we had flexibility in changing the program, depending on the
3157 first findings. Second point, know your aims and focus the data
3158 acquisition accordingly.

3159

3160 So, we spent a lot of time to think about what data do we really
3161 need before we basically developed the work program. The third
3162 point, plan the drilling activities, based on agreed priorities
3163 amongst the teams. So, it's important that before you start, you

3164 know which are the most important parameters. And you also know,
3165 in case you have some troubles during drilling, you know that
3166 what you have to prioritize and which data set you may not be
3167 able to get if you have some problems during drilling.

3168

3169 We did some multi-purpose boreholes that can be tricky. That
3170 means we did actually hydrotesting, for example, and coring in
3171 the same in the same borehole. That is tricky because you have
3172 to choose the appropriate drilling fluid, but on the other hand,
3173 the results are easier to integrate because you have all the
3174 information in the same borehole, and you don't have to
3175 interpolate or extrapolate.

3176

3177 If you have opportunities for training, for example, in
3178 underground rock labs, use them. What is very valuable, if you
3179 can do that, is to have a pilot borehole to test out workflows
3180 and to also train people.

3181

3182 It's important to define workflows and measurement protocols
3183 early, and ideally, also to make sure that the protocols are
3184 supported by the regulator and by the experts. So, this relates,
3185 for example, to conditioning of samples or to the protocols of

3186 lab measurements. And make sure that the terminologies you use
3187 are consistent. Next.

3188

3189 This is just an example showing you about the focus. The focus
3190 of our drilling campaign. On the left-hand side, you can see a
3191 basically simplified geological column in the in the center in
3192 brown is the Opalinus clay. And the width of the column shows
3193 how many measurements we basically took, so you can easily see
3194 that the focus of the measurements are the host rock, but we
3195 also took some measurements above and below, because we also
3196 needed to characterize these rocks. And on the other hand, we
3197 focus on the most important parameters, which is basically the
3198 hydraulic conductivity.

3199

3200 So, we did a lot of hydrotests. We measured diffusion properties
3201 in the lab. We looked at and basically at the pore water
3202 chemistry. And also, the mineralogy is key because the
3203 mineralogy basically determines the key properties of the rock.
3204 Next.

3205

3206 So, based on all this, all this information we gathered,
3207 basically, that's the basis to do... to feed, basically, out the

3208 simulations, and at the end, for example, we came up with these
3209 basic consequence analysis showing the dose rate between of the
3210 closure of the repository and the time of the 1 million years of
3211 the present, and we could demonstrate that basically, we are
3212 several orders of magnitudes below the regulatory dose limit.
3213 Next.

3214

3215 But for us, it was very important not to only do modeling, but
3216 also to present the data in a way that people basically
3217 understand it. This is an example of some key data for one site.
3218 So, again you have in purple, you have the host rock in the
3219 center. And you see that the host rock, and actually, the units
3220 above and below have high clay mineral content. Because of the
3221 high clay mineral content, they have a low structural frequency,
3222 and the same units have low hydraulic conductivities.

3223

3224 And also, if you look at the natural tracer profiles, this is
3225 the pore water composition. We basically can confirm that we
3226 have a central area around the host rock that has diffusion
3227 dominated transport.

3228

3229 And so, with these kind of figures, we demonstrated the
3230 thickness of the confinement providing rock zone. Next slide.
3231 And we could then basically compare the different siting regions
3232 and demonstrate basically the differences, key differences
3233 between the site, which I already mentioned before, so that the
3234 sample site at Nördlich Lägern has obviously the thickest and
3235 basically aquitard sequence.

3236

3237 Next. And another key figure, which is very helpful for
3238 communication is this here. So, we plotted, for example, all the
3239 hydrotests that cost a lot of money. So, more than 90
3240 hydrotests. We plot the results here on the ypsilon axis [Y-
3241 axis], you see the hydraulic conductivity. On the X-axis, you
3242 see the clay mineral content. And what you can see very nicely,
3243 the host rock, which is a clay mineral content of more than 40%,
3244 has a consistently very low hydraulic conductivity while,
3245 actually, if you get into the limestones, which can be
3246 fractured, you also get some hydrotests with enhanced hydraulic
3247 conductivity.

3248

3249 And with this plot, you can demonstrate, actually, the high
3250 quality basically of the clay rock. Next.

3251

3252 Also, very useful for us was the generic underground rock lab.
3253 So, we have two rock labs. One is at the Grimsel site that is
3254 actually run by Nagra, using crystalline rocks. And even more
3255 important for our project was the Mont Terri rock lab, which is
3256 run by Swisstopo. That's basically international project that is
3257 in the Opalinus clay, and it is very useful, actually, to
3258 develop and test the workflows to support our argumentation for
3259 the safety case and also, we test and demonstrate technologies
3260 at the right scale, actually in our host rock. And it's also
3261 very nice to build up international networks and to exchange and
3262 also, we use the rock labs to communicate with all the
3263 stakeholders. Next.

3264

3265 So, if we look ahead, a thing that helped us a lot is our
3266 midterm planning. So, we have, actually, a plan how to move
3267 ahead. We have roadmaps and we have an old RD&D plan that always
3268 looks ahead and then basically determines what we need to know
3269 at which time in future and at which level of detail. Next.

3270

3271 So, in summary, I can tell you what worked well in Switzerland.
3272 A key was the science-based approach, the staged data collection

3273 and confirmation and also the legitimation [legitimization] of
3274 the decision. So, at each step, basically, the regulator and the
3275 government confirmed our decision. It was very important that it
3276 was not just Nagra driving the process, but it was the whole
3277 team, Switzerland, that was basically standing behind the
3278 process and everybody was aware of their role.

3279

3280 What was also important is the flexibility in the location and
3281 implementation. So, have a plan B, C, and D ready. What was very
3282 helpful to us was to listen to the to the feedback of the
3283 expert, also to the local people, and to do things, as you say.
3284 And it was it was very helpful to discuss our data constantly
3285 with the people, because that also helped us not to surprise the
3286 people, because they already, by themselves they came to the
3287 conclusion in a way which will be the best site, the site that
3288 Nagra will basically suggest.

3289

3290 So, and the positive result of this is that we also have this
3291 clear plan is that we had no more delay since the year 2016. So,
3292 we basically went forward according to plan. Next.

3293

3294 So, if we look ahead, we have this Terradura project, as
3295 mentioned, we are currently moving towards a new phase. So, this
3296 is the project development phase at the selected site. So, we
3297 are basically optimizing our project at the site, we are testing
3298 different designs, different back fields, and we are preparing
3299 for the construction license.

3300

3301 And for that we do these multi-objective optimization of the
3302 repository, and by doing that we want at least to achieve the
3303 same level of safety. We will keep international exchange and
3304 collaboration because this has been useful in the past and this
3305 will be very useful in this in the future.

3306

3307 And we also will continue to use our underground research labs
3308 as a platform for international exchange and collaboration. And
3309 this will remain an internal part of our program. Next.

3310

3311 Okay, that was my presentation. I'm looking forward to
3312 questions. And I will try to answer them as good as possible.

3313

3314 SWIFT: Well, thank you very much. This is Peter Swift again
3315 chair of the NWTRB.

3316

3317 SCHNELLMANN: Yeah.

3318

3319 SWIFT: And that was helpful. That was a thorough review of the
3320 Swiss program. I want to ask a question that will take you back
3321 a little bit in time to when, I'd say, Ingo Blechschmidt has
3322 joined us. Hi Ingo.

3323

3324 Can you talk a little bit about how the program came to settle
3325 on the Opalinus clay as the primary unit of interest, because
3326 that's a huge selection step right there. Once you've decided
3327 that you're going to look at the Opalinus, then you've
3328 essentially preselected a small portion of the country. And what
3329 happened in that step?

3330

3331 SCHNELLMANN: Yeah. So, that was actually the stage one of the
3332 sectoral plan. What we actually did is we divided the country
3333 into, like, 25 geological tectonic units. I mean, Switzerland is
3334 small, so that is maybe easier than in the US. But divided the
3335 country into 25 units, and for each of these areas, we basically
3336 produced some summary sections of the geology and we went
3337 systematically through these profiles and selected potential

3338 host rocks. So, I don't remember exactly, maybe we came up with
3339 20 potential host rocks, and then we went through some
3340 preliminary criteria, like thickness, like, clay content, or we
3341 also looked at the crystalline and hydraulic conductivity.

3342

3343 So, we went through all these host rocks, and then actually,
3344 after end of stage one, for high level waste, we directly
3345 focused on Opalinus clay, because also many of these host rocks
3346 occur in the Alps, and we don't have large blocks of undisturbed
3347 host rock, and for the high level waste, we needed a large
3348 block, basically, to build repository in. So, actually, after
3349 the first phase for the low level waste, we still kept some
3350 other host rock, we took some other host rock along. So, we were
3351 basically, in the second phase, we were looking at four host
3352 rocks for low level waste, but for high level waste, we directly
3353 went for the Opalinus clay, because it was really not possible
3354 to find a similar host rock with a large enough thickness and
3355 undisturbed volume in the country.

3356

3357 So, I didn't show in detail, but it was a systematic approach of
3358 looking at all the regions, basically for potential host rocks,
3359 and then they were evaluated according to some preliminary

3360 criteria, and then a sub selection was looked at in more detail.
3361 And as mentioned, four of the host rocks were even taken into
3362 the second stage. Yeah. So, it was not that short as it may have
3363 seemed in my presentation.

3364

3365 SWIFT: Well, thank you. Are there others here on staff?

3366 Chandrika.

3367

3368 MANEPALLY: Chandrika Manepally, Board staff. Hi, Michael. Thank
3369 you for the lovely presentation. My question is more towards
3370 what is the relationship between the numerical models that were
3371 probably developed which kind of helped you understand the whole
3372 system while you were going through the site selection process?
3373 Did you use them to kind of help you narrow down? And can you
3374 speak a little bit more about that? Thank you.

3375

3376 SCHNELLMANN: Yes, for sure, we used them. But we used them in a
3377 way to inform ourselves what is relevant. And then we also used
3378 them to demonstrate that basically it's principally safe. But
3379 then for the communication, basically we identified what is
3380 relevant using the numerical models, and it's things like
3381 thickness, hydraulic conductivity, frequency of faults. And then

3382 in the communication we went directly to the thickness. That's
3383 what I tried to also visualize with some of these figures. So,
3384 in a way we didn't let the model speak in the end, but we tried
3385 to be close to the data and the findings. But to define what is,
3386 which data are relevant and which properties are relevant, we
3387 used actually the modelling.

3388

3389 And then, sure, for the, basically, for the demonstration of the
3390 long-term safety, for the safety case, the model placed, they
3391 were quite important. But also, there, we always tried to show
3392 some independent evidence that the modelling is also plausible;
3393 like a key data set is. And for us, it was always the porewater
3394 composition and also the groundwater chemistry, because for the
3395 model, you basically put in a geometry and properties and then
3396 you get out with a result. But it's very helpful to afterwards
3397 show that the porewater chemistry and the groundwater chemistry
3398 basically confirms that the transport was very slow over
3399 geological timescales.

3400

3401 So, we try to get this independent evidence that the site is
3402 really safe and that basically, for example, our host rock is
3403 diffusion dominated over long timescales. So, this does not just

3404 based on measuring the diffusion properties or basically the
3405 advective transport on core samples or in hydrotests but we also
3406 have the geochemistry that tells us how transport works over
3407 geological timescales in the past. I hope this... does this help?

3408

3409 MANEPALLY: Yes, thank you.

3410

3411 SCHNELLMANN: Okay.

3412

3413 LESLIE: Bret Leslie, Board staff. Nice presentation. I'm kind
3414 of... and I apologize if you didn't see Barbara Pastina on Posiva
3415 Oy, kind of to compare where they're at and where you're at; two
3416 different countries, two different approaches. You don't have a
3417 URL where you've tested the engineered barriers underground, you
3418 know. And that's fine because you have a sectoral plan that lays
3419 out what that process is. But have you thought about how you
3420 move forward in terms of communication, moving forward with
3421 repository design?

3422

3423 Are you thinking of like, digital twins, and, you know, that
3424 kind of stuff? Because you have this period of time before you
3425 actually submit a license application and get underground.

3426

3427 SCHNELLMANN: Yeah, so first of all, what is important, we have
3428 the offsite lab in the same host rock that is very important
3429 actually, that you can demonstrate basically, you know, you can
3430 look at processes, for example, at the real scale of the
3431 tunnels. And also for demonstration, also for in the future,
3432 also some of the demonstration feasibility and tests you can
3433 basically do in the offsite, you know, at the offsite in the
3434 rock labs in the end. That is very important.

3435

3436 To the second part of your question, the digital twins and what
3437 we are doing right now. So, indeed, we are actually working on
3438 digital twins. We are also refining our geological model, and we
3439 are building a digital twin and we also use that, actually, to
3440 optimize the repository. So, to test different designs. So,
3441 that's actually going on right now.

3442

3443 So, we are developing also a refined geological model, and yeah,
3444 and everything goes digital. That's clear.

3445

3446 And that also gives us, for the optimization, this is very
3447 valuable because you can easily play with different designs and

3448 investigate different designs. Simulations are very important
3449 there actually. To test, actually, the performance of different
3450 designs. And that's actually what's going on right now. Yeah.

3451

3452 LESLIE: Thanks.

3453

3454 SCHNELLMANN: Yeah.

3455

3456 LESLIE: That was quite helpful. So, again, you're moving in a
3457 logical manner from less data to more data, going to become a
3458 licensee and regulated entity. How are you controlling the data
3459 in quality management space? And how is that related to how you
3460 update your detailed models of safety and maybe your digital
3461 twins and design? So, can you talk a little bit about your
3462 information, infrastructure, and the procedures that you're
3463 using as you move forward. Again, I realize you're kind of early
3464 in the project Terradura, but it's helpful to hear your
3465 thoughts.

3466

3467 SCHNELLMANN: Yeah, first of all we have to do some cleaning up
3468 and basically after the license application, so we, we did also
3469 a lot of QC again. Or you know when we build up a new... so we

3470 call it the so-called integrated geological model. So, basically
3471 all the data, basically, that gets into this digital environment
3472 gets another QC round. We also do, for example, the reprocessing
3473 of the seismic data. We really go also to the next level of
3474 integration. And that also comes with a next level of also data
3475 management in this digital environment.

3476

3477 So, one key tool is the geological model, and then also,
3478 basically, the different designs actually. So, for example the
3479 tunnels. So, we use a building information modeling tool to also
3480 manage basically, different designs, and to bring them into the
3481 geological model.

3482

3483 Yes. Ingo, you wanted to add something?

3484

3485 BLECHSHMIDT: Yeah. Maybe shortly. Hello everyone, good
3486 afternoon. Yeah. This is one of the big issues or challenges at
3487 the moment that we are getting back to data we generated during
3488 the last decades and bring everything together. And we frame
3489 everything under the term, you know, the single source of truth.
3490 Which means we are updating our geological models, as Michael
3491 explained about the integrated geo models, and then we bring

3492 everything together with the new digital tools we have
3493 available. Which means building information models the
3494 integrated geo models. But at the next stage, we're also
3495 thinking about the use of digital twins, which will allow us to
3496 see the impact on our performance of the repository concept when
3497 we change design components, and also if we have a better
3498 understanding of the geology at the site by bringing everything
3499 together.

3500

3501 LESLIE: Thank you for that.

3502

3503 BLECHSHMIDT: That's a really important task for us.

3504

3505 LESLIE: Thank you for the excellent explanation and expansion of
3506 information.

3507

3508 SWIFT: I think we have a question here from Andy.

3509

3510 JUNG: Yeah, I have a quick question. On page 38, for those
3511 calculation demonstration, I assume you have utilized a
3512 reference case for reference design, including the engineering
3513 variance system.

3514

3515 SCHNELLMANN: Yes.

3516

3517 JUNG: I understand that your reference design includes a thick-
3518 walled carbon steel as a canisters, which is called super
3519 container sometimes. What is the... if true, what is the specific
3520 benefit to use of these thick carbon steel canisters, especially
3521 for... this is good for clay repository, or the only cost benefit,
3522 or other... what benefits compared to other case or materials?

3523

3524 SCHNELLMANN: Well, actually, what I can say here is that,
3525 actually, as part of the project development phase, we open up
3526 the materials, both of the canisters, but also of the backfill,
3527 so we basically re-evaluate. We basically re-evaluate different
3528 materials there and also different designs. So, it's really just
3529 the canister that we use now was basically for the general
3530 license application to demonstrate basically the safety of the
3531 system we basically used in this stage. But this system will
3532 change, and most probably also the canister design will change.

3533

3534 So, it's not just about material, it's also about thickness, you
3535 know, of the canister; everything is actually... this is up to
3536 discussion. Yeah.

3537

3538 JUNG: Oh. So, it can be a possibility to change the different
3539 materials?

3540

3541 SCHNELLMANN: This has not been with the general license
3542 application; these things are not basically fixed. So, what is
3543 fixed is the site. So, basically, the site of the surface
3544 facility and the underground area, that is actually where the
3545 repository will be built. So, everything else is still open.

3546

3547 And this is... in this actual phase here now, the project
3548 development phase, this can be re-evaluated. And this is easily
3549 evaluated. Yeah.

3550

3551 JUNG: Thank you.

3552

3553 SWIFT: Well, thank you very much I think that concludes our time
3554 here for this session. And I want to thank both of you for

3555 helping us, for supporting our meeting, and I wish you all the
3556 best. Congratulations. And thank you.

3557

3558 SCHNELLMANN: Okay, thank you. Bye-bye.

3559

3560 LESLIE: Thank you.

3561

3562 SWIFT: And I believe we have the next presentation. Is that
3563 ready to start? One minute.

3564

3565 [Music]

3566

3567 SWIFT: I believe we're ready to restart now. And once again, I'm
3568 Peter Swift. I'm the Chair of the Nuclear Waste Technical Review
3569 Board, and I'm introducing here our last session of the meeting,
3570 and this is Dr. Axel Liebscher, representing the German program.

3571

3572 And so, if you could just... Dr. Liebscher has a PhD in geology
3573 and has worked as well as in... he's worked in CO₂ sequestration as
3574 well as in geologic disposal, and he's here to tell us about the
3575 current status of the German site selection program and lessons
3576 learned that might be useful to us.

3577

3578 And before you get started, I just wanted to note that, as I've
3579 said to other speakers, we appreciate your being here. We, the
3580 U.S. Nuclear Technical Waste Review Board. We're in a learning
3581 mode here. We're here definitely to listen and to develop
3582 lessons that we can pass on to the American program. So, thank
3583 you.

3584

3585 LIEBSHER: Yeah, thank you very much, Mr. Chair. And thanks to
3586 the Board for inviting me to present you the current status of
3587 the German site selection procedure, and also some of the
3588 lessons we have learned so far. Next slide.

3589

3590 So, you see a rough outline of the talk. So, I will start with a
3591 very brief look on the history of the German site selection
3592 procedure, then present some main principles and requirements,
3593 have a slightly more detailed look on the representative
3594 preliminary safety analysis. This is the work that we are
3595 currently doing. And I will end with a few slides on the current
3596 status of our site selection procedure and then end with lessons
3597 learned.

3598

3599 Next slide please. So, first of all, history of the site
3600 selection procedure in Germany. And also, a brief look on the
3601 inventory that we have. Next slide.

3602

3603 So, you probably know most of this. In 1977, there was a
3604 selection of the town of Gorleben as a disposal or nuclear
3605 center in Germany, also containing a final repository at that
3606 state. Unfortunately, due to public opposition, the Gorleben
3607 site finally failed, and we had a moratorium in 2000 regarding
3608 Gorleben.

3609

3610 Then, after the Fukushima event or accident, there was a
3611 decision to phase out of nuclear power by 2022. Then in 2013, we
3612 had our first Repository Site Selection Act, and one part of
3613 this first Site Selection Act was the founding of a so-called
3614 Repository Commission that should directly evaluate this act.
3615 And based on the recommendation of this commission, we had a
3616 reorganization of the responsibilities and also the German
3617 actors.

3618

3619 In 2016, we had a reorganization of the financing, so we created
3620 a repository fund in 2017. And then finally in 2017, also, there

3621 was an amendment of the StandAG or the Site Selection Act and we
3622 started with the repository search for the procedure itself. And
3623 this amendment of the StandAG from 2017 defines our regulatory
3624 framework. This is supported by two safety ordinances, I will
3625 show a little bit later, that were failed in 2020.

3626

3627 And then finally, not in 2022, but in 2023, there was a final
3628 shutdown of the last three nuclear power plants in Germany. On
3629 the map, you see our current interim storage facilities in these
3630 red, yellow circles, and in the blue dots, you'll see our three
3631 repository mines currently operated by BGE.

3632

3633 The Asse mine, we have to retrieve the waste, the Morsleben mine
3634 this is the mine of the former GDR [DGR]. And the Konrad
3635 Repository is currently in construction. It will be the
3636 repository for low and intermediate level waste in Germany. Next
3637 slide.

3638

3639 Due to the phase out of nuclear power, we have a roughly precise
3640 knowledge of our inventory. And you'll see on the left-hand side
3641 that we are talking about roughly 1,750 CASTOR containers. These
3642 are the interim storage containers. But we also have a little

3643 bit of vitrified waste for reprocessing. And important when I
3644 talk about high level radioactive waste, Germany, it combines
3645 both. We have spent fuel, but also these waste from vitrified
3646 and reprocessing. Next slide.

3647

3648 A more closer look to the inventory. As you can see on the left
3649 side, we have the spent fuel elements. Then in the middle we
3650 have the canister from vitrified waste. And on the right-hand
3651 side we have a diverse inventory of spent fuel elements from
3652 research, experimental and also prototype reactors. What is
3653 important you can see on the left column, most of our spent fuel
3654 elements come from uranium oxide, several come also from mixed
3655 oxide, and roughly equal amounts coming from pressurized reactor
3656 water reactors or boiling water reactors. Next slide. So, coming
3657 to the main principles and also requirements according to the
3658 Site Selection Act. Next slide.

3659

3660 So, basically, when this Site Selection Act entered into force,
3661 we started with the so-called white map. So, the entire area of
3662 Germany was within the procedure.

3663

3664 The act defines three potential host rocks: claystone,
3665 crystalline rock, and rock salt. All three has to be
3666 investigated by BGE.

3667

3668 Clearly, the repository site has to be located in the Federal
3669 Republic of Germany, and we are looking for a site that provides
3670 the best possible safety for a period of 1 million years.

3671

3672 Based on the outcome of this Repository Commission, I mentioned
3673 before, reversibility of the entire procedure, but also of the
3674 repository facility itself is a key requirement. And in Germany
3675 we distinguish between what we call retrievability, that is
3676 during the operation phase, and recoverability, which has to be
3677 ensured for 500 years after closure. The entire procedure should
3678 be participative, science-based, transparent, self-questioning,
3679 and also learning. And although not deeper defined in the Site
3680 Selection Act, if permissible, also, final disposal of low and
3681 intermediate level radioactive waste that is not going to the
3682 Konrad mine should be disposed of at the same site. Next slide,
3683 please.

3684

3685 So, this is the overall regulatory framework in Germany. There
3686 are other acts like the Atomic Act or the
3687 Strahlenschutzverordnung, Radiation Protection Act, but these
3688 are the acts or ordinances that are relevant for us. So, we have
3689 the overarching Site Selection Act itself. This is underpinned
3690 by two ordinances that are already mentioned.

3691

3692 So, we have ordinance on the safety requirements, and we have
3693 ordinance on the safety investigation, or safety assessment
3694 activities. And you can see, also, for these ordinances, these
3695 will be regularly updated. So, it's an adaptive process. And
3696 they define how the preliminary safety assessments has to be
3697 implemented. And also, and this might be different from other
3698 countries, the safety requirement ordinance defines two safety
3699 requirements. One, the lowermost part is the additional annual
3700 dose for the expected evolutions must be below 10 microsievert.
3701 So, this is a criterion well-known from other programs, although
3702 the numbers might be different.

3703

3704 But in Germany we also have another safety requirement. And this
3705 is the so-called mass release requirement. So, we have the
3706 concept of containment within a containment providing rock zone,

3707 and this containment providing rock zone only 10 to the minus 9
3708 per year, or 10 to the minus 4 during the entire assessment
3709 period of 1 million year is allowed to leave. And these numbers
3710 refer to both the mass and also the amount of the initially
3711 deposited radionuclide inventory. Next slide, please.

3712

3713 So, what tools do we have in the site selection procedure to, at
3714 the end, finally come to our site? We have four here in blue
3715 criteria, and minimum requirements that are defined in the Site
3716 Selection Act itself. These are exclusion criteria, minimum
3717 requirements, geo scientific weighing criteria, and also
3718 planning scientific weighing criteria. And then we have these
3719 preliminary safety analysis or assessments, they are mentioned
3720 in the Site Selection Act but defined in more detail in the
3721 corresponding ordinance. And the next slides I will show you
3722 these. First, how these four blue criteria and requirements are,
3723 and then after that, I will return to the green one for the
3724 preliminary safety analysis. Next slide.

3725

3726 So, the exclusion criteria, we have, in total, six of them
3727 defined in the Site Selection Act. So, these are large vertical
3728 movements, active fault zones, influences from current or past

3729 mining activity, seismic activity, volcanic activity, and
3730 groundwater age. And if an area fulfills one of these criteria,
3731 it is termed unsuitable and is no longer within the site
3732 selection procedure. And these maps that are shown here, and
3733 also in the next two slides, show you the area of Germany and
3734 the results of the execution of these exclusion criteria, or the
3735 other criteria showing in the next slides, based on the interim
3736 report we published in 2020. Next slide, please.

3737

3738 So, the minimum requirement, there are five of these. So, first
3739 of all, the hydraulic conductivity of the host rock or the
3740 containment providing rock zone should be below 10, to the minus
3741 10 meter per second. The thickness of the effective containment
3742 rock zone should be larger than 100 meters. The minimum depth of
3743 the top of this containment providing rock zone should be 300
3744 meters below ground surface. Or, if deeper, which is better,
3745 then clearly the containment providing rock zone or the area of
3746 emplacement should provide sufficient areal extent to... for the
3747 inventory that we need, and we have to show that the integrity
3748 of the barrier system should be guaranteed over 1 million years.

3749

3750 And on the right-hand side, again, you see this area in Germany
3751 that fulfil all minimum requirements. So, if an area does not
3752 fulfil all requirements, it is out of the selection procedure.
3753 Next slide.

3754

3755 Whereas these exclusion criteria and minimum requirements are
3756 basically, yes, no decisions. The third category are the geo
3757 scientific weighing criteria. And those are no/yes decision
3758 criteria but they are used to rank between different areas or to
3759 compare also between different areas. But there are no criteria
3760 that end up with not suitable, and you can see we have 11 of
3761 those. Unfortunately, the left icons are in German, but I think
3762 it's really clear.

3763

3764 So, we have radionuclide migration. We have the overall
3765 geosphere. We have long term stability. We have temperature
3766 resistance, or temperature behavior. We have the tendency to gas
3767 migration, the tendency to forming fracture or fluid pathways.
3768 We have geomechanical aspects to this area. We have the
3769 containment potential. We have the groundwater chemistry. And
3770 also, we have to look at the overburden or the caprock to the
3771 repository, or to the containment providing rock zone.

3772

3773 And on the right-hand side, you can see the areas that we
3774 defined in this interim report. In purple you see claystone host
3775 rock areas in yellow potential crystalline host rock areas. In
3776 green, it's hard to see, but this is in the northern part of
3777 Germany these are steep rock salt formations/ And the light blue
3778 colors, these refer to stratiform rock salt formation that all
3779 passed the exclusion criteria, the minimum requirements, and
3780 were termed suitable based on the geo scientific weighing
3781 criteria. Next slide.

3782

3783 Oh, one too much. Yeah, there.

3784

3785 And then we have this planning scientific weighing criteria.
3786 These are optional criteria, and they only apply to areas where
3787 we have the same level of safety because the other three types
3788 are mostly or exclusively safety driven. Whereas these planning
3789 scientific weighing criteria are not necessarily safety driven.
3790 So, we have three classes: one, two, and three. We should weigh
3791 them accordingly from class one to class three.

3792

3793 But again, these are optional, and they are probably only
3794 relevant either to compare two areas for the same safety, or if
3795 we have a really large or huge area where we can state identical
3796 safety for the entire area, then we can use this type of
3797 weighing criteria to reduce or narrow down the area. So, next
3798 slide please.

3799

3800 And this is the overall sequence of the procedure steps. So, we
3801 have three phases according to current Site Selection Act. We
3802 are in phase one. And in step 2 of this phase one, and this will
3803 end with the definition of so-called siting regions for surface
3804 exploration. In phase two, we will perform the surface
3805 exploration, and then at the end come up with a proposal of so-
3806 called sites.

3807

3808 For the underground exploration in phase three, this underground
3809 exploration is foreseen and at the end of phase three, we will
3810 come up with a proposal for the final site. You can see each of
3811 the phase will end with the decision, and this decision is done
3812 by parliament, so by law.

3813

3814 And you can also see below that for the different phases we use
3815 different types of criterion or requirements. So, the three
3816 criteria and requirements I mentioned, they will apply
3817 throughout the entire procedure. The planning scientific
3818 weighing criteria are optional but can be applied now in our
3819 step 2, but also in phase two and three. And the preliminary
3820 safety analysis are not valid for step 1, but only valid for
3821 step 2 and phase two and phase three. And you can see they will
3822 increase in detail from representative of what we are doing now
3823 to further develop in phase two and comprehensive in phase
3824 three. Next slide, please.

3825

3826 And the next slides will show you how these representative
3827 preliminary safety analysis or assessments are done. Next slide.
3828 So, this is for phase one.

3829

3830 So, the step 2 of phase one, which we are currently working on
3831 this is from subareas. So, the interim report from 2020 to the
3832 siting regions. And you can see, first of all, we will apply the
3833 representative preliminary safety analysis or procedure to all
3834 subareas identified in the 2020 report. We will categorize these
3835 areas or parts of these areas into four main categories: D, C,

3836 B, A, with A being the best suited parts; then all these
3837 category A areas, you will again apply the geo scientific
3838 weighing criteria. And then, after that, we will start to
3839 compare all category A areas and also rank them, and yes or no,
3840 applying the planning scientific weighing criteria, we will come
3841 up with a final proposal of siting regions. Next slide, please.

3842

3843 Here you see the building blocks of the representative
3844 preliminary safety analysis as laid down in the safety
3845 ordinance.

3846

3847 So, for each area and for each of these safety assessments we
3848 have to perform a geo synthesis, we have to define preliminary
3849 safety concepts and design of the repository. We also, to an
3850 extent possible at the current stage, have to optimize the
3851 repository system. Then there is the analysis of the repository
3852 system. Then again, after a very comprehensive evaluation of the
3853 repository system, but then also part of these safety
3854 assessments, we have to estimate the uncertainties, and we also
3855 have to derive the exploration research and development
3856 requirements.

3857

3858 So, this is as it is laid down in the safety ordinance, but to
3859 make this building blocks really operational, we had to define
3860 our own methodology how we execute these safety analysis. Next
3861 slide, please.

3862

3863 And this shows you the methodology we developed for this
3864 procedure. You can see it's a kind of four-step process with
3865 what we call hurdles that getting higher. So, we have step 1,
3866 just looking at the data and looking at the, again, looking at
3867 exclusion criteria and minimum requirements. Then step 2 is a
3868 qualitative, safety-oriented approach testing the suitability of
3869 the repository system. Then in step 3, we again look at the
3870 specific limits for mass and substance discharge. So, the
3871 release requirement in the regulation. And then step 4 is
3872 divided into step 4a and 4b. But basically, step 4 is then the
3873 overall assessment of an area or the remaining area in terms of
3874 suitability.

3875

3876 And at the end, we end up with the category A areas. And
3877 throughout the process, areas that basically fall directly in
3878 category D or C are out of the procedure and will not go further
3879 in the process. Next slide, please.

3880

3881 I mentioned that we had to make a methodology and also to make
3882 these requirements operational, so what we did, we defined a
3883 catalogue of safety-oriented criteria, and we defined these
3884 catalogues for each of the host rocks. And you can see on the
3885 left figure we did it for clay rock, for crystalline rock, and
3886 we did it for two different types of salt or rock salt, one in
3887 steep formation and one in stratiform formation. Because we
3888 realized in the first attempts that we have to distinguish
3889 between these two types of rock salt.

3890

3891 And you can also see down there, we had this criterion catalogue
3892 for the step 1, step 2, step 3, and also step 4. Next slide.

3893

3894 So, the first steps again are more or less basic geo scientific
3895 characterization or based on such kind of characterization where
3896 step 3 and step 4, based on a more detailed geo scientific
3897 characterization and the level of knowledge and also the depth
3898 of the assessment increase from step 1 to step 4. Next slide.

3899

3900 So, here, again, you can see how this refers to the regulatory
3901 framework and what we done by ourselves. So, step 1 and step 2,

3902 3, here we use thresholds or definitions given by the
3903 regulation. So, in step 1, mostly from the Site Selection Act,
3904 whereas in step 3 we refer to the safety ordinance. Whereas step
3905 2 and step 4 are more technical oriented and based on the
3906 definitions that we use or we defined within our methodology to
3907 really be able to narrow down the areas, because we realized
3908 that by just relying on the regulatory requirements, it will be
3909 very hard to narrow down the areas to, at the end, citing
3910 regions. Next step.

3911

3912 And here you see for the safety criteria that we defined, we
3913 basically looked at four different main categories: long term
3914 stability and integrity. We looked at containment properties of
3915 the host rock, spatial characterization, and reliability of the
3916 safety statement, and also on the operational reliability and
3917 technical feasibility of the disposal concept and system. Next
3918 slide, please.

3919

3920 And how this works will show you the next four slides on an
3921 example in brief. So here, we look at glacial erosion that
3922 refers to main category one of our safety criteria long term
3923 stability and integrity.

3924

3925 So, schematically shown on the right lower part, you'll see a
3926 block diagram of an assumed geology with this potential host
3927 rock at the bottom. And I also, I mentioned we have a minimum
3928 requirement of 100 meters thickness of the containment providing
3929 rock zone. So, we first, in step 1, for example, in this
3930 example, applied the minimum depth criterion, which is 300
3931 meters, and you can immediately see that if you look at the
3932 glacial valley or glacial overdeepening, these may reach deeper
3933 than 300 meters. So, we perform the research project and added
3934 the additional depth amount to this minimum requirement. And
3935 then we would end up with the dark blue area which would be
3936 suitable for a siting region. Then, next slide, please.

3937

3938 In step 2, we used our own defined criteria. In this case we
3939 added kind of safety margin to these requirements given by the
3940 regulation. And in this case, we simply added a 100-meter safety
3941 margin to this lower or the needed depth interval of the
3942 containment providing rock zone. And you can see on the right-
3943 hand side; this already reduced the area where we may have a
3944 potential siting region. Then, next slide please.

3945

3946 We returned to the requirements in the ordinance. We did it by
3947 what we call event method. So, basically this is on the one hand
3948 side, in claystone, we did really radionuclide migration
3949 calculations, but we also did what is based on the FEP catalogue
3950 that we have. So, we looked at additional erosion, additional
3951 effects, other processes that might happen and that may even
3952 require deeper top of the host rock formation. And this is step
3953 3.

3954

3955 And finally, in step 4. Next slide, please. We then defined the
3956 deposition area. So, not the containment providing rocks on
3957 itself, but really the deposition area within this rock zone,
3958 shown by this dark blue line. And then we defined the difference
3959 or the distance of this deposition area to this deepest line. In
3960 this case is called a channel basis, so what we did in step 1, 2
3961 and 3, and then we defined, based on the distance to this
3962 channel base, we defined categories like poor, satisfactory,
3963 good, very good and excellent. And at the end only in this case,
3964 those areas that fulfil the requirement excellent or the
3965 assessment excellent, that would be then, finally, our A
3966 category sites.

3967

3968 This is the way we did it for the preliminary safety assessment.

3969 Next slide, please.

3970

3971 And what is the current status of our work right now? Next

3972 slide.

3973

3974 So, this is our last published status. This is published in

3975 November 2025. We will do the next publication of our status in

3976 November this year. So, rather soon.

3977

3978 But what you can see here, at that date in yellow, these are

3979 areas that are assessed as category C. In orange you see areas

3980 that are assessed as category D at that date. In grey, and this

3981 is a really large portion at that time, these are areas where we

3982 were still working on these steps 1 and 2. And only the small

3983 blue areas, these are areas that already passed steps 1 and 2

3984 and now will go into step 3 and 4. Next slide, please.

3985

3986 And you see here, a timeline. So, in 2020, as already mentioned,

3987 we published the interim report just relying on the regulations,

3988 and then we developed our methodology for the safety assessment.

3989 And in 2024, that was our first publication of the results. You

3990 can see on the diagram below, we roughly estimated 18 to 20% of
3991 the entire area, but 80% are still not assessed. But then
3992 already one year later, in 2025, we were able to assess more
3993 than half of the entire area, and half of it was assessed as
3994 category D and C. And 3% already passed these steps 1 and 2, and
3995 the still remaining grey part that we are still working on.

3996

3997 And then finally, this year, in November, we will publish the
3998 next status report and we'll also present category B data. So,
3999 based on the outcomes for the blue part, maybe also for the
4000 still grey part, then we will also publish category B.

4001

4002 And then, finally, in 2027, at the end of 2027, we will publish
4003 or propose the siting regions based on the category A areas and
4004 the comparison between the different areas. Next slide, please.

4005

4006 So, lessons learned. Next one, please.

4007

4008 First of all, for the safety assessment criteria with
4009 thresholds, these are either defined by regulations or are
4010 developed by BGE based on the regulatory framework detailing it
4011 a little bit. These criteria that we defined, and also the

4012 methodology that we defined, led to an increase in detailed
4013 analysis of the area and the thresholds becoming stricter as the
4014 suitability of areas increases. Remember, we are looking for the
4015 site that provides the best possible safety.

4016

4017 And what is very important, at least in the German procedure.

4018 And based on the Gorleben experience because we defined these
4019 criteria beforehand and published them, this led to a very
4020 transparent narrowing down and evaluation of the areas. And at
4021 the end, we hope that with this, we will define the area with
4022 the highest safety reserves. Next slide.

4023

4024 So, these are more the lessons learned so far, the requirements
4025 and regulations laid down in the Site Selection Act that really
4026 provide a systematic and robust framework for the German site
4027 selection procedure.

4028

4029 However, as these are mostly generic host rock independent
4030 criteria, they need to be specified to adequately narrow down
4031 areas to siting regions. And these narrowed down, and this
4032 specification had to be done by BGE. So, we developed really
4033 host rock dependent criteria for our work.

4034

4035 The next step in terms of methodology is that we have to develop
4036 a methodology for the final comparison of the A category areas,
4037 and then to narrow it down and really to come up with those
4038 areas that are the best, also in comparison to others, and this
4039 work is still in progress.

4040

4041 And with this, I thank you, and I'm happy to take any questions.

4042

4043 SWIFT: Thank you very much. That was very helpful. And again,
4044 I'm Peter Swift, the Chair of the NWTRB. And I do I have a
4045 question for you. I realize that your site selection process is
4046 driven by the national law and the governing policies of the
4047 country, but I'm curious as to where it goes going forward, when
4048 eventually you will come down to a rather small area of the
4049 country that is essentially optimal. And at what point, then, do
4050 you... does political and social acceptance become a factor? And
4051 what happens if the best, or the set of best sites, those that
4052 meet your high standards are not available for one reason or
4053 another? How does how does the process work at that point?

4054

4055 LIEBSCHER: All different points. Maybe, let's start with the
4056 definition of best possible site in the German Site Selection
4057 Act. This is not defined on a purely technical basis, but this
4058 is basically defined on a procedural basis. So, in the act it
4059 states the best possible site is that site that comes out at the
4060 end of the process. So, even if we, as BGE, as implementer,
4061 propose, maybe site A or B, then it might be that based on the
4062 parliament decision or also on the argumentation by the
4063 regulator, we may end up with another site.

4064

4065 But this, again, according to the act, would be the site with
4066 the best possible safety because it's the site at the end of the
4067 process. So, it's not technically defined. Not purely
4068 technically defined. I have to say, regarding the participation,
4069 so I focus in the slides more on the technical part of the work,
4070 geo scientific work that we do at BGE.

4071

4072 The participation aspects are with the regulator in Germany, so
4073 with the BASE. And when we propose the siting regions, next
4074 year, BASE will establish a so-called regional conference in
4075 each of the siting regions. And this regional conference then

4076 will act until the area is either the site or until this
4077 specific area is out of the procedure.

4078

4079 And the idea is that by establishing these type of regional
4080 conferences, to get the people informed, to get the people of
4081 the regional people, regional communities, and governments, not
4082 only informed, but also participated. And by this, to create a
4083 kind of acceptance, or at least acceptability, for the
4084 potentially or eventual final site selection.

4085

4086 SWIFT: Thank you.

4087

4088 LESLIE: Yes, Bret Leslie, Board staff. A really fine
4089 presentation with a lot of information. And Peter's question
4090 helped bring out something which is the role of the regulator in
4091 this, in developing the regional conferences. I don't think you
4092 mentioned... you did say that the host dependent criteria were
4093 developed by BGE, did BASE have any part in reviewing those
4094 criteria, or did you communicate with them as you were
4095 developing them? Again, from a... I know we asked you to focus on
4096 the technical aspects, but as we stated at the very beginning,
4097 you can't really divorce yourself from the social aspect. So,

4098 can you provide a little clarity on BASE's role prior to them
4099 establishing the regional conferences?

4100

4101 LIEBSCHER: Yes, we are definitely. So, we are in an exchange
4102 with BASE, and when we developed this methodology, we presented
4103 that to BASE. But we also presented it to the general public, I
4104 would say. So, we have formal or informal activities or BASE has
4105 a kind of biannual conference they organize. We have biannual,
4106 what we call days of site selection. So, there are a lot of fora
4107 where we can present our ideas and also methodology. So, we have
4108 a kind of discussion with BASE. But BASE is very how to... how to
4109 say it? So, we have no formal approval of our methodology in
4110 this way, I could term it. But we would have an exchange, and I
4111 would say that if we would run in a completely wrong direction
4112 with our methodology and also the criteria that we defined, then
4113 we would get a hint from BASE. But we do not get any formal
4114 approval prior to the submission of our siting region proposal.

4115

4116 LESLIE: Thank you Axel. That clarified things quite well. And as
4117 a former regulator here in the US, I know how the regulator can
4118 be with the implementer, and while not having a formal role, it

4119 can certainly make their voice heard in the process. So, thank
4120 you.

4121

4122 MANEPALLY: Chandrika Manepally, Board staff. Axel, thank you so
4123 much for such a wonderful presentation. My question is more
4124 towards how can... what were the challenges did you foresee, or
4125 you've already taken into account that you make a very fair and
4126 objective comparison between sites that are located in three
4127 different kinds of host rock. I understand that you have
4128 developed, you know, specific criteria for that particular host
4129 rock, but then if you're comparing one site which is located in
4130 salt, versus one site that is located in, say, you know,
4131 crystalline rock, how can you stay objective and make sure that
4132 you are being fair to both the options?

4133

4134 LIEBSCHER: That's a very good question. I mentioned that the
4135 methodology for the comparison between different regions or the
4136 different category A areas, and this also include comparison
4137 between the different host rocks, is under way, and this will be
4138 not an easy task. And I expect that most or the highest
4139 difficulties to do it in a fair manner is in the current phase
4140 one of the process. I mentioned that we are not allowed to

4141 gather new data. We do have to rely on the existing or the
4142 legacy data that we get from geological surveys or from
4143 universities or even companies. But that makes it very hard to
4144 really have a sound qualitative, but especially also a sound
4145 quantitative basis for the comparison.

4146

4147 I think it's getting much easier when we progress in the
4148 procedure, because then we get exploration data, and we can
4149 really explore the different sites according to our needs. For
4150 the current phase one, this probably will be getting very
4151 difficult and we probably have to rely on what you may call
4152 qualitative argumentation or even expert judgement.

4153

4154 But I think that because the entire procedure is by narrowing
4155 down, so we may end with, I don't know exactly... so, we will have
4156 to see next year, but you can imagine that we may have between
4157 six and 12 siting regions, and they probably cover at least two
4158 of the different host rocks, potentially all three.

4159

4160 And then we move in phase two where we get exploration data, and
4161 then we have a much more sound basis for the comparison.

4162

4163 MANEPALLY: Thank you.

4164

4165 SWIFT: Do we have any other questions, Jo Jo, Andy?

4166

4167 JUNG: This is Andy. Just a quick question. On slide number 4,
4168 the history of site selection procedure in Germany. I understand
4169 that you started in 1977, which is very long history. I just
4170 wonder, because I believe there is a lot of set of data, and the
4171 experience is it still for your site selection, did you start
4172 consider like a knowledge management from the previous data or
4173 experience to utilize that? Or no, is it a totally new approach?

4174

4175 LIEBSCHER: First of all, this 1977 was a decision for the
4176 Gorleben site as an integrated nuclear center, including also a
4177 repository. And then they started to explore the Gorleben site.
4178 So, this was in a steep salt formation. And then we had, due to
4179 the public opposition in this moratorium in 2000, a lot of the
4180 aspects that were developed during this Gorleben time, in my
4181 understanding are still, maybe not guiding, but a little bit
4182 like guiding the current site selection procedure. For example,
4183 especially the idea of the containment providing rock salt,
4184 which is really central to the German procedure and approach.

4185 And this comes from the former idea to use salt deposit as
4186 repository. So, this is one of these general aspects, but
4187 overall, the Site Selection Act was put on completely new basis,
4188 and there were put a lot of learnings from the Gorleben time
4189 into the new Site Selection Act. Geologically, we still depend
4190 on many of the data gained during the Gorleben exploration. This
4191 is clear if it comes to salt host rock, there are a lot of data
4192 and knowledge gained during that time where we can rely on. But
4193 from the procedure, it's completely different, I would say.

4194

4195 JUNG: Okay, thanks.

4196

4197 LESLIE: Bret Leslie, Board staff again. In phase three, the
4198 underground exploration, is it envisioned under the act that you
4199 would have, if at that point you still had a siting regions or
4200 areas in each of the rock types? Would you have to develop an
4201 underground siting characterization facility for each of those
4202 rock types?

4203

4204 LIEBSCHER: So, first of all, what I have presented is the
4205 current legislation. So, that is because we are currently... there
4206 are ongoing discussions in Germany whether this Site Selection

4207 Act might be modified in the next year. And all what I have
4208 heard from the ministry is that they think about combining phase
4209 two and phase three to just one phase and make this underground
4210 exploration optional.

4211

4212 But this is the ideas for the evaluation or the amendment of the
4213 Site Selection Act. So, according to current legislation, it is
4214 clearly stated within the act that during phase three, we have
4215 to do a comparison of at least two sites with underground
4216 exploration. And in my understanding, and I guess this is, I
4217 would say, all in Germany agree on this interpretation, that
4218 would mean that in two different sites, we have to really do a
4219 kind of exploratory mining activity. So, not just drilling,
4220 drilling is in the surface exploration included, but really to
4221 go underground.

4222

4223 But the Site Selection Act does not require that these two sites
4224 in phase three must be from different host rocks. So, it would
4225 be completely fine with the Site Selection Act if we would end
4226 in phase three with either two claystone, or two crystalline, or
4227 two salt. But we can also end up with a salt and a clay as host
4228 rock.

4229

4230 LESLIE: Thank you for that clarification and explanation of
4231 where policy is now and where it might go. Thank you. That was
4232 helpful.

4233

4234 SWIFT: If there are no further questions from the staff, I think
4235 that concludes the presentation. And I want to thank you again
4236 very much more, and I thank you for working late, for your time
4237 zone there. I appreciate it.

4238

4239 LIEBSCHER: You're welcome.

4240

4241 SWIFT: And with that, I think this meeting is ready to adjourn.
4242 To the best of my knowledge, there are no public comments from
4243 people in the room. No, I don't see any. And there were none
4244 signed up. We will check the ones on the, on the website. And
4245 with that, we're adjourned.

4246

4247 Thank you very much.

[End of Recording]