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# MIT Future of Nuclear Fuel Cycle Study - principal issues

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# History

- **In 2003 MIT issued the study: *The Future of Nuclear Power***
  - Proposed first-mover incentives for new nuclear power plants, helping spur 2005 legislation
  - Generally well received (eventually!)
- **Major changes since 2003**
  - Update Recently Published on the way to new study
- **MIT interdisciplinary study on The Future of the Nuclear Fuel Cycle**
- **Status Report**
  - What has changed
  - Report Objectives
  - Critical questions that must be addressed

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# Study Sponsors

- **Electric Power Research Institute**
- **Idaho National Laboratory**
- **AREVA**
- **General Electric**
- **Westinghouse**
- **NAC**

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# Update of MIT 2003 Future of Nuclear Power Study

- Compared to 2003, motivation to make more use of nuclear power is greater
- Public acceptance of nuclear power is greater
- Performance of nuclear plants has been excellent
- Nuclear plants are still more expensive (cost/kwh) than coal or natural gas but removal of risk premium and/or CO2 can make nuclear power competitive
- Government first mover incentives have not been effective to date to make firm nuclear power commitments
- Clear need for a robust long term waste management policy
  - Interim storage
  - Fuel cycle alternatives including reactor technologies
  - Disposal options

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# Bottom Line Conclusions

## λ **After 6 years:**

- λ No new plants under construction in US
- λ Insufficient progress is being made on waste management (some will argue negative progress)
- λ Government assistance program not effective and needs to be improved

## λ **If this is not done:**

- λ Nuclear power will diminish as a timely and practical option at a scale where it matters for climate change mitigation

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# MIT Future of the Nuclear Fuel Cycle Study

## $\lambda$ Two Overarching Questions:

1. What are the long-term nuclear fuel cycle choices that have desirable features?
2. What are the implications for near-term policy choices?

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# Ground Rules and Assumptions

## Range of Cases Analyzed to Understand Sensitivity of Results to Input Assumptions

- λ **Alternative nuclear growth rates considered**
- λ **Several fuel cycles analyzed/baseline cases and alternatives**
  - λ Once through
  - λ Recycle for fissile fuel recovery
  - λ Recycle for waste management
  - λ Evaluate in “modern” context of U resources and LWR staying power
- λ **Primary emphasis on the United States but within a global context**
- λ **Emphasize fuel cycle dynamics and value of options for different growth scenarios and technology development**

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# What are Nuclear Reactor and Fuel Cycle Economics?

(In a World Where the Costs for All Energy Options Are Rising)

- λ **Update the economic assessment of nuclear reactor costs in the 2003 MIT report considering**
  - λ Overnight Costs
  - λ Economics for regulated and unregulated utility markets
  - λ Implications of federal-government first-user incentives
  - λ Implications of carbon-credit trading
- λ **What are the economics of once through and closed fuel cycles?**
- λ **What is known about fast-reactor economics?**
  - λ Reactor costs dominate cost of nuclear power

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# Baseload Electricity Costs (cents/kWh)

	case	Base -CO2	\$25/ton capital cost	same
Nuclear	8.4			6.6
Coal	6.2		8.3	
Gas (\$7/mmBtu)	6.5		7.4	

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# What Should Be Our Used Nuclear Fuel Storage Strategy?

- λ Storage can provide time to determine what is more important within the duality of Used Nuclear Fuel
  - λ Resource
  - λ Waste
- λ Storage is a nuclear-chemical process: heat and radioactivity decrease with time
  - λ Lowers reprocessing costs and risks
  - λ Lowers transport costs and risks
  - λ Increases repository capacity
- λ Approach to storage should be integral to fuel cycle choices/ choice of storage time has major fuel-cycle impacts
- λ Three classes of storage option
  - λ At reactor (U.S.)
  - λ Centralized monitored retrievable storage
  - λ Combined Storage/Repository



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# What Are the Preferred Fuel Cycles for a Sustainable Future?

**Compare/Contrast Multiple Cycles To Understand Range of Implications**

- λ What are the implications to the repository and other waste management facilities of alternative fuel cycles?
- λ What are the uranium resource implications?
- λ What are the nonproliferation implications to the world of our choices for fuel cycles?
- λ What are the technical challenges of the alternative fuel cycle options?

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# What Are the Technical Challenges and Viability of Alternative Fuel Cycle options?

- λ Must consider the complete fuel cycle
  - λ Reprocessing
  - λ Fuel Fabrication
  - λ Reactors
  - λ Waste Disposal/Multiple streams from different fuel cycles
    - λ Separations small part of cost of reprocessing
- λ Commercial reprocessing is a relatively new enterprise
  - λ Value for long term waste management?

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# R&D Recommendations

- λ Align with reality of next decades
  - λ Global Uranium Resource Assessment
  - λ Enhancement and life extension of LWRs
  - λ New build LWRs/new materials, fuels,...
  - λ Long term dry storage assessment/engineered barriers
- λ Alternative disposal options
  - λ E.g. MA's and deep boreholes

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# R&D Recommendations

- λ Explore long term options
  - λ Closed fuel cycles and fast reactors
  - λ Safety and operations analysis of fuel cycle facilities
  - λ Advanced simulation tool development/reactors and waste management systems
- λ Nuclear materials security
- λ Demonstrations?

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# Summary & Conclusions

- λ Changes since 2003 indicate the need to rethink fuel-cycle strategies
- λ There is time to assess alternatives before selecting a path forward/focus on optionality.
- λ There are major questions that need to be addressed to provide *a durable widely-supported long-term fuel-cycle strategy*
- λ The goals of the MIT study are to aid in the process to develop such a strategy
- λ Identification of research, development and demonstration needs aligned with important fuel cycle options.