

UNITED STATES
NUCLEAR WASTE TECHNICAL REVIEW BOARD

FALL BOARD MEETING

DEVELOPING A REPOSITORY SAFETY STRATEGY
WITH SPECIAL ATTENTION TO MODEL VALIDATION

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1 will be the Chairman in his place, and then I've been asked
2 also to be present for that discussion. And at the end,
3 there will be again closing remarks and opportunity for some
4 public comment.

5 Now, the first presenter of the morning would be
6 Jean Younker. She's obviously well known to everybody
7 attends these meetings on a regular basis. But while she's
8 getting ready for her presentation and coming up, I just want
9 to say that she did her Bachelor's Degree in Physical Science
10 and a Master's Degree in Physical Science and Geology, and a
11 Doctorate in Geology at Michigan State University, has had
12 important activities with the program for a number of years.
13 Prior to getting in this part of the program, she was at
14 Lawrence Livermore National Lab, and held various academic
15 position in her earlier part of this effort, and she has
16 major responsibilities with the program at the present time.

17 So, Jean, we look forward to your remarks.

18 YOUNKER: Thank you. Let me say good morning to
19 everyone, and say that this presentation is a follow-on to
20 what you heard from Mark Peters yesterday, where Mark gave
21 you an indication of what kind of results we had that are
22 being used as pretty much direct input to the first revision,
23 what we call Rev. 0 of our analysis and modern reports that
24 support the preparation of the overall technical basis for
25 site recommendation.

1 What this one does is picks up with that testing
2 that continues on over the next 18 months, some of which will
3 perhaps provide a little bit of direct input to that first
4 revision set of the analysis and modern reports. But the
5 majority of it is really what we look at as confidence
6 building and will give us additional input to rev. those
7 reports to go from Rev. 0 to Rev. 1, and develop another
8 suite of revisions that are upgraded, enhanced, some
9 additional confidence building.

10 So what you see here that in my--the results that
11 I'm talking about are ones that are really what we look at as
12 in the confidence building framework for site recommendation,
13 with some direct input.

14 Let me say that talking about an integrated testing
15 and analysis program is a challenge in a way, because what
16 we're doing as we move through the phases of site
17 characterization, as I'm sure the Board is well aware, is
18 we're focusing in on the uncertainties that really seem to
19 matter to total system performance. We're focusing in on
20 those areas where if we're going to try to bound that
21 uncertainty rather than do a full characterization of the
22 uncertainty, we have to have a strong basis for that.

23 So we're in a situation where we're trying to focus
24 in and do that work which is most critical, necessary and
25 sufficient, is a big challenge because certainly there's some

1 additional work that you need to do in order to make sure
2 your overall representation is good. And so you're balancing
3 between kind of that broader characterization of the site to
4 make sure your processes are understood, and filling in those
5 data gaps where from a performance assessment perspective, we
6 see the highest sensitivity. But that's always a balancing
7 act that we're doing.

8 The objectives then that we're going to talk about
9 is how we use the next 18 months or so of testing to build
10 confidence in the technical basis, as I just said. We need
11 defensible process models to give us the basis for our total
12 system performance assessment, and as I just said in general
13 terms, in some case, you heard Bob Andrews talk about some of
14 those will be what we call reasonable representation. Some
15 will go to a bounded representation because we believe the
16 uncertainties are such that it's really appropriate to bound
17 it rather than attempt to fully characterize the
18 uncertainties and so with the more reasonable or broader
19 representation.

20 We also have to make sure that every alternative
21 interpretations that are consistent with the level of
22 information that we have are considered. And as I've pointed
23 out, characterizing the uncertainties to support the
24 sensitivity studies is just absolutely critical. You
25 remember I'm sure some of you are familiar with our peer

1 review panel, gave us a lot of input about this, and said
2 until you convince us you have defensible process models,
3 we're not certain that we can believe your sensitivities and
4 we're not certain that you should. So this is really the
5 focus of the next phase of our testing program.

6 You saw this chart yesterday in Mike Voegele's talk
7 and I think a couple of other talks. We have now in the
8 revised repository safety strategy that's in DOE review, come
9 up with an enhanced set of factors, and from those, we have a
10 preliminary set of what we're calling principal factors, and
11 Mike Voegele talked you through those yesterday.

12 The objective here is to get at those particular
13 elements of the system that give us the highest sensitivity
14 to performance, and those are the things we're calling the
15 principal factors.

16 I think if you look at these, and you look at, as
17 Mike mentioned, the attributes of the system are essentially
18 the same attributes that were in Rev. 0 and Rev. 1 and Rev. 2
19 of the strategy. So our fundamental system concept hasn't
20 really changed. But what is important is this principal
21 factor, performance of the drip shield, since with the
22 moving forward to EDA II, the new design, we have a drip
23 shield now, so we have to look at all the elements and all of
24 the ways that that impacts our modelling of the system, gives
25 us a different setting for our waste package. So certainly

1 some of what I talk about, and you heard a little bit
2 yesterday, is what does that drip shield do to the
3 environments on the waste package. You know, that gives us a
4 different setting that we have to characterize that we were
5 not really working on prior to adopting EDA II.

6 Solubility limits of dissolved radionuclides is
7 certainly something that has been a key uncertainty and
8 something that has been looked at in the past, not a new
9 addition, retardation in both the UZ and the SZ, and dilution
10 at the well head. So if you look at all of these, I think
11 the only one that you should recognize as causing us to
12 really look at our test program and make sure that we have
13 the right new efforts ongoing is the performance of the drip
14 shield, and the impact of that on the waste package
15 environment.

16 Okay, what we're going to do now for the rest of
17 this talk is to simply talk through, picking up where Mark
18 Peters left off, first the testing that's going on for the
19 natural system, and then we'll go to waste package, waste
20 form, materials work that supports the drip shield, as well,
21 and then the engineered barrier system as the overall design
22 concept stands right now.

23 The way I've set this talk up, in the back of Bob
24 Andrews' talk yesterday, there were some slides that
25 described the kinds of enhancements and improvements he

1 expects to make, or he expects to have in the underlying
2 process models that support the TSPA for SR. And so what
3 I've tried to do is pick up on a few of those just to give
4 you an impression of what the testing and analyses bases will
5 be for some of those improvements that Bob shows will be made
6 in the SR, TSPA process.

7 So in terms of seepage into drifts, one of the
8 principal factors in our proposed set, one of the things that
9 we're doing here is to give additional bases, and certainly
10 Bo Bodvarsson will talk a little bit about this later, we
11 have some approaches of contrasting the results that you get
12 when you calibrate with test data from both the SF and cross-
13 drift, our two approaches, our continuum modelling, 3-D dual
14 continuum modelling versus discrete fracture modelling.

15 When you run both of those models and get
16 essentially the same results using the test data that we
17 have, you then have some confidence, number one, that using
18 that continuum modelling approach, which is a much easier
19 approach, is a valid approach, gives you confidence. Also
20 just the fact that you're using two different approaching
21 getting approximately the same result gives you some
22 confidence that you have that process adequately modelled.

23 So this area is one, seepage into drifts, where in
24 the next 18 months, I think we believe we'll get some
25 additional confidence that will give us a better chance of

1 defending our position at the time of site recommendation
2 with some of the results that I'm going to mention in the
3 rest of the talk.

4 The unsaturated zone flow and transport, we have
5 some additional realistic 3-D flow fields by using more
6 calibrations. We are getting some lab and field studies that
7 give us better results for the vitric Calico Hills--and this
8 was a big topic yesterday, and I'm sure we'll come back to
9 that today.

10 The point here is that our lab studies show that we
11 are getting good capillary flow in the vitric Calico Hills.
12 We can show you, or show the community that we need to
13 convince, that the vitric Calico Hills is available for us
14 under the emplacement area, such that we can take credit for
15 sorption in that unit. That will give us a big potential
16 impact on performance.

17 Conservative estimates for matrix diffusion in the
18 zeolitic Calico Hills, another place where we're getting some
19 additional information that will give us improved basis for
20 the way we model UZ flow and transport, calibrating again
21 with test results from Busted Butte, as I just said.

22 Okay, for saturated zone flow and transport, again,
23 we have more realistic 3-D flow fields, updated hydrogeologic
24 framework model, and using new geologic mapping results,
25 getting conservative estimates for sorption and matrix

1 diffusion in the alluvium and volcanic aquifers, and we'll
2 come back to this in a little bit as to what information
3 we'll have, kind of in what time frame, using calibration
4 with test data from the C-wells as well as the cooperative
5 program with Nye County that you all heard about in your last
6 meeting.

7 Okay, what we're going to talk about in the next
8 couple of slides is some of the testing both that continues
9 in the ESF main drift, as well as some of the testing that we
10 intend to do in FY00 and some of it goes into 01 that will
11 give us some additional information from the cross-drift down
12 in that lower lithophysal unit that we haven't really
13 adequately characterized at this point. So this information
14 will give us some really good confirmation that the models,
15 the process models that we're using are adequate, based on
16 the data that we've collected up here in the ESF.

17 And some of what I'm going to talk about picks up
18 on what Mark Peters had said. Some of what you see on the
19 cross-drift of course is planned, not already in existence,
20 where the alcoves and niches that you see in the main drift
21 for the most part are, I guess all of those are complete.
22 This is a little confusing because it mixes what already
23 exists with what is planned.

24 For the cross-drift then, the bulkhead studies that
25 Mark talked about yesterday will continue. We'll get useful

1 information on moisture and seepage from the lower
2 lithophysal unit, as well as the lower non-lithophysal unit.
3 Mark showed you along the cross-drift where those units are
4 exposed. Mainly the important information we're getting here
5 on the lower lithophysal gives us a chance to get some
6 additional information there, and some new information there
7 that tells us how representative the results are that we have
8 been getting from the ESF. Similarly in the lower non-
9 lithophysal units, and the Solitario Canyon Fault zone.

10 For the cross-drift and niche studies that
11 crossover Alcove 8, at the crossover alcove here is where
12 we're talking about--we'll have flow and seepage testing
13 going on between the cross-drift and Niche 3 in the ESF, so
14 this will give us some really valuable information, providing
15 field scale data for the important UZ flow seepage and matrix
16 diffusion. But the important point here is by setting that
17 test up the way it's designed--I'll have a picture in a
18 minute that will help understand and visualize that test--we
19 are going to be able to get seepage and matrix diffusion
20 measurements over scales of tens of meters. You know, most
21 of the measurements so far have been on the order of a meter,
22 or so. This will get us out into tens of meters that begins
23 to get at the scale where it's really important to look at
24 for repository performance.

25 Okay, in Niche 5, also along the cross-drift, we do

1 some hydrologic characterization with the air permeability
2 and seepage testing in some systematic boreholes, and this
3 again will get at seepage process data, data on variability
4 and hydrologic parameters, and again get at improving the
5 overall seepage model in that lower lithophysal unit, which
6 makes up such a large percentage of the repository host rock.

7 Okay, a picture now for the cross-over alcove, the
8 one at the intersection or at the point where the main drift
9 is crossed over by the cross-drift. This is the Alcove 8
10 setup. This is the one that will allow us to get at some
11 tens of meters of scale of seepage and infiltration. This
12 will be a really valuable test.

13 And on this one now, I think this one I have coming
14 up in just a minute, some dates that will tell you what our
15 current plans are, given budget assumptions, for when we
16 should start getting some test results from this one, as well
17 as from the next one, because I know that that's of interest.

18 For Niche 5, Niche 5 is out here almost under the
19 crest. For Niche 5 again, the kind of testing we could do to
20 get at the performance of the lower lithophysal unit, very
21 important testing, and the question of schedule--I think this
22 one is probably not as easy to talk to as the next one, but
23 you'll notice that what we've highlighted is that for, this
24 one is Alcove 8, which is the crossover testing, Niche 5 out
25 in the middle of the cross-drift, and then the systematic

1 characterization in the boreholes, this would be all of these
2 feeding to Rev. 1, meaning in the time frame of July of 00.

3 So we're at the point where we can get some
4 information that will help us to build confidence in what we
5 had in Rev. 0, as we do Rev. 1, begin to gain confidence that
6 we have the right set of processes, particularly in this
7 lower lithophysal unit that I know the Board had some concern
8 about.

9 The next page I think gives you a better picture of
10 that schedule. In terms of Alcove 8, the current plan is to
11 start very soon with the excavation, starting with the drill
12 and blasting, and then roadheader. Coring to start in
13 January. Testing setup in February. And you saw when the
14 first feed of data comes from Alcove 8 on the previous
15 network chart.

16 For Niche 5, again, starting early in calendar year
17 00 with the testing setup, the second phase coming in the
18 middle of 00, and the systematic characterization holes out
19 in the April and May time frame.

20 So I think you can see that we are putting some
21 high priority on getting some data from the cross-drift as
22 soon as reasonably possible, to get at this question of
23 representativeness of ESF results when they do not represent
24 that lower lithophysal unit.

25 Okay, now, talking about ESF results, the

1 additional work that will continue in ESF, we talk about
2 Alcove 1 and we'll talk about 7, and then the niche studies
3 also. Okay, for the Alcove 1 and niche studies, this picks
4 up on what Mark talked about in terms of flow and seepage
5 testing that helps us with the El Nino effects. One
6 important thing that we can do with the niche studies that's
7 planned and isn't quite described on this slide completely,
8 but one of the things we want to get at is the variability
9 that will help us to understand, and Bo will certainly
10 elaborate on this, this whole question of whether we have a
11 seepage threshold in effect. And through the niche studies
12 that we have set up for FY00, we are going to be able to move
13 from one that's completed in a Niche 2 that has a medium
14 permeability setting, to Niche 3 which is going on right now
15 in a low permeability setting, to Niche 4 with high
16 permeability in 00.

17 So what we should be able to do there is to get a
18 sense at least for how that seepage threshold performs in
19 rocks of different permeability, and that should give some
20 important information to us in order to determine whether we
21 are going to be able to use the seepage threshold as an
22 actual performance constraint.

23 So the overall testing then improves the confidence
24 in seepage and matrix diffusion, expanded basis for climate
25 effects because we're looking at the variability in

1 infiltration rates and the impact that has on seepage.

2 Alcove 7 moisture monitoring, this is the one that
3 Mark talked about yesterday where very interestingly, we see
4 the return in that area that has been bulkheaded off around
5 the Ghost Dance Fault, you see it returning to ambient
6 conditions even though the fault is present. So that's
7 giving you some good information. If that continues to show,
8 that is, if that continues to be observed, then we certainly
9 have some good indication of what role at least that the
10 current conditions of Ghost Dance Fault is playing or not
11 playing.

12 For the validation studies relative to the chlorine
13 tracers, chlorine and chloride mass balance, there is, as I
14 think Mark mentioned this yesterday, there are two ESF bomb
15 pulse locations, Sundance Fault and Drillhole Wash Fault
16 zones, where we will do some additional sampling and
17 measurement to increase the understanding of whether these
18 are in fact zones where we have preferential pathways, also
19 using the chloride distribution to calibrate UZ flow and
20 transport, which Bo will come back to later, and completing
21 some mass balance studies. So this whole area is one that is
22 in progress, will continue to benefit from our understanding
23 of that work as we move forward from current understanding
24 into Rev. 1.

25 For Busted Butte, again, it's just a continuation

1 of the data analysis, but going to that Phase II study that
2 Mark showed you the picture where it's a much larger volume
3 of rock that's being characterized, gives us the important
4 matrix diffusion and sorption data in the non-welded Calico
5 Hills, and we know we have an issue there that we've talked
6 with you about how representative or how applicable that is
7 to the volume of rock under the emplacement area, and that is
8 something that we are going to have to spend some time
9 considering how we make that case.

10 And I think the important thing to understand,
11 given the discussion we had yesterday, is that exactly how
12 the vitric and zeolitic areas are displayed or aligned isn't
13 really the important factor. The important factor is what
14 kind of reliance we're going to place on those two types of
15 units within the Calico in the performance assessment. You
16 know, what are we going to try to defend, in my view at
17 least, not exactly where the transitions are in the rock
18 properties.

19 For testing and analysis addressing thermal
20 effects, the thermal test continues of course for four years,
21 cool down for four years, and post-test characterization.
22 You all know, you've had many briefings on this test, large
23 scale thermal effects on seepage, helping us to get bounds on
24 chemistry and the amount of water contacting the EBS and the
25 waste package, and we'll look at this test in terms of ways

1 that it can help us address the questions related to the
2 lower thermal loads.

3 You heard Mark yesterday mention that we are seeing
4 some moisture changes even below the boiling temperature
5 zone, and that that's important to understand what kind of
6 thermal effects will you have, even if you don't boil. You
7 know, if you go to the longer term ventilation period, you
8 end up with a non-boiling drift wall, you're still going to
9 have to look at what kinds of effects you have because of the
10 elevated temperature.

11 Cross drift thermal test is planned to get that
12 same kind of information in the lower lithophysal, which you
13 know as I mentioned is the majority of the host rock. That
14 will expand our data for thermal effects on seepage,
15 performance of the drip shield, giving us a basis for
16 performance of our drip shield and waste packages, give us
17 increased confidence in the process models. And this one is
18 out in license application time frame under current
19 schedules. This one certainly isn't going to be set up and
20 giving us any results that are going to be useful to us in
21 site recommendation time frame under current schedules.

22 The saturated zone principal factor, important
23 collaboration going on here with the Nye County program that
24 you've heard about. The role of the alluvial aquifer has
25 certainly become something of interest to us. We won't be

1 able to get information on that, particularly in the early
2 site recommendation time frame, but we certainly will get
3 some additional information to help us with flow path
4 characterization and some at least hints of what kind of
5 performance you might get out of the alluvial aquifer.

6 Interactions between tuff and carbonate aquifers
7 are important, as well as the field scale transport in the
8 saturated zone.

9 Now, natural analogs came up several times
10 yesterday, and the Pena Blanca site is one that we have
11 talked about I think with you, and I'll mention a couple
12 points about that, and then there are other analog sites that
13 will be looked at. There's a little bit of work funded in 00
14 that will help us I think bring natural analogs in to the
15 extent that we could use them to help validate models.

16 Pena Blanca analog site for transport of uranium
17 and daughter products, the past work has focused on the open
18 versus closed system behavior, timing and rate of migration
19 of the uranium and thorium type of isotopes. The results so
20 far suggest stability of these isotopes over long time
21 frames, on the order of 300,000 years. So you're talking
22 about some useful information, perhaps not as useful for our
23 site as it could be, but it's still interesting, and from the
24 standpoint of building confidence in the general way that
25 these elements behave in a natural setting, it is probably of

1 use to us.

2 There will be some planned drilling to provide rock
3 and water samples that will give us some initial validation
4 of transport rates.

5 The other analogs, and I'll just mention these, and
6 I think Bo will pick up on a couple of these, both INEEL and
7 Hanford, we have some work in our FY00 plans to look at,
8 particularly at Hanford, at tritium plume migration in
9 saturated zone alluvium. That should help us build some
10 confidence in handling dispersion. We can compare results of
11 our modelling with the PNL results of the modelling that
12 they're doing for that plume. So that's at least one area
13 where we can do a little bit of benchmarking and/or building
14 confidence, similar some plume modelling at INEEL, which I'll
15 leave for Bo to talk about.

16 Another one that is interesting, I think Walter
17 Matyskiela mentioned yesterday about potential for using any
18 kind of geothermal or igneous intrusion as a potential analog
19 for mineral alteration. We have a little field study planned
20 at NTS to look at a cell to see whether or not you can get
21 any kind of an understanding of potential alteration by
22 looking at igneous intrusive bodies, or geothermal settings.

23 I think this is one, just as an aside, we've looked
24 at this a number of times, but one of the things that the
25 geochemists have often claimed is that you have, in a sense

1 at least, a nice natural analog right in Yucca Mountain
2 because you know the volcanic rocks there have come through
3 that temperature alteration period as they were erupted and
4 cooled. And so when you kind of go backwards and look at the
5 kinds of alterations that have occurred, you in a sense can
6 gain a lot of understanding about the kind of alteration you
7 will have when you heat them back up.

8 Other ones you might have heard about, other analog
9 studies you've heard about that are not being worked on in 00
10 are--there was some work at a Russian site, as well as Okro
11 that we have talked about in the past, so we're not doing any
12 work on those in 00. And right now, nothing is planned with
13 regard to anything at the Nevada Test Site outside of our
14 work.

15 Okay, moving along to the waste package and waste
16 form, including the materials testing that supports drip
17 shield, since we kind of lumped the materials testing
18 together because it makes the most sense, since both titanium
19 and Alloy-22 need to be looked at through the same set of
20 conditions and environments. The improvements that we think
21 we will see, and you see this if you look in Bob's backup
22 yesterday, performance of the waste package, we're going to
23 have a better analytical basis, mechanistic analysis for the
24 kinds of defects, the kinds of early failures that we will
25 need to include in our modelling.

1 We're going to include additional corrosion
2 mechanisms, stress corrosion cracking, get additional
3 confidence of long term phase stability, and then the effects
4 of aging, thermal aging particularly, and I think Joe Farmer
5 will have more to say about these when he talks about
6 validation of these models this afternoon.

7 Also, of course, new data on corrosion rates, and
8 as Bob mentioned yesterday, we are moving from a bases pretty
9 much from our expert elicitation panel inputs, now to having
10 some good laboratory data, as well as some data that we can
11 bring in from other industrial experience in the case of
12 titanium that will give us some additional confidence in our
13 modelling.

14 Other improvements; the solubility limits for
15 dissolved radionuclides. Here's one where a reasonably
16 bounded representation for SR will be our basis. There is
17 new data on the relatively immobile radionuclides. We'll
18 talk about these a little bit more as I go through what the
19 test programs actually are.

20 There's some related factors, not principal
21 factors, as we have them characterized now that will also be
22 improved. You know, you understand that as we walk this line
23 between principal factors and other factors, one of the key
24 points is that we have to have enough understanding and
25 enough bases for the ones that we are not calling principal

1 factors to be able to convince the world that we have that
2 right, that in fact they are not major contributors to
3 performance, and they don't have major sensitivity if we go
4 to a bounding representation for that factor.

5 So colloid-associated radionuclide concentrations
6 is certainly one of those, and I know colloids came up
7 several times yesterday, both in near field as well as far
8 field.

9 We'll have an improved colloid formation model,
10 some new data on sorption/desorption, and the Americium
11 colloid data will be added. There's a question, I think in
12 my notes I had a question that I didn't get a chance to
13 follow up on. I don't think that will be into the Rev. 0
14 type or Rev. 1 type time frame. I think that's a little bit
15 further out.

16 Cladding degradation model, direct evaluation of
17 clad unzipping, we have some experimental work going on at
18 Argonne that will give us some direct laboratory data on
19 this. Conservative bounds on initial defects, we'll talk
20 about that a little bit more in a minute.

21 Okay, this one is just to give us a chance to look
22 at a picture. I think you've seen the current concept. Mark
23 Peters had a couple of figures I think that show you
24 essentially a corrugated drip shield over the new waste
25 package design with the Alloy-22 on the outside. The drip

1 shield concept is being looked at. Certainly we're not
2 locked into this yet, but there are some questions about the
3 way that type of drip shield will perform.

4 As I mentioned earlier, one of the key things that
5 this has done for us is to cause us to ask the question what
6 kind of environment will exist below that drip shield on the
7 surface of the waste package. And so in terms of new drivers
8 for testing, that's one that is really important to us.

9 I think I might mention on that one one other
10 point. One of the questions, or another issue that's been
11 raised is how important it is to look at the supporting
12 mechanism, the pallet or whatever type of support we finally
13 end up using, under the waste package and the relationship
14 between the waste package, that pallet and the invert, and
15 even the invert materials, some kind of a ballast.

16 The question of whether you have problems at those
17 contacts, and the exact type of material you should use is
18 one that is currently being evaluated. Further optimization
19 will certainly occur there.

20 Okay, the elements that are most important to
21 performance, this came up yesterday, I think Paul Craig asked
22 a question about how we will get at any kind of fabrication,
23 any kind of testing techniques that will help you reduce the
24 probability of early failure. The issue of how you're going
25 to reduce any kind of stresses that occur in your welding, at

1 the welded units, we know that's going to be a big issue, and
2 I think Joe Farmer and I spoke with Paul Craig about that
3 question yesterday. Livermore has some approaches that
4 they're looking at to reduce the stresses such that the welds
5 will not be a preferential point of corrosion. We think
6 we'll have a sound basis for our assumptions for early
7 failure in the site recommendation time phase.

8 The kinds of techniques that we're going to use for
9 non-destructive testing are standard approaches, proven
10 technology, ultrasonics that are used by the nuclear
11 industry, so we don't think that we're going to have a major
12 technology problem there in terms of being able to test the
13 condition of those welds.

14 Upgrading the process model with additional
15 degradation modes, as I mentioned, that's one thing that TSP
16 expects from the waste package area. Localized and general
17 corrosion tests are in progress at a range of concentrations.
18 General corrosion rates are very low, and you've heard some
19 discussions of these, and we'll hear further from Joe Farmer.
20 Pitting corrosion has been demonstrated not to be a
21 significant factor, we believe, but there is additional
22 testing underway that will help us build confidence in that
23 position.

24 Okay, we have improved data for stress corrosion
25 cracking for the Alloy 22, for Titanium 7 and the stainless

1 steel now that's being used as our structural material inside
2 of the Alloy 22.

3 Industry experience and test results on stress
4 corrosion cracking and crack growth under repository relevant
5 conditions are available. This is one where I think Dr.
6 Sagüés yesterday had indicated that he felt that we had a
7 fairly limited amount of information available on Titanium 7.
8 Our folks have spent a lot of time going out and gathering
9 what information there is, and we have a draft analysis and
10 modelling report available now that is in review that pulls
11 those nuclear and non-nuclear industry experiences together
12 and does get the information available on stress corrosion
13 cracking, crevice corrosion, hydrogen embrittlement in one
14 place. And we actually feel that there is a fair bit of
15 information available on Titanium 7. So our view is it isn't
16 quite as bleak as what you claimed it was yesterday, but that
17 certainly is available for review at some point, and you can
18 draw your conclusion about what we've pulled together. We
19 think that data will be adequate to benchmark the model and
20 determine susceptibility to these modes by site
21 recommendation time frame.

22 Another issue that is of importance is the long
23 term phase stability and thermal aging. Here, the issue is
24 the potential for precipitation of intermetallic phases that
25 cause areas that are more susceptible to corrosion or the

1 hydrogen embrittlement problem that Titanium shows, and
2 stress corrosion susceptibility.

3 Here, we have some accelerated testing going on.
4 The hydrogen induced cracking concern, there are some notch
5 specimens that are being run under bounding conditions, so
6 these are accelerated, extreme type of tests just to get some
7 information that will give us some early indication of
8 whether these are issues.

9 You know, the general corrosion community attitude
10 seems to be that they are not, but we understand that we have
11 to have some level of test data available to give us some
12 basis for taking the position that the probability of those
13 kinds of changes causing problems is low.

14 Okay, again, another area that's of concern is
15 stability of the passive corrosion films on Alloy 22 and
16 Titanium 7. We have some information now being pulled
17 together, again from a lot of different sources, and one of
18 the things I think you'll find is that from both this Board,
19 as well as from our peer review panel, they have in the past
20 told us we haven't been creative about going out and bringing
21 in information from outside of the project, information from
22 nuclear or non-nuclear sources that is relevant and can be
23 helpful to us, and I think you will see our people have done
24 a lot of that as we moved into this phase of the program,
25 trying to document the basis for some of our judgment that

1 has been challenged.

2 Stability of both Alloy 22 and Titanium grades that
3 are not too unlike Titanium 7 have been demonstrated after a
4 year of exposure, and I think Joe will talk about those
5 testing results from Livermore. Alloy C, which is rather
6 similar to Alloy 22, an example from a nice nature analog
7 where it's been exposed for 60 years in a marine environment,
8 and that one shows basically original condition. Still has
9 its shiny surface.

10 Another natural analog, a type of nickel/iron
11 mineral exposed in stream beds shows no film breakdown. So
12 we're looking for every kind of source we can, with the big
13 question recognized to be how do you take the laboratory data
14 of a few years, months and years, and extrapolate the long
15 time frames. We know that will be the big challenge. And
16 then some additional testing, again that Joe can talk about,
17 where we're looking at corrosion under oxide deposits on the
18 waste package.

19 You know, one of the issues here that I didn't
20 mention is when you have the drip shield in place, the
21 environment on the surface of the waste package is different,
22 and the question and one of the challenges is is that
23 environment going to be pristine, where you have basically
24 very clean surface and where you have absence of salt
25 deposits. What we have to look at, and that's one of the

1 things I'll talk about in the drip shield test, is what kind
2 of a chemical environment will you create under that drip
3 shield on the surface of the waste package, because that will
4 be really key to the performance of the waste package in our
5 new design concept.

6 Okay, the surface environment. Some new data
7 indicate boiling points and pH can be higher than previously
8 assumed. I think you heard this in the previous meeting.
9 115 to 125 degrees C boiling point. Phs can go high. On the
10 other hand, if you have some of the other effects driving you
11 to lower pHs, the question is what will that environment look
12 like through time and space.

13 Experimental modelling effort will provide expected
14 range of environments, and the models will be benchmarked,
15 uncertainties bounded for SR.

16 Okay, on the solubility side of radionuclides,
17 plutonium, uranium and neptunium, some of those key
18 solubilities are being re-evaluated and we'll bound those in
19 our models for SR.

20 Colloidal radionuclides, again potential mechanism
21 for transport, and those will go toward the bounded
22 uncertainty for site recommendation.

23 Cladding performance is one where we are getting
24 some additional information, bounded uncertainties for the
25 models for SR, but the initial state will be defined better

1 than we had for viability assessment, with the fraction
2 breached at receipt, the degradation rates, meaning the
3 fraction breached with time, and the unzipping rate, surface
4 area for dissolution and transport resistance, with some
5 additional tests that are going on, as I mentioned, at
6 Argonne.

7 Waste form degradation rates, bounding rates will
8 be used for site recommendation. And some of these are not
9 much of a change from what we did for viability assessment.

10 But talking about engineered barrier system, the
11 improvements that you see in what Bob presented, new drip
12 shield degradation model, we'll have a mechanistic analysis
13 of manufacturing defects. As I mentioned, that's being done
14 for both materials, both the Titanium and the Alloy 22.
15 We'll include the hydrogen induced cracking, but our design
16 is set up to isolate the Titanium from hydrogen sources, so
17 there won't be a direct source of hydrogen from carbon steel,
18 or from anything that could give the Titanium a potential for
19 hydrogen induced embrittlement.

20 And of course our overall performance of the drip
21 shield, one of the things we have to look at is what kind of
22 a rock fall, you know, assuming that you have backfill over
23 the drip shield, the rock fall should not be a big issue.
24 The drip shield should be protected by the backfill. But the
25 question of rock fall, as well as seismic loading have to be

1 looked at, because one of the concerns is with the type of
2 overlap that we have in the current drip shield design, is if
3 you have some seismic shaking, will you get some separation,
4 some gaps developing, and if you have backfill sitting on
5 there, will the backfill trickle down between the gaps that
6 develop in your drip shield.

7 So this area is one that is really receiving
8 intensive thought and study, and is one that is new to us
9 and, therefore, the models that we have to develop are
10 relatively new and will be moved on to the maximum extent we
11 can as a basis for the TSPA analyses for SR.

12 This just gives you a sense from the engineered
13 barrier system perspective of the various parts of the system
14 that have to be looked at. Clearly, it's important to us,
15 and I think yesterday, someone mentioned, you know, what is
16 the real purpose of the drip shield testing that's going on,
17 and it's very important to get at where the water goes, water
18 distribution, if it's diverted, where it's diverted to, where
19 the drainage occurs, what the thermohydrologic chemical
20 conditions are in that area under the drip shield.

21 Physical, chemical environmental model, the transport
22 model, once you get anything released, how the material moves
23 through the invert. And then there's a number of other sub-
24 models that are pieces of this that all go together to give
25 you the abstraction. And, of course, coming in from the

1 waste package side, or the materials side, is the degradation
2 performance of the EBS.

3 So putting together this overall model for the EBS,
4 for the drip shield and the relationship with the waste
5 package is really a major focus of the work in the next 18
6 months.

7 Okay, the performance of the drip shield clearly
8 depends on where the water goes, how the water is excluded.
9 The backfill drip shield flow processes are critical.
10 Thermal effects on that flow, any kind of impact of the
11 thermal effects on the EBS materials is critical. And, as I
12 mentioned, the degradation modes, any kind of shifting, if
13 you have an overlap, any potential failure at those gaps or
14 cracks.

15 We have pilot scale testing and a column test that
16 I'll mention going on to get at this information. Water
17 distribution and removal model is being developed, and Mark
18 mentioned that yesterday and showed you some pictures of the
19 kinds of testing that is set up and in fact started right
20 now. The in-drift thermohydrologic chemical changes in EBS
21 materials are also being looked at in that testing.

22 And then finally, this was also mentioned
23 yesterday, seepage into the drifts is affected by their
24 geometry, and part of the work in this area is to get a good
25 drift degradation model in place that considers frequency of

1 rock fall, block sizes, total extent, timing, because we
2 understand the importance of the geometry on the seepage.

3 There are a number of early component testing that
4 have been completed in this facility at what we call the
5 Atlas Facility, and all of these give us a good bases for
6 designing the next phases of the EBS of the drip shield
7 testing. We had the pilot scale test, and I think some of
8 you have visited that facility, for the Richard's Barrier,
9 which was very effective. It did divert water as we
10 predicted it would. Some pilot scale testing of single
11 backfills, some flow visualization tests to look at the
12 Richard's Barrier in a fairly simplistic manner, some other
13 laboratory tests to get at diffusion coefficients for the
14 different options for backfill, as well as invert material.

15 So these results are really there and are available
16 to be used in building our Rev. 0 bases for the site
17 recommendation.

18 For the EBS testing and analysis as we move out,
19 we've got pilot scale test Number 4, which is a drip shield
20 with backfill. This backfill is a fine backfill. This is
21 different than the next one I'll mention, which has a coarser
22 backfill. The purpose of this one will be to validate models
23 of moisture and chemical responses for our EDA II
24 configuration and verify the conditions that control
25 condensation under the drip shield.

1 As I mentioned, the real concern here is what kind
2 of environment do you create by putting this drip shield in
3 place. There are some who have challenged us and said are
4 you sure that the complexities that you're adding by putting
5 this drip shield over your waste package is worth the benefit
6 you're getting. So we are going to have to be able to answer
7 that question.

8 The test design for this drip shield pilot scale
9 Test 4, sand, fine sand as a backfill, crushed tuff invert.
10 I might mention on the case of the invert, there's questions
11 being looked at in terms of what would be the best material,
12 whether crushed tuff is the best material is still open for
13 discussion. Scale model drip shield, and simulated waste
14 package will be at 80 degrees C. Drift wall will be kept at
15 60 degrees C. in a manner that Mark showed you yesterday in
16 the configuration of the test. The inflow rate will be
17 varied to relate seepage with the kinds of conditions you see
18 in this experiment.

19 One additional on that one is that there's some
20 interesting thought that perhaps because we saw the Richard's
21 Barrier perform so well, there's some thought that the
22 contrast and permeability between the backfill sitting on top
23 of the drip shield, that you might actually get a Richard's
24 Barrier type of performance barrier there, such that the
25 water won't actually move from the backfill onto the surface

1 of the dripshield, that it will be diverted and move through
2 the backfill. And that's one of the things that we really
3 want to look at in this test.

4 Pilot Scale Test 5, big changes that go to the
5 coarse backfill. Verify the conditions that control
6 condensation, and again look at the models for moisture and
7 chemical response, but with a much coarser backfill, similar
8 conditions for the rest of it. So this will give us a chance
9 to look at the variability in conditions that is caused by a
10 change in the nature of the backfill.

11 The saturated alteration test is interesting. One
12 of the things that has become a concern with the current
13 design is what happens if you plug either the backfill or the
14 invert material such that you create some ponding and your
15 waste package at some point in time in the future has dropped
16 down and it's sitting in these little ponds of water. And so
17 the question has become have you created another failure
18 mode, or a new failure mode that you really have to show will
19 not be a problem, or if it is, maybe that becomes the most
20 likely failure mode, is this dropping of the waste package
21 into the invert.

22 So this experiment is set up to cause--it's a
23 column test and it's set up to actually cause some
24 accelerated build-up of salts, take J-13 water and reflux it
25 in through the crushed tuff type of material, and see what

1 kinds of salts develop as you vent the vapor and accumulate
2 the salts and minerals. So do something in such a manner
3 that you can quickly see if this invert plugging and
4 potential for ponding is really an issue.

5 Calibrate the thermohydrologic chemical models to
6 whatever alteration you see, also do some of the same kind of
7 testing, but in an unsaturated column test.

8 Finally, testing has been expanded to include new
9 and revised SR design, improved waste package, backfill, drip
10 shield. We've talked about testing and analysis program is
11 designed to focus on improvements to the key process models
12 and to focus in on the principal factors that are correlated
13 with those key process models, provide a sound technical
14 basis for reasonable representations where that's
15 appropriate, for bounded where necessary, and alternative
16 models, basis for considering alternative models where that's
17 appropriate, and also define the uncertainties so we can
18 support sensitivity studies.

19 So this hopefully gives you a picture of that next
20 phase between now and the time that the site recommendation
21 formally goes out. A lot of additional work, a lot of
22 additional information should become available to help us
23 build confidence that the way we've represented the system in
24 Rev. 0 reports is adequate and appropriate. Thank you.

25 PARIZEK: Thank you, Jean. Any questions from the

1 Board? Debra?

2 KNOPMAN: Knopman, Board. Jean, this is quite a list of
3 activities, and I appreciate that you went through all this
4 with us.

5 My question concerns a discussion you started in on
6 about the added complexity that a drip shield brings, and you
7 had I guess it was--you had a slide that had a pretty
8 detailed list of the different, Slide 32, on all the
9 different aspects of the drip shield that you're going to
10 need to be looking at.

11 Have you gotten to the point where this work is--
12 it's not just a question of prioritized, but put into some
13 kind of critical path, framework, so that you would know
14 sooner rather than later whether this is really worth the
15 added complexity? That is, do you end up creating more
16 problems and more uncertainty for yourselves than you would
17 if you, instead, took the money and resources that will go to
18 this and put it into other aspects of the system? I don't
19 know the answer to the question. I'm just wondering if
20 you've kind of set this up in a way that you'll know whether
21 you cross some threshold or not soon rather than 18 months
22 from now, and the thing has just not come together.

23 YOUNKER: It is really a good question, and I think we
24 probably need to look at the way we have the EBS drip shield
25 test phase, and look and see whether there are some points in

1 time when we should ask ourselves that question, pull all the
2 information together and have a hard look at how good is that
3 pre-test and post-test modelling, you know, how good are the
4 results relative to what we have been able to establish, and
5 determine whether we're getting a handle on, you know, what
6 kind of an environment are we creating, how much reflux or
7 how much condensation and salt deposit are we really seeing.
8 It's a very good point.

9 KNOPMAN: There are also I would think two kinds of risk
10 situations you'd want to consider. One is sort of the what
11 might be considered normal conditions of just wear and tear,
12 versus the low probability, high impact type events where
13 some kind of shaking motion would topple the drip shield, and
14 what you have is a bunch of rubble, and none of your
15 modelling will have been able to do anything with backfill
16 and rubble of a drip shield sitting on top of the waste
17 package. But there's some probability associated with that
18 kind of outcome.

19 So we'll look forward to seeing more analysis from
20 your end on how you're going to proceed here, because that
21 would certainly be a concern of mine, that you're going to
22 put a lot of effort, kind of go off on all these different
23 directions, and not have a clear decision making framework.

24 YOUNKER: Yeah, I think the designers are fairly
25 confident that they can build a drip shield, build and

1 install a drip shield that will withstand the kind of seismic
2 shaking and the kind of design basis rock falls that we
3 anticipate. So I think that side of it, my impression is is
4 probably less of a challenge than getting at the way the
5 water will move and what kind of environment we'll create on
6 the surface of the waste package by having that drip shield
7 in place.

8 You know, initially I think that I know Dr. Bullen
9 had discussions with us about this where there have been
10 initially some claims that, gee, it was going to be a pretty
11 pristine environment, but then you think about the fact that
12 you've installed backfill, and certainly it would be hard to
13 keep a dust free environment while you're installing
14 backfill. So you know there's going to be some dust. You
15 know there's going to be some reflux of water during the time
16 that you're in the thermal phase, and you know there will be
17 some evaporation and precipitation, some salt build-up.

18 So I think we're really getting focused in on the
19 questions we need to answer, but we're certainly not at the
20 point of having definitive points in time to find where we
21 take a critical look and make some decisions about whether,
22 you know, the trade-off is going the right direction.

23 PARIZEK: Priscilla Nelson?

24 NELSON: Maybe these questions, at least one of them,
25 should be deferred for Joe Farmer, but they're little

1 questions.

2 First of all, on the ECRB Alcove 8 to ESF Niche 3
3 test, as I recall, the stratigraphy is such that both the
4 lith and the nonlith are involved in that flow path.

5 YOUNKER: I think that's right.

6 NELSON: Is there going to be an attempt or
7 instrumentation to separate out the performance of the two
8 different rock units in that flow path?

9 YOUNKER: I'm not familiar enough with the detailed
10 design--is Mark Peters Here?

11 NELSON: Is Mark still here?

12 YOUNKER: Mark, did you catch Priscilla's question?

13 PETERS: Mark Peters, M&O. You're right. It's about--
14 it starts in the upper lith. It's about 18 meters to Niche 3
15 below. So it's roughly two-thirds upper lith, one-third
16 middle nonlith.

17 If you remember the picture, there's boreholes
18 coming from up and below. So they'll be instrumented in both
19 units, so we should be able to pick up some of the changes in
20 flow paths as we go between the different units.

21 NELSON: Yeah, you might be able to. I'm wondering even
22 whether there might be some other excavation that would
23 actually remove it and get one rock unit at one point later.
24 Anyway, that's fine.

25 YOUNKER: Priscilla, we'll pull up the picture just so

1 what Mark said makes sense. We're almost there.

2 PETERS: There's the unit.

3 PRISCILLA: The bottom third is in the--

4 PETERS: Right. So those red boreholes actually
5 penetrate up into the upper lith, and the upper boreholes
6 penetrate down into the middle non.

7 PRISCILLA: Right. But the particular attention to try
8 to separate out the performance of the two units is only
9 going to be done through borehole measurements?

10 PETERS: Correct.

11 PRISCILLA: Okay. Stay there just for a second, because
12 you brought up Busted Butte, and I guess we had some
13 discussions yesterday about it and they had to do with the
14 vitric and the non-vitric portions and where the zeolites
15 were. And a lot of that discussion has always focused on the
16 matrix or the petrographic characteristics of the intact
17 rock, and how similar they were from one place to the other.
18 And so is the testing of Busted Butte really focused towards
19 matrix activity?

20 I'm wondering do you know anything about the
21 fracture frequency information for these units? I mean, with
22 vertical boreholes, you don't get very much information on
23 fracture frequency information, and the importance of
24 fracture flow in the Calico Hills.

25 YOUNKER: We do have a table that summarizes our best

1 estimates of the fracture frequencies in a letter that, Mark,
2 you and I put together that describes the expected
3 differences.

4 PETERS: For the Calico? We're talking Calico Hills
5 here; correct?

6 YOUNKER: Yeah, I think so.

7 PETERS: You're correct. The vertical boreholes make it
8 very difficult to get good fracture frequency information in
9 the Calico, so we don't have a tremendous amount of
10 information on that. I think the key is is how you assume it
11 acts in the model. And Bo, I think, will probably address
12 that in some of his talks. We don't have a clear
13 understanding, a real good understanding of the fracture
14 frequency underneath the repository because the boreholes
15 just don't give a lot of that good information. We have some
16 information from outcrops, but not under the repository.

17 NELSON: Thank you.

18 PARIZEK: Dan Bullen?

19 BULLEN: Bullen, Board. Jean, you mentioned the effects
20 of the addition of the drip shield on the waste package
21 environment. But one of the big significant changes that's
22 been made since VA is the fact that you've changed the waste
23 package design such that the wall is thinner, so the
24 radiation field is up a couple orders of magnitude. And what
25 I don't see, or what I'd like to see, I guess, are issues

1 addressed with respect to the effect of the radiation
2 environment on the degradation of the drip shield underneath
3 in that area where the radiolysis, you know, may have a
4 significant effect on drip shield performance.

5 And so do you have a plan, or are there scale tests
6 or tests that might be addressing that?

7 YOUNKER: Yeah, I think Joe is going to talk about it a
8 little bit later.

9 FARMER: In regard to the gamma radiolysis, you know,
10 early in the mid Eighties, we did the gamma pit studies with
11 300 series stainless steel, and we've been wanting to restart
12 those efforts but haven't been able to. So in lieu of doing
13 gamma pit studies, we've now done studies where we've
14 purposely added hydrogen peroxide at various levels and
15 looked at the impacts of the hydrogen peroxide on the
16 corrosion potential and the threshold potentials of the
17 corrosion resistant materials such as Alloy 22, Titanium
18 grade 7, et cetera, and we'll show you at least one or two
19 examples of that this afternoon.

20 BULLEN: Joe, before you leave, those potentials are
21 actually the addition of hydrogen peroxide to a water
22 environment; right? Not to a thin film?

23 FARMER: That's correct. Actually, what we have done is
24 we have standardized all of our test media. As you know from
25 the long-term corrosion test facility, we have simulated

1 dilute water, concentrated water, acidified water, so on and
2 so forth. We've now added to those generic test media some
3 new environments which are basically more or less fully
4 saturated. To those generic standardized test media that
5 we're using across the project at Livermore, at General
6 Electric and various institutes that are working on the
7 project, we add hydrogen peroxide. And it's more or less
8 like a titration experiment, you know, we'll add hydrogen
9 peroxide basically increasing the hydrogen peroxide
10 concentration at eight part per million steps, up to the
11 point where you no longer see any increase in corrosion
12 potential.

13 And, of course, the important issue is to make sure
14 that you don't push the open circuit corrosion potential
15 above any threshold for localized attack. And as you'll see
16 this afternoon, that is in fact the case. You can add as
17 much hydrogen peroxide as plausible, and even go beyond that,
18 and you can't push the corrosion potential for these
19 corrosion resistant materials into a regime where we would
20 expect any sort of destabilization of the passive film. And
21 of course that isn't the case with 300 series stainless
22 steels, and that's the reason we picked Alloy 22 over the 300
23 series stainless steels.

24 BULLEN: With respect to the Titanium that you're
25 testing, Joe, are you doing the same kind of tests for Grade

1 7? And actually, the other question I had was that as you
2 standardize your tests and add the titration of the hydrogen
3 peroxide, does it end up in the vapor phase of those tests or
4 not?

5 FARMER: We have not done vapor phase experiments with
6 the hydrogen peroxide yet. That's probably something that
7 Greg Gdowski would, you know, ultimately do in one of his
8 experimental apparatus. But we haven't done the vapor phase
9 hydrogen peroxide experiment yet. For a lot of these fast
10 track experiments, we're having to use some of the tried and
11 true techniques like cyclic polarization.

12 BULLEN: I understand that. But I just think that sort
13 of along the lines before you actually commit yourself to
14 making a Titanium Grade 7 drip shield, you ought to take a
15 look at the fact that the vapor phase above the waste package
16 is going to be one of the key issues.

17 But, thank you. We'll talk about this this
18 afternoon, and I'll defer. I have one more question for
19 Jean.

20 In the Atlas facility test that you identified, you
21 had Series II and IV and V, and you basically have a test
22 that's high temperature with respect to a waste package or a
23 surrogate waste package of 80 degrees and a drip shield or
24 wall temperature of 60 degrees C?

25 YOUNKER: Right.

1 BULLEN: Do you expect that to be applicable or directly
2 relevant to a 96 degree C. type of environment, or do you
3 think there will be some changes with respect to that extra
4 20 degrees that might have a problem?

5 YOUNKER: I think we're going to have to look at that to
6 make sure that the test is exactly right for the EDA II
7 concept, and since we have--the EDA II concept is a, kind of
8 has operating conditions of either closure at 50 or closure
9 at 125, clearly we're going to have to look at the way that
10 test can be configured to best give us information for either
11 of those. So that's a good point.

12 BULLEN: Can you scale the Atlas facility to 120 degrees
13 C., or is it not quite--I mean, you get close to
14 pressurization problems there?

15 YOUNKER: Yeah, I don't think it was set up to do that.
16 Jim, do you want to comment on that? That's the reason why
17 we're constrained by those temperatures.

18 BLINKER: Jim Blink from the M&O. I think those
19 experiments are designed to give insight rather than to be
20 full prototypical tests. They're at the quarter scale. They
21 wanted to set up a Delta T across the waste package to drift
22 wall, a higher Delta T than we would see in a normal
23 situation, to try to drive the condensation process and see
24 where the water formed and where it dripped and whether it
25 concentrated in the invert in certain ways.

1 They will apply those results to calibrate models
2 that will then be applied to the range of environments
3 expected as time progresses in the repository.

4 BULLEN: Thank you. And, Mr. Chairman, I'll defer,
5 because I saw a whole bunch of hands go up, so I'll stop
6 asking questions now.

7 PARIZEK: Don Runnells?

8 RUNNELLS: Jean, you didn't mention any of the lab
9 experiments that were going on about a year ago at Los Alamos
10 on retardation, particularly of neptunium. Are those
11 continuing as well?

12 YOUNKER: Yes, I think that's some of the basis for the
13 improved data that we'll use. I'm not real familiar with
14 those, and I'm not sure if we have anybody here who is.

15 RUNNELLS: Those were column experiments?

16 YOUNKER: Column experiments, yes.

17 RUNNELLS: Under strongly reducing conditions.

18 YOUNKER: Yes. I think those are still carried into FY
19 00.

20 RUNNELLS: Okay. So they're continuing?

21 I have a question that's just I guess a little bit
22 facetious, but maybe not entirely. The drip shields sound
23 like a lot of Titanium to me. How does the amount of
24 Titanium that's projected to be used in drip shields compare
25 to the world's annual production of Titanium? Do you know

1 for a fact that you can buy that much Titanium at the rate
2 that you need it?

3 YOUNKER: Yeah, I don't think that's an issue, and I
4 think that has been looked at. They are only 20 millimeters
5 thick, so they aren't exactly--it isn't like as if it's a
6 huge amount. But I don't think that's an issue.

7 RUNNELLS: Okay.

8 YOUNKER: Jim was on the team that recommended Titanium
9 be considered.

10 BLINK: Jim Blink from the M&O. I'm trying to remember
11 from when we discussed this in LADS, and I think it was
12 something like a 3 or 4 per cent of the current demand that
13 would be required per year for a period of several years.

14 RUNNELLS: Okay. That's reassuring. I had no idea what
15 that figure was.

16 YOUNKER: I remember we did ask ourselves that question.

17 RUNNELLS: Okay, that's good. One other question about
18 the drip shields. They do, as Debra said, introduce so much
19 complexity, can you just recap very briefly the history of
20 why they have appeared in the design? At some point,
21 somebody said we need something else. Maybe it's a drip
22 shield. What happened there to cause that?

23 YOUNKER: If you recall some of the discussions
24 yesterday that Mike Voegele had about when you look at the
25 importance analysis and when you look at the contributions

1 from the natural barriers, which are significant at this
2 site, no question, when you add in the waste package, which
3 we know we're going to use a waste package of some reasonable
4 level of robustness, you look at that and you ask yourself
5 the question from the results of the importance analysis, do
6 you want to have all of your defense resting on that waste
7 package barrier, or do you want to do something to give
8 yourself a second line of defense. And that drip shield
9 really represents that.

10 It gives you not only protection of your waste
11 package, your primary barrier from water, assuming that we
12 can get at this question of the environmental conditions
13 under the waste package, but it also gives you a second line
14 of defense. And I think that's the primary reason. Having a
15 drip shield there really is an independent, or almost
16 independent barrier that can give you protection for your
17 waste package and gives you that independent confidence that
18 you have an adequate system.

19 RUNNELLS: Defense-in-Depth?

20 YOUNKER: Yes.

21 RUNNELLS: Okay, thank you.

22 PARIZEK: Jeff Wong?

23 WONG: Let me struggle with this question. Mike Voegele
24 earlier, or yesterday, said that concluded confidence will
25 not be adequate, unless the natural systems can be

1 demonstrated to contribute significantly. And I look at the
2 timeline that Steve Brocum had in his presentation, and I
3 look at your testing, so I guess I'd ask you what's your
4 definition of increasing confidence? Does that mean
5 decreasing uncertainty in performance? And do all of your
6 tests that you have underway within the timeframe of the SR,
7 how much confidence do you expect to increase by?

8 YOUNKER: I think that our sense is that at Rev. 0, at
9 the time that we're building--I think yesterday, it was made
10 very clear a couple times that, you know, the fundamental
11 technical basis that we have for TSPA SR is pretty much in
12 place right now. Rev. 0s are being written, many of the Rev.
13 0s of our analysis and modelling reports are heading into
14 review. And so, you know, that fundamental bases is pretty
15 much there, and as Bob explained, and will explain further,
16 there's an important distinction between what we are able to
17 use as direct input, which is what is in this Rev. 0, and
18 what we will use to build our confidence and further enhance
19 the Rev. 0 as we go to a Rev. 1 phase for the analysis and
20 modelling of course in the process model reports.

21 So I guess my view is that, you know, my sense is
22 from talking to the scientific and engineering folks that
23 support us, that our confidence is pretty good in that
24 representation that we're going to give Bob, or that Bob is
25 going to make and that we're going to give the process bases

1 for.

2 As it stands now, you know, we had a viability
3 assessment was a good trial run. We had a lot of criticism
4 of the areas where there are big uncertainties and where
5 there are gaps. We focused this program as much as we could
6 to get at those in a short time frame, with some accelerated
7 testing. You know, some of it won't deliver as much as we
8 would like, but I think someone answered the question this
9 way yesterday, you know, in those areas, if what we do is
10 continue to build confidence and confirm that the approach
11 and the representation we have is pretty good, then I think
12 our confidence will continue to grow as we go through the
13 testing in the next 18 months, and we'll have I think a
14 strong bases for our site recommendation.

15 If in some areas we get some surprises, we will
16 have to go back and look at it and see what difference it
17 makes. We'll have to look at whether that surprise and that
18 difference down at the process level really matters when you
19 roll it through abstraction and total system performance.

20 So the whole issue will be how important is that
21 news or that surprise to the fundamental performance of the
22 system.

23 WONG: Then the seven factors that you've listed, or
24 have been listed in the previous presentations, are those
25 factors that you have low confidence in?

1 YOUNKER: That we have?

2 WONG: Low confidence in.

3 YOUNKER: No, no, not at all. In fact, I think the
4 confidence in both the other factors and the principal
5 factors is highly variable. When you see what Bob claims in
6 terms of reasonable representation versus bounding, there's a
7 wide range of variability of where our high uncertainties
8 are. But the principal factors are the ones that are most
9 important to performance, and are the ones that we're
10 certainly going to spend our principal time on in terms of
11 improvement. And that's what this testing program is laid
12 out to do, you know, seepage, UZ flow and transport, drip
13 shield performance, waste package performance.

14 WONG: How are you then addressing those factors which
15 you have low confidence in?

16 YOUNGER: Well, I think maybe what you're getting at is
17 the question of which ones will we try to bound with enough
18 confidence that we can defend that bound, versus which ones
19 will be treated with a reasonable representation. Is that--

20 WONG: Yes.

21 YOUNKER: I mean, on a case by case, I can't give you an
22 answer to that, but I can say that that's that integration
23 effort that's going on right now between performance
24 assessment and the leads for each of the technical areas in
25 trying to establish do we have enough information, is our

1 uncertainty adequately characterized. But this is one where
2 we will treat as a reasonable representation versus some of
3 the other factors that will be treated as bounding, because
4 we can defend the bounds, but we really don't have the time
5 and money to put the full representation together, and we
6 don't think we need to.

7 PARIZEK: Alberto?

8 SAGÜÉS: Let me tell you first that I appreciate all the
9 time you have taken in fielding so many questions, and it's
10 been a long presentation, so let me just say that I'm very
11 glad to see that the program shares some of the concerns that
12 some of us had about issues such as, for example, corrosion
13 products that may develop over long time periods. Also, the
14 attention being paid to natural analogs, and I sometime look
15 forward to seeing the Titanium information that you're
16 compiling. Of course, there have been compilations of the
17 Titanium information, but especially I would like to see if
18 you're developing some information on the performance of
19 Titanium under varied conditions. That will be certainly
20 something very, very interesting as it develops.

21 I wanted to call attention to one point in your
22 transparency Number 24. That's something to put things in
23 perspective, because I think that this brings up pretty much
24 the kind of challenge that the program has to deal with, and
25 those of us who review the program also have to deal with.

1 A statement is made there which is, you know, would
2 appear to be a very reasonable statement. General corrosion
3 rates are low, less than one micrometer per year. Now, for
4 many applications, one micrometer per year or less is indeed
5 a very low corrosion rate. But if we look at this in the
6 perspective of the test, at one micrometer per year would
7 mean one millimeter after one millennium, and it would mean
8 ten millimeters after 10,000 years. And, of course, we're
9 talking here about precisely that kind of time scale.

10 And then, of course, we only have two centimeters
11 to deal with, and corrosion being what it is, the dispersion
12 on corrosion is likely to be under the corrosion itself. So,
13 you know, if the project were to demonstrate that corrosion
14 rates are, say, one micrometer per year or less, that really
15 would appear not to be enough by any means, because that
16 means that the large fraction of the packages under those
17 kinds of corrosion rates could very easily indeed be
18 perforated after 10,000 years.

19 So I think that the meaning of the word "low"
20 should be looked at in this context every time, and I'm sure
21 that Joe Farmer is going to be able to address this. But we
22 may have to talk like one-tenth of a micrometer, one-
23 hundredth of a micrometer, or something on that order, to
24 begin to feel comfortable about that being a low number.

25 FARMER: Just one comment, Alberto. When we look at the

1 measured corrosion rates that come out of the long-term
2 corrosion test facility, as you well know, the rates are so
3 low that we're basically getting measurement error, and we
4 can only bound what the upper limit is. It looks to us right
5 now that somewhere between 95 and 96 per cent, looking at
6 Alloy 22 as an example, 95 to 96 per cent of the measured
7 corrosion rates based on weight loss appear to be below 150
8 nanometers per year, or .15 microns per year.

9 So we have actually four outlier data points, and
10 we're not sure if they're real or if they're just outliers,
11 and those four data points seem to be uniformly distributed
12 between .15 microns per year and .75 microns per year. But
13 certainly 95 to 96 per cent of those data points would
14 indicate that you probably would have, you know, in excess of
15 100,000 years of waste package life limited by general
16 corrosion.

17 And as, you know, you've also seen when you visited
18 and were trying to use the atomic force microscope and other
19 techniques to go in and make these measurements with much
20 more precision and much better finesse than we've been able
21 to do with the weight loss measurements.

22 SAGÜES: That's right, and that's a very good point. I
23 wanted indeed to make sure that collectively, we have a feel
24 for those numbers.

25 We also have in addition to the very long time, we

1 have the very large number of packages, of course. So, you
2 know, again if we say that maybe 5 per cent, in 5 per cent of
3 the cases, the corrosion rates may approach or exceed that
4 number, well, now again we have in these large numbers,
5 fighting against us. And I just simply wanted to mention
6 that I think that we all want to keep in mind the formidable
7 kind of challenge.

8 PARIZEK: Bob Andrews. Do we have a few more minutes if
9 we take a few more questions at this point? We don't have to
10 meet with the public until 11:30. Okay. Well, we don't want
11 to erode into your time schedule.

12 Okay, Parizek, Board. I have a few comments and
13 questions, and one I share with Chairman Cohon. He indicated
14 that the general presentation was well structured and shows a
15 highly focused program, and we want to compliment the program
16 for that. Your presentation reflects that, showing that you
17 really have thought about a lot of these issues, and unlike
18 maybe some people who come for the first time to these
19 meetings, you get the feeling this might be a National
20 Science Foundation random number of projects that need to be
21 funded.

22 Rather than that, I mean all of the different
23 things that are ongoing or need to be done have a purpose,
24 and they fit into this grand scheme in a way that I think
25 everybody should understand.

1 The question I have is whether the funding will
2 continue in a way that allows us to progress in an orderly
3 manner. Sometimes, it's a little hard to know what will be
4 funded this year and what won't. For instance, I thought at
5 Beatty we learned that maybe the Phase II Busted Butte
6 experiments might terminate, and that either is a funding
7 problem or maybe the relevance of those rocks to other rocks
8 under the repository. So from time to time, we're not always
9 sure exactly what will be funded and what won't be funded.

10 And part of this goes to Lake Barrett's
11 presentation yesterday. You know, obviously if there's a cut
12 in the budget, some things are going to have to be deferred,
13 delayed, and again it's a little hard to make that judgment.

14 Site recommendation seemed to be a high priority,
15 and with it is a lot of the efforts that you outlined for us.
16 Can you make any kind of comment about that, as to what
17 would drop out or have to be deferred?

18 YOUNKER: Yes, I can say that certainly at the planning
19 level that we're at right now, which is kind of assuming that
20 we'll get somewhere between the House and the Senate, I think
21 that this work is solid and will be funded, the work that
22 I've described. Now, of course, there's a question of how
23 much of it, you know, how big is it, but the question of what
24 happens if we come out toward the lower number, you know, I
25 think Lake indicated yesterday, and maybe Steve as well, that

1 I guess we all know that that will be a different program.
2 You know, certainly that number is low enough that we would
3 have to go back and plan.

4 My personal view is because we would still
5 presumably focus on what's important for site recommendation,
6 these are still the tests and the analyses that will receive
7 the highest priority. It will just be a question of how much
8 are we still able to fund then at the lower level.

9 But I think unless it goes toward the lower number,
10 I think this program that I've described is in our FY0 plans,
11 and we expect to be able to cover it.

12 PARIZEK: Now, Chairman Cohon wrote a note to me saying
13 what's the basis for anticipation that a realistic 3-
14 dimensional flow model will be produced for the project?
15 Again, that has to do with the saturated zone efforts.

16 YOUNKER: Well, and that one certainly is, you know,
17 projecting a little bit further out in time to when we can
18 get some results from an alluvial testing complex, you know,
19 in cooperation with Nye County's work. So I think that one
20 is just our hope that we have additional information, better
21 hydrogeologic framework, you know, some additional geologic
22 mapping that is being fed into the overall flow system
23 modelling for saturated zone. Those are the basic reasons
24 why we think that area is going to be improved.

25 PARIZEK: Now, as it relates to transport, that would be

1 the Eh/pH work as well as the Kd work?

2 YOUNKER: Exactly. Yes.

3 PARIZEK: We understand a number of samples have been
4 taken from the Nye County drilling project for sorption
5 experiments in the lab. And I guess maybe there's a detail
6 now that I don't know what's going on in that area. What
7 samples are being included in those experiments? It's not
8 clear to me what has been subjected to lab testing.

9 YOUNKER: I don't think we have anybody here, I mean,
10 who will comment on that today, but that certainly is a topic
11 that we could go into at another time.

12 PARIZEK: There's another concern I had with regard to
13 the groundwater standard, you know, if we actually have to
14 worry about our drinking water standard of the repository.
15 Is there any effort being put into the possibility that might
16 be required, and then what might come out of the repository
17 other than radionuclides? Because it seems like all of the
18 analyses aim at the radionuclide releases, but on the other
19 hand, if in fact there may be another standard. Do we have
20 any feeling of what other things should be looked at, or are
21 being given consideration to make sure that you can comply
22 with the drinking water standards?

23 YOUNKER: Certainly a lot of the background work that
24 we've done as we've helped DOE prepare to comment on that
25 rule has been looking at that, and I don't know, Bob, do you

1 want to comment on that at all in terms of what other
2 constraints it gives us if we have a drinking water standard?

3 ANDREWS: Well, actually I think EPA probably should
4 answer that question, because I think what they brought into
5 the 197 is only the radionuclide part of the groundwater
6 protection.

7 YOUNKER: That is true.

8 ANDREWS: Not all other constituents like, you know,
9 lead of chromium or whatever. But maybe they should answer
10 that question.

11 YOUNKER: But in terms of what the drinking water
12 standard dose is, though, I don't think that causes any
13 fundamental change in the way we're going to model and test,
14 you know, to do our performance analyses.

15 PARIZEK: All right, I have a couple more questions from
16 Chairman Cohon, but I think perhaps we'll save them in the
17 interest of time. Leon, did you have a question?

18 REITER: Leon Reiter, Staff. I want to venture into
19 unknown territory called the waste form. And one of the most
20 interesting things I saw in the comparison between TSP/VA and
21 what the NRC had done had to do with dissolution of the waste
22 form. It seems to me, if I remember correctly, and I stand
23 corrected, they had a much lower rate of dissolution, and
24 when I asked what was the reason for that, they assumed a
25 different composition of J-13 water.

1 The second thing, they also presented possible
2 models for which the dissolution rate could be even lower.
3 Now, Bill Murphy presented a model by using Pena Blanca. I
4 never heard this mentioned. Is this some sort of significant
5 barrier that you're overlooking?

6 YOUNKER: I don't think so, and I have heard discussions
7 about it, but I think I should defer to Bob. He can probably
8 address that much more critically.

9 ANDREWS: Bob Andrews again. You know, in the VA, we
10 did look at a number of alternative models for waste form
11 degradation, one of which approximated, you might argue, what
12 the NRC was doing with different groundwater compositions and
13 reduction of rates in different groundwater compositions.
14 That was not the base case in the VA. The base case in the
15 VA was the more conservative, more bounded assessment.

16 We got the same comments from our own peer review
17 panel, talking about the complexities associated with the
18 chemical water/waste form interactions.

19 Right now, and I'm not going to speak to exactly
20 what's going to be in the SR, but I think we will probably
21 argue, and I can stand corrected a year from now, so don't
22 take this too far, we'll still be using that bounded
23 assessment. You know, the complexities and uncertainties
24 associated with chemistry inside the package and its
25 evolution with time, and that chemistry as it interacts with

1 the waste form, and it changes with time, is just a very
2 complex system with a lot of uncertainties in those models.

3 So it's in some ways going to be easier and more
4 defensible to just bound it with the intrinsic dissolution
5 rate, which is what the base case in the VA was. But we
6 might change that, but right now, I would say that's probably
7 what we're doing.

8 PARIZEK: I think we ought to go on with Bob Andrews
9 presentation. Thank you very much, Jean, for a good
10 discussion and a very clear presentation.

11 Bob will give us now a run-down on introduction to
12 model validation, the processes involved. There are many
13 models that have to be validated. We'll hear this afternoon
14 two examples in more detail.

15 Bob is from the University of Illinois, as part of
16 his training, and has a major responsibility for developing
17 and documenting TSPA for site recommendation consideration
18 reports. And everybody should know Bob, but he's already
19 answered some of the questions that might come up, and some
20 more of the ones that we had, we'll save for this afternoon
21 that are kind of appropriate from Chairman Cohon and others.

22 ANDREWS: Your first question might be why is a PA guy
23 giving a talk on model validation. You know, shouldn't it be
24 some process level guy who's going to talk about the
25 confidence in the model? And what we decided to do is kind

1 of break it up into sort of introductory and why we care
2 about validation, and sometimes I'll put it in quotes, and
3 other times I won't, and then we'll follow this afternoon
4 after lunch with two particular examples, one in the UZ and
5 then one in the waste package, of the particulars of how in
6 two particular areas, the process modelers are coming up with
7 what they believe are valid representations of their
8 particular components that feed into the performance
9 assessment.

10 What I'm going to do in this briefing is to talk
11 through a few definitions of validation just to put it on a
12 common wavelength here, the requirements for validation. The
13 word "validation" is not used anywhere in Part 63, the word
14 "validation" is not used in Part 197. The word "validation"
15 in fact was not used in Part 60 either. In some of the
16 background documents to Part 60, the NRC had a lot of
17 excellent dialogue about that particular word and how that
18 word is used commonly in a scientific endeavor versus how
19 that word is used in a decision making and a regulatory and a
20 licensing kind of endeavor.

21 But the word "validation" still exists, and we want
22 to talk to it and talk about what it means to us and what it
23 means to the process modelers.

24 We'll briefly go through some general lessons
25 learned from some international efforts, look at some

1 perspectives that have come out, one is a very recent NRC
2 combined White Paper, I think they call this, NRC, and the
3 Swedish equivalent SKI, and the folks down at the center have
4 a White Paper that came out in April on their definitions, if
5 you will, of validation.

6 And then we'll talk about some general approaches
7 to develop confidence, starting first with confidence in the
8 safety case, then going to confidence in the performance
9 assessment that supports that safety case, and then going
10 down I think where the panel and the Board is most
11 interested, and that's the confidence in the models that
12 support the performance assessment that supports the safety
13 case.

14 So if we go to the next slide, just a few
15 definitions. First off, it's a comparison, you know, of the
16 model, with some relevant observations, whether those are
17 experimental observations which might be in the lab, or in
18 the field, analog type studies, whatever the comparison is,
19 is comparison of a model prediction of how a particular
20 process is behaving, with direct observations related to that
21 particular process.

22 This is coming from a quote from IAEA back in the
23 early Nineties. A model is considered validated when
24 sufficient testing has been performed to ensure an acceptable
25 level of accuracy. Well, the definition of acceptable will

1 vary, depending on the specific problem or the question being
2 addressed or asked of that model. So the acceptability of
3 the validity, if you will, is then tied to the intended use
4 of that particular component, that particular model as used
5 in some kind of application. The application of course we're
6 talking about is those models as they're linked together to
7 make some assessment of how we believe this system behaves or
8 performs.

9 Also coming from another quote, which is somewhat
10 subjective assessment, there's no objective determination
11 that this model is valid. It's somewhat subjective based on
12 the record, based on that the individual investigator, plus
13 the reviewers of that individual investigation has come to,
14 using all pieces of information to support that particular
15 aspect of the system.

16 I do have in the back of the handout, the direct
17 quotes from Part 63 and Part 197 on reasonable assurance and
18 reasonable expectation, because that's really where validity
19 or confidence comes in from a regulatory perspective, is in
20 those two terms. And the direct quotes are in the back.
21 These are just paraphrases that proof is not to be had in the
22 ordinary sense of the word. EPA has required less than
23 absolute proof, because absolute proof is impossible to
24 attain.

25 You know, perhaps this is where our peer review was

1 going, that in determining probable, where their definition
2 of probable was an exact, precise prediction, it says that's
3 impossible. You know, absolute proof is not to be had.
4 There will still be retaining uncertainties, in particular
5 over the time frames that we're dealing with. We just do not
6 have direct observations over the time frame, or the spacial
7 scales of interest.

8 And then they both acknowledge that there's greater
9 uncertainties in making long-term projections. That's EPA's
10 words, and NRC's words are demonstrating compliance involves
11 use of complex models that are supported by limited data.
12 You can't exhaustively test every single component of every
13 single model that's used in the performance assessment.

14 DOE brings forward some of those concepts more from
15 a quality assurance perspective is where model validation
16 comes in. Here I'm quoting from the most recent version of
17 the QA requirements document, DOE document.

18 Models shall be validated to a level determined by
19 the intended uses. Well, that's really why I'm up here,
20 because the intended uses of the models that Bo is going to
21 talk about this afternoon on UZ flow and that Joe is going to
22 talk about on waste package degradation, the intended use is
23 to make an assessment, to make prediction, if you will, with
24 uncertainty of how we think this system performs.

25 The intended use of that UZ flow model is not to

1 exactly evaluate the exact quantity at every square centimeter
2 of rock or within every fracture within the rock. The
3 purpose of that UZ flow model is to evaluate globally the
4 average percolation fluxes through the mountain, and on
5 average, how that percolation flux is distributed between the
6 fractures and the matrix, globally how seepage behaves, not
7 exactly where you might expect to find seeps within the
8 nearest square meter or for ten square meters.

9 So the intended use is more of an average
10 approximation. It's not the exactness of a particular flow
11 path or a particular velocity that that model is being run.

12 And the same is true of the waste package
13 degradation model. The intended use is not to say exactly
14 which package failed and exactly how that package failed, but
15 within the 10,000, roughly, packages that exist, what's the
16 likelihood of some packages failing. When they do fail,
17 what's the general morphology of that failure in terms of the
18 total surface area exposed underneath that opening.

19 So intended use of the models I think always has to
20 be kept in mind. The intended use also incorporates that
21 those models will be used in a probabilistic sense. The
22 uncertainty in those models, the uncertainty in the
23 parameters in those models will be captured to the best of
24 our ability, or bounded to the best of our ability. And
25 that's the intended use.

1 So taking Leon's example, you know, from earlier on
2 waste form, which is not one of the ones of subject
3 discussion later on this afternoon, the intended use is just
4 to find how many nuclides came out into, in this case, a
5 liquid phase, as a function of time, given the environmental
6 conditions that exist in that package. It's not a precise
7 number.

8 There is a huge amount of uncertainty and
9 complexity, probably 20 pages of that complexity mentioned in
10 our own peer review report on waste form, water, chemistry
11 interactions, and the lack of detailed information on that.
12 So it's just much easier to go in there and say that one I'm
13 going to bound. I'm going to defend that bound, et cetera.

14 The QARD also acknowledges that the validation will
15 be accomplished by comparing the analysis results against
16 data acquired from lab, field, natural analogue or subsequent
17 relevant observations. If you don't have any data from any
18 of those sources, it says use an alternative approach. One
19 of the alternative approaches is a peer review of that model,
20 that component of the assessment. But generally, and I can't
21 think of any area where we don't have some technical
22 information, some data, whether it be laboratory data or in
23 situ data, and in many cases, analogs that support the models
24 that are being used.

25 Okay, going on, the international community has

1 worked on model validation for the last decade and a half, or
2 so. In fact, it started before the time frames I have there,
3 but the earlier times were more focused on software, focused
4 on code, comparison, comparison of different codes. They
5 quickly realized that it wasn't codes that were the issue.
6 Generally the codes, if one had the same conceptual model and
7 was modelling the same processes, the codes were more or less
8 given the same answer. You know, you could have pulled off
9 the shelf petroleum reservoir engineering code from Company
10 X, and flow and transport code from Lab Y, and gotten the
11 same result. And that did happen, you know, lots of times in
12 the mid Eighties.

13 The issue was in the analysts. The issue was in
14 the data and the conceptual understanding as one applied that
15 piece of software. So essentially, there's about four, and
16 there's probably some that I'm missing here, and I apologize
17 to any who might have been involved in others. One related
18 to flow and transport type models, one related to geochemical
19 models, one related to vitrosphere models, and one related
20 kind of to near-field models.

21 To the best of my knowledge, there's no
22 international model comparison of waste package materials,
23 waste form type models. So you're hitting the natural system
24 type models and the biologic system type models.

25 But these have been going on for a number of years.

1 I tried to summarize the lessons learned very simply on the
2 next page. It's kind of difficult with the wide range of
3 studies, wide range of principal investigators, a wide range
4 of countries and analysts. Each of those validation studies
5 looked at, you know, ranging from five to tens of example
6 field type locations or test locations where, you know, five
7 or ten groups would look at their models and try to explain
8 the observations using their models. So making their
9 assumptions, incorporating what they felt were the right
10 processes in their models, and then trying to assess by
11 comparison to direct observation whether that's the field.
12 Many times in situ tests were used as the comparison basis.

13 What do they conclude? Well, validation is
14 difficult. So in many cases, different analysts, different
15 groups, looking at the same test configuration, trying to
16 interpret that test and compare the results against the
17 results of that test, they came up with slightly different
18 results. So it's a difficult task.

19 Why is it difficult? Well, in some cases, and this
20 is their kind of assessment of their own validation efforts,
21 and I think there's some people on the panel this afternoon
22 who were intimately involved with some of these. I know
23 Chin-Fu was and I think others were, too. So they can
24 probably talk to their own experiences associated with these
25 international validation efforts. I don't know if there's

1 any NRC people on the panel this afternoon who were directly
2 involved with this, too. So they can give you their own
3 read, and it might differ with these, and that's cool.

4 But there's a thorough understanding of the
5 processes. If you didn't factor in a process into your
6 model, and that process was in fact driving that test, then
7 clearly you had some difficulty in explaining the results of
8 that particular test. That was especially true in a number
9 of the flow and transport studies done earlier, some of the
10 work, there were actually processes in and around the drift
11 that the models did not have in them, some of the coupled
12 processes that the models didn't have in them, so they didn't
13 explain some of the observations very well.

14 They did acknowledge that some comparison with
15 experimental results, and this might be laboratory results,
16 did enhance the confidence in the models. In many cases,
17 detailed comparison with the tests, detailed comparison with
18 point values from the tests, was very difficult to achieve.
19 But some integrated--and I used the word performance measure
20 here, that might not be very precise--but a little more
21 integrated measure of that test was reasonable to achieve.

22 You know, it was difficult to achieve exactly where
23 water might be dripping, but reasonably, most people were
24 able to predict how much water was dripping. So there's a
25 distinction between, you know, the precision or location or

1 accuracy versus some average characteristics of the system.

2 And they acknowledge that by comparing different
3 conceptual models, even the same analysts comparing different
4 conceptual models, it gave useful insights into the validity
5 of the models for their intended purposes.

6 Switching gears from the international to the
7 recent NRS/SKI White Paper, just a few bullets to try to
8 capture the main essence of that White Paper. First off, a
9 point we've made already is the level of confidence required
10 for model validation or for a particular model is tied to the
11 importance of that model in the decision making process. You
12 know, if the model is less significant, less important than
13 the degree of validity or the degree of confidence, you know,
14 one requires in that model is somewhat less than something
15 that's of major significance to the performance or to the
16 decision making process.

17 They also go on to say, not surprisingly,
18 considering the words I gave you earlier about reasonable
19 assurance, that exact prediction is neither expected nor
20 required. Goal is to establish the adequacy of the
21 scientific basis and demonstrate it is sufficiently accurate
22 for its intended purpose.

23 They go on with, in the next slide, with an
24 example, I think they call it a validation strategy of the
25 steps that in particular NRC and SKI would expect to see in a

1 normal application of developing confidence of the
2 application of the models, starting first with a compliance
3 demonstrate strategy, determining the goals, determining the
4 existing degree of validation, comparing the goals with the
5 existing degree, deciding whether to revise the strategy, and
6 then finally obtaining additional information.

7 If I go to the next slide, I make an attempt to
8 compare those steps in the strategy with what I would argue
9 is DOE's implementation of that strategy as we laid out
10 yesterday for you, and as was laid out in fact in the VA for
11 you prior to the NRC/SKI White Paper being released. And
12 quite frankly, as I was looking at this last night one more
13 time, I realized I probably should have broken this DOE
14 implementation up into the VA versus the SR, like I did
15 yesterday, because there's different references I would have
16 used for the VA implementation of effectively this strategy
17 from the SR implementation of this strategy. So I'll walk
18 through that as we go.

19 First, define the compliance demonstration
20 strategy. Well, that's what both Abe and Mike Voegele
21 presented to you yesterday. The compliance demonstration
22 strategy is, in DOE's parlance, the repository safety
23 strategy. The repository safety strategy is in Rev. 3 in
24 draft form now, looking forward to the SR.

25 In the VA time frame, it really was captured in

1 Volume 4 of the VA. There was a repository safety strategy
2 that went hand in hand with Volume 4 of the VA, but they were
3 consistent and had the same information within them.

4 The goals for model validation, i.e. how much
5 validity--by the way, you won't find the word "model
6 validation" I don't think in VA Volume 4, nor will you find
7 the word "model validation" in the repository safety
8 strategy. But in both cases, they talk about confidence in
9 models, or uncertainty in models. So confidence is like
10 validity, and uncertainty is like one over validity.

11 So you'll find the same, or one minus validity, I'm
12 not sure, you'll find the same thought process in Volume 4 of
13 the VA and in the repository safety strategy without using
14 the terminology.

15 So the goals for model validation, there's tables
16 in Volume 4 of the VA, and the repository safety strategy, in
17 the very fact that it's somewhat divided between principal
18 factors and factors, is really defining the goals with
19 respect to the significance. And that significance has
20 buried in it already the uncertainty in that particular
21 factor. So it's somehow embedded qualitatively in that
22 factor. And of course in the ultimate SR and VA, it's in
23 there quantitatively. But in the repository safety strategy
24 right now, it's in there qualitatively.

25 Determine existing degree of validation. You know,

1 the Volume 4 of the VA gave, in those tables, gave a somewhat
2 qualitative, subjective, because remember validation is
3 subjective, assessment of the degree of validity of each of
4 the component parts used in the TSPA/VA. Some things we had
5 a higher degree of confidence on. Some things we had a lower
6 degree of confidence on. I think that high degree of
7 confidence/low degree of confidence was more or less endorsed
8 by the peer review. They might have differed in a few areas,
9 but we said, you know, cladding was probably of moderate to
10 low confidence, and I think the peer review probably said low
11 to very low. But it was close to the same order of
12 magnitude.

13 The next step is to compare the goals with the
14 existing degree of validation. Well, the Volume 4 of the VA
15 did exactly that. It said here's my goal for the degree of
16 validity I think, or we, the DOE, thinks is needed for that
17 component of the system, based in part on its significance to
18 post-closure performance, and here's my current confidence
19 level and, therefore, here's what I think I need to do. So
20 that comparison really was in tables within Volume 4 of the
21 VA.

22 The decision point then comes after the VA and the
23 project officer went through that decision point of whether
24 to revise the compliance demonstration strategy. One part of
25 that revision can be go out and get additional information to

1 remove some of that uncertainty. One part can be go revise
2 the design to accommodate some of that uncertainty. And, in
3 fact, the project did both of those avenues. It did revise
4 the design, and it did update or is in the process of
5 updating the strategy to reflect that new design.

6 Oh, here's the other one. Obtain additional
7 information to support the validation. So for those things
8 that are still important, for those things that still need to
9 be of sufficient confidence for the intended use in post-
10 closure performance, go out and gain additional information.
11 And I think Mark Peters yesterday afternoon, and Jean this
12 morning talked to those areas where the project is focusing
13 its resources to do that additional information with respect
14 to this strategy.

15 So in a way, you know, this strategy, the
16 validation strategy, as implemented, is implemented within
17 the repository safety strategy and all the supporting
18 analyses and documents that are behind the safety strategy.

19 Okay, other people have had some insights with
20 respect to model validation. The TRB tried to capture here a
21 few of those--I'm not sure whether in TRB reports the word
22 "validation" explicitly is used, but I'm sure the word
23 "confidence building" is used frequently throughout the
24 reports.

25 It's acknowledged in some of the TRB writings that

1 to make robust decisions, and at each step, decisions are
2 being made, there's decisions made on the sufficiency of
3 data, sufficiency of models, sufficiency of analyses,
4 including PA analyses, sufficiency of the safety case, and
5 ultimately, you know, the sufficiency of decision,
6 sufficiency of the information to support a decision. And
7 that's not only technical information. There's a lot of
8 other inputs into that decision, clearly, as the Board has
9 pointed out numerous times.

10 But the technical side acknowledged that first,
11 these robust decision can be made if the uncertainties are
12 fully and accurately addressed, so we acknowledge them,
13 address them, evaluate their significance to the performance
14 assessment, to the safety of this system. Carry out those
15 sensitivity studies using different assumptions, and show
16 compliance with a high degree of margin. So those three
17 aspects would allow one to make more robust technical
18 decisions.

19 Identify how the PA conclusions will be used to
20 make those decisions. And I think we talked about that a
21 little bit yesterday with respect to the sensitivity
22 analyses, the uncertainty analyses, et cetera. And make sure
23 that the PA is as transparent, I would add as possible--maybe
24 you wouldn't add that word--you'd just say make it
25 transparent. Make sure the assumptions, their basis and

1 effects are clearly and explicitly stated, and you'll get to
2 that this afternoon with two of them on UZ flow and on waste
3 package. Make sure the key parameters are traceable and make
4 sure that TSPA has undergone an independent review, which of
5 course the VA did undergo.

6 Now I'd like to shift and talk to kind of from the
7 top down, and as an introduction more or less to Bo
8 Bodvarsson and Joe Farmer this afternoon. And the top down
9 is having confidence at each stage of the decision making
10 process, starting with the safety case, going down to the
11 performance assessment that's a part of that safety case.
12 It's not the only thing in that safety case, but it's a part
13 of it. Down to the models used in the performance
14 assessment, and finally, down to the data and information
15 used within the models.

16 I'm just going to give some general words here. Bo
17 and Joe will talk this afternoon essentially about this one,
18 and with probing, I'm sure you'll get down to this one that
19 supports this one, confidence in the data and information to
20 support their models.

21 Starting with the top and going down, the general
22 approach to developing confidence in the safety case is what
23 Mike and Abe talked to you yesterday about. I mean, the
24 repository safety strategy lays out DOE's approach to having
25 confidence in the overall safety case, but it's tied first to

1 the robustness of the system, which you could say are
2 directly related to the TRB insights that we had on one of
3 the previous pages, and it's also tied to the quality of the
4 assessments used to support that robust system.

5 So it includes a well defined PA approach,
6 component models that contribute with a high degree of
7 confidence, relevant data have been considered, and result
8 are fully disclosed and subject to QA and review.

9 So these words are in part from the repository
10 safety strategy and they're in part from the OECD/NEA White
11 Paper on building confidence in safety assessment. But
12 they're the same words.

13 The next step below the safety case is the actual
14 performance assessment conducted in support of that safety
15 case. And there, kind of the steps or the approach is to
16 first identify the levels of importance of the individual
17 components that affect long-term safety, identify the degree
18 of validity in those component models. This really goes down
19 now to the next level below, because the confidence in the
20 models is down at the process level, the confidence in how
21 those models interrelate is at the TSPA level, and how the
22 inputs from one go into the--or the output from one go into
23 the inputs of another.

24 Identify the full suite of reasonable alternatives.
25 You might classify those as features, events and processes

1 that are either included in the analyses or explicitly
2 excluded from the analyses, and the basis for their exclusion
3 is documented and justified.

4 There's screening of the features, evens and
5 processes, and there's also screening of the individual sub-
6 component or sub-system or component models to determine
7 those components of a model that need to be carried forward
8 into the assessment of performance.

9 The next page, not only are there models in the
10 application of the performance assessment, but there's
11 parameter values within those models. There's as much, or
12 needs to be as much scrutiny on the parameters within the
13 models that are used and abstracted and incorporated in the
14 PA as there is in the models themselves. So there can be
15 sub-system or component screening of parameter uncertainty,
16 and the significance of that parameter uncertainty, and which
17 parts of the parameter uncertainty need to be directly
18 incorporated in the performance assessment.

19 Finally, there's an evaluation of the system
20 performance to the effects of those uncertainties, and this
21 in part is to help evaluate quantitatively the barrier
22 importance of individual components of the overall system.

23 And, finally, last but definitely not least, is to
24 document all of the above in a manner that allows one to
25 transparently and traceably see how the conclusions were

1 reached.

2 The next page was in there for the graphical
3 picture of developing confidence from the data up through the
4 TSPA. It's from yesterday. We can skip over that relatively
5 quickly and go on to more or less the last introduction to
6 this afternoon's talks, which is the approach to developing
7 confidence in the actual models that are used within this
8 prediction of performance.

9 We talked yesterday about a wide range of models.
10 There's something like 40 analysis model reports that are
11 directly fed into TSPA. Mike Lugo talked to you about a
12 total of 168, I believe, analyses and models that support
13 those. So it's those that we're talking about, and I think
14 Bo has probably, correct me if I'm wrong, 30 of them, and Joe
15 Farmer has 20 of them. So you'll be talking to those 50 this
16 afternoon, or a subset of them, depending on how much time we
17 have.

18 But in general, the confidence building in the
19 models themselves is based on their comparison to direct
20 observation, laboratory observations, field observations,
21 analog studies as appropriate, and some peer review if
22 appropriate, if there's no other source of information.

23 And I want to say the appropriateness of each one
24 of these sort of depends on the type of model. You know, for
25 Bo, he'll talk more about field tests and a little bit about

1 analogs. For Joe, he'll talk more about laboratory
2 experiments. So the type of information used to support the
3 validity of the model really does depend on the model.

4 In conclusion, all I'm up here for is to kind of
5 introduce this afternoon. But validation is a process, you
6 know, for providing increasing levels of confidence as one
7 goes through a decision making process. One gains
8 information. It is the scientific method, if you will. One
9 gains information, one tests that information using models.
10 One revises models with new information, et cetera. But it's
11 a process that one goes through. There's no black and white,
12 yes and no. There's varying levels of confidence. Those
13 models as they're incorporated, incorporate that uncertainty
14 as appropriate.

15 The second point is that the model validation
16 approach that the NRS and SKI laid out in their White Paper
17 really is more or less what the DOE is following. DOE calls
18 it something slightly different, but it is more or less
19 following those same six steps in the approach laid out in
20 the White Paper.

21 And, finally, as I've said several times, Bo and
22 Joe will talk in much more detail about their particular
23 parts this afternoon.

24 So with that introduction, Dick, I'll turn it back
25 to you.

1 PARIZEK: Thank you. Questions from the Board?
2 Chairman Cohon?

3 COHON: Thank you. Let me offer, suppose you had two
4 different goals for your model, for a model. One is to
5 estimate the expected value of dose, and the other is to
6 estimate expected value of dose and the variance of that
7 dose. Would you expect that that would have different
8 implications for validity of the model and underlying models?

9 ANDREWS: Well, first off, as soon as I determine the
10 expected value, I'm going to have the variance around that
11 anyway, because the expected already is a mean, and has a
12 variance around that.

13 COHON: Right.

14 ANDREWS: So I can't--

15 COHON: But what I meant by this, and I should have been
16 clearer. Suppose the variance of the dose was a decision
17 criterion as well as the expected value of the dose. Do you
18 think that would have implications

19 ANDREWS: I think so, yeah. I think I would--I'd have
20 to think through how those models are incorporated, and we
21 are incorporating the uncertainty in those models to get that
22 expected value regardless.

23 COHON: So the question is whether you would do it
24 differently if the variance was also a decision criteria.

25 ANDREWS: I don't think--

1 COHON: Or would there be a higher level?

2 ANDREWS: I don't think dramatically differently. I
3 mean, we'll be coming up with an, if you will, a PDF on dose,
4 you know, over the 10,000 year time period. There is a point
5 on that PDF called the expected value. But the full PDF will
6 be there. It will be there as part of the analyses. I think
7 that it's the same, and whether the regulation, you know, the
8 old 191, asked for a CCDF of releases, you know, at the
9 accessible environment boundary, that had to incorporate
10 uncertainty in the models and uncertainty in the parameters
11 into it. And what we're doing is not dramatically dissimilar
12 from that.

13 COHON: Okay.

14 ANDREWS: I don't think it changes really, and now
15 you're going to throw me the next question and I'm set up
16 here.

17 COHON: No, this is an honest question. I tend to give
18 you a hard time only because I find your presentations so
19 clear and they prompt, they stimulate questions in me. And
20 your answers are always very good. This is not patronizing,
21 and I'm not setting you up. I promise.

22 Suppose your decision criteria were expected value
23 variance and the confidence, quantification of confidence in
24 your estimated of expected value in variance, so you're have
25 three or maybe four criteria. Do you think that would have

1 implications for model validity?

2 ANDREWS: Yes, there I would, because I think there will
3 be areas where we will go in with what we believe is a
4 demonstrable and conservative bound, and we won't test every
5 bound, and it's the range within that bound, and it's
6 significant, which if you wanted that last step, the
7 confidence level, I think you would want to do that. You'd
8 want to really incorporate every part, and the full range of
9 every part.

10 COHON: Thank you. On Slide 11, you talk about the very
11 first sub-bullet under more robust decisions, uncertainties
12 are fully and accurately addressed, and of course we all
13 agree with that. I would like to see, say, fully and
14 accurately addressed and communicated.

15 There's an issue here of whose decisions we're
16 talking about. I'm confident that the program will be
17 addressing these uncertainties to support the program's
18 decision making, but I think that your understanding of those
19 uncertainties also have to be communicated to others who have
20 decisions to make, including this Board and political
21 decision makers. That wasn't a question.

22 Finally, just sort of a semantic discussion, which
23 I think is more than semantics, I have a problem with the
24 idea of degree of--the degree to which something is valid.
25 To me, validity is like perfection, either valid or not,

1 you're perfect or not. But we all know it's incorrect
2 English to say more perfect, less perfect. Degree to which
3 you are perfect, the degree to which you are valid.

4 Now, the reason I think it's more than semantics,
5 though, is that it seems to me that I liked your structure
6 very much. You have to understand the goal for the model,
7 the role that it's playing, and what we demand of the model,
8 and on that basis, and only on that basis, can you declare
9 something valid or not? The degree to which it's valid, to
10 use your phrase, really is a statement of our confidence in
11 its validity.

12 So it seems to me that what we're really after is a
13 statement that it's valid for this purpose, and my confidence
14 in that claim is this. Am I off base here, or is that
15 consistent with what you mean by degree of validity?

16 ANDREWS: I think the degree of confidence, can you have
17 a degree of confidence? And I equate confidence and validity
18 as synonyms, and if I can have a range of degrees of
19 confidence, then I can have a range of degrees of validity.

20 COHON: So this is what you really mean by degree of
21 validity.

22 ANDREWS: Yes.

23 COHON: It is the model is valid for this purpose at
24 this degree of confidence.

25 ANDREWS: Right.

1 COHON: Okay, thanks.

2 PARIZEK: Paul Craig?

3 CRAIG: Craig, Board. This is in a sense a follow on to
4 Jerry's comments on variance and margin of safety. As you
5 were talking, I was thinking that I hope I get to fly home at
6 some point. Maybe I will, given the storm. And I hope the
7 plane will work right.

8 There are a lot of subjective elements that go into
9 this, and your presentation made that very, very clear. How
10 good is good enough, is what we're talking about. And what
11 I'm concerned about here is the level of confidence the user
12 has in the whole process, some ultimate user, in my case, the
13 person who's going to fly on the airplane and hopes to get
14 there, and what I'm concerned about is the difference between
15 whether something will probably work versus the idea that it
16 will work with a really high level of reliability. If I
17 thought that the airplane was only going to probably work, I
18 might decide to take the train.

19 Now, when we look at the regulatory perspectives,
20 which you have here, they don't seem to be very concerned
21 about a high probability of it working. They use these words
22 "reasonable assurance" and "reasonable expectation," and you
23 properly labelled those a discussion on acceptable level of
24 accuracy.

25 And so what I'd like to get us to do is to reflect

1 a little bit in the context of our expectations for this
2 10,000 year or more performance of Yucca Mountain, whether
3 reasonable assurance and reasonable expectation is really
4 what we're after, or are we after something substantially
5 more than that? And perhaps that's what the Board is getting
6 at when it talks about, as shown in the slide that was up
7 there just a moment ago, as going beyond the standards in
8 order to enhance confidence, or going one step beyond,
9 meeting the standards robustly.

10 But what I'm really focusing on is the difference
11 between reasonable and high confidence, if there is such a
12 difference.

13 ANDREWS: I don't know if there's a difference of not,
14 Paul, quite frankly. Maybe I should stop at that because I
15 can see my mouth opening and inserting a foot. Maybe
16 somebody from a more regulatory background than I can talk
17 about reasonable assurance and reasonable expectation versus--
18 -I mean, I think varying here is scientific--I have the full
19 quotes at the back. You know, there's a scientific, they
20 don't use the word validity, but scientific confidence in the
21 underlying assumptions, underlying assessments, the
22 underlying judgments that had to be made by the analysts as
23 they applied limited information, and it will always be
24 limited information, limited base, limited time, as they
25 apply that information to their models for the intended

1 purpose.

2 You know, Abe, if you want to add something to get
3 me out of this jam here?

4 VAN LUIK: Yeah, I was not going to shed light on this,
5 except to ask for a clarifying statement. When you get on an
6 airplane, don't you have a reasonable expectation of getting
7 home? Otherwise, you wouldn't have gotten on the airplane.
8 And I think it's an individual interpretation of what those
9 words mean. If I wasn't reasonably sure that this airplane
10 was going to take me home, I wouldn't step foot in it, and I
11 think if we are--and the key is reasonable. If you have an
12 unreasonable fear of flying, none of this applies. If you
13 have an unreasonable fear of DOE, you will never have
14 confidence in anything that they do.

15 So I think, you know, what we're talking about here
16 is your individual interpretation of what is reasonable or
17 unreasonable.

18 HANAUER: My background is in nuclear power plant
19 safety, and reasonable assurance is intended to be a very
20 high standard, in spite of what the dictionary might say
21 about the word reasonable, and in spite of what Mr. Clark
22 said yesterday. I sign a lot of ACRS reports to the Chairman
23 of the Atomic Energy Commission, as it then was, and the
24 conclusion was that we found reasonable assurance that the
25 proposed plant, or the operation of the plant as built, would

1 not cause undue risks to the health and safety of the public.
2 And we intended that to be a very high degree of assurance.

3 PARIZEK: Priscilla Nelson?

4 NELSON: Hi. I'm recently having a lot of conversations
5 about model based simulation of performance, and as an
6 interactive, what you might call some aspect of validation,
7 is a two-way street where a model feeds back into the
8 experimental environment, which feeds back into the model,
9 increasing the confidence in the model. And it seemed like
10 this discussion was very much one way, with the experiments
11 putting into the model rather than having the model feed back
12 into the experimental scenario. So that was one observation.

13 I think another observation that I had just from my
14 perspective would be I'm not sure what I'd do with, for
15 example, if you had two models that we're try to, like for
16 example equivalent and continuum and fracture flow, where it
17 may well be that the input data are so different in
18 character, and what you know about that input data is so
19 different in terms of quality perhaps, or confidence, that it
20 becomes very difficult to talk about, you know, validation of
21 one or the other, and what you do about the two.

22 It's sort of the second observation that I'm not
23 clear about after your presentation. And the third one is
24 about the prospect of if you validated the models, such as
25 Joe Farmer and Bo are going to talk about this afternoon, is

1 the compounded model that includes those also validated? Or
2 how do you investigate that?

3 ANDREWS: Okay, I realize those were observations,
4 Priscilla, but let me assure you that trying to combine the
5 first two observations, although I might have looked at this
6 linearly, you know, do a test, do a model. In fact, it is in
7 reality a very iterative step. In most tests, before the
8 test, there's a model. In many cases, not all, in many
9 cases, that model is a quantitative model, you know,
10 assessing pre-test what you think you're going to observe,
11 and the timing and frequency that you need to observe the
12 things that you're going to observe.

13 That model then, once the test is ongoing, is
14 compared against the actual observations, and in some cases,
15 modified. That might be called a calibration step, you know,
16 of the model rather than the model being applied in a direct
17 predictive sense. But then the model is applied to predict
18 the next phase of the test. So it's iterative between model
19 test, model test, model test.

20 NELSON: That's more of an update sense, rather than
21 have the model feed right back into the experimental
22 environment in terms of defining what the experiments ought
23 to be, and what the data acquisition ought to be. It's much
24 more of a two-way thing.

25 ANDREWS: Well, I think in reality, it is a two-way

1 thing.

2 NELSON: Okay.

3 ANDREWS: And if I take the example, and maybe Mark
4 Peters can chime in here, but if I take the example of the
5 drift scale test, large scale heater test, there were a
6 number of pre-test predictions of that test. There are a
7 number of predictions going on during the test. There is a
8 decision to be made that those models will help make. That
9 decision to be made is when to turn it off and when to lower
10 down the power output, or increase the power output.

11 That decision--I think it's going to be lower, not
12 increase--but that decision point will be in part based on
13 the models, and the models saying this is a reasonable time
14 to stop that test, because I've maximized the utility and the
15 spacial extent of that test for the purposes of that model.

16 So the model is used beginning, in the middle, and
17 at the end, you know, for real decisions on real tests. The
18 same thing is probably true, although I can't speak to it as
19 well, is the cross-drift testing. I know, or am pretty sure
20 the LBL folks have done a lot of pre-test, and LANL has done
21 pre-test predictions of what they think they're going to
22 observe. And in fact those pre-test predictions will help to
23 design the actual test layout.

24 So, you know, I think it does happen. Maybe we
25 need to portray it in that sense, you know, as a confidence

1 building conceptual pre-test, test comparison back of test
2 against the pre-test to show people, you know, that there's
3 continual learning and updating and revision, modification of
4 the actual models.

5 NELSON: It seems like this will get you closer to have
6 a site specific tool, where, you know, it's the general
7 concept of a model is, to me, you're going to validate it for
8 the experiment specific and the site specific data input and
9 processes that you modelled.

10 ANDREWS: Yes.

11 NELSON: I mean, it's a very focused validation.

12 ANDREWS: Yes, it's focused on that hunk of real estate
13 to which those stresses have been applied. And that's what
14 you can do. You cannot stress the whole mountain. You can
15 stress this hundred cubic meters of rock. And that's what
16 you do and compare it to the model.

17 Your third observation, if I can jump to that one,
18 the actual intended uses over spacial and temporal scales,
19 the exact test does not capture. Clearly, we're looking at
20 10,000 years, and we're looking at spacial scales on the
21 order of hundreds or thousands of meters, not meters to tens
22 of meters. So there's always a--and that's I think the point
23 in one of those, you know, validation lesson learned, was
24 some integration of performance, if you will, provides a
25 little higher degree of confidence for the model for its

1 intended use than a direct comparison to specific test
2 information.

3 But the hooking up of the models, you know, that I
4 talked to a little bit yesterday with kind of a sub-system
5 performance evaluation that you could compare those right
6 back to, you know, the model output. You could compare those
7 things.

8 NELSON: But I could imagine some cases where they're
9 not independent models, where there is model interaction.

10 ANDREWS: There's a lot of model interaction.

11 NELSON: A lot of model interactions. And, therefore,
12 the exercise of validating a combined model is different from
13 one of doing one of the individuals.

14 ANDREWS: That's true.

15 NELSON: How do you do that?

16 ANDREWS: You turn off some of those interactions and
17 make sure that at least that part of it works. You can only
18 look at how information flow, how mass flows and water flows
19 and nuclides flow through the system in making sure you are
20 conserving mass and water and nuclides. That you can do.

21 NELSON: Thank you.

22 PARIZEK: Debra Knopman?

23 ANDREWS: I think Joe wants to add something.

24 FARMER: I'd like to make one comment about integrated
25 models, because that's a situation we have with the waste

1 package. And I think in our particular case, we measure
2 thresholds, which Bob's group uses these thresholds as
3 switches to switch from one failure mode to another. So we
4 actually do have specific testing where we go in and make
5 sure that these switches are appropriate, and that the
6 thresholds for switching these modes of failure on and off
7 are correct.

8 So I think there are some ways that we can go in
9 and test and validate these integrated conceptual models, if
10 you will, and we're trying to do that.

11 KNOPMAN: Knopman, Board. Insofar as your, I think, the
12 program is trying to focus on site recommendation, and the
13 decision making environment that you're going to be operating
14 in there, are you or is it being contemplated, or have you
15 already or are you contemplating doing some elicitation or
16 interviewing or some discussion or focus groups with your
17 decision makers, both at the departmental level and in
18 Congress? Because I'm not so sure there's folks with
19 technical training, and legions of papers have been written
20 on the subject of differences of risk perception between
21 technical audiences and lay audiences, and I'm not sure you--
22 I haven't heard it yet in any of the presentations that there
23 is an appreciation for how this question of how good is good
24 enough is in fact going to be processed and dealt with in the
25 decision making arena you're actually functioning in.

1 I think you'd learn a lot about it, and I think it
2 would influence the research agenda, and certainly the way
3 you piece together your safety case.

4 ANDREWS: I agree. I don't know if DOE, Abe or anybody,
5 wants to comment or respond.

6 VAN LUIK: Abe van Luik, DOE. That is an excellent
7 point and it's an excellent suggestion. What we have done is
8 we have paid attention in a lot of meetings with different
9 people with different viewpoints, and in fact, you know, some
10 of the things that we know are not very important to
11 performance, we intend to keep monitoring them, because they
12 are so important to people's perception.

13 On the other hand, we are trying to make an effort
14 to focus and close a program to answer a question and move
15 on, so there's attention between those two, and your idea of
16 perhaps investigating this with some focus groups is an
17 excellent idea. Frankly, I hadn't really thought about doing
18 that.

19 PARIZEK: Dan Metlay?

20 METLAY: Dan Metlay, Board Staff. You have made the
21 point several times that the level of validity/confidence in
22 a model is related to the decision to which that model will
23 be used.

24 One could argue that the site suitability decision
25 is in some sense less consequential than the NRC licensing

1 decision, and therefore, one needs less confidence and
2 perhaps by extension, less validity in the model at site
3 recommendation than at licensing.

4 But the converse argument could also be made, that
5 the most consequential decision is the site suitability
6 decision and, therefore, more confidence is needed at that
7 point than perhaps at any other point.

8 I guess I have a two part question. First, to what
9 extent are different levels of confidence going to be
10 attached to site recommendation and licensing? And since
11 we've talked about confidence in a metric, how much
12 difference will there likely to be?

13 ANDREWS: I guess I'm the point guy on this question.
14 But I'm going to turn it over to Abe probably in just a
15 second.

16 Our perspective is, you know, both decisions are
17 very crucial, hard, scientific, technical, sociopolitical
18 decisions. A lot of inputs into both of those decisions,
19 I've talked to just one technical aspect of the decision with
20 respect to scientific confidence in the analyses and the
21 models, and the full suite of analyses and models going
22 actually down to, you know, their scientific basis will be
23 discussed in more detail this afternoon.

24 So both decisions have that same degree of
25 scrutiny, of test, if you will. I think there are--now I'm

1 going to speak a little bit for myself, so somebody from DOE
2 probably should talk up. The amount of data, Mike Lugo went
3 through yesterday the qualification aspect, you know, the
4 data qualification from an NQA1 regulatory perspective at the
5 different phases of the assessment, you know, 40 per cent at
6 Rev. 0, 80 per cent at Rev. 1, 100 per cent at LA.

7 As one goes through that process of making sure the
8 data are qualified from an NQA1 perspective, and the models
9 are qualified and the software qualified, some additional
10 bounding may occur between the SR and the LA based on the SR
11 analyses and based on the safety case that's written after
12 the SR analyses are completed. That's not to say it's any
13 more defensible.

14 It's just that probably some of the data sets that
15 may be difficult to qualify, you might want to remove that as
16 an issue of concern to the regulator between the SR and the
17 LA, and go in with even more bounded analyses for certain
18 parts in the LA. That's a decision that's TBD. You know, I
19 don't want to say that's a firm decision, and maybe Steve or
20 Abe would want to tackle that same question. Or maybe we'd
21 like to break.

22 PARIZEK: No, we can't take a break.

23 VAN LUIK: Abe van Luik, DOE. I think Dan brings up an
24 excellent point, in that the audiences for these two
25 decisions are very different. And, in fact, I think we are

1 much more comfortable with a very technical audience such as
2 the NRC presents than we are with the political decision
3 making process which will be the SR's challenge. And I think
4 when you look at that, the degree of confidence that we need
5 for both is probably comparable, but the way that we present
6 it would be different.

7 We can talk very technical and very detailed to the
8 NRC, but I doubt if we can convince a congressman with, you
9 know, how high the footage is on the documentation that we
10 bring in. With a congressman, we have to make arguments that
11 sound plausible and reasonable.

12 And so I think it's the way that the confidence is
13 presented that's very different, but the degrees of
14 confidence are probably comparable. And the original degree
15 of confidence that we had when the two documents were very
16 close together would have been exactly the same. But it's a
17 difficult issue. It's the packaging for the two different
18 audiences is different.

19 METLAY: Can I just follow up with a real quick followup
20 question? You cited some what you called insights from the
21 NWTRB on one of your slides, and one of the comments that the
22 Board had made was noticeably absent in that, and that was
23 the notion of establishing beforehand sort of standard of
24 confidence. And sort of the analogy I've used in the past is
25 shooting an arrow at a barn, and then placing the target

1 around it and declaring I've hit a bull's eye. And it's a
2 lot easier to understand confidence if one knows what the
3 target the DOE is shooting for ahead of time, rather than
4 possibly after the fact.

5 And I'm wondering what the DOE's thoughts are with
6 respect to confidence, both in terms of some of the
7 parameters that Chairman Cohon mentioned, the expected value
8 of the variance or the level of confidence. Will we hear
9 about that ahead of time, or just after the fact?

10 VAN LUIK: Abe van Luik, DOE. This was Bob's viewgraph.
11 Why am I answering this question?

12 I think the reason that we left--we were very well
13 aware that that was the TRB's suggestion, comment, and a
14 serious one. I think the reason we left it off is because
15 we're talking here about validation of models.

16 One of the internal requirements for applying the
17 QA definitions of validation is to define a goal, state how
18 close we are, exactly the same as with the NRC and SKI,
19 define a goal, state what our current position is, and what
20 we're going to do to get to that goal.

21 So at a technical level for a model, yes, we will
22 do that. The overall statement of confidence on our total
23 system performance assessment is something that we will
24 stipulate what our confidence is in the TSPA/SR and the
25 TSPA/LA. But as far as saying up front what that is going to

1 be, I wouldn't even know what language to conjure up to
2 explain what that would be.

3 So at a lower level, yes, we plan to do that. At
4 the top level, we have to basically meet the legal regulatory
5 requirements with sufficient margin that we feel comfort in
6 the case that we're making. We are not going to get on this
7 airplane without ourselves having a reasonable expectation
8 that it provides public safety.

9 PARIZEK: Parizek, Board. Just one brief observation
10 about this idea of prevalent expert judgment. When I don't
11 have any data, I don't have any models, I don't understand
12 the process, and I bring in expert judgment, and there's a
13 risk to that, because that leads to the idea, like at West
14 Valley, the distance of travel ground water will be 2,000
15 feet, when in fact that probably means it's only six feet.
16 It's not permeable at that time with the ability to measure
17 it, or there's no water table because we can't define it. We
18 don't know how to define it. So there's always these things
19 in the audit after that come back and says, well, it's the
20 best we could do at the time, that's all we knew at the time,
21 seems to be always a risk when you go to experts.

22 It's much harder to compare experts' opinion than
23 it is maybe models. You said we could take the same codes,
24 different people can produce a similar result. We can
25 compare codes that come out kind of close by, and feel pretty

1 good about that. But experts flaunt around a little bit. If
2 they're noisy, maybe they're good. If they're not so noisy,
3 maybe they're better.

4 But this probability distribution thing that we
5 deal with, how is the program going to deal with the expert
6 judgment? I know there's a whole protocol for doing it to
7 make it reasonable. And maybe, say, you have to go on with
8 the program and make hard calls when you have to make them,
9 but it seems to me it's even harder to deal with that one
10 than it is maybe some of the models and codes that we have to
11 look at.

12 ANDREWS: Let me try something. Those aren't my words;
13 those are NRC's words. But I'm going to get a distinction
14 between expert elicitation, the formal process of eliciting
15 experts that may in fact synthesize lots of pieces of
16 information, from lots of different geographic areas and lots
17 of different process understanding, to a particular problem
18 with somewhat limited information.

19 You know, an excellent example and, you know, how
20 we're still using them is in the seismic hazards and volcanic
21 hazard assessment, using site specific information in both
22 cases, but they're extrapolating that significantly, you
23 know, to make an assessment of probability of occurrence.

24 I think what this is getting at, quite frankly, is
25 the judgments that really do occur down at the analyst level

1 as that individual is doing their analyses or developing the
2 details of their model. There's judgment involved in the
3 gridding, you know, of a UZ flow model, tremendous judgment
4 of how to scale properties to the scale of the model when you
5 don't have direct observations at the scale of the model.

6 So I think what this is getting at is the judgments
7 that the analyst or modeler is making, you know, have to be
8 acknowledged. I think we have excellent analysts and
9 excellent modelers, and Bo and Joe will talk about some of
10 them, who are using professional expert judgment in some of
11 the details of their analysis. That judgment, of course, the
12 review is checked, it's reviewed, it's synthesized in the
13 PMRs, but it still will remain in any of these things.

14 So I think I made a distinction between elicitation
15 process and what really still will be a large amount of
16 expert judgment by detailed experts who will be on the stand
17 some day to defend their judgments.

18 PARIZEK: Thank you. We have to go on with the public
19 comment period, and we've taken some of their time. Thanks
20 again, Bob.

21 COHON: Thank you, Richard, and our thanks to Bob and
22 Jean for a very good morning so far.

23 We turn now to the public comment period. Let me
24 first call on Walter Matyskiela. I probably still butchered
25 your name. At least I attempted it this time. You might

1 state it again for the record.

2 MATYSKIELA: This is Walter Matyskiela. People have
3 been encouraging me to talk, so I'm going to make a few
4 comments. I also would like to compliment the speakers this
5 morning. I think they made very crystal clear arguments
6 regarding the plans of the program and the issues.

7 But I think several people began to raise what to
8 me is the more fundamental question than validating codes or
9 models, and that is the idea of concept validation. To me,
10 this program illustrates sort of a fundamental failure of the
11 systems engineering process, as most people believe it ought
12 to be practiced in the world, wherein you're supposed to
13 identify the primary factors affecting the issue at hand.

14 In this case, the program has steadfastly ignored
15 the issue of the heat affecting the rock, to the extent that
16 we now have some examples that I'd like to give you that are
17 reasonably absurd. We have, for example, a bunch of tests
18 that have been done at Busted Butte on rock that is only
19 remotely relevant to the repository horizon to begin with,
20 but in any case, whatever you would have learned from those
21 tests would no longer be relevant to a repository after the
22 heat had dissolved and redistributed the silica around inside
23 the mountain. So all the hydrologic measurements that you
24 make at Busted Butte would not be applicable.

25 Another example are the niche tests. Those are

1 very beautiful viewgraphs of all those tunnels in the
2 mountain, and moving the water down and looking at the rates
3 and the fracture flow and the pores. But once again, those
4 tests are completely meaningless, because once you recognize
5 the possibility that the silica can be redistributed by the
6 heat and the water, all the hydrologic conclusions you draw
7 from the way the rock behaves with the water under those
8 ambient conditions are irrelevant to the way the repository
9 is going to behave after the waste heat pulse rearranges it.

10 The third item, Jean commented about looking at
11 sand as a backfill for the waste packages and doing some
12 experiments to measure the interaction of the water and the
13 heat and the sand. Those experiments have all been done a
14 long time ago. There's a guy name Udell who's done a large
15 number of those experiments, and I can tell you the answer
16 after 20 or 30 days, the sand lithifies. The quartz sand
17 dissolves and solidifies itself into a solid hunk.

18 There's a fundamental conceptual item that's
19 missing from this program, and that is the idea that silica
20 is mobile. It dissolves, it moves around, and it
21 precipitates somewhere else, and that whole, that missing
22 piece, that fundamental conceptual missing piece affects all
23 the models and all the validations. It's a much more
24 fundamental issue than whether the code is correct or whether
25 the software is built correctly and whether the model that

1 the software is representing is built correctly.

2 So on the admittedly longshot chance that my high
3 school daughter's science project turns out to be correct and
4 that the rock really does dissolve, I admit that skepticism
5 is appropriate for that, this whole program has wasted very,
6 very large number of millions of dollars doing, and is still
7 doing, tests and analyses that either have already been done,
8 the answers are obvious, or the results will be of no value
9 to the program whatsoever.

10 I guess that's really all I have to say. Thanks.

11 COHON: Thank you, Mr. Matyskiela. Steve Frishman?

12 FRISHMAN: I'm Steve Frishman with the Nevada Agency for
13 Nuclear Projects. I have two things. One is housekeeping,
14 and that's with the Board's permission, I've asked Linda
15 Lehman, who also is associated with our office, to take my
16 place on the roundtable this afternoon because she was
17 personally involved in INTRAVAL and I think she has some
18 experience that is much more valuable for the Board to hear
19 than anything that I might say about model validation in that
20 context.

21 COHON: That's fine. Thanks.

22 FRISHMAN: The other is I understand that you still have
23 not decided how you want to deal with the draft environmental
24 impact statement that the Department of Energy has put out.
25 And I think, just from the standpoint of my opinion, that you

1 are going to have to deal with it, and I think it's important
2 that you do, first of all, because you're a public advisory
3 committee. And the public, this document is to, among other
4 things, provide an avenue for the public to evaluate the
5 project, evaluate within a context that is an accepted
6 context for all major federal actions that have significant
7 effect on the environment. And people are expected to
8 comment on this if they have an interest, and I think it's
9 within your charge as a public advisory committee to
10 represent the public in this process.

11 And I'm not sure that the way you are constructed
12 as an advisory committee means that you have to comment on
13 all aspects of the environmental impact statement. I think
14 it would be reasonable if you stayed within your statutory
15 charge to evaluate the technical validity of the project, or
16 the program.

17 And I also think that it's important because you're
18 in essentially a unique position compared to the general
19 public who is having to deal with this environment impact
20 statement, and I think it's important that you have to bear
21 the same burden that the public does, but you know a lot
22 more, so you know exactly what that burden is. And that
23 burden is that this environmental impact statement is to
24 accompany a site recommendation, and you've spent at least
25 the last day and a half, and much more out of your life,

1 fully understanding that the project that is described and
2 evaluated in the environmental impact statement for site
3 recommendation is not the project that is the subject of site
4 recommendation.

5 And it's become just in the last day and a half
6 it's absolutely clear that the description of the project
7 that the public has the burden of trying to comment on is not
8 the project, the impacts are not the same. The impacts,
9 despite what the EIS says, are not bounded for the design to
10 be almost anything.

11 So I think while it may seem a burden to you to
12 have to do it, I think your answer can be a pretty simple
13 one, and I'm not going to try to dictate that answer, but it
14 won't be very difficult to evaluate whether the Department
15 did a pretty good job in evaluating the impacts of the
16 proposed action, because the proposed action is not the same
17 as what you know is going to be the proposed action in the
18 site recommendation.

19 So I think the value that you can do in this public
20 process, which is somewhat tortured, and I think once again
21 I'll say the public is being imposed upon to spend whatever
22 amount of effort and resource it can to comment on a document
23 that essentially doesn't represent anything.

24 Now, I think it's important that you sort of,
25 because of your special level of knowledge, take the lead for

1 the public comment and make your understanding known without
2 having to do very much digging at all. In the agency where I
3 work, we're having to make a very major effort on something
4 that I feel is a waste of our time and resources, because
5 we're having to evaluate something that doesn't represent
6 what its companion document, the site recommendation report,
7 is going to talk about.

8 So I think you could probably help all of us who
9 are the public, though some of us may be under different
10 roofs of the public, I think you could help by at least
11 reviewing the draft environmental impact statement according
12 to your very special knowledge.

13 Thank you.

14 COHON: Steve, could I ask you a specific I guess legal
15 question? If as you say there is a disconnect between what
16 DOE eventually recommends and let's say the Secretary
17 approves and the President approves, with the alternative in
18 the EIS, doesn't that disconnect have to catch up with the
19 process at some point?

20 FRISHMAN: It's supposed to, yes.

21 COHON: At least at licensing; right?

22 FRISHMAN: No, it's got to catch up in the NEPA process.

23 COHON: Okay. The final environmental impact statement
24 is supposed to represent, among other things, a description
25 of the project. And there are checks in this process that

1 would--

2 FRISHMAN: Right. There are a number of ways that the
3 Department could deal with the fact that the draft EIS
4 doesn't represent what they even think the project is today.
5 And there are means of doing that to come to a final
6 environmental impact statement that in fact a sufficient
7 statement.

8 COHON: I'm sorry. I meant checks that exist outside of
9 DOE itself. I mean, would you have to intervene, for
10 example, to make sure to make this point, or are there check
11 points along the way?

12 FRISHMAN: The ultimate is legal intervention. The
13 Department can avoid that, and they can avoid that if they
14 get told by enough people that the final environmental impact
15 statement must describe the proposed project, or the proposed
16 action. And there are ways to get there from here, but if
17 the proposed action in the final EIS is substantially
18 different from that that was evaluated in the draft EIS,
19 there's some procedures that have to be followed. And if
20 those procedures aren't followed, then people are entitled to
21 seek legal remedy.

22 And what I'm asking is that you use your special
23 knowledge of the proposed action versus what is described in
24 the draft EIS as the proposed action, to maybe encourage the
25 Department to follow some procedures that will avoid the

1 intervention, and also will in some way mean that the public
2 didn't just totally waste its time reviewing something that
3 they should not have been asked to spend their time and
4 resources reviewing in the first place.

5 COHON: Got it.

6 FRISHMAN: I think that's where the service can be. You
7 can use what you know to help make sure that ultimately, the
8 process is one in which the public is genuinely involved.

9 COHON: Thank you. Judy Treichel?

10 TREICHEL: Judy Treichel, Nevada Nuclear Waste Task
11 Force.

12 You know, even if I hadn't wanted to say something,
13 after fitting your description of the unreasonable, fearful
14 person, I would have to come up here, and I think that's
15 really an important thing that Abe said earlier. People
16 having reasonable assurance, reasonable expectations, but
17 then suffering from an unreasonable fear of DOE, since I live
18 in the west with other people who have previously been down-
19 winders and probably still are. And part of that goes to the
20 question that was asked yesterday by Dr. Sagüés when he was
21 asking about possible health effect in the term that the
22 public understands health effects to be, not the dead
23 Nevadan, not the fatal cancer that wouldn't have occurred
24 except for this problem, this project having been imposed
25 upon the dose receptor.

1 But, yes, there is evidence and there's a lot of
2 talk now about Beer 7 meeting to once again take up the
3 question of low dose radiation exposure over long periods of
4 time, and everybody doesn't just drop dead from the right
5 cancer. There are generational things, and the fact that NRC
6 yesterday was comfortable in being the person to leap to the
7 microphone and saying no, we only deal with latent, fatal
8 cancers, that brings about a fear, and I don't think it's
9 unreasonable.

10 And in the case of Paul's airplane, he doesn't have
11 to get on it. He never has to fly again if he develops a
12 real fear of flying. And you're talking about people who are
13 having a site forced on them. They are not consenting adults
14 or dealing with informed consent in any way. Nevada is very,
15 very much opposed to this project. And so the wording, the
16 semantics become very important when you hear constantly that
17 people have to be able to defend decisions, defensibility.

18 I know it's used one way by the people who work on
19 the project, but it's heard in another way, and the kind of
20 doing the best we can sorts of attitudes that you see here,
21 because in the presentations that you see, there's always an
22 effort to improve confidence, and it's usually DOE's own
23 confidence. It doesn't seem to trickle down to the public
24 that's having this project imposed upon them, and the
25 enhancements that are brought up sort of are intended to rule

1 out ruling out the project.

2 So one of the things that's wrong with the EIS, and
3 that we complained heartily about all the way through, is
4 that it didn't require them to state the need for the
5 project. There was never to be a discussion about whether or
6 not you needed a Yucca Mountain repository, and that's basic
7 to everything here, because you're not going to get a willing
8 public on a project that they don't see the need for, and to
9 be expected to take a risk.

10 We're about to go into a discussion with the NRC
11 very soon about risk communication and what kind of risk is
12 reasonable and acceptable. Well, for the Yucca Mountain
13 repository, no risk for Nevada, and it's not like, you know,
14 you've used the analogy that your kid or your grandchild
15 needs a kidney, and you happen to be a match, there's a risk
16 involved there. But you would probably decide to do that
17 because of the need, because of the benefit, you know, that
18 you could certainly understand. But you don't take a risk
19 for something like this.

20 And so all of the confidence, all of the validity,
21 all of the--you know, I talk about them as possibilistic
22 models because I don't see that a model tells you anything.
23 I've got a file that I've started since this project called
24 things that can't happen, and it's getting larger and larger
25 and larger, and we've all seen those things.

1 So it's very important that you pay attention to
2 this stuff and that you have courage and you really hit it
3 hard, because the public, as the public representative, the
4 public doesn't have any place to take its arguments. We
5 can't go anywhere to say we don't like the idea that a health
6 effect is a dead person. We've always come in too late for
7 when such basic things have taken place, or when--you know,
8 Nevadans weren't even on the scope when the decision was made
9 for a geologic repository, and yet they have to be the ones
10 that would accept this decision.

11 So we always seem to be kind of out of scope, or in
12 front of the wrong audience, and an awful lot of these
13 decisions are made by Congress, and we really don't have
14 access. So we have to depend upon the courage of DOE
15 investigators or the Technical Review Board or the NRC, and
16 there's a tremendous lack of courage in some of those places.
17 The Technical Review Board has been the best group that we
18 have come across as far as inviting public opinion, making it
19 easy for the public to play a part, and I really appreciate
20 that, and many other people do, too. You get very high marks
21 in Nevada.

22 But I wish there was a place where all of this
23 could be laid out, and it's possible that it might be the
24 focus groups that were mentioned, or the audiences that you
25 mentioned to Abe.

1 Thank you.

2 COHON: Thank you, Judy.

3 I have a question following up on your comment. I
4 don't know if it's for you to answer or for someone else.
5 But with regard to the need for--wasn't it dealt with by
6 Congress in the 1987 act?

7 TREICHEL: Oh, yes, sure, they gave them a free ride.

8 COHON: All right.

9 TREICHEL: Well, we can't go and talk about that.

10 COHON: I understand. That's just for clarification.
11 Thank you.

12 Is there anybody else who cares to make a comment
13 or wishes to ask a question at this time? This is the last
14 public comment period, by the way. Yes, please identify
15 yourself.

16 KONIKOW: I'm Leonard Konikow with the USGS. I'd like
17 to ask Bob Andrews, based on his talk of model validation,
18 with all the models and model validation exercises that have
19 been done on the Yucca Mountain project for the last 15
20 years, what per cent of these exercise had led to
21 invalidation of models?

22 COHON: You have to talk into a microphone, Bob.

23 ANDREWS: I'm not exactly sure, quite frankly. I think
24 there were some earlier on in UZ flow that were determined to
25 be invalid, if you will, back in the early Nineties, probably

1 '92, '93 time frame, that maybe Bo can talk to more than I.
2 I'm not sure about the coupled process models, the thermal
3 type models in the drift. I'm not sure whether any of those
4 were determined to be invalid. I think they reasonably
5 matched.

6 I'm not sure if there were other ones that were
7 invalidated. The only one I can think of right off the top
8 of my head, quite frankly, is the UZ flow model back in the
9 early Nineties was invalid.

10 CRAIG: What happened to the old saturated zone model?

11 ANDREWS: Oh, okay, yeah, that's a good one. The
12 saturated zone flow model done prior to VA at the site scale
13 was determined to be invalid because of flow directions, of
14 course there's limited data also, but the prevalent view was
15 that flow model was invalid for how the flow system was
16 characterized south of the site. So it was not used, in
17 fact, in the VA because of that, and a more simplified
18 representation was chosen instead.

19 So those are the two examples of invalidity, but I
20 think it's a worthwhile--it's a good question, and we'll
21 probably bring that up later on this afternoon with the
22 examples from Bo and Joe, too.

23 KONIKOW: Well, hopefully on this roundtable discussion
24 this afternoon, I'll have an opportunity to give you some
25 details of why I think the whole concept of validation as you

1 do it is misguided and probably damaging to your own cause,
2 and so we'll leave that for this afternoon.

3 COHON: I couldn't ask for a better preview for this
4 afternoon's meeting. What a great teaser. I'm sure the
5 afternoon will prove as interesting, at least as interesting
6 and enjoyable and enlightening as the morning has.

7 Thank you again to our morning speakers. We stand
8 adjourned now until 1 o'clock.

9 (Whereupon, the lunch recess was taken.)

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AFTERNOON SESSION

5 CRAIG: Okay, this afternoon, we have the first part of
6 the afternoon prior to the break, main break in any event, we
7 have two talks. The first one is unsaturated zone model
8 validation by Bo Bodvarsson from LBL, and then he will be
9 followed by Joe Farmer from Livermore. And I am happy to
10 note that this is an all Berkeley crowd. Bo's Ph.D. is from
11 UC Berkeley in hydrogeology, and Joe Farmer's is from
12 Berkeley in chemistry. But we begin with Bo.

13 BODVARSSON: Okay, can everybody that wants to hear me
14 hear me?

15 My name is Bo Bodvarsson. I'm going to talk a
16 little bit about the unsaturated zone model validation and
17 the repository safety strategy.

18 My talk, this is the outline of my talk, and I'm
19 going to put it here on the right so you can always look and
20 make sure where I am with the talk. I'm going to talk a
21 little bit about what the UZ flow and transport model is, how
22 it relates to the principal factors, and development of the
23 UZ model that's been going on for a decade or so, calibration
24 of it, a little bit about the use of the model, uncertainties
25 of the UZ model, then validation of the UZ model.

1 I got a request real late, about a week ago, from
2 the Board asking that I talk about seepage. That was not
3 really my intent here, but I have a few viewgraphs in the end
4 talking about the latest calibration seepage model, and any
5 questions that you have, I'll be glad to answer about any of
6 these models.

7 So what is the unsaturated flow and transport
8 model? It's very simple. It basically computes the flow of
9 water, of chemicals and heat and gas throughout the mountain,
10 anywhere in the mountain.

11 So the main processes you see here on the left-hand
12 side, of course you have infiltration coming into the
13 mountain that vary spatially. You have water flowing through
14 the fractures and the matrix block, and the fracture/matrix
15 interaction is a key problem. You have seepage into drifts.
16 Some of the infiltrating water will seep into the drifts, a
17 small amount hopefully. We have complications due to perched
18 water. That has been one of the most important data sets
19 that we use for calibration. And then of course we have to
20 quantify sorption in the Calico Hills. That means how much
21 of the radionuclides that go from the repository are actually
22 sorbed and don't go into the saturated zone. And here are
23 little schematics showing fracture/matrix interaction,
24 infiltration and the waste package.

25 Now, the UZ flow and transport model and the UZ

1 flow and transport PMR consists of roughly six models.
2 Always think models. I listed four of the most important
3 ones, because those feed performance assessment, and that is
4 the properties model, that is the model that determines
5 permeability, porosity, as van Knuckten talked to, or
6 anything else that deals with flow of water and gas and
7 chemicals and heat. We have then the flow and transport
8 model. This is the three dimensional representation of flow
9 patterns in the mountain. We have the seepage model that
10 quantifies the amount of water seeping into the drifts. And
11 we have the thermohydrologic chemical model on the drift
12 scale that basically changes and modifies permeabilities and
13 porosities because of precipitation and dissolution of
14 minerals due to heat and coupled effects.

15 Those are the four models. And then we started
16 this process of deciding what to talk to in this talk. I
17 picked the flow and transport model. I could have picked any
18 one of these four models, and I just picked that one because
19 that has a reasonable amount of calibration data, as well as
20 validation exercises.

21 I will then also talk a little bit about the
22 seepage model at your request.

23 Now, principal factors that feed this group of
24 models is seepage into drifts and UZ sorption and matrix
25 diffusion, as you're well aware of. Then we have some seven

1 other factors that are directly related to the UZ flow and
2 transport PMR.

3 Now, very briefly to tell you about the data,
4 because a model is no good without data, although nobody can
5 prove you wrong if you don't have any data. Fortunately, we
6 have quite a lot of information from the mountain. We have
7 the gas pressures that has been extremely useful to determine
8 the permeability structure everywhere in the mountain,
9 because these signals, even though they are tiny and you can
10 just barely feel them, we monitor them all throughout the
11 mountain.

12 We have then of course saturation and water
13 potentials from cores. We have a bunch of tritium, Carbon-14
14 and geochemistry, including total chlorides and sulfides and
15 Chloride-36, and all of those, which are proven to be very,
16 very useful. We has gas data and ages of gases incurred from
17 Carbon-14, and young gases shallow and old gases deep, and
18 we have of course temperature data that helps with the
19 percolation flux, and we have a lot of ESF data and east-west
20 cross-drift data that we use.

21 Now, why do we do a UZ flow and transport model?
22 Why is it needed? Number 1, you need to integrate all of
23 this data into a computational framework. A sole type
24 distribution in a mountain doesn't tell you anything, but
25 when you compute it with a model and match it, it tells you

1 something about the amount of flow and the flow patterns.

2 You also want to quantify the water, gas,
3 tracer/radionuclides and heat transport in the UZ under
4 various assumptions by varying conceptual models, by looking
5 at different parameter distributions, basically looking and
6 varying things that we consider uncertain in the mountain,
7 and getting the distributions of flow patterns, groundwater
8 travel times, and things of that sort.

9 And, of course, we want to provide this calibrated
10 UZ flow model to PA for their TSPA calculations.

11 This is a very, very simple generic logic diagram,
12 and Priscilla and Bob Andrews were talking something about
13 this this morning, and it has to do with calibration, field
14 data, predictions, comparisons, validations, and this is my
15 simple mind at work here. You take--let's take a process
16 such as gas flow in the mountain, and let's say we have a
17 signal on the surface and we have sensors below, and we
18 predict, we take the field data and we stick it in the model
19 and we predict the pressure variation of all the sensors in
20 the mountain. That's the test. That's a test.

21 We then compare these predictions and observations,
22 and actually in this case, we did this over many years, where
23 they did not send us their data set, they sent us the surface
24 pressures, they kept the data set, and until we sent them our
25 results, it was really a blind mass. And then you compare

1 predictions to observations, and if they're acceptable, and I
2 don't know how to define acceptable--Bob Andrews knows how to
3 do that--so if they are acceptable, you go down here and you
4 say my model is calibrated for this process at that scale,
5 and can, therefore, be used for that process on that scale.
6 If it is not, we go at it again. We recalibrate, we get more
7 field data. Of course the prediction data is always
8 different from the calibration data.

9 So I'm going to show you now--talk a little bit
10 about the development, and I'm going to talk a little bit
11 about the calibrations to give you some confidence in this
12 model that's reasonable, and we will start with the pneumatic
13 data that we just talked about.

14 We have it available for quite a lot of boreholes.
15 We use it to estimate large scale fracture and fault
16 diffusivities, and we get those, fracture and fault
17 permeabilities is what we get out of this. And you see here
18 you can have it distinguish between the simulations and
19 observations, because the models predict really well what's
20 going on. Here, this doesn't show it very well, sorry about
21 that, what happens here is that you see the ESF hitting a
22 fault close to this borehole, NRG-7a, and because of that,
23 the signal changed because it short-circuited through the ESF
24 into the fault, and laterally through the fault. So you see
25 much more variability in the signal here because it short-

1 circuited through the ESF.

2 Now, what does that give us? That gives us
3 directly permeabilities of that fault along this lateral
4 pathway.

5 Then you have signal and many sensors here. Of
6 course the more amplitude, then the more, or the higher the
7 amplitude, the closer to the surface, this is Tiva here, then
8 you go into TPM, and then you go into Topopah. And, again,
9 the model matches very well the data.

10 Feel free to ask questions during this if you want
11 to, or is it a rule you can't do that? I don't know.

12 Another thing that we compared to is the saturation
13 and moisture data, and we frequently when we show this data
14 set, people say, I mean they don't have a clue what you're
15 doing here, because it goes apparently all over the board.

16 This is the nature of water potentials. Water
17 potential is very hard to accurately measure. They are plus
18 or minus a bar. Therefore, we do not expect to match this,
19 because the data errors are that much.

20 Saturations are much more easy to measure because
21 you take a core, you weigh it, you dry it, you weigh it
22 again, and you get saturation. So we match that there for
23 most of these boreholes.

24 I remember a question that I guess the
25 distinguished Chairman asked a couple of years ago, and says

1 what makes you think this is a good match, and that's a very
2 good question. What we do is we simultaneously match all
3 eleven boreholes, every one of them we simultaneously match
4 with the ICOP code. We do this statistically so we get
5 statistical maps, give them the input volumes. For example,
6 we can weigh each saturation point ten times more than each
7 water potential point if we believe this data is more
8 reasonable.

9 Therefore, for each borehole, we are not going to
10 get an exact match because we are matching all of them
11 simultaneously. But on the average, you get the layer
12 properties, a very good indication of layer properties as
13 well as all the statistics that go with it, the variability
14 between boreholes, and things like that.

15 This is a very interesting data set that we just
16 started to work on recently and, therefore, this is work in
17 progress, but I wanted to show it to you because we always
18 want to update the best we can. This is data from June
19 Fabryka-Martin and Al Yang of USGS, June from Los Alamos.
20 This shows here the east-west cross-drift results. They show
21 the chloride data here in one of these triangles, and what
22 they show here is our prediction of the chloride data before
23 the ECRB. This is based on Alan Flint's infiltration maps,
24 and you see here we have much too high chloride values here,
25 and we have much too low here.

1 Now, chloride relates directly to infiltration.
2 The higher the chloride, the less infiltration. The lower
3 the chloride, the more infiltration. Just simply you have a
4 fixed source of chloride at the surface, and the more water
5 you add to it, the more you follow the chlorides. It's as
6 simple as that.

7 We used this to now do an exercise, and remember it
8 didn't match very well, so we can't say that our model is
9 validated against chloride, can we? So we went back to
10 calibrate, and we changed the infiltrate map, because I
11 believe the infiltration map is the reason for this error.
12 The chloride source is very well known and, therefore, this
13 should be a very good indication of the percolation flux or
14 infiltration flux.

15 BULLEN: Bo, this is Bullen, Board. You asked for this,
16 and so you're going to get the question.

17 Isn't the movement of the chloride also going to be
18 associated with lateral diversion in the UZ zone above?

19 BODVARSSON: Yes.

20 BULLEN: So the data that you got from June Fabryka-
21 Martin here could have been smeared or smushed out because of
22 the fact that you've moved it from where there would have
23 been a high infiltration rate, to where it actually came down
24 fractures, or whatever pathway it came in?

25 BODVARSSON: Yes.

1 BULLEN: And so does that pose a big difficulty in
2 calibrating then when you have that kind of lateral
3 diversion?

4 BODVARSSON: No, because the 3-D model, they use the
5 full 3-D model to calibrate, and it doesn't mean, and you're
6 right that I can say that within a hundred meter interval,
7 make sure that this chloride signal is exactly there. You're
8 absolutely right. But you have a lot of capillary
9 equilibrium, you have diversion due to capillary pressure,
10 and things like that. You're absolutely right.

11 But when you look at the data set here, it's very
12 similar values for this data set. And this is actually the
13 map we obtain by assuming just a single value for
14 infiltration. Therefore, very low variability, and I'm going
15 to show you that next.

16 BULLEN: Okay.

17 BODVARSSON: This is the infiltration map, and I think
18 this in some sense is really good news, if this is right.
19 Why is that? First of all, we don't have the high
20 infiltration at the crest that the infiltration models say 20
21 millimeters per year, 30 millimeters per year, up to 60
22 millimeters per year. The chloride says it varies between 10
23 milligrams per liter to 50 milligrams per liter. That
24 corresponds to a flux of between 3 and 9. So I just said I
25 want to make that 6, because I don't believe this

1 variability, I don't believe six to eight and four are the
2 same number. Right, Bob?

3 So that's really good news, I think. Now, why do I
4 believe it? I believe it for one reason, one important
5 reason, at least for myself. A long time ago, Ed Weeks told
6 me I don't believe in high infiltration fluxes at the crest
7 of the mountain because to me, the Tiva Canyon is very tight.
8 There's nothing going to go in there. It's all going to run
9 off. This is exactly what we are seeing, the same rainfall,
10 but it all gets run off down the mountain. It makes sense.
11 Gravity kind of wants things to go down.

12 Then it also makes sense when you look at these
13 areas, that basically the high elevations here where you
14 expect more rainfall, you get more infiltration. The thick
15 alluvium areas, you have almost no infiltration, and then in
16 between, you have the runoffs and the rainfall in the
17 intermediate areas.

18 The data we used to match this is all on the ESF
19 data from June, all of the east-west cross-drift data from
20 June, all of the borehole data.

21 NELSON: Has there been any indication that there's any
22 infiltration coming in from the Solitario Canyon itself?

23 BODVARSSON: That's a very good question. A year ago, I
24 would have said exactly that is a very good case for that
25 because we used to believe we had inversions in 14-Hs and in

1 borehole ST-9 and ST-12. The survey has since changed their
2 mind and said that there's not an inversion, that maybe
3 there's purely vertical flow there. So right now, we don't
4 have sufficient data, Priscilla, to say if there is a lot
5 more there.

6 NELSON: This is Nelson, Board, again. Is it important
7 to know the answer to that?

8 BODVARSSON: Yes. It's very important to know the
9 answer, and the reason is this. We talk a lot about pulses.
10 We talk a lot about rainfall infiltration occurs once every
11 five years through two days, four days, whatever. In the
12 middle of the repository, what is happening is here's the
13 repository area. We have PTN on top of the repository area
14 everywhere except close to the Solitario Canyon. PTN is what
15 diffuses pulses, because it's a porous medium, 40 per cent
16 porosity, 300 millidarcies permeability. It doesn't allow
17 anything through it in less than 500 to 1000 years, and
18 doesn't allow these pulses to occur except close to the
19 fault, like June Fabryka-Martin shows.

20 Now, here close to Solitario Canyon, we don't have
21 that. It's exposed, and you get infiltration directly into
22 the Topopah Springs Unit. You have very fast fracture point
23 in the Topopah Springs Unit, and you might get, if there is
24 thick infiltration there, you might get significant seepage
25 in that area. So we need to look at the pulses in that area.

1 NELSON: Nelson, Board. Just one last thing.

2 It seems like the yellow area is bounded by, I
3 suppose it could be topography, but also by faults.

4 BODVARSSON: Yeah.

5 NELSON: To what extent is the fault presence dominating
6 infiltration?

7 BODVARSSON: That's a very good question. But the
8 honest answer, Priscilla, is that that's just how we drew it.
9 We really don't know. I have data points coming here, and I
10 know that it's about six years. I have no idea how to do
11 this area here, because I don't have any boreholes in this
12 area here. So I just said my yellow is this, and I made it
13 so that it corresponds to a fault.

14 BULLEN: Bullen, Board. You actually just raised
15 something that goes back to confirmatory testing, which is
16 well beyond site recommendation and licensing. But as you
17 gain data, during the operational phase if we so choose to
18 build a repository, do you expect this map to become much
19 more detailed and more significant, and then we'll be able to
20 continue to calibrate and update the performance models for
21 closure?

22 BODVARSSON: Yes.

23 BULLEN: So I guess the expectation is that when you're
24 at the horizon and you've got the data, because you've got
25 the nice little data points on the ECRB and ESF, you'll have

1 basically a nice map of what you expect the infiltration to
2 be?

3 BODVARSSON: Yeah, except that--you can do that, I can
4 go back and I can match all my ups and downs in my chlorides.
5 I can do that. Now, is it worthwhile to do? No, because it
6 doesn't make any difference, because I get between 3 and 9
7 millimeters per year, and that just doesn't have serious
8 impact on seepage, nor on transport. So, therefore, these
9 details won't matter.

10 BULLEN: Okay. Bullen, Board, again. The follow-on
11 question then would be when you finally do climate change,
12 will you expect to see some significant changes in your model
13 if the infiltration rate at the top of the mountain goes to
14 140 millimeters a year?

15 BODVARSSON: Definitely.

16 BULLEN: So that's where you'd see the change?

17 BODVARSSON: Yes.

18 BULLEN: Okay.

19 PARIZEK: Parizek, Board. That yellow is not entirely
20 arbitrary. The PTN is there, plus your high elevation;
21 right? It's not anybody could have done that? You're
22 saying, no, I'm using my geological map and elevation to
23 decide on where the yellow border is?

24 BODVARSSON: See, I have is I have the ESF data here, so
25 I have data along all of this thing here. I have data along

1 all of this cross-drift. I have SD-9, I have SD-6, I have
2 SD-7 here at the boundary, and that defines for me this
3 region all here, all of this region pretty much is very easy
4 to say here is six. And then the rest of it is more
5 arbitrary. So it's not totally arbitrary at all. You have
6 quite a lot of information.

7 PARIZEK: Yes, but I mean that tail to the south is
8 along the ridge.

9 BODVARSSON: Yeah, the tail to the south is along the
10 ridge. Yes. So that is purely hypothesis.

11 PARIZEK: Yes, that's a concept. You're carrying a
12 conceptual understanding of it south.

13 BODVARSSON: That's exactly right. Using these basic
14 ideas, we believe infiltration is related to the geological
15 features and thickness of the alluvium and all of those.

16 Then we talk about perched water calibration. Like I
17 said, perched water has tremendous effects on the
18 calibration. It's extremely important. Why is that? A,
19 because we know pretty much the extent of the perched water
20 from testing. B, we know the ages for Carbon-14. C, we know
21 the chloride content and the chemistry, so it gives us
22 tremendous information.

23 This is one conceptual model for perched water.
24 One problem of the perched water is that even though we have
25 significant effects on dilution, matrix diffusion and

1 sorption, just because of what the bore tests brought up over
2 the last couple of days, that is, the distribution of
3 zeolitic rocks and vitric rock in the Calico Hills makes a
4 difference in sorption.

5 It's obviously, for example, when neptunium
6 sorption in zeolites is poor, sorption in vitric is one. If
7 it is more than one, sorption means a heck of a lot. So we
8 are right now carrying three conceptual models on perched
9 water through to PA to look at the sensitivity of this
10 important conceptual model for PA, for SR.

11 This is predictions of Chloride-36 and also for
12 strontium. Strontium is a very strong indicator of the
13 presence of zeolites, because strontium exchanges and sorbs
14 through the zeolites. So you see here a drastic reduction in
15 the strontium content in these boreholes due to the presence
16 of zeolitic rocks in the Calico Hills and Prow Pass.

17 Also, strontium is very much related to
18 infiltration and percolation flux. We are going to use these
19 data here to compare to our map, we just got the map last
20 week, to make sure that this is consistent with our now
21 current idea in progress about infiltration.

22 The Chloride-36 I've always found to be much less
23 important. We talk a lot about it, but what does it do for
24 us? I believe there's every indication and all the data
25 suggests very strongly that this is a very minor part of the

1 flow, much less than 1 per cent.

2 Now, I'm going to go into uncertainties. I want to
3 say a few words about the use of a UZ model and then I'm
4 going to go into uncertainties.

5 As you know, the model is primarily used by Bob
6 Andrews and his group. We just finished calculating 30 three
7 dimensional flow fields based on various assumptions and
8 conceptual models that we are in the process of transferring
9 to PA for them to start their base case calculations of TSPA
10 for SR Rev. 0. So that's enough about the use, I guess.

11 I want to talk a little bit about the uncertainties
12 of the model, and of the data, and this is just my notion.
13 This is just my idea when I look at the model development
14 over the last few years, where we are going to be at site
15 recommendation.

16 These are uncertainties. They vary tremendously in
17 importance. Some of them are much more important than
18 others. We have infiltration, water properties, fracture and
19 fault properties, all the way down to detailed flow
20 mechanisms.

21 These are the plans to address them that Jean
22 Younker and Mark Peters mentioned in their presentations, and
23 I'll just walk you very, very quickly through this.

24 Infiltration and future climate we are now
25 starting--to use all the chemistry and temperature to

1 integrate it in the infiltration model that we hope will be
2 more reliable than what we have now.

3 Water properties from pneumatic tests, I think this
4 will be--we have used the pneumatic test, fracture properties
5 for our seepage models, for Alcove 1 models, and they seem to
6 work just fine, and we're going to verify that, so I think
7 the parameters can be very low by SR. We have confidence in
8 this.

9 Fracture and fault properties and variability. The
10 fracture properties from pneumatics are very well handled.
11 The fault properties of liquid flow is something that we need
12 to look at.

13 Fracture/matrix interaction, we are using
14 geochemical data like the chlorides and like strontium and
15 others to model Alcove 1 data, Drift to Drift data, Busted
16 Butte data and other geochemical data to validate what we
17 call the active fracture model, which is a model we just
18 published in Water Resources Research about a year and a half
19 or two years ago that says depending on the infiltration
20 rate, only a small fracture of the total fractures in the
21 mountain flow. The more you put in, the more fracture flows.
22 And we are using that i all of our UZ models as well as all
23 of the PA models that follow the UZ model. If you want, I
24 can send you a preprint of this article.

25 Fracture and matrix sorption. We are not relying

1 on fracture sorptions right now. We are relying on matrix
2 sorption. We use Busted Butte data to validate laboratory
3 measurements of sorption in the vitric Calico Hills. Busted
4 Butte has very limited zeolitic Calico Hills, so we can only
5 use it for the vitric part of the Calico Hills.

6 I'm going to say a little bit more about that in
7 the validation exercise that's coming up.

8 Colloidal transport, we are using LANL. Los Alamos
9 is using laboratory data and analog data to do a colloidal
10 model, and right now, we don't have much confidence, but I
11 think that will be medium by the time of SR.

12 Thermal effects on flow and transport, also
13 detailed flow mechanism. I believe it's very, very difficult
14 for us to determine exactly where the flow paths are, how far
15 between they are, and things of that sort, so this is
16 difficult for us to evaluate.

17 Now I'm going to talk about some validation
18 examples. We've gone through the calibration and we've gone
19 through some of the uncertainties, and now we're going to
20 talk about validation and I'm going to give you some examples
21 here.

22 The first one is pneumatic again. Again, like I
23 told you, we have blind predictions that we do with the
24 pneumatic, and they give excellent matches with all sensors
25 after calibration. So I believe that our gas flow components

1 of the UZ model are pretty well validated on this scale.

2 This is Alcove 1, and Mark Peters and Jean talked a
3 little bit about Alcove 1. This has proven to be an
4 extremely interesting and good exercise for two reasons. One
5 is seepage and the other one is matrix diffusion.

6 Seepage, even though we put thousands and thousands
7 of millimeters per year into Alcove 1, and I'm not going to
8 go into detail, only 10 per cent of it seeps. It's a low
9 number, given the high percolation flux number. And this
10 again verifies some of our model results. This is what we
11 did. Here is the calibration activity with the flow in Phase
12 1. We then used that to predict Phase II flow, which is
13 shown here in the blue. You can't even see that, but it's
14 supposed to be blue. The red is the data; blue is the
15 predictions here.

16 And then we also predicted tracer breakthrough.
17 And this is the most important thing. This is the tracer
18 breakthrough. This occurs without matrix diffusion. These
19 occur with matrix diffusion, and the proper diffusion
20 coefficient for bromide. That's basically the tracer we use.

21 Data points from the field are right here, just
22 these three data points right here. So what you're seeing is
23 not a lot of data you see, but the important thing is we only
24 saw tracer breakthrough after some I think it was 30 or 40
25 days or so, and that's exactly what it says that matrix

1 diffusion does.

2 So matrix diffusion is extremely efficient here.
3 We estimate that half of the fractures between the surface
4 and the alcove flow, and the matrix diffusion is very
5 efficient in retarding the tracer going through the mountain.

6 This is prediction for one borehole. This happens
7 to be SD-6, which is the latest drilled borehole. For all of
8 the boreholes that we are drilling, plus of course the east-
9 west cross-drift, we predict before we drill the boreholes
10 and before the east-west cross-drift. This shows some of the
11 saturation data from this borehole, and we under estimate in
12 this borehole the thickness of the Calico Hills vitric in the
13 geological framework model. Other than that, it matches
14 pretty well both the moisture tension and saturation.

15 This is Busted Butte data. This is Phase 1A, and
16 if you remember from Busted Butte, there was an injection
17 borehole for six months, and that was very, very slow gradual
18 injection to mimic the flow through the mountain, and this is
19 the extent of the measurement after they are recorded. And
20 you see that there's about two meters or three meters and it
21 spreads out a little bit here at the bottom. This is the
22 model calculation that shows very similar spreading of this.
23 This is the tracers. We don't have tracer measurements yet
24 from this, so it's very similar shape from the model
25 prediction as this.

1 Now, there's several things I want to say about
2 Busted Butte. A, Busted Butte is only the vitric part of the
3 Calico Hills, not the zeolitic part of the Calico Hills. B,
4 the vitric part of the Calico Hills is porous medium, no
5 fractures. Whatever fractures are in there are immaterial
6 because the permeability of this stuff is a darcy. So
7 fractures are not fractures that seep back into the matrix.
8 So fractures are immaterial here. C, it follows exactly the
9 capillary pressure theory that we are using in the models and
10 have been using in the models over the last five or ten
11 years. The extent of this data set is matched equally well
12 with the 1997 viability data set from the UZ model.

13 What's the differences? The difference is
14 viability data set, has permeabilities on the order of 100
15 millidarcies. The Busted Butte data is about 1000
16 millidarcies. So far, all of the data I've seen for Busted
17 Butte verifies what we are using in the models in terms of
18 flow mechanism and sorptions. That means there's nothing to
19 transfer from Busted Butte to the Yucca Mountain right now
20 because it's immaterial. We are not conquering anything. We
21 are matching what is right there, and what we have measured
22 for Yucca Mountain.

23 SAGÜÉS: Excuse me. This is Sagüés. I don't know
24 exactly if the picture at the bottom is the same scale as
25 the--

1 BODVARSSON: Yes, it's the same scale.

2 SAGÜÉS: And what is the meaning in the picture in the
3 bottom? Where's the meaning of the colors?

4 BODVARSSON: Well, this is a fluorescein type of thing.

5 SAGÜÉS: And the boundary of that oval like region in
6 there corresponds to what kind of concentration? In other
7 words, is it directly comparable to the picture above, or is
8 it just simply a coincidence that it happens to look the
9 same?

10 BODVARSSON: We do not have at this point measurements
11 in concentration as a function of space in this. So I cannot
12 compare my concentration to this one here. But what I'm
13 trying to say, all the parameters and all the models we have
14 been using over the last five years are not extremely
15 sensitive to anything but capillary suction, which is why
16 this spreads out. You don't see much of a gravity component
17 here. The infiltration rate is so small it just spreads out
18 like that, due to the capillary functions that we use for the
19 vitric Calico Hills that comes from measurements from Lorrie
20 Flint on the actual vitric Calico Hills.

21 SAGÜÉS: What kind of a spread would you have seen if
22 capillary action wouldn't have been the main element? What
23 would it have looked like?

24 BODVARSSON: Vertical. You see, we are not doing an
25 analytical solution of this. What you will see is regardless

1 of the parameters, you can, in dimensional space, you have a
2 point source. It's going to develop by halo, and depending
3 on the properties, the halo, how far up it goes and all of
4 that, the stronger the capillary function is, the more the
5 vertical drive of the fluid obviously. The smaller it is,
6 the less. And if there is no capillary function, you just
7 have gravity flow.

8 SAGÜÉS: So really, what I'm trying to say is the
9 pictures sort of look vaguely similar. But you will expect
10 if you just put ink in the center of paper, it will spread
11 out in all directions. But, I mean, the picture down there
12 sort of vaguely resembles the one at the top. It doesn't
13 have any particular quantitative meaning at this time; is
14 that correct?

15 BODVARSSON: Well, it has a lot of meaning to me for the
16 following reasons. Your flow from the repository through the
17 water table occurs through the Topopah Springs into the
18 Calico Hills vitric or zeolitic, and out through the water
19 table. Flow through the Topopah Spring is a fracture
20 dominated flow. Therefore, the source term going from
21 Topopah Spring into the vitric Calico Hills, where we are
22 taking credit for sorption, is going to be a point source in
23 space that varies. It's not like a porous medium. There's a
24 spacing of some ten meters, twenty meters, we don't know yet.
25 Now, the fact that the Busted Butte data show this

1 strong capillary spreading of this indicates strongly to me
2 that this point source is going to spread a lot in the Calico
3 Hills, and we can take full credit for sorption over the
4 entire Calico Hills.

5 SAGÜÉS: Sure. But that's a qualitative--

6 BODVARSSON: That's a qualitative solution. We can
7 never make this qualitatively. That's why I didn't spend a
8 lot of time to make this exactly the same as this when we
9 don't have the tracer concentrations. We are waiting for the
10 tracer concentration to make a definite--

11 SAGÜÉS: Right.

12 BULLEN: Bullen, Board. Before you leave that one, does
13 that mean that source term when you're coming out of the
14 Calico Hills is then a planar source?

15 BODVARSSON: Yes.

16 BULLEN: Okay.

17 BODVARSSON: No, no, hold on.

18 BULLEN: What causes it to come out then, is the
19 question.

20 BODVARSSON: Well, it's a good question. We have two
21 areas in the Calico Hills, and your questions about the
22 Calico Hills are very good. We have the northern area, which
23 is zeolitic, and we have the southern area which is vitric.
24 The vitric part of the Calico Hills is a porous medium, just
25 like you said, and will spread all out, and you will have a

1 planar source at the bottom. But below the Calico Hills
2 vitric, there is Prow Pass zeolitic, which is again low
3 permeability to fractures. Flow is going to go out of the
4 vitric either into that or as a perched water down that
5 through the water table. We don't know exactly.

6 Does that answer your question?

7 BULLEN: Yes. Thank you.

8 BODVARSSON: In the northern part, we have more problem
9 with the zeolitic. That's this conceptual model for perched
10 water. One conceptual model is simply nothing goes through
11 the zeolite, and right now, we don't take any credit in PA
12 for sorption in the zeolite because of the possibility of
13 lateral flow down the faults.

14 The other conceptual model that we're looking at
15 now trying to take credit for the zeolitic rock is vertical
16 flow, and we're looking at the chemistry through there.

17 This is cross-drift calculation. This is
18 percolation flux based on Alan Flint, and this is strontium
19 variability in the east-west cross-drift. And I just show it
20 to you to show that we actually predict a lot of stuff for
21 the cross-drift. Right now, we don't have any information to
22 verify this yet.

23 NELSON: Can you tell me again what that plot is?
24 Because I was trying to see it.

25 BODVARSSON: This one here?

1 NELSON: Yeah.

2 BODVARSSON: This is strontium, three dimensional use,
3 same as the chloride, we now put strontium on the surface in
4 the infiltrating water, and Brian Marshal is in the audience,
5 does a lot of work on strontium, and we predict what the
6 variability in strontium would be in a cross-section,
7 including the east-west cross-drift. I mean, I want to make
8 measurements of strontium and compare it to see if we have
9 accurately predicted this.

10 I'm almost finished. I was asked, this is not of
11 my own doing, I was asked to provide an external peer review
12 list, and here it is. We have been reviewed to death almost.

13 Before going to seepage, I just want to summarize
14 this part. I feel the UZ model is reasonably well calibrated
15 because nobody can define reasonably well, so that should be
16 okay against all available data.

17 Uncertainties vary significantly in the different
18 components of the model. Some, such as gas flow, are very
19 well understood. Others, such as matrix diffusion, are less
20 understood.

21 Current field activities should certainly increase
22 confidence and reduce uncertainties.

23 Model calibration and validation activities yield
24 confidence in model predictions of some processes, such as
25 gas flow, bulk water flow and transport through the Calico

1 Hills vitric. And I don't see zeolitic here.

2 Less data are available for calibration and
3 validation of other important processes that we must
4 concentrate on, such as matrix diffusion and transport
5 through the Calico Hills zeolitic.

6 The UZ model uncertainty will continue to decrease
7 due to additional calibrations and validations using Yucca
8 Mountain and natural analog data.

9 So that's enough for that, and I can do seepage
10 real quick.

11 NELSON: Can I just ask you a question?

12 BODVARSSON: Yes.

13 NELSON: I recall an observation that was reported on--
14 this is Nelson, Board--about construction water penetration,
15 and how much further it went in the non-lith as opposed to
16 the lith. Would that have been predicted by--I mean, this is
17 sort of leading towards the continuum treatment of the
18 mountain here, so it wouldn't really work for the treatment
19 of the equivalent continuum. But would that have been an
20 anticipated information there that--

21 BODVARSSON: That's a good question, and I will try to
22 answer it. I haven't thought a lot about it. I think the
23 answer is probably no, and I think this model should predict
24 it, because that's the purpose of this model, even though
25 it's a continuum model, it still is a dual continuum with

1 fracture flow and matrix flow, so we should be able to
2 predict migration of fluids down through the mountain.

3 Now, the reason I say that probably--would probably
4 not do it is because of two things. One is that we don't
5 have very much hydrological data from the lower lithophysal,
6 unfortunately, and most or all of it is from vertical
7 boreholes. That's why Jean and Mark Peters said we are
8 emphasizing systematic hydrological testing of the lower
9 lithophysal to really get at that.

10 The second reason is just my own, because when I
11 walk through this cross-drift, I see so totally different
12 rock from the middle and lower lithophysal, at least in my
13 mind, and I was personally surprised when I saw it.

14 Now, my geologists here, like Mark Tynan, may say
15 that there's no surprise, but I was surprised. So the answer
16 to your question is a good one, I think we would not have
17 predicted it.

18 NELSON: Nelson, Board. And you're going to see that
19 same difference in phenomenon in the percolation test, the
20 seepage test, between the ECRB and the ESF, because of the
21 two kinds of rocks that are present in the flow paths.

22 BODVARSSON: Yes, I couldn't agree more. I think we
23 understand seepage in the middle and non-lithophysal, like
24 I'll show you a little bit--I think we understand it quite
25 well, but I couldn't tell you anything about lower

1 lithophysal because I don't know how that different rock in
2 my mind is going to behave.

3 SAGÜÉS: Before we go on to the next, on your Slide 13,
4 which shows the UZ model calibration with Chlorine-36?

5 BODVARSSON: I should never have invited them to ask
6 these questions.

7 SAGÜÉS: There it is. Is that along the ESF, that
8 particular cross-section that you're showing there?

9 BODVARSSON: Yes, the ESF.

10 SAGÜÉS: That's the ESF. And you're getting the
11 elevation information from the different boreholes; right?
12 Like, for example, I see there that there is the WT-2. Is
13 that the borehole?

14 BODVARSSON: Yeah, WT-2 is a borehole.

15 SAGÜÉS: Is a borehole. And then you SD-12 next to it.
16 But in between those two boreholes, you have an orange
17 region and a yellow one, with this little green thing in
18 between. That resolution comes from--this is along the lines
19 of the question that Priscilla was asking yesterday. Why is
20 there so much fine detail in between what appears to be just
21 simply--

22 BODVARSSON: It's because Alan Flint measures
23 infiltration so precisely. Alan Flint, in this case here,
24 this was--we used Alan Flint's infiltration map that has a 30
25 meter spacing on infiltration data. We input it into the

1 three dimensional model, and that gives you the variability
2 in all of the chemicals moving in through the mountain.

3 SAGÜES: And the infiltration is measured what, at the
4 surface?

5 BODVARSSON: The infiltration is measured at the
6 surface. He believes there is a big difference between
7 infiltration at ridge tops and in the crest of these little
8 valleys and at the bottom where you have the thick alluvium.
9 And that's reflected in great variability over a 100 meter
10 distance.

11 SAGÜES: Are we going to have for something like this,
12 are we as reviewers going to have something that says okay,
13 in constructing this map, the following inputs were used?

14 BODVARSSON: Yes.

15 SAGÜES: This is borehole data, surface infiltration
16 data. Okay, these are the inputs and this is the output.
17 Because when I see this map, somehow there is a lot more
18 input that, or maybe more input than what appears to me.

19 BODVARSSON: If the Board got the UZ model for the
20 viability assessment, which has some 24 chapters in it, this
21 happens to be Chapter 18, if I remember correctly, and that
22 tells you all the details, what went in, what came out, for
23 the Chlorine-36. And I assume the Board would have had that
24 a long time ago. Is that right?

25 Any other questions?

1 BULLEN: Excuse me. Bullen, Board. Since you're on
2 this viewgraph, this is the one I was going to ask my
3 question on anyway, you make the statement under the second
4 bullet that bombpulse Chlorine-36 indicates the presence of
5 fast paths, and currently believed to constitute less than a
6 per cent of the flow. That's a very important statement.
7 And can you tell me the basis for it, and the experiments
8 that you might want to do that would bolster your confidence
9 in that it's less than 1 per cent of the flow?

10 BODVARSSON: Okay. Well, number one, I will put a
11 caveat on this now from the start. For example, we never
12 know how much flow goes through each flow path according to
13 Chlorine-36. Chlorine-36 just says it got there. It doesn't
14 know how much it is.

15 But the reason I believe it strongly in my mind,
16 and I should have put this is what I believe, is the
17 following. We have done a bunch of measurements of Chloride-
18 36 trying to look for Chloride-36 measured much, much more
19 close to fault that anywhere else systematically in the
20 mountain. And even though we looked and looked and looked
21 and looked, the ratio of bombpulse to non-bombpulse,
22 Chloride-36 is much less than one, even though we looked and
23 looked and looked.

24 BULLEN: Okay. Bullen, Board, again. Is there any
25 experiments that you're planning on doing in any of these

1 things that will help you further define the fact that it's 1
2 per cent or less than 1 per cent? Or are you just going to
3 have to use the measurements that you've got as the basis for
4 that conclusion?

5 BODVARSSON: Well, we did use the cross-drift. We
6 predicted, June Fabryka-Martin predicted the east-west cross-
7 drift. You will find it in two locations and two locations
8 only. We found it in two locations and two locations only.
9 And then I'll use the rest of that to try to verify this, but
10 I don't know of any other.

11 BULLEN: Thank you.

12 COHON: Cohon, Board. Could you put up Slide 7?

13 You made quite an understandable observation about
14 the word "acceptable" and how difficult it is to estimate
15 that or to arrive at that. Who decides whether it's
16 acceptable? Is that your decision?

17 BODVARSSON: Well, I think it's a joint decision by PA
18 and the process model developer, which is me. Basically,
19 what I believe is that the word "acceptable" is not so hard
20 to do, and the reason is the following. I believe you need
21 to put emphasis, and Bob said this already, you need to put
22 emphasis in validation of where that model and what scale is
23 going to be used for in performance assessment. Okay?

24 Therefore, when you take a look at, for example,
25 matrix diffusion, I showed you Alcove 1, we can look at that

1 and decide in our minds based on impact from PA, if the
2 uncertainties in the parameters we get from matrix diffusion
3 significantly affect PA or not. If they do not, that is
4 acceptable to me. But if they do, it's not acceptable.

5 COHON: Will there be quantitative criteria to arrive at
6 acceptability, or will it be purely qualitative?

7 BODVARSSON: Maybe I should ask the higher ups. I
8 think it will be qualitative, personally. I think we will--
9 well, maybe I shouldn't say anything. Maybe the best thing
10 to say is say nothing.

11 COHON: Well, Abe is nodding his head, so I guess you're
12 right.

13 BODVARSSON: Okay. I'll say that then.

14 COHON: Second--one more question. You make a clear
15 distinction in this diagram between calibration on the one
16 hand and validation on the other.

17 BODVARSSON: Yes.

18 COHON: And in your summary, I couldn't help but notice
19 that while you said the UZ model is reasonably well
20 calibrated, you said nothing about its validation.

21 BODVARSSON: Yes.

22 COHON: Do you want to say something about its
23 validation?

24 BODVARSSON: Yes. There were some words in there that
25 didn't mention validation, but what I mean to say is that I

1 think for some processes, it's already validated, like gas
2 flow processes on a mountain scale. Because we have so much
3 data and every data, we calibrate it very well, we predict it
4 very well, and things like that. All the processes, like
5 matrix diffusion, we have very low data, it's not validated.

6 COHON: Has PA agreed with you on those claims of
7 validation?

8 BODVARSSON: I think so. I think so.

9 COHON: Bob Andrews is nodding his head.

10 BODVARSSON: All right.

11 COHON: And so is he. Thank you.

12 PARIZEK: Parizek, Board. You mentioned neptunium, you
13 would have a value of four in the non-vitric part, and it
14 would be one in the vitric.

15 BODVARSSON: Yes.

16 PARIZEK: If you're not sure whether vitric or non-
17 vitric exists down there, what do you do, put one? Or did
18 you put a one and two and a three and a four?

19 BODVARSSON: No. See, I believe we know a heck of a lot
20 more about where the vitric is than perhaps the Board does.
21 And I can give you a reason for that.

22 For example, you have H-5. H-5 is the first bore
23 identifies the thick vitric, or vitric zone in the Calico
24 Hills. We didn't find the zeolitic rocks up north. We found
25 the vitric on the south. SD-6, we just drilled, Mark Tyner

1 and I actually located that borehole to find out the extent
2 of this hole in the zeolitic rock in the vitric part, and I
3 went as far north as I dared to go to try to make sure that I
4 would find vitric there, and that's where the vitric is.

5 In our PA calculations, we have a conservative
6 volume for the vitric part we are taking credit for, and we
7 are not taking credit for the zeolitic rocks.

8 So basically, I would say that there might be more
9 potential than we are using, because we are being very
10 conservative because of the limited data.

11 PARIZEK: That would be the case you have to make for
12 NRC, as an example?

13 BODVARSSON: I you want to take more credit, you would
14 have to get additional data and take more credit.

15 PARIZEK: The Figure 14 showed some use of chemical
16 data, and it seemed like much of that was for tracer value
17 showing this mass of water did in fact go through the rock,
18 or was that to deal with chemical interactions, such as--this
19 is on Figure 14, you had a discussion about the use of
20 chemistry, putting more chemistry data into your models.

21 BODVARSSON: No, the chemistry model, I think we are on
22 the right track getting better percolation values and better
23 infiltration values from the chlorides. So we are using
24 temperatures and chlorides right now to constrain
25 infiltration and percolation flux. We need to add strontium,

1 we need to add sulfate, we need to add other conservative
2 species to allow us to more pin down the percolation flux,
3 which is very important for seepage calculations.

4 PARIZEK: That's different than the chemical
5 interaction, yeah, implications such as the silica
6 discussions you heard of.

7 BODVARSSON: Yes.

8 PARIZEK: It excludes that.

9 BODVARSSON: Right.

10 PARIZEK: You then cite natural analogs, and I don't
11 think any were in the presentation. You mentioned examples
12 of the kinds that you're using.

13 BODVARSSON: No, they're not the analogs we're using for
14 UZ flow and transport model. Jean Younker mentioned this
15 before. Number one priority in my view is to explain the
16 rapid movement of radionuclides that have been observed at
17 Hanford, INEL and NTS, because I believe you can never have
18 confidence in our models unless we explain those. That is
19 the emphasis right now, all the natural analog studies, in
20 addition to the Pena Blanca.

21 Pena Blanca will be directly used in this UZ model.
22 We are also planning to use geothermal analogs especially
23 for the silica case that you mentioned, because I think we
24 can use geothermal analogs to get reaction rates on calcites
25 and silica and use that to bound processes, including the

1 silica dissolution and precipitation.

2 PARIZEK: So those are the main ones that you see
3 useful?

4 BODVARSSON: That's the main ones. Do you agree with
5 that, Abe?

6 PARIZEK: The Board has received some comments from a
7 Dr. Donald Baker, and particular a groundwater issue that was
8 published in this July/August issue was a paper by Baker,
9 Arnold and Scott, and there, they challenge and criticize the
10 program for the mathematical approach that was used to model
11 the unsaturated zone. Baker argues that the use of an
12 arithmetic standard means for describing the block hydraulic
13 connectivity numerical models is incorrect, and can lead to
14 substantial errors, and recommends that the program needs to
15 do this, otherwise maybe you're creating error upon error in
16 the total analysis.

17 And I guess the Board is looking for some response
18 to that kind of criticism. Do you feel like the Baker
19 article is critical and is valid, or is it really a skimming
20 problem, and as a result, you can't put in the level of
21 detail that he implies on grid spacing it takes to perhaps
22 deal with his concern? So do you have any comments at all on
23 Baker's article?

24 BODVARSSON: Yes. Yes. We are aware of his concerns,
25 and I don't have a personal website, but if you want to know

1 about me, you can go to his website. I would not tell my
2 mother the location of that website.

3 What Dr. Baker says, and I don't know where I can
4 stand so you can see this, Dr. Baker did a Ph.D. thesis on
5 rating schemes between grid blocks. And when you fix a--in
6 two grid blocks, you can analytical belie an expression,
7 which he did, that says this is the best expression to use to
8 argue its permeabilities, mobilities, whatever the heck you
9 want to argue.

10 The fact of the matter is that we have studied
11 these rating schemes for ten years, and everybody studies
12 rating schemes. They are for our problems immaterial. But
13 we decided anyway, since the Board was concerned and Congress
14 is going to get it, that we decided to do a case exactly like
15 his. His work, as far as I know, as far as I've seen, only
16 considers homogeneous porous mediums that we cannot use in
17 our dual permeability models, but we may be able to modify
18 it.

19 But the fact of the matter is we did the very
20 extreme case of a pulse moving down through the mountain in
21 steady state. We did steady state with the most of our
22 results identical to his. We used his scheme, put it
23 directly into our models, and for steady state, they are
24 identical, totally identical. So we decided to do some--

25 PARIZEK: That's your grid spacing, your model, but with

1 his scheme?

2 BODVARSSON: Right. Then we decided to do a pulse,
3 because he is mostly interested in pulse, so we did the pulse
4 of 100 millimeters in a 10 millimeter background, and the
5 results are practically identical, too. And we have a little
6 five page write-up that has ten pictures, all of which show
7 that the rating schemes are immaterial for that problem.

8 PARIZEK: Okay. So you've considered it and it looks
9 like it's a non-issue?

10 BODVARSSON: Yeah. As far as I'm concerned, it's a non-
11 issue. I'm going to send that information to DOE, but I'm
12 not going to put my name anywhere.

13 PARIZEK: If it's not publishable, maybe it's not
14 credible.

15 BODVARSSON: I don't want to--you know, my feeling is
16 whatever they say back, the reply is always going to come
17 back.

18 VAN LUIK: I was going to make a different comment, but
19 let me talk about the Dr. Baker thing. We are receiving, or
20 are in the process of receiving an unsolicited proposal from
21 Dr. Baker to further investigate his work, and we are going
22 to put together a team of experts to address it. And Bo will
23 not be part of that team, since he's already implicated on
24 the website.

25 The thing that I wanted to stand up and correct is

1 a minute ago, I think the question was do we agree that this
2 model is valid, and I think my head kind of bobbed for some
3 reason, and the record was said to say that I shook my head.

4 We don't agree that the model is valid. We agree
5 that the activities that are underway and are planned will
6 give us a good handle on how correct this model is for the
7 purpose at hand.

8 On the other hand, the reason that we can nod our
9 heads affirmatively at this time is that it looks like the
10 trend is that all of the work that's being done now is going
11 to cut back on the percolation flux that is predicted. And
12 so we think that the model that he's doing the 30 flow fields
13 on now is actually a conservative one compared to what it
14 will be a couple of years down the road.

15 So we have pretty good confidence that this is the
16 right way to go, but I hope that neither Bob nor I were
17 interpreted as saying yes, this model is valid.

18 CRAIG: Okay. On that note, we're going to have to move
19 on, Bo. Thank you very, very much.

20 BODVARSSON: The seepage.

21 CRAIG: Well, we have a time problem.

22 VAN LUIK: I'm sure Bo can do it in five minutes.

23 BODVARSSON: Five minutes.

24 CRAIG: All right, we'll give you five minutes.

25 The price you pay for inviting questions in the

1 middle of your talk.

2 BODVARSSON: Yeah, it's my fault.

3 Okay, seepage calibration model, real quick.

4 Stephan Finster at LBL just finished one of the AMRs on
5 seepage calibration. I am very proud of his work. I think
6 he does excellent work. He uses mainly a three dimensional
7 heterogeneous field with different permeabilities. He uses
8 that to match all the data. That includes memory effect,
9 because if you have a pulse right after another pulse, it
10 remembers the first pulse, and looking at seepage threshold,
11 that's the main emphasis of this work, plus making a
12 calibrated model for PA.

13 He used four different models, 2-D and 3-D
14 homogeneous and heterogeneous models to compare the results.
15 He uses a lot of statistics to match the data, and then he
16 used another data set to validate his results. He calibrates
17 mainly the alpha van Genuchten parameter and the fracture
18 porosity. These are the four different models, and you see
19 they have fairly similar fracture porosities from .1 per
20 cent. There are a little different alpha because of the
21 three dimensional nature. So this should be more accurate
22 than this one or alpha for the PT models.

23 He just completed the results with an AMR because
24 the computer has been cranking and cranking and cranking on a
25 3-D heterogeneous match that's shown here. These are the

1 various tests, and the 2-D homogeneous, heterogeneous, and
2 the you see they are all very, very consistent results.

3 Now, what does this mean? Then he uses
4 "validation" when he takes another data set, uses the
5 calibrated model, and in this case, I guess the predicted is
6 the red one, the mean is this gray one here, or vice versa.
7 And in most cases, he concludes that the predicted seepage
8 percentage is consistent with absolute values on a 95
9 confidence basis.

10 Finally, he did Monte Carlo simulations to look at
11 the seepage threshold, and this slide was done before the AMR
12 was reviewed, actually Chin-Fu Tsang was sitting there, was
13 my technical reviewer for this AMR. He concluded that the
14 seepage threshold for the middle non-lithophysal unit or the
15 four meter niche is 1000 millimeters per year, which I think
16 is a major conclusion which is based on a lot of simulations,
17 as you see here.

18 Now, what does that mean for the lower lithophysal?
19 What does it mean? Of course when you have a bigger niche
20 like 5.5 meters, this may go down some, but this is a very
21 large value and could have huge impacts, at least I think
22 personally.

23 And that's it in five minutes.

24 KNOPMAN: Is the AMR for that done?

25 BODVARSSON: Yes. The AMR, you've got a copy of the

1 AMR. All the Board members, I sent two AMRs.

2 CRAIG: A quick question from Debra?

3 KNOPMAN: I just want to make sure that we have copies
4 of these viewgraphs, these new viewgraphs.

5 BODVARSSON: Yes. Do you want the one on Baker?

6 KNOPMAN: Yes.

7 BODVARSSON: Okay.

8 CRAIG: Thank you very much, Bo. And now we turn to Joe
9 Farmer.

10 I see a special session this evening, or something,
11 on the 1000 millimeter flux. Clearly, we could talk about
12 that for a long time.

13 FARMER: First of all, I'd like to thank DOE, the
14 project and the Board for the opportunity to speak. It's
15 certainly a distinguished group of people on the Board, and
16 of course it's a privilege for all of us to have your
17 attention, and do appreciate the opportunity to be here.

18 The title of this particular presentation is the
19 development and validation of realistic, realistic I hope,
20 degradation mode models for the waste package and drip
21 shield.

22 This is basically a cartoon of the current EDA II
23 design. And of course in the EDA II design, we're using
24 Alloy-22 as a corrosion resistant outer barrier. We're using
25 316 NG, both as a structural support, and something that

1 hasn't been mentioned much to date, but also as a type of
2 radiation shielding. We have Titanium Grade 7 that we're
3 using as a drip shield over the outside of the waste package.
4 This will protect the waste package both from rock fall as
5 well as from dripping water.

6 There have been some clever but unmentioned things
7 taken into account in the design of this particular system.
8 I know the engineers have taken special care to isolate the
9 Titanium Grade 7 drip shield from the carbon steel invert,
10 and of course this is very important because if you get
11 galvanic coupling between a carbon steel invert and the
12 Titanium drip shield, you could get cathodic hydrogen
13 charging, and they have in fact designed this feature out of
14 the system. So that isn't a concern in the current design.

15 And, of course, if we have backfill over the drip
16 shield, we also don't have to worry about rock bolts and
17 netting and other things falling down on the top of the drip
18 shield. This has been a concern that's been raised in the
19 past, but I don't think it's a concern that we have at the
20 present time.

21 Another feature in the design not mentioned yet is
22 the fact that we're using Alloy-22 clad waste package
23 supports, and this is a very important feature because it
24 tends to give us an Alloy-22/Alloy-22 crevice in this
25 particular region, and as you'll see in some of the

1 subsequent viewgraphs, this will substantially limit the
2 possibility for having a very bad aggressive environment in
3 this crevice region.

4 This is an integrated mechanistically based
5 degradation mode model, and in essence we're using the same
6 general type of schematic for the Titanium Grade 7, the
7 Alloy-22 and the 316 NG.

8 In this particular integrated model for the waste
9 package outer barrier, we account for the local environment
10 on the waste package surface. We also have a number of
11 thresholds built into the model so that we can switch from
12 one type of failure model to another.

13 We have a number of mode specific penetration rates
14 that we sum up to give an overall penetration rate. Unlike
15 the models that we used in TSPA/VA, we're now incorporating
16 the ability to deal with phase instabilities in the Alloy-22,
17 which is an important issue that I believe we're adequately
18 addressing at this particular point.

19 We're accounting for various types of manufacturing
20 defects, such as flaws that could promote stress corrosion
21 cracking. We have two competing models for stress corrosion
22 cracking, one that we've been using historically, and when I
23 say historically, probably over the last two or three years,
24 that's based on a threshold stress intensity factor.

25 In this particular case, it's assumed that if the

1 stress intensity at the tip of a flaw exceeds the critical
2 threshold stress corrosion cracking, we will in fact promote
3 and propagate the stress corrosion crack through the wall of
4 the container.

5 A competing model that comes from the nuclear
6 industry is known as the film rupture model. In this
7 particular case, it's assuming that even without a pre-
8 existing flaw, you can in fact nucleate a stress corrosion
9 crack and have that propagate at a relatively slow rate
10 through the wall of the container by periodically rupturing a
11 film at the crack tip. And since there is some disagreement
12 as to which of these models is best, we're pursuing both in
13 parallel.

14 Today, I'd like to discuss with you some of the
15 general strategies that we're using in an attempt to validate
16 our models. In most cases, the type of validation we're
17 doing is in essence using independent measurements in an
18 attempt to corroborate our predictions and our models.

19 We're also doing some bounding analyses, and
20 looking at the results of these bounding analyses to see if
21 they pass the Ho-Ho test, or if they are at least in a regime
22 that makes sense to us.

23 The examples that we'll be covering with you today
24 are general and localized corrosion, crevice corrosion,
25 stress corrosion cracking, and aging and phase stability.

1 The first example of using corroborative data will
2 be where I show you some of our very low general corrosion
3 rates, and I'll show you how we've used a cutting edge
4 technique, Atomic Force Microscopy, to confirm and validate
5 that those corrosion rates are indeed as low as we believe
6 them to be, and as low as we're modelling.

7 I'll also mention to you how we're using cyclic
8 polarization to validate or confirm that these materials are
9 passive and stable over very broad ranges of potential, and a
10 variety of aggressive environments.

11 In terms of crevice corrosion, I'm sure the Board
12 remembers from a few years ago we were out calculating
13 exactly how severe the environment could be in various
14 crevices. And the Board correctly recommended to us that
15 maybe it would be wise to go out and actually try to measure
16 these. So at this particular point, I'm happy to say that
17 we've taken that advice to heart and we have gone in and made
18 in situ measurements of crevice pH and found that our
19 transport calculations were pretty much dead on the money.

20 Stress corrosion cracking models, we have two
21 competing models, and I'll say a few words about the types of
22 data that we're collecting both to fit the parameters in
23 those models, and also the types of testing that we're doing
24 to validate and show if those models are adequate for
25 predictive purposes.

1 Another more important feature that I'll discuss in
2 the stress corrosion cracking model area is the fact that we
3 are concerned that any stress corrosion cracking may be
4 unacceptable. So we proposed a process several months ago
5 that we believe could perhaps completely mitigate stress
6 corrosion cracking, perhaps even eliminate the need for
7 stress corrosion cracking models.

8 I showed some preliminary data with non-waste
9 package materials in Beatty. We now have data with Alloy-22
10 welds that are representative of the types of welds we're
11 going to have in the waste package. I believe we're
12 validating this mitigation technique as a means for perhaps
13 eliminating stress corrosion cracking as a major concern.

14 Over the last 18 months, two years, we've collected
15 a lot of data on aging and phase stability. We've also built
16 up a theoretical capability for predicting time/temperature
17 transformation diagrams, as well as rates of precipitation at
18 various intermetallics. So I'll try to show you at least
19 Anna Whitman's sampler approach, how we're trying to use the
20 transmission electron microscope to go in and validate and
21 confirm these phase stability models.

22 Before I get into discussion specific degradation
23 modes, I of course mentioned to you in the previous chart
24 that we've tried to account for how the local environment on
25 the waste package surface differs from the groundwater or the

1 near-field environment. We of course can calculate what type
2 of evolution we have in the local environment on the waste
3 package surface using some of the geochemical codes such as
4 E2-36. But, again, as recommended by the Board, we've now
5 gone in and done a large number of experiments where we
6 actually do evaporative concentration of electrolytes.

7 This is just one example. But in this particular
8 case, we've evaporatively concentrated 5000X J-13, and you
9 can see that after we remove about 90 per cent of the water
10 from this initial starting solution, the electrolyte evolves
11 into a sodium potassium chloride nitrate solution with some
12 residual carbonate buffer.

13 In this particular case, the boiling point is
14 around 112 degrees Centigrade, and it has a pH of 12. We can
15 go to even higher boiling points and more concentrated
16 electrolytes, but we believe a 90 per cent water removal is
17 perhaps more aggressive than a fully saturated solution,
18 because we have still quite a lot of dissolved oxygen.
19 Without dissolved oxygen, your corrosion rates go to a very
20 low level. So to go to a fully saturated solution is not
21 necessarily going to the most aggressive condition.

22 We also have a variant test medium based upon this
23 90 per cent water removal, which we refer to as SSW. In
24 essence, it's a sodium potassium chloride nitrate solution
25 with a boiling point of 120 degrees, much higher than this,

1 and without any buffer present. And we believe that's
2 probably certainly pushing the envelope in terms of how
3 aggressive a medium could be.

4 We're relying a lot, at least on bounding our
5 corrosion rates, with data from the long-term corrosion test
6 facility. Of course, we have to make sure that the
7 electrolytes used in the long-term test facility are
8 saturated with oxygen. If they are not, that means that the
9 rates we're measuring would be not as conservative as we
10 would like them to be. We've gone in in an attempt to
11 validate our measured dissolved oxygen and compared them to
12 published data for synthetic geothermal brines, and based
13 upon these comparisons and other data, we believe that we are
14 in fact saturated in oxygen in the long-term corrosion test
15 facility. So any data coming out of that facility should be
16 conservative in nature.

17 We use weight loss and dimensional change of
18 several hundred Alloy-22 and Titanium Grade 16 samples as a
19 way of inferring what we believe the bounding corrosion rates
20 are for the waste package materials.

21 In this particular case, we see that the corrosion
22 rates, or general corrosion rates that are calculated from
23 these weight loss and dimensional changes for both Titanium
24 Grade 16 and Alloy-22 are, in essence, a Galcean (phonetic)
25 distribution of measurement error.

1 Now, that sounds bad at first, but what we're
2 really saying here is that the general corrosion rates fall
3 below the limit due to this measurement error. And such low
4 corrosion rates will not be life limiting.

5 As we mentioned before during Jean's talk and some
6 others, in the case of Titanium Grade 16, which is an analog
7 of the Titanium Grade 7 that we're using, we see that the
8 general corrosion rate is never observed to be greater than
9 around 350 nanometers per year, or .35 microns per year.
10 And, of course, this would give us a waste package life--or
11 I'm sorry--a drip shield life much longer than what we would
12 need to meet regulatory requirements.

13 In a similar fashion, if we look at the highest
14 observed rates for Alloy-22, which are bounded by this
15 distribution of measurement error, if you will, we can see
16 that the highest observed rate of 150 nanometers per year, or
17 .15 microns per year would never limit the life of a waste
18 package.

19 Now, we realize that we have some skeptics in the
20 audience, so we didn't want to just go out and tell you that
21 we're making measurement error measurements, so we realized
22 early on that we had to take some steps to prove to you and
23 show that these general corrosion rates are as low as we say
24 that they are.

25 Here in the upper left-hand corner, you see a

1 surface image, an Alloy-22 surface image with Atomic Force
2 Microscopy. Here, you can see some of the machining marks on
3 the surface of the Alloy-22 as it comes from the mill. We
4 then do a vapor phase exposure of this sample in the long
5 term corrosion test facility, and there's not exact
6 registering between this machining mark and this one. You
7 know, it's, on a nanoscale, it's very hard to get these
8 things to register. But the topography is representative.

9 But at any rate, we do a one year exposure of this
10 sample at 90 degrees Centigrade in a simulated acidified
11 water, which is about 1000X J-13 at a pH of 3, and you can
12 see the onset of oxidation and corrosion with perhaps some
13 scale formation. But the important thing is in no case does
14 the topography increase or exceed .3 microns per year, or
15 about 300 nanometers per year.

16 So certainly the general corrosion that we image
17 with the Atomic Force Microscope is consistent with the
18 limits that we set with these weight loss measurements. So
19 this is one way that we go about validating or confirming
20 these general corrosion rates, or the limits that we are
21 setting on general corrosion with the weight loss.

22 This is another sample exposed to the same medium.
23 In this case, it is a liquid phase exposure. If you look at
24 the portion of the surface that is below the silica scale,
25 once again, you see that the general corrosion and oxidation

1 that you infer from the change in topography is less than
2 about 150 nanometers per year, or .15 microns per year.

3 So, again, this is confirmatory and would tend to
4 substantiate our claims that the corrosion rates are in fact
5 quite low. We see these glacial type deposits form on the
6 surface of these Alloy-22 samples when we put them below the
7 water line, and we use low angle x-ray defraction with a
8 Regatu (phonetic) stage to show that these deposits are
9 basically silica. And I think this gets back to one of the
10 person's comments having to do with immobilization of silica.

11 So we've actually been toying with the idea that
12 maybe what we really have here is a silica coated waste
13 package that extremely corrosion resistant. So this is
14 probably working to our advantage.

15 Now, of course, the reason that Alloy-22 and
16 Titanium Grade 7 is so corrosion resistant is because these
17 materials exhibit passivity over tremendously broad range of
18 electrochemical potential. As we do cyclic polarization or
19 potentiodynamic measurements, we go from the corrosion
20 potential up to a higher or more anodic potentials where we
21 might start expecting the breakdown of either water or the
22 passive film on the material. We see that the separation
23 between the corrosion potential and the threshold, or
24 possible threshold potential, is very large, 1000, 1200
25 millivolts.

1 This tremendously large separation between these
2 two defining potentials is a quantitative measure of exactly
3 how corrosion resistant this particular material is. There's
4 no plausible way that I can think of to ever get up and do
5 this regime where you might start arguing that you have some
6 type of breakdown of the TI 02 passive film.

7 So certainly Titanium Grade 7, Titanium Grade 16
8 are very stable in these environments where we're testing.
9 In this particular case, it's a test in the simulated
10 saturated water, saturated sodium potassium chloride nitrate
11 solution at 120 degrees Centigrade.

12 We do similar measures with Alloy-22. In this
13 particular case, the SSW at 120 degrees Centigrade. Here
14 again, you see that you have a very broad range, or a very
15 broad potential separation between the corrosion potential
16 and the threshold potential. And, in fact, this threshold
17 potential is the onset of oxygen evolution. It doesn't
18 really define the catastrophic breakdown of the passive film.
19 But because of the nature of the measurement, we simply know
20 that if the passive film does break down, it's somewhere
21 above this level.

22 So you can see that we have passivity over an
23 extremely broad range of potential, and the only way we can
24 destabilize this passive film is to somehow magically push
25 the corrosion potential up to that level where we will break

1 down, thermodynamically break down the passive film.

2 This type of behavior that you see to the Titanium
3 and the Alloy-22 is in very sharp contrast to what you see
4 for other materials, such as 316L. And 316L, for all
5 practical purposes, is about the same material as 316 nuclear
6 grade, 316 NG, which is the material that we're going to use
7 for the structural support.

8 In this particular case, you see that you can have
9 a catastrophic breakdown of the passive film at potentials
10 relatively close to the corrosion potential, and there are
11 plausible mechanisms for pushing the open circuit corrosion
12 potential from this level, up into regimes where you would
13 get this catastrophic breakdown of the passive film. And
14 this, of course, is the reason that the engineering on the
15 project decided to use these types of materials for the drip
16 shield and the waste package outer barrier, and not the 316.

17 But even though we're not using this particular
18 material for its corrosion resistant properties on this
19 10,000 year time frame, it is in fact quite a good structural
20 material.

21 There are some unusual effects that we've observed
22 in Alloy-22 and we feel like it's our professional and
23 ethical responsibility to point all of these warts and bumps
24 out to you, and this is basically what we're doing here. We
25 test Alloy-22 in a simulated concentrated water. Again, this

1 is about 1000X J-13. We still see in this particular case
2 that we have to push the potential up well over 700
3 millivolts to get a breakdown or failure of the passive film,
4 if you will.

5 However, there is a redox couple that is due to
6 some oxidation state in the passive film. In a perfect
7 world, you'd probably prefer not to see this redox reaction,
8 even though it doesn't seem to do anything in terms of de-
9 stabilizing the passive film. But as I'll show you in a
10 second, we still believe that there's no plausible way of
11 getting up into this redox regime.

12 And, of course, we've confirmed that this is a
13 redox couple in the oxide film and not in the electrolyte by
14 comparing an electrochemical scan for a platinum standard.
15 You see the peak on the Alloy-22, but not on the platinum in
16 the same electrolyte.

17 If we set at the potential that coincides with the
18 onset of this anodic oxidation peak, we basically see that we
19 have an electrochemical reaction where we're probably
20 changing the oxidation state in that passive film, but
21 eventually we get conversation of the passive film, and the
22 current density that we measure returns to around 4 microamps
23 per square centimeter, which is representative of a typical
24 passive current density that we observe with Alloy-22.

25 So this basically is evidence that even though

1 there is some type of redox reaction here, that the passive
2 film is intact and stable.

3 So we have two types of thresholds that we can
4 define with Alloy-22, one due to the catastrophic breakdown
5 of the passive film. This is a region that we absolutely
6 want to avoid because if we go above this level, you remove
7 the protective oxide film and you can get dissolution of the
8 metal. And then this other, I would call sort of a nuisance
9 peak where we might get some sort of temporary redox occur.
10 And to be conservative, we're actually using this redox peak
11 in the case of the SCW electrolyte as defining the maximum
12 potential that we're willing to accept. And then, of course,
13 we also go out and measure corrosion potentials.

14 Now, I mentioned to you that we're basing a lot of
15 our model on these corrosion and threshold potentials. We
16 have to assure that we don't have some magical means of
17 pushing our open circuit corrosion potential of any of the
18 waste package materials into regimes where we expect harm to
19 come to the waste package.

20 One technique, or one way that we might push the
21 open circuit corrosion potential into a region of trouble
22 would be from gamma radiolysis. Gamma radiolysis generates a
23 number of species, but the one that primarily affects the
24 electrochemical potential is hydrogen peroxide. So we go in
25 and actually investigate the effect of hydrogen peroxide on

1 the open circuit corrosion potential.

2 A number of years ago, some of you may remember
3 this, at Livermore, we actually used a cobalt 60 source and
4 gamma pit studies to go in and quantify exactly how much
5 impact the gamma field had on the open circuit corrosion
6 potential. Since we don't have the time or the resources in
7 our current environment to go in and repeat the gamma pit
8 studies, we have instead mimicked the effects of gamma
9 radiolysis using hydrogen peroxide additions.

10 Based upon these measurements, we believe that
11 we're going to be able to screen out the gamma radiolysis as
12 a serious threat.

13 Here are some experiments where we have looked at
14 the change in the open circuit corrosion potential as a
15 function of hydrogen peroxide addition. The numbers above
16 the curve represent steps in hydrogen peroxide concentration
17 in parts per million. So here we have zero, 8, 16, 24, 32,
18 up to 72 parts per million hydrogen peroxide in the
19 electrolyte. And, of course, we basically titrate this over
20 some period of time, and we simultaneously monitor the open
21 circuit corrosion potential.

22 In the case of the simulated concentrated well
23 water, J-13, we see that the maximum corrosion potential that
24 we ever achieve by these hydrogen peroxide additions is less
25 than zero millivolts versus the silver silver chloride

1 reference electrode.

2 In the case of that anodic oxidation peak I showed
3 you, you would have to have another 200 millivolts of
4 potential before you could even get a redox change in the
5 film. You'd probably have to have another 700 millivolts
6 above this maximum change in corrosion potential before you
7 could get into a regime where you would have localized
8 breakdown of the passive film.

9 So through experiments like this, we believe that
10 we can more or less bound the effects of gamma radiolysis,
11 and hopefully use that as a means of taking that off the
12 table in terms of being a major concern.

13 We, of course, perform these experiments on all of
14 our various test media. Here, we have a similar experiment
15 performed with simulated acidified water, and in this
16 particular case, we see that the maximum anodic potential
17 that we can achieve is 150 millivolts. Again, in this
18 particular case, in order to destabilize the passive film, we
19 would have to be well above 700 millivolts. So we have
20 probably well over a 500 millivolt margin, and I don't think
21 there's any plausible way of getting there.

22 So this data goes to make the point that Alloy-22
23 is a very stable material indeed.

24 We've spent a lot of time over the last few years
25 worrying about crevice corrosion, and the TSPA/VA design when

1 we had the carbon steel outer barrier, this was quite a
2 serious issue because as we would tend to corrode through the
3 carbon steel barrier, we knew that we would form a crevice
4 between what was left of the carbon steel and the Alloy-22
5 surface, and that ferric chloride solution, which would be
6 quite acidic, could be harmful to the Alloy-22.

7 In the current design, we know that we're still
8 going to have crevices that are going to form in these
9 mineral deposits, corrosion products, and even between the
10 outer barrier and the inner barrier if you have some breach
11 of the outer barrier. Also between the waste package and
12 supports.

13 In a crevice, as most of you realize by now, we can
14 have a very low pH, because the dissolved metal in these
15 occluded geometries can hydrolyze to give you hydrogen
16 cations, and the field-driven electromigration of chloride
17 into these regions will tend to further exacerbate that
18 environment.

19 This crevice environment can accelerate general
20 corrosion, pitting, and stress corrosion cracking. Now, of
21 course, the successful defense of the waste package requires
22 that we develop a thorough understanding of that.

23 As we showed you in Beatty, we've now gone in and
24 actually physically measured the crevice pH in these
25 environments, and of course this was the recommendation made

1 to us by the Board.

2 What you see in the upper left-hand corner is that
3 in the case of 316L and 316 NG, at relatively low
4 polarizations, low electrochemical potentials at the mouth of
5 the crevice, we can achieve almost spontaneous low pHs. So
6 if we were going to form a crevice with 316 in the waste
7 package design, it could be quite threatening.

8 However, if we go to Alloy-22, which remains
9 passive over a very broad range of potential, up to around
10 1000 millivolts, we see that the pH is not nearly as severe.
11 For example, at around 400 millivolts, the pH never drops
12 below 6. So in these passive crevices formed from Alloy-22,
13 we do not believe that the crevice environment is going to be
14 as bad as it would be with material such as 316 NG.

15 In the lower right-hand corner, you see the crevice
16 current that corresponds to the measured pH. In this
17 particular case, we see that we have to go to around 1000
18 millivolts before we get catastrophic breakdown of the
19 passive film inside the crevice. And at that particular
20 point, we see a large increase in the current going out of
21 the mouth of that crevice.

22 In this particular picture, you see a special
23 electrochemical cell that we have built and operated to go in
24 and make these particular types of pH measurements. This
25 particular slide shows you two samples used in this

1 artificial crevice. The one on the left was polarized for
2 several weeks at 400 millivolts, and of course you see
3 virtually no attack of the Alloy-22. The one on the right
4 was polarized at 1100 millivolts at the crevice mouth, and in
5 this particular case, you see both a lot of oxidation of the
6 Alloy-22 surface, and a lot of severe crevice attack along
7 the leading edge of a mass that was used to define the front
8 end of that crevice.

9 And as we look at this creviced environment up
10 close, again we see virtually no noticeable attack of the
11 Alloy-22 at 400 millivolts. But at 1100 millivolts, we see
12 that the crevice attack can be severe indeed. So the lesson
13 learned of course is that you don't want to push these
14 materials above their critical or threshold potentials. And
15 that's why a lot of the current model is based on these types
16 of thresholds. They're incorporated into the TSPA/VA model
17 at this particular point.

18 As Jean mentioned yesterday, it's important that we
19 use corroborative data. So in addition to doing calculations
20 first of all, based upon transport, and calculating what
21 these pH levels should be, we use in situ sensors to measure
22 the pH, and then we go out and use other techniques, such as
23 inserting indicators papers into these crevices.

24 In this particular case, you can see that under
25 open circuit conditions, we have a neutral solution in this

1 particular crevice. But as we polarize it at 800 millivolts,
2 it starts to acidify, and of course the paper turns a
3 corresponding color, a color that would correspond to a pH of
4 somewhere between 1 and 3.

5 And just to show you other corroborative data, we
6 performed similar experiments with 304 stainless steel, and
7 in this particular case, once we polarized the mouth of the
8 crevice, you not only see a general acidification and a
9 passive crevice, you start seeing the nucleation of pits and
10 the acid oozing or flowing out of the mouth of those pits.
11 Of course, this is again the reason we didn't pick a 300
12 series stainless steel as the outer barrier of the waste
13 package. But we are in fact doing a lot of corroborative
14 measurements like this to validate our models and make sure
15 that our concepts are correct.

16 And this, of course, is an old model prediction
17 that I think I showed you a couple of years ago, and I think
18 the bottom line here is that we're now measuring at 800
19 millivolts a pH between 2 and 3, and these were our model
20 predictions at that particular point in time. So I think the
21 data is bearing out that some of our earlier concepts were in
22 fact correct.

23 To summarize, we look at the crevice corrosion of
24 the Alloy-22. We have two boundaries that we worked between.
25 If we have buffer in the electrolyte that makes up the

1 crevice solution, we get little or no suppression of the pH
2 in the crevice. If we remove that buffer and work, let's
3 say, with an essentially saturated chloride environment, we
4 can get pH suppression in the crevice, and at the point where
5 we get a complete breakdown of the passive film, the pH can
6 go to a very low level.

7 But at reasonable polarizations, let's say 200 to
8 400 millivolts, the amount of pH suppression we get in this
9 crevice is not great. If, in turn, we have a 316 crevice, we
10 can get to much lower pHs.

11 One of the reasons that we worry about pH
12 suppression in crevices with Titanium is that the low pH, the
13 high concentration of hydrogen ions, coupled with a cathodic
14 polarization, can in fact drive hydrogen into a crevice
15 region.

16 In this particular case, we see hydrogen profiles
17 determined with secondary ion mass spec in a Titanium Grade
18 16 crevice. These are ratios of counts per second for
19 hydrogen and Titanium. I haven't converted these to parts
20 per million. But the bottom line here is that we can use
21 SIMS as a method of determining the maximum hydrogen
22 absorption in these Titanium based crevices.

23 What we've observed, once we use calibrated
24 signals, is that the absorbed hydrogen remains below around
25 1000 parts per million. In order for us to get hydrogen

1 induced cracking, even in a Titanium crevice, we have to be
2 above the threshold of 1000 parts per million hydrogen.

3 So this is the type of data that we're using to go
4 in and determine both parameters in the hydrogen induced
5 cracking model, and also set thresholds and to some extent
6 validate models and concepts.

7 CRAIG: Joe, you've now used your full allotted half
8 hour.

9 FARMER: Can I sit down now?

10 CRAIG: No, no, we're not in a crisis mode yet, but we
11 want to get back on schedule.

12 FARMER: Okay. Sure.

13 BULLEN: Mr. Chairman, I would suggest we take time from
14 the panel and finish the presentation.

15 CRAIG: Well, I'm not proposing to stop the
16 presentation.

17 BULLEN: I mean, if we have to run over with Joe, I
18 would just suggest we take time from the panel, maybe 10 or
19 15 minutes.

20 CRAIG: Okay. Why don't we push on and see where we
21 are.

22 BULLEN: Okay, that's fine.

23 FARMER: All right. Well, let me I guess just to
24 basically put back up my road map, and I apologize for the
25 somewhat chaotic nature of the presentation, but I believe I

1 at least have given you some flavor of the types of work that
2 we're doing to go in and look at the local environment on the
3 waste package surface. I've shown you some of the data that
4 we're using to determine these mode specific penetration
5 rates. We of course are going in and physically measuring
6 these corrosion and threshold potentials as well as
7 experimentally and numerically determining these minimum
8 possible pH levels that can form in crevices.

9 So we're trying to basically go in and measure all
10 the pieces of this puzzle. The things that I haven't shown
11 you yet are over on the right-hand chart, right-hand side of
12 the chart. We're doing a lot of work to go in and look at
13 the phase stability of Alloy-22. This is a very important
14 issue. And we're also doing a lot of work to shore up these
15 stress corrosion cracking models.

16 This is something that we didn't account for in
17 TSPA/VA, and it turns out in the current waste package
18 design, this is probably going to be one of the most serious
19 concerns that we have to worry about.

20 So now before I sit down, I'd like to just say a
21 few words about the phase stability and the stress corrosion
22 cracking and how we're going to mitigate that.

23 We actually, as I said before, we have two
24 competing stress corrosion cracking models, one based on a
25 threshold stress intensity factor, and another based on the

1 film rupture model. To both validate and also determine some
2 of the parameters, we're using the double cantilever beam
3 method. This particular method has been illustrated for you
4 before.

5 We've now placed a contract to General Electric
6 Corporation. We're using the reverse DC method of Pater
7 Andresen to determine the crack propagation rates as a
8 function of stress intensity and various environmental
9 parameters. So we are, in fact, looking at two alternative
10 models to address the stress corrosion cracking issue.

11 We have done a stress analysis of the unperturbed
12 waste package. We've accounted for three basic sources of
13 stress, one due to mass loading of the container, another due
14 to the shrink fitting or thermally enhanced fit process, and
15 finally, we've looked at the stresses due to unannealed weld
16 stress.

17 As you know in the waste package, after you load
18 the fuel in, you can't heat the waste package above 350
19 degrees Centigrade because of the limits on the cladding of
20 the fuel. So we can't use a thermal process for annealing
21 out the weld stress. We have to come up with some other
22 technique for doing this if we want to mitigate the driver
23 for stress corrosion cracking.

24 At Beatty, we mentioned to you that we were looking
25 at laser peening as a method for mitigating these residual

1 weld stresses that are the driver for stress corrosion
2 cracking. We had some preliminary data with a 4340 steel,
3 and had actually looked at using double pass laser peening as
4 a method of driving compressive stress deep into the waste
5 package weld. And, of course, if you can introduce
6 compressive stress, it counters the tensile stress that would
7 tend to drive the stress corrosion cracking.

8 These are some data for prototypical waste package
9 welds. These measurements were made .2 inches from the
10 fusion line. This is made right on the centerline. Here,
11 you can see in this particular invention, positive stresses
12 are tensile negative, or compressive.

13 So, in essence, you see that in the un-peened waste
14 package weld, we had relatively high tensile stresses. In
15 this particular case, the yield stress is around 55 ksi.
16 After doing laser peening, we can push those tensile stresses
17 down into the compressive region. And, of course, if we
18 convert the stresses in that waste package weld from tensile
19 to compressive, we can in essence mitigate stress corrosion
20 cracking and prevent it from occurring. So it's sort of like
21 inoculating someone to make sure they don't get the chicken
22 pox perhaps.

23 A similar case over here right on the centerline.
24 You start out with relatively tensile stresses, but after
25 doing laser peening, we basically can drive those into

1 compression. And I can tell you a little bit about the laser
2 and the system if you want to ask during questioning.

3 We have theoretical models to now deal with the
4 phase stability and the precipitation kinetics in Alloy-22
5 and other materials of interest. The two codes that are
6 being used are THERMO-CALC and DICTRA. These are a
7 phenomenological codes that can predict energetics, regions
8 of stability and metastability, as well as phase
9 transformation rates limited either by kinetics or diffusive
10 transport.

11 And, of course, in some of these models, you lack
12 some of the thermodynamic data that you need, so we're using
13 an electronic structure based approach to augment the
14 database so that we can do the jobs that we need to do.

15 As you've seen before, we can in fact precipitate
16 intermetallic particles. These are generally Ni₂, CR Ni₂ MO
17 type particles. These intermetallics are bad because they
18 can deplete alloy elements that are responsible for the
19 passivity of Alloy-22 and open up areas for localized attack
20 of the materials. These precipitates can also embrittle the
21 material and make it more prone to failure if there's a rock
22 fall. So it's very important that we understand the
23 precipitation kinetics.

24 We're actually going in and using the volume
25 fracture of precipitate as a function of time and temperature

1 to validate our kinetic models.

2 Here, you can see a material that's been
3 purposefully aged to 1000 hours at a relatively high
4 temperature. And if you age these at a long enough time and
5 a high enough temperature, you can eventually completely
6 cover the grain boundaries with intermetallic precipitates.

7 We have started to collect enough data so that we
8 can in fact construct empirical time/temperature
9 transformation diagrams. We're using DICTRA to go back in
10 and do a more precise job of defining these boundaries
11 between regions of partial grain boundary coverage, complete
12 grain boundary coverage, and also to define regions of long-
13 range ordering.

14 The bottom line here is we're going to be operating
15 our waste package somewhere below 350 degrees Centigrade, so
16 in our particular case, we don't believe that phase
17 instabilities in the material will be a life limiting
18 problem.

19 We've also gone in and started to do kinetic
20 measurements. These lines represent the point when you would
21 first initiate grain boundary precipitation, and this other
22 line represents, for example, when you start having
23 precipitates form in the bulk material. The red line
24 represents the point when you've completely covered the grain
25 boundaries with precipitates.

1 So we are both experimentally and theoretically
2 looking at the precipitation kinetics in these alloys to
3 prove that they have the stability that we need.

4 In summary, we believe that validation is an
5 essential part of model development and requires quite a lot
6 of time to discuss in a presentation like this. I've tried
7 to give you four examples of model validation, one related to
8 general and localized corrosion, another having to do with
9 crevice corrosion, some having to do with stress corrosion
10 cracking, and finally, some having to do with phase
11 stability.

12 Some preliminary conclusions. At the present time,
13 we don't believe that the waste package is going to be
14 limited by general corrosion. We don't think that localized
15 corrosion is going to be a significant problem with this
16 particular material. Preliminary data indicates that phase
17 stability will be acceptable.

18 We are, of course, as I mentioned, focusing on
19 mitigation of stress corrosion cracking at the final closure
20 weld. We have two competing models for stress corrosion
21 cracking, and we're doing a lot of work with the laser
22 peening as a way of eliminating the tensile stresses that
23 would tend to drive that particular mode of failure.

24 We have a new design. Two materials were brought
25 on board with the new design, Titanium and 316. Tests on

1 these materials for all practical purposes have just begun.
2 We've been testing probably less than six months with these
3 materials, and need a lot more data.

4 We know that we have at least two fabrication
5 processes that are going to require some additional research
6 and development. We have a thermally enhanced fit of the
7 Alloy-22 over the 316 NG, and we need to understand very well
8 exactly what type of tensile stresses will be introduced into
9 the Alloy-22 as a result of that thermally enhanced fitting
10 process. And we also realize at this particular point that
11 it's going to be important to bring on board some of the
12 state of the art techniques, such as laser peening, to
13 mitigate stress corrosion cracking.

14 And I would like to point out that the peening is
15 not a toy box type process. It's actually being used to
16 treat turbine blades on some very high performance aircraft
17 that are very important to us, and it's also being used to do
18 peening on some gears that have equal importance. So it
19 isn't just a sandbox process, and it's been commercialized.

20 So I'll be happy to answer any questions.

21 CRAIG: Okay, wonderful. We have time for some
22 discussion. Dan Bullen?

23 BULLEN: Bullen, Board. Actually, Joe, I want to
24 compliment you to begin with, because it's always very nice
25 for people to acknowledge that we've made suggestions and

1 that the DOE and the M&O contractors have gone out and
2 actually done the things that we might think would be
3 important, and then to have those results come back to us and
4 say, well, this is what you told us you wanted to do, and we
5 did it, is always a little bit reassuring.

6 Now, unfortunately, that never comes free, and so I
7 know it costs money, and you probably had to do things that
8 otherwise you might have done because of that.

9 I have a number of issues that I want to talk
10 about. I guess the first one will always be radiolysis. And
11 as I go back to the radiolysis issues that were raised on
12 Figure 9, we started talking about the polarization curves.

13 FARMER: Okay.

14 BULLEN: The question that I have for you deals with the
15 fact that if you add the hydrogen peroxide--actually I guess
16 it would be subsequent to that. It was a little bit farther
17 down. Your Figure 12, where the radiolysis--as you titrated
18 in the hydrogen peroxide.

19 FARMER: Right.

20 BULLEN: The question that I have for you is in an
21 aqueous environment, this all makes sense. But in a thin
22 film environment underneath the drip shield, if you're trying
23 to take a look at the condensate that's there, and as you
24 introduce, you also have hydrogen peroxide that would be
25 there, which is the detriment, in the radiolysis environment,

1 you're going to have other actors that will be there.

2 Now, for the Titanium, the nitrates and the nitric
3 acid probably are who cares, because that's actually a
4 beneficial breakdown, but are there any other things that
5 might jump up and bite you? Are there any surprises you'd
6 expect to see? And if so, are there tests that you think you
7 could do or should have done, or maybe would want to do? I
8 mean, before the 50 years of emplacement, you've got a lot of
9 time to figure out how am I going to test this drip shield.
10 And so maybe you could give me an indication of what you'd
11 expect to try and do with respect to radiolysis testing at
12 some point in time.

13 FARMER: Okay. Well, first of all, I'm putting this up
14 not because--well, it's pretty for one thing--but the other
15 reason I'm putting it up is because I think this illustrates
16 the strength of the Atomic Force Microscope and why we've
17 been using it so much.

18 First of all, these waste package materials for all
19 practical purposes don't corrode. We beat on them, we dip
20 them in lots of horrible things, and you pull them out and
21 they basically look pretty much like when you put them in.

22 So if you don't have something like an Atomic Force
23 Microscope to look at the surface, you on first appearance
24 have a null experiment.

25 Now, this is a particular case where we actually

1 observed spontaneous pitting on a 300 series stainless steel,
2 and I unfortunately didn't have time to make a viewgraph of
3 it, but we have similar experiments we've done where we have
4 taken--I didn't discuss it at the microphone--but we have
5 done some experiments where we have submersed these with
6 hydrogen peroxide, not making potential measurements, but
7 actually looking at the evolution of the morphology of the
8 passive film as we dope these or add hydrogen peroxide to the
9 electrolyte.

10 And, frankly, in those cases, you know, here you
11 see a very terrible thing happening to the passive film on
12 this 300 series stainless steel. We see nothing like this
13 happening with the Alloy-22.

14 You know, Peter Bedrossian, who's a physicist who
15 runs the microscope, will come in after he's had too much
16 coffee and try to convince me that he's seen some change.
17 But, you know, ten cups of the very best Starbuck's and I
18 still can't see it.

19 So I think that the passive film on the Alloy-22 is
20 quite stable, even in a thin film environment.

21 BULLEN: How about have you done the same for the
22 Titanium?

23 FARMER: Again, this is not directly relevant, but I've
24 shown you a lot of pictures where nothing happens, so I don't
25 want you to get the impression that the Atomic Force

1 Microscope can't see anything. This is a case where we
2 purposely took Titanium Grade 12, which incidentally is not
3 the Titanium grade we're using, and we charged the dickens
4 out of it at about minus 1.45 volts, and we've used SIMS here
5 to depth profile the hydrogen into the Titanium surface, and
6 we've looked at the evolution of the Titanium surface as we
7 hydrogen charge it, and I show you this not because this is
8 what our waste package is. Our waste package isn't going to
9 look like this. But the point is if we had a problem like
10 this, we'd sure as heck be able to see it.

11 You know, this is very interesting. You're
12 actually seeing here the formation of sort of nano-hydrogen
13 bubbles sub-surface. And the more incredible thing about
14 this is that in this particular environment when we do this
15 cathodic charging, when we keep the electrochemical potential
16 on the surface, the surface remains flat. You don't form
17 those bubbles until you release the electrochemical
18 potential, and you start forming gaseous hydrogen inside.

19 So we do have the ability to see these types of
20 phenomenon. We look at hydrogen peroxide effects on
21 Titanium. We look at them on steel. We look at them on
22 Alloy-22. And, frankly, it doesn't do very much at all on
23 either Titanium or Alloy-22. In both cases, the material
24 remains passive, and fairly boring to look at.

25 BULLEN: Let me change gears just for a second, and I

1 won't take too much more time, Mr. Chairman.

2 On Slide 17, you say--you just glossed over it--but
3 microbes may pose a unique threat, and I didn't see in your
4 slide Number 3, which you actually had to put up there on the
5 other side, anything that said MIC. Are you just grouping
6 MIC with localized corrosion in that case? Or how do you
7 model MIC, I guess, is the question? Where's the switch?

8 FARMER: Okay. Well, at the present time, we have done
9 a lot of MIC work. JoAnn Horn, as most of you know, has
10 headed up a very nice MIC effort in our laboratory. We have
11 seen some very interesting biofilms form on these samples.
12 After you remove the biofilm and start looking at the passive
13 film underneath, again, these are very flat boring surfaces
14 to look at.

15 So my gut feel from looking at them, I know there
16 was a press conference somewhere, I can't remember exactly
17 where it was, but it made it in the Las Vegas Sun, I think,
18 having to do with the bugs that ate Yucca Mountain, or
19 something to that effect. But I looked at those samples
20 myself, and I think the holes that were seen were actually
21 holes in the biofilm.

22 So we've now gone in and looked beneath the
23 biofilm, again with the AFM, SEM, other techniques, and those
24 surfaces do not, at least to me and others, look appreciably
25 attacked.

1 Now, the thing that we are worrying about is we do
2 have sulfate reducing bacteria at Yucca Mountain. This
3 sulfate reducing bacteria can form sulfide. One of the key
4 contaminants in a medium that can cause stress corrosion
5 cracking in these nickel based alloys is sulfide. So we've
6 pretty well I think, or we've gone pretty far down the road I
7 think towards dismissing the hydrogen peroxide issue as a
8 major killer, or something that, you know, the boogie man is
9 really going to get us.

10 But we still have to do some work here with sulfide
11 and sulfate reducing bacteria. We haven't quantified this
12 yet, but we're working on it. It isn't going to be in the
13 early revisions of the AMR, but it will ultimately be
14 incorporated. So I guess that's the best way I can do it.

15 BULLEN: I'm sorry. One final question?

16 CRAIG: Hold on, Dan. We've got to turn--we're running
17 out of time, and Roger Newman is a consultant.

18 NEWMAN: I'm Roger Newman. I guess I'm a consultant for
19 today's purposes.

20 CRAIG: From the University of Manchester, and he's on
21 the panel this afternoon.

22 FARMER: He knows more about stress corrosion cracking,
23 or he's probably forgotten more about stress corrosion
24 cracking than we will ever know.

25 NEWMAN: I'm actually not going to talk about stress

1 corrosion cracking, although I think that's an interesting
2 issue.

3 I wanted to just address a few things that I
4 thought at least at first sight seem to be sort of non-
5 conservative aspects of your testing. I just wondered if
6 possibly you could reassure me that you've actually done the
7 conservative versions of those.

8 FARMER: All right.

9 NEWMAN: The first one really was that your corrosion
10 test didn't appear to be done on material containing a weld.
11 Is that because you don't think there's a difference?

12 FARMER: No, actually that's a misconception, because in
13 our long-term corrosion test facility, we have 18,000
14 samples. Several hundred of those samples are Alloy-22 and
15 Titanium. I have some pictures in my briefcase I can show
16 you of the facility. But those are both welded and un-welded
17 samples.

18 In terms of our aging, we're looking both, our
19 aging studies, we're looking both at welded and un-welded
20 samples. Our initial cyclic polarization studies, we had to
21 go back and do a lot of work with the base metal to kind of
22 get the baseline data. We're now both welding samples and
23 aging samples and comparing the cyclic polarization data we
24 get for aged samples to that of un-aged samples.

25 And, of course, in some cases, you can actually see

1 quite a large difference as you age a sample, because you
2 form these precipitates on the grain boundaries, you can see
3 a lot of localized attack.

4 NEWMAN: I mean, people that make these materials
5 recognize that this alloy has a critical temperature for
6 pitting corrosion, or crevice corrosion, which is close to,
7 if not above, 100 degrees C. So it's not very surprising
8 that you can't corrode it. However, the welded material is
9 always assigned a significantly lower critical temperature,
10 which can be, I believe, as low as 70 or 80 degrees. Of
11 course, that's presumably during that testing in a very
12 aggressive environment. But it was really just a comment
13 about that.

14 Actually, I just wanted to go through a small list
15 here. You've more or less reassured me on that one.

16 FARMER: Okay.

17 NEWMAN: The second one was that all these environments
18 contain an awful lot of nitrate, and nitrate is a very strong
19 inhibitor of localized corrosion of nickel alloys and
20 stainless steel. How sure are you that there is going to be
21 that much nitrate? Because it seems to me that your
22 environments are sort of on the edge of a cliff between
23 corrosivity and non-corrosivity.

24 You could see that actually in your results of the
25 316L stainless steel, where it started to pit, and then as

1 you made the potential more positive, the pits died. And
2 that's a classic result from, for example, Lackey and Ulig,
3 1966, or something.

4 FARMER: Right.

5 NEWMAN: That when you have nitrate present, the
6 corrosion tends to occur over a range of electrode
7 potentials. It doesn't occur at high potentials. It doesn't
8 occur at low potentials. And so just a slight concern there
9 that you--

10 FARMER: Well, what we did, we have conducted all the
11 cyclic polarization data, and you've seen all the stress
12 corrosion cracking data. The early tests were actually done
13 in like 5 per cent sodium chloride at different pH levels,
14 with no nitrate present. So we did a lot of testing in those
15 environments. In fact, we have about five years worth of
16 data, cyclic polarization, stress corrosion cracking data, in
17 these sort of binary electrolytes.

18 What we of course were encouraged to do by this
19 Board and others is to test in relevant environments. So one
20 of the first things we did is to go back and take our
21 standardized test media, which are the SAW, SDW, SCW, so on
22 and so forth, repeat the cyclic polarization studies in those
23 relevant test media that are based on the J-13 water
24 chemistry, also use those test environments to repeat stress
25 corrosion cracking measurements, and to expand those standard

1 test media to include other bounding conditions.

2 Actually, it was Peter Andresen who pushed us
3 towards these saturated environments where we evaporatively
4 concentrate the electrolytes down to the point where we do
5 have these sodium potassium chloride nitrate type
6 environments.

7 NEWMAN: But could you have concentrated out the
8 chloride and the nitrate together? It stays equally
9 inhibiting as you concentrate it.

10 FARMER: Well, that in fact we do those experimentally.
11 We didn't, you know, a priori, say we want to somehow run
12 this experiment so that--

13 NEWMAN: I understand it's a real thing to try to
14 simulate.

15 FARMER: Of course, the sulfate and the fluoride
16 precipitate out, and eventually you can disproportionate the
17 carbonate. So we didn't intentionally, you know, design that
18 electrolyte. It's just sort of what we were given.

19 So I think that was an attempt to try to test the
20 materials in relevant environments. And because of both the
21 time frame that we have, you know, we're on a fairly fast
22 track process in terms of, you know, we turn the design
23 around and have--we had I think one or two materials before,
24 now we have three, and two of those were on the test program.
25 So, you know, we're trying--you kind of turn the program

1 around on a dime, and I think we've actually done that.

2 But in turning the program around on a time, we
3 have pretty well had to go through all the comments that have
4 been made to us by a large number of review boards and
5 panels, and we've had to pick those comments that seem to be
6 most relevant and most dead on target, and I think to the
7 credit of this Board, I think a lot of those comments have
8 probably come from Alberto and Dan and Paul and others.

9 But we've tried to take a lot of those comments and
10 target them very specifically, and a lot of those comments
11 over the last few years have dealt with the relevance of the
12 test environment. We've pushed away from testing in pure
13 sodium chloride solutions at varying pH. So they've really
14 pushed us towards making sure that all the tests media are
15 directly tied to the J-13 water composition, and that there's
16 some plausible way to get to that composition, such as
17 evaporation.

18 Actually, I didn't dwell a lot on it, but you'll
19 notice that some of the switches that we used to switch
20 between dry oxidation, humid air corrosion and aqueous phase
21 corrosion are actually Delaquescence points. There is a
22 whole body of experimental data I couldn't discuss with you
23 that's being collected by Greg Gdowski, where he actually
24 puts very carefully and reproducibly puts salt deposits on
25 waste package surfaces to measure these Delaquescence points

1 so we know exactly at what threshold relative humidity we can
2 have the existence of a truly aqueous phase.

3 NEWMAN: Just one more quick one, if I may.

4 Why did you do the crevice corrosion tests at room
5 temperature? What was the point of that?

6 FARMER: Well, the reason I did them at room temperature
7 initially is because that of course is the easiest experiment
8 to do. And our sensors work very well. We run experiments
9 at temperatures as high as 85 degrees Centigrade. I have
10 sensors that I was promised would work to 127 degrees
11 Centigrade. I'm sure they will, given enough patience and
12 time, but the experiments of course get more difficult as you
13 go up in temperature. We have plans to do those experiments,
14 but we have budgetary and time limitations. So we haven't
15 done them.

16 NEWMAN: And finally then, just the final thing is I
17 don't understand why you define the corrosion potential as
18 something that's measured over such a short period of time,
19 because it's I think experimentally observed that the
20 corrosion potential goes up more or less with the log of
21 time. It's a logarithmic type of increase.

22 FARMER: Well, it doesn't increase indefinitely of
23 course. There's limits to where it can go.

24 NEWMAN: Well, thermodynamically, it can go as high as
25 the oxygen electrode, but I don't think it would ever do

1 that.

2 FARMER: Yeah.

3 NEWMAN: But what concerns me, and I think this is not
4 in any way a criticism of what you're doing, but it's more
5 like perhaps an extension of the usual corrosion scientist's
6 task of trying to predict the most horrible thing that can
7 happen, is that especially if you have a bit of peroxide
8 around, that potential you said is 200 millivolts below that
9 critical potential where you get this transpassivity
10 phenomenon, this molybdenum dissolution.

11 FARMER: Right.

12 NEWMAN: How do you know it's not going to get up there
13 in a few years?

14 FARMER: Well, we haven't--most of the hydrogen peroxide
15 measurements we've made to this point have been of the type
16 that I showed you.

17 NEWMAN: Well, even without the hydrogen peroxide?

18 FARMER: Right. But we have made other open circuit
19 corrosion potential measurements where we've monitored the
20 corrosion potential for several months. And in those
21 particular cases, you know, you'll see some very low
22 frequency or very long wave lengths, if you will, change or
23 fluctuation in the corrosion potential, but it generally
24 doesn't fluctuate more than perhaps plus or minus 100
25 millivolts from its starting point. We have some data like

1 that that I can share with you if you'd like to see it.

2 NEWMAN: It's funny, though, the only two real serious
3 corrosion problems that have happened with either of these
4 two materials in the last ten years, that's the nickel based
5 alloys and the Titanium, were both caused by hydrogen
6 peroxide and were both uniform type corrosion. These were
7 discovered mainly in bleach plants and in companies that make
8 things like toilet cleaner where they're switching to
9 hydrogen peroxide.

10 FARMER: That might be a good second career.

11 NEWMAN: That's right. And I know that you don't have
12 very much hydrogen peroxide, and so on and so on, but it is
13 sort of a strange coincidence that these materials are both
14 highly sensitive to hydrogen peroxide.

15 In the aerospace industry, they actually dip
16 Titanium in hydrogen peroxide to clean it, to etch it, before
17 they glue aircraft components together, and so on. And so
18 there is this sensitivity. I guess I'd like to be reassured
19 even a little bit more about how low the risk really is from
20 the hydrogen peroxide.

21 CRAIG: At this point, we're going to have to take a
22 break. I would encourage you all to come back in five
23 minutes. Let me ask the Board to please pick up your
24 material. Please pick up your material, Board members,
25 because the tables have to be rearranged for the panel.

1 (Whereupon, a brief recess was taken.)

2 SAGÜÉS: We're ready now for the roundtable discussion.
3 This is the roundtable discussion on model validation. My
4 name is Alberto Sagüés, with the Nuclear Waste Technical
5 Review Board. And what we are going to do first is we're
6 going to allow the roundtable panel members to introduce
7 themselves.

8 Before that, let me tell you that there are a
9 couple of changes. Norm Christensen, who was going to be the
10 Chair for the roundtable unfortunately had to do down to
11 North Carolina to let the fish out, I'm told, out of an
12 aquarium, or something like that. And as a result, I am
13 Chairing this roundtable. And instead of Norm Christensen,
14 Dr. Richard Parizek will take his place.

15 Also, another change, as it was announced earlier
16 today, Steve Frishman is going to be replaced by Linda
17 Lehman.

18 So we're going to go ahead with the self-
19 presentations actually of the panel members, and if you could
20 please state your name, position and affiliation, and area of
21 expertise briefly, that will be better than my trying to do
22 it. So we're going to start here to my right. Please go
23 ahead.

24 NEWMAN: Well, you've just heard too much of me a minute
25 ago. I'm Roger Newman. I'm from UMIST, which is a

1 university in Manchester, United Kingdom, where I'm professor
2 of corrosion and protection. And for these purposes, I'm a
3 consultant to the Board. I've spent, or wasted, depending on
4 your point of view, the last 15 years working on passivity
5 and localized corrosion of stainless steel, and nickel alloys
6 are more or less the same thing.

7 ORESKES: I'm Naomi Oreskes. I'm an associate professor
8 in the Department of History and the Program and Science
9 Studies at the University of California, San Diego. My
10 specialty is the question of the stabilization of scientific
11 knowledge, how scientific communities answer the question
12 that's been posed many times today, which is how much
13 information is enough. And I look at that both historically
14 and philosophically to try to understand how scientific
15 communities have grappled with that question in the past, and
16 also how we might grapple with it today.

17 KONIKOW: I am Leonard Konikow. I'm with the U. S.
18 Geological Survey in Reston, Virginia. I've been with them
19 about 27 years now, and I've been working on the development
20 and application of solutransport models and groundwater flow
21 models primarily to groundwater contamination problems.

22 RUNNELLS: I suppose I should introduce myself. I'm Don
23 Runnells, member of the Board. I'm a geochemist, retired
24 from the University of Colorado, soon to retire from an
25 engineering consulting firm, quite a few years dealing with

1 the geochemistry of metals and uranium, radionuclides.

2 TSANG: I'm Chin-Fu Tsang from the Lawrence Berkeley
3 National Lab. I'm the head of the Department of Hydrogeology
4 in the Sciences Division. My main research has been
5 heterogeneous modelling and also validation sometimes. And I
6 was involved with INTRAVAL, DECOVALEX, that kind of thing.

7 APPLEGATE: I'm Dave Applegate. I'm Director of
8 Government Affairs at the American Geological Institute. I'm
9 a scientist by training, but a policy wonk by profession, and
10 as a policy wonk, I can't tell you what my expertise is.
11 There's no such thing. My experience was first spending five
12 years in the Death Valley region studying geology there, but
13 then spending a year on Capitol Hill working as a scientist
14 for the Senate Committee on Energy and Natural Resources,
15 which had a passing interest in the subject, and following it
16 from afar since then.

17 LEHMAN: I'm Linda Lehman, consultant to the State of
18 Nevada. I'm a hydrogeologist and have been involved in Yucca
19 Mountain project and before that, BWIPP for the Nuclear
20 Regulatory Commission in the Performance Assessment Section,
21 and I've been doing hydrologic modelling of the saturated and
22 unsaturated zone for the State of Nevada for about the past
23 17 years.

24 PARIZEK: I'm Richard Parizek, a Board member interested
25 in hydrogeology, environmental geology. I'm at Penn State

1 University. I've been there it seems like as long as--half
2 the buildings have been added since I came. I know too much
3 about the sub-aspects of it, but we are still very active and
4 supervise graduate research, and as a result, have gotten
5 involved in the modelling of a variety of types of problems.
6 I worked with WIPP for seven years, KBS systems panel of Tom
7 Bickford, and then also in KBS review in the Swedish granite
8 problem with the Board now just practically three years.

9 EISENBERG: I'm Norman Eisenberg from the Nuclear
10 Regulatory Commission. I've had about 20 years experience in
11 performance assessment at the NRC, and at DOE.

12 ANDREWS: I'm Bob Andrews with the M&O, manage
13 performance assessment there, but my training is actually in
14 hydrogeology.

15 SAGÜÉS: Well, thank you very much. And again, I'm
16 Alberto Sagüés. I'm professor at the University of South
17 Florida. My main area of interest is in corrosion of
18 materials, and I have been also with the Board for almost
19 three years now.

20 I see that in the audience we still have Bo
21 Bodvarsson and Joe Farmer. I don't know for how long that Bo
22 is going to be around.

23 ANDREWS: As long as we need him.

24 SAGÜÉS: It was rumored that Bo was going to be out of
25 town.

1 BODVARSSON: I leave at 4:30.

2 SAGÜÉS: Okay, very good. Although Bo Bodvarsson and
3 Joe Farmer are not members of the roundtable discussion
4 themselves, I think that it's very convenient that they're
5 here in the audience, because periodically we may have to
6 refer to some of their work.

7 And I'd like to start the discussion on a somewhat
8 free format for right now. But I think that it would be very
9 desirable to start with a discussion of the many comments the
10 panel members would like to make on the models that we saw
11 today that were presented by Bo Bodvarsson and Joe Farmer.

12 So what I would like to do at this moment is to
13 open the panel for discussion for whoever would like to start
14 making any comments.

15 EISENBERG: Could I ask a clarification? Are you asking
16 about the models or about how well the models are good
17 examples of validation exercises?

18 SAGÜÉS: I think that I wouldn't make any limitations at
19 this moment. Just go ahead.

20 EISENBERG: I could make some comments about how well
21 they might fit in with a validation approach. I guess I was
22 a little disappointed in some of the examples. Bo Bodvarsson
23 seemed to indicate that if--and I think Konikow should relate
24 to this--if a calibrated model matches the data, that it's a
25 demonstration--that seems to show that it's a proper

1 calibration. It doesn't necessarily demonstrate validation,
2 and yet it seemed to be portrayed as a validation exercise.

3 About Farmer, the Farmer examples, they show that
4 the short-term measurement rates were confirmed, but it
5 doesn't really respond to what may be the key question, which
6 is can you extrapolate these data in these models over long
7 times.

8 So I think in a sense, the questions that might be
9 key are not answered. Can these models be extrapolated to
10 long times and large distances, and how do we know? And is
11 there assurance that alternative models with different
12 implications for performance are not compatible with the
13 data? What seems to have been shown is that the models that
14 were proposed are compatible with the data. And what
15 evidence is there that different processes don't arise over
16 these long times and space scales?

17 And, finally, with the increased reliance on the
18 waste package in EBS, have the models that support those
19 components, has the support for those models been increased
20 proportionately?

21 SAGÜÉS: Those issues apply equally to both models. By
22 the way, more housekeeping, when any of the panel members
23 speak, please say your last name first for those who keep
24 records.

25 Do we have any comments on these statements on the

1 part of members of the panel?

2 ORESQUES: Oreskes, consultant. Yeah, I'd like to follow
3 up and agree with that statement, and particularly with
4 respect to the issue of the predictive accuracy of the
5 calibrated model.

6 It seems to me that there's a conceptual confusion
7 that takes place here, which is that it's a conflation of
8 predictive accuracy with conceptual accuracy. It's extremely
9 possible for a model to have a high degree of predictive
10 accuracy, especially a calibrated model that's being used, as
11 the cases we saw today were, over, as you point out, a
12 specific time frame and a specific scale, specific geographic
13 or temporal scale.

14 The fact that the calibrated model accurately
15 predicts processes on that scale and time frame is no
16 guarantee that it tells you that you have the accurate
17 conceptual model.

18 Now, I don't mean to say that there's a simple
19 answer to this question, because i don't think there is. I
20 think it's an extremely difficult problem, and I'm not
21 purporting to have an answer to it right now, but I think
22 that this issue really has to be addressed, and I think
23 there's a way in which when we call these things validation
24 exercises, it seems to imply that the underlying process
25 model, the underlying assumptions about what the processes

1 are are valid, and I think that that implication, it seems to
2 me, should raise concerns for us.

3 TSANG: Chin-Fu Tsang. I think there's definitely a
4 difference between calibrated models and PA models. In
5 calibrated models, you are looking at particular field
6 experiments.

7 Now, the field experiment has a limited time frame,
8 and you also have some features that you do not need at the
9 PA model. For instance, when you do a pressure test, you
10 have a high pressure gradient. For a PA model, you probably
11 don't need such high pressure gradient near the well bore,
12 and you say you have very important, in fact, near the
13 injection point, in the PA model, you don't have to worry
14 about that. That's one thing.

15 The second thing with calibration models is that if
16 you calibrate, you can use a not so accurate model and hide a
17 lot of things in the parameter value, which is fine for
18 little short-term extrapolations. You're going to reproduce
19 the next set of field experiments, that's fine. But you
20 don't want to extrapolate to 10,000 years, 100,000 years, to
21 a slightly different site with slightly different properties.
22 You really have to be careful.

23 So I think that is a step to go from a calibrated
24 model to the PA model. And one should handle that
25 appropriately. They're not the same thing necessarily.

1 RUNNELLS: Runnells. I would just comment that Bo
2 Bodvarsson was particularly careful I think to specify that
3 his model as presented was for a particular site, a
4 particular set of rocks, if you like, and a particular, I
5 won't say time frame, but I think it was implied a time
6 frame. There was no hint there that this was a
7 generalization. So I think the fact that you can hide some
8 of these unknowns, not hide, incorporate some of these
9 unknowns into the parameters is somewhat acceptable when you
10 specify, as he did, the model for this particular site, this
11 particular time.

12 TSANG: I think the PA model is appropriate to hide some
13 things, but you just have to be careful what to do when
14 you're having such long-term predictions.

15 ANDREWS: This is Andrews. I think the issue has been
16 raised about, but let's talk about the UZ flow, about
17 predictive accuracy for the intended use of that particular
18 model. The intended use, one intended use anyway, there's
19 several others, is the average and spacial distribution of
20 flux at repository horizon, of course something that's not
21 directly observable. It's only inferable from some tests and
22 from the model itself.

23 And I think what Bo showed first through a series
24 of calibrations, and then through some, call them whatever
25 you want to, confidence building, is that within a factor of

1 two to five, perhaps a factor of ten, he could reasonably
2 predict, and I'll use the word predict, the current present
3 day percolation flux at the repository horizon. Coming at it
4 from a lot of different angles, from temperatures, from
5 chlorides, from strontium, from Chlorine-36, et cetera.

6 No one asked Bo to make that is the number 3.1 or
7 3.2. We asked is it between 3 and 10, or 30 and 100. That's
8 the present day.

9 Now, it's also going to be used as a projection
10 into the future, which requires some other forcing functions,
11 in particular, climate change and the uncertainty in future
12 states of climate, and future changes in infiltration that
13 result from those future changes of climate. But as a
14 starting point, if I just look at that one particular aspect
15 of it, I would say that it has a very reasonable predictive
16 accuracy for that particular aspect of the model.

17 APPLEGATE: Following up on that--Applegate, AGI--
18 following up on that, I'm trying to think of it from a sort
19 of policy maker's perspective, and again I'm hung up like a
20 couple of the others are on this distinction between
21 calibration and validation. It seems that at the heart of
22 it, validation should be a reality check.

23 And the challenge here is that if you're viewing it
24 as that, you're doing a reality check, and I guess the best
25 way to put it is you're doing a reality check in Y2K, but the

1 reality that you're actually trying to look at is Y12K.

2 And how do you get around that? How do you get
3 around that problem, sort of getting beyond the calibration
4 to the--in other words, the danger is that you're promising
5 too much in terms of even describing it as validation in that
6 context.

7 KONIKOW: Konikow. I'd like to say a few words. I
8 don't have any particular criticisms or comments on the
9 specific models that were used, but again, what I heard
10 yesterday and particularly today was what I interpret as a
11 lot of wordsmithing and spin doctoring related to the concept
12 and terminology of model validation.

13 I was really kind of surprised and maybe even
14 chagrined at how ingrained and pervasive within the small
15 community related to high level repositories this concept and
16 desire to validate models is. It's even on the cover sheets
17 for reports that Dan sent me a couple days ago, even a check-
18 off box for model validation. And this really amazes me.

19 It's something to check off. We've done it. And
20 one of the dangers of course in doing this is that--well,
21 there's several dangers. One is that you imply models can
22 indeed be validated. Another is that you imply, and a lot of
23 people take this implication that once the model has been
24 validated, there's no need for further testing, because we
25 have valid models.

1 If I look in this particular report that was sent
2 to me, again I just keep seeing self-inconsistencies dealing
3 with this whole concept of model validation. And, again, I'm
4 not criticizing the model itself or what was done for model
5 testing. But in the section on model validation, it says
6 this model cannot be validated vigorously. Okay? And so
7 every once in a while we see a hint that this really can't be
8 done. And they say, however, it can be partly validated,
9 whatever that means. And again, this gets into the whole
10 concept of what it means and how different people interpret
11 the terminology.

12 This morning, we heard basically it's a gray scale,
13 that there's a continued gradation of degrees of validation
14 because you define the term to mean confidence. I think the
15 term validation and the concept of model validation to most
16 people, to scientists and to the public, is a yes, no,
17 statistics. You validated it or it's not valid.

18 If we look again on Figure 21 from this particular
19 report, I found it interesting an illustration of the
20 validation tests show four particular tests, and he describes
21 the criteria, you know, expecting the validation to be
22 successful if the data lie within the 95 per cent error
23 calculated by the model. And then two of the four tests, the
24 observations lie outside the 95 per cent confidence interval.
25 And so the implication made in the report is not that this

1 invalidates the model. The implication is that we've only
2 partly validated it.

3 Well, I just--you know, I just don't buy that. It
4 just seems--I don't understand why you're so hung up on using
5 validation. I have my suspicions. But I think the whole
6 concept of model validation as you're using it is invalid.

7 SAGÜES: Since this is a roundtable discussion, we'll
8 for the time being, we'll limit the discussion to a
9 roundtable. I guess Linda Lehman has something to say at
10 this moment.

11 LEHMAN: Yes, Linda Lehman, Nevada. Lenny, I think a
12 lot of this goes way back to the days of early NRC regulatory
13 development when in Part 60, we were looking for some
14 assurance that the models were at lease consistent and
15 correct.

16 However, over time, and after being involved with
17 the INTRAVAL process for six years, I've kind of come to the
18 conclusion that I don't think it can be done. And some of
19 the experience in INTRAVAL, for example with Yucca Mountain,
20 we actually had a Yucca Mountain test case, and in that test
21 case, most of the participants used one dimensional matrix
22 flow model. I used a two dimensional fracture flow model,
23 and our challenge was to predict saturations in a deep
24 borehole based on some shallow borehole data.

25 Well, some of the models predicted part of the

1 curve better than others, and for example, maybe mine
2 predicted the upper part of the curve best, and the matrix
3 flow ones predicted the lower part of the curve. Well, then
4 the INTRAVAL went through this whole process to try to figure
5 out which one was better, and they couldn't do it.

6 Yet while we could all do a reasonable job in
7 matching the saturations, the velocities were really, really
8 different. We would get velocities which ranged--or flux
9 rates, I guess we were looking at, from .01 millimeters per
10 year to 7 or 8 millimeters per year, and still match fairly
11 well the saturations. So that led me to conclude that we
12 have to look at more parameters when we are trying to, as I
13 say, validate.

14 Now, what I've come up with is that we can't
15 validate, but that we can build confidence, and the way to do
16 it is somewhat different I think than the validation approach
17 that was presented today, you know, confirming that the
18 models are numerically correct, and assuring the data inputs
19 are okay. I think it's something more basic than that, and
20 it's something that Bo did in his models, basically used all
21 the data sets that are available.

22 For example, I'm going to use the example of the
23 saturated zone. I have developed a fracture flow model,
24 whereas up until recently, everyone was working with
25 basically matrix flow models. I was able to match

1 temperature and pressure at the water table surface.

2 The Department of Energy has only tried to match
3 potentiometric surface, and you can match that potentiometric
4 surface in a whole lot of ways, but you can't match the
5 potentiometric surface and the temperature profiles as many
6 ways.

7 So, to me, the key word is lets constrain the
8 results. We have solution; we need to constrain it. So
9 let's go about constraining it in the best way that we can.
10 And we have other data sets we can use. We have vertical
11 head distributions which aren't being used. We have
12 temperature and we have chemistry.

13 And I think as a first step in building confidence
14 in the model, and true we can't extrapolate it, but at least
15 if we could get some confidence that the underlying concepts
16 are correct through matching these other data sets, then I
17 think that goes a long way in assuring the public that we
18 have something that we can go with.

19 PARIZEK: Parizek, Board. The unsaturated zone study is
20 somewhat unique in terms of the effort that's gone into that.
21 So of the data sets, what else could you have? I mean, here
22 you had the perched water. You had various gas compositions.
23 There was the age dates of the water, and so on. It's kind
24 of unique to have that much to work with.

25 What was not mentioned is really like the vein

1 development, cement materials in the mountain, which over the
2 long geological periods of time, say, well how much water
3 would have to go in there, some of the U. S. Geological
4 Survey work that's saying over the years, you have to have
5 this much mass of water to deposit those minerals.

6 So it's sort of like an analog for the models. You
7 know, if the models are not way off because of the geological
8 observations you make, you feel good. So I'd keep asking,
9 well, where is the analog support? That gives you some other
10 way of underpinning the concept. It's sort of like what Zel
11 Peterman did at the Beatty meeting for your discussion. You
12 had a suggestion of the pattern of flow, and the mass of
13 geochemistry data, such as it exists, good or bad, supports
14 it. It doesn't argue against it. So that's another line of
15 evidence, and so on.

16 So we need to have for a complex system like this
17 as many different observations as you could make from the
18 different disciplines that help support and help build
19 confidence in the conceptual model that you've got. That's
20 probably as good as you're going to be able to do.

21 And then that brings up the audit or the post-audit
22 things, Lenny, which you could probably comment on as to how
23 good are we on audits. But that's really observations you
24 make after you make a prediction, after you do some
25 engineering decisions, to see if it's performing like you've

1 predicted.

2 And maybe the best chance for Yucca Mountain is to
3 begin putting wastes underground with the idea you're going
4 to be making observations while you do that to see if
5 everything is working, and you don't close the door, and the
6 longer the door stays open, the more chance we have to get
7 those observations, which is not really--it can be
8 misunderstood. The public might say that's because you guys
9 really don't know anything about the mountain, or you don't
10 ever intend to take the waste out of the mountain. We don't
11 trust you.

12 Where on the other hand, we say no, we want to
13 ventilate it, we want to keep it cool, leave it there, but if
14 you find out there's something wrong with it based on the
15 actual observation of how this thing is performing, you have
16 to trust us to do something about in a reasonable time period
17 rather than slamming the door two days later and say we can't
18 touch it ever again.

19 So this idea of a post-decision audit is sort of
20 like that, and for Yucca Mountain for 10,000 years, what kind
21 of audits could we conduct, you know, is always the concern
22 the public would have. But maybe some comments on audits and
23 how good they are or how bad they are, just from a physical
24 flow or chemical transport models would give us a sense of
25 where you're coming from.

1 KONIKOW: Konikow. I've conducted a number of post-
2 audits, and what these are basically is looking at the true
3 predictive accuracy of deterministic groundwater models of
4 various types. And what I mean by true predictive accuracy
5 is that we've gone in years after the predictions were made
6 to see what the outcome is, and I've published a number of
7 papers on this, and in general, for models that were very
8 well calibrated for periods ranging from ten years to forty
9 years, making predictions of several to ten or twenty years
10 into the future now that the deterministic models have been
11 around for a number of years, we go back in and see how good
12 the accuracy was.

13 And in general, the predictive accuracy was pretty
14 poor, not very good. It was variable and there were a number
15 of reasons. Some of the reasons were, and I think a lot of
16 the reasons have transfer value to the Yucca Mountain
17 situation, some of the reasons were that the predictions of
18 future stresses were not very accurate. Some of the problems
19 were that single predictions were made rather than evaluating
20 a range of uncertainty in the input. And that's a mistake
21 that we tend not to make any more.

22 So in a sense, the prediction that was made really
23 should have had confidence bounds around it and it didn't.
24 And so one of the interesting things, we'd go back and see
25 what those error bands would look like, and see if the

1 predictive outcome really fell within that or not. But just
2 looking at the actual prediction and comparing it to the
3 observed, there are very significant errors. And so at least
4 in some of the cases, I would predict it would have been
5 outside the confidence intervals.

6 Other reasons were that there were conceptual
7 errors in the model, and of course other reasons were there
8 were errors in the parameters, in the estimates of
9 parameters, that on a short-term prediction and during the
10 calibration, did not show up, or the match was not sensitive
11 for the calibration period or the history match, or as was
12 mentioned, compensating errors were built into the
13 parameters. That doesn't show up until you make a longer
14 term prediction and see what's going on.

15 Another possibility, and I think this was true in
16 some cases, that the conceptual model was weak, and it may
17 have been okay for the history matching phase, but then when
18 you got into prediction under either a different set of
19 stresses or a longer time period, that conceptual model just
20 was no longer applicable.

21 In some cases, it was as simple as using a two
22 dimensional model when they should have been using a three
23 dimensional model. So the record really isn't that good, and
24 this is for periods of, you know, predictions on the orders
25 of years to maybe decades, and we're talking about 10,000

1 years, and this raises concerns. And, again, it gets to, you
2 know, when you say the model is validated, what does that
3 imply in terms of long-term predictive accuracy. Because
4 even in the performance assessment framework, in this
5 probabilistic framework, you're still using these underlying
6 deterministic models to make the predictions.

7 SAGÜÉS: Very good. Applegate, and Tsang.

8 TSANG: Tsang. I think a lot of the issues that has
9 been mentioned have been considered in the nuclear waste
10 community in the process of worrying about validation.

11 One very good example which I very much recommended
12 is the SKI '94 Report that's published by SKI in 1997. It is
13 the SKI's performance assessment exercise in which they look
14 very carefully at all the FEPs, features, events and
15 processes, and get the experts to have an elicitation of the
16 events, and what they call process importance impact diagram.

17 I have two viewgraphs. Should I show that to you
18 to show the results? And it has a very good discussion of
19 uncertainties and errors and relationships, so I think that
20 is a report everyone should read.

21 This is one example in which they look at the
22 conceptual models of different fracture rocks. So the three
23 groups at varied--different conceptual models. And then they
24 try to get the results and errors involved. And this is a
25 picture I think that's quite interesting. Taking a model

1 like Lenny was saying, all the predictions must have an
2 uncertainty range, and I think that's a very important
3 quality.

4 Think of prediction as--you have evaluate how much
5 confidence you have. This uncertainty range is different
6 from how confident you are of the results.

7 When you have a big uncertainty range, you have a
8 high confidence it's within the flow, porosity, within zero
9 and--well, it should be between zero and--much improvement in
10 your range. Again, you have confidence. So I think the
11 range, the uncertainty range and confidence are two different
12 objects.

13 Here, they use three different models, which are
14 completely different, discrete fractures, stochastic
15 continuum, and simple models. And the range of errors is
16 quite different, and so they look at the whole thing to do
17 this kind of performance assessment.

18 So I think we're addressing some of your concerns.
19 And, of course, the question of--is also important.

20 APPLEGATE: I'm very glad this issue of post-audits and
21 monitoring has come up, because they seem absolutely critical
22 to the notion of validation.

23 But they also point out what I think is the single
24 difference between, and this has been talked about a bit over
25 the last two days, between the license application, the LA,

1 and the actual decision by the President about site
2 suitability. And essentially, the difference being that the
3 LA is a regulatory decision and we've got to recognize that
4 the other, the SR, I guess, is a political decision.

5 And whereas, I think the monitoring has to be
6 absolutely a fundamental part of a license application and
7 should be recognized as part of validation, it's of virtually
8 no use in terms of the political decision.

9 And the only thing I'm going to try to equate this
10 in with the, since we've been using airplane analogies here,
11 from a political standpoint, assuming that we've decided the
12 SR would be deciding that we're going to get on this
13 airplane, the notion that monitoring was of any value from a
14 political standpoint would be that there were indeed
15 parachutes on this plane. However, the situation being that
16 nobody has ever used them and nobody has any confidence that
17 they really would work, and that the politicians certainly
18 would feel that once you put something in the ground, it's
19 not coming back out, and that's been universal in these types
20 of situations.

21 EISENBERG: Eisenberg from NRC. I'd like to respond to
22 Konikow. I want to make sure we don't get all wrapped up in
23 a semantic argument. From the negativist point of view of
24 scientific theory, validation is not possible. All
25 scientific knowledge is tentative, subject to the next

1 experiment, which could overthrow all the principles that
2 everybody has agreed to up until that point.

3 However, from the positivist point of view,
4 confidence in the models is raised by a variety of testing
5 activities, some of which have been discussed today. We have
6 to remember I think that the purpose of this whole program is
7 not to make progress in science. We may have to do so in
8 order to get where we need to go, but the purpose of the
9 program is to make an important national decision. And from
10 that point of view, it's appropriate to use these positivist
11 techniques, these confidence building activities, and the
12 fact that this community has chosen to sometimes call them
13 validation activities I think is not such a bad thing.

14 I should mention that number one in this White
15 Paper on model validation produced jointly by NRC and SKI, we
16 do say that the terms confidence building and validation are
17 used interchangeably. I'm sure that's not acceptable in some
18 circles, but they are--I think what is intended is confidence
19 building in a strict semantic sense.

20 And also, the scientific community, I was at a
21 meeting of the GEOTRAP study in June, and one of the
22 conclusions is is that the whole international community
23 concerns with waste management has come to the realization
24 that perhaps confidence building is a more appropriate term
25 and is a more appropriate goal for these programs.

1 NEWMAN: Can I say a word about that in the context of
2 the waste package? I think it was decided a number of years
3 ago in several countries, and I'm not sure if the U. S.
4 really comes into this category or not, but that you never
5 had any chance of validating a model that was associated with
6 the initiation of extremely rare corrosion events, such as
7 pits. I use the word rare simply in a geometrical sense.
8 That is there are ten to the nine axioms on every square
9 meter and any one of them initiates a pit each year. So
10 that's one in every ten to the 27 axioms per second initiates
11 a corrosion event.

12 And I think those of us who thought about that
13 really don't have any desire to get involved in validating
14 models like that, although we recognize that if you want to
15 answer questions like how many holes is it going to be in the
16 container after 1,000 years, you might have to get into that.

17 But since you've made this decision to use this
18 very expensive material, that means you have the opportunity
19 to have another much simpler kind of validation, which is
20 simply to show that even if corrosion--even if you force the
21 corrosion to start, it will in fact stop. And that's a much
22 easier kind of--or what I call an arrest criterion is a much
23 easier kind of approach from the point of view of prediction
24 and can be validated much more easily, because it essentially
25 converts what is a classically stochastic kind of problem,

1 that of localized corrosion, into a deterministic one.
2 Namely, if you're lucky, you'll show that under all the
3 conditions that are relevant to your repository, even if you
4 force the corrosion to start by temporarily increasing the
5 temperature or the chloride or something, when you bring the
6 conditions back to the real conditions, it will stop.

7 I think that's the only--just speaking from the
8 waste package corrosion, that's actually the only kind of
9 model that you have any chance of validating, is an arrest
10 model. Now, you might be unlucky. You might find that under
11 some of the conditions that you've got, if you do that, the
12 crevices will carry on corroding under a condition that you
13 can imagine existing in the repository. Then you have to go
14 back to an initiation type philosophy. And good luck.

15 ORESQUES: I wanted to make a point about the issue of
16 the scientific knowledge and validation in a sort of larger
17 scheme of things.

18 It seems to me that what we're involved in here is
19 quite different actually from what goes on in science
20 generally, or what has historically gone on in science, which
21 is that we're trying to make a decision here by a certain
22 date, and it's extremely admirable in the history of science
23 for scientists to have a date that they have to solve a
24 problem by. And so there's a kind of anomaly about this that
25 I think we shouldn't gloss over, and it's not to say that

1 that's a bad thing. I mean, it may be perfectly legitimate
2 from a social and political point of view to say we have a
3 problem and we want to do the best we can with the available
4 knowledge.

5 But that's really different than a situation in
6 which over the course of time, a scientific community comes
7 to a consensus about an intellectual question, and I think
8 it's really different in a way that I think it's important
9 for this Board to, I hope, to think about. I hope that
10 you'll think about it. Which is that it seems to me that one
11 of the things that we know almost certainly in this sea of
12 uncertainty about nuclear waste is that there will be
13 significant changes in scientific knowledge and technical
14 capacity in the course of the next 10,000 years. I think
15 that's, as a historian, one of the few things that I would
16 feel safe about predicting about the future.

17 I mean, if it passes any kind of guide at all, we
18 can expect even 100 years from now, much less a thousand or
19 10,000, we will hopefully know so much more about so many of
20 these questions. So that's where I'm an optimist about
21 scientific knowledge. And I think that the really--one of
22 the really important things about that insight is that we
23 have the capacity to make future modifications and
24 adjustments through monitoring, and to make improvements as
25 we learn more about this problem in the future.

1 What worries me about the language of validation or
2 even confidence is that to me it doesn't seem to invite a
3 kind of deep appreciation of the fact that this possibility
4 for improvement could take place in the future. And I'm not
5 talking so much about among scientists, because I think among
6 the scientific community, we all do science or we're involved
7 in science because we have the hope of improved knowledge in
8 the future. But I'm thinking more about when this gets
9 transmitted into a political arena.

10 It seems to me very important for the Department of
11 Energy and for this Board to, when the site recommendation
12 goes forward, to do it in such a way that reminds the
13 political community that there is a future task ahead that
14 involves learning, monitoring and modification, and that that
15 future task of monitoring and modification is every bit as
16 important, if not more important, than the work that we've
17 done to date.

18 And I know that this is something that people in
19 this room know, and I don't mean to imply by any stretch of
20 the imagination that people here don't know this, but when
21 people talk about validation and when they talk about valid
22 models, I think to most people outside of this room, as many
23 have said, I think most people think that means that we know
24 what's going on. And so I would just really like to strongly
25 say that I think the language that we use is terribly

1 important in terms of the message that we convey about what
2 happens, not just in 00 but in 50 and 100 and 200 and 500,
3 and that that's part of what I think the issue is that we're
4 facing here now.

5 LEHMAN: Linda Lehman, Nevada. I think a lot of the
6 problem has to do with expectations. I think there are a lot
7 of differing expectations on the word validation or
8 confidence building. For example, I think the public when
9 they want to see the results of a performance assessment,
10 yields a dose, they want to be sure that that dose is lower
11 than some standard.

12 I think some of us modelers have done a lot of
13 modelling. Our expectation is, well, I don't have a lot of
14 confidence in this result, but if I've done a lot of testing
15 and a lot of comparisons, a lot of calibrations like Bo has,
16 well, then I have a little more confidence that maybe my
17 model is better. But I wouldn't be willing to stake my life
18 on it.

19 Maybe some other program participants have a higher
20 expectation of what they're going to get out of it. I think
21 basically what the program is using it for is a decision
22 document or a number to make some decision on. And I think
23 these differing expectations, especially like you say, the
24 reaction to the word valid means that it's real and it is
25 very real to the members of the public, but maybe to Norm or

1 Tim McCarten, it's not a real number, but it's a realization.

2 So I think that needs to be conveyed.

3 KONIKOW: Konikow, USGS. I'd like to agree with Linda
4 and with Naomi, and I think, contrary to what Eisenberg said,
5 I would argue that it is more than a semantic issue, that
6 there are some real substantive issues here, scientific and
7 otherwise.

8 I'd like to reiterate what Naomi said, is that the
9 term valid has a certain meaning to most of the public, and
10 it carries with it an aura of correctness that I think most
11 modelers would agree is not really there. And I think one of
12 the ways, one way to look at this in terms of what's the
13 implications, why is this a problem, straying a little bit
14 from science, I would recognize or just, you know, state
15 that, maybe you're not aware of it, but DOE does have a
16 little bit of an image problem. In all circles, DOE does not
17 have the greatest reputation for being straightforward and
18 honest and reliable. And, I mean, I trust you, but not
19 everybody does.

20 So the problem with this focus, and really today
21 harping on model validation, what concerns me is that you're
22 not using the same definition that everyone else is. And,
23 you know, if I think back to reading Alice in Wonderland, you
24 know, the Red Queen, I believe it was, decided that terms
25 would mean whatever she meant it to mean, whenever she used

1 them, and it wasn't necessary and she could change the
2 meaning at will. Well, you know, she came off as being
3 silly, and as being nonsense.

4 Very recently, there's a widely publicized case in
5 which a famous world leader made some statements about his
6 personal life based on a definition of a term that was very
7 different from what the public took as the meaning for that
8 term. And the consequence of that is that he came off being
9 perceived as dishonest.

10 And what I see here in DOE, with a high level rad
11 waste community, continuing to harp on model validation is
12 that you're going to come off as being either silly or just
13 dishonest by implying an aura of correctness to the models
14 and reliability to the models that is just not there.

15 One of the real dangers of that, when these things
16 go to court, which is a distinct possibility, you are opening
17 yourself up to attack on the issue of validation. You are
18 opening yourself up to attack on is this model really valid?
19 You said it was valid. Is it really valid? And you're
20 going to get mired down in all kinds of critiques on how
21 valid that model is and whether or not it's really validated,
22 what it means, and you're going to say, well, we didn't mean
23 that as a valid model. We meant there was confidence. We
24 have confidence in the model.

25 Well, if you have confidence in the model and

1 that's what you mean, why don't you say that? If you mean
2 the model has been well calibrated, don't say it's been
3 validated. Say it's been well calibrated.

4 What are you trying to gain or who are you trying
5 to impress or what are you trying to prove by saying it's
6 validated when you've defined this to mean something
7 different than what everyone else seems to think that this
8 term means. I'm not sure what your goal is in continuing to
9 use this term validation that means different things. And
10 when you get to the political decisions and you explain to
11 the politicians that our analyses are based on valid models,
12 are you going to clearly tell them what you mean by valid, or
13 are you just going to say these models have all been
14 validated? Are they going to know what you mean when you say
15 that it's all based on valid models?

16 When you're going to get challenged in court on
17 these things, what it's going to do, among other things, is
18 divert attention away from the true substantive issues and
19 how good the models are and how good the predictions are, and
20 you're going to get mired down in nonsense. But it's going
21 to make you look bad.

22 SAGÜÉS: I made a note here to maybe ask Dr. Andrews in
23 a minute, since he did present a couple of definitions of
24 validation on the transparencies, and it looks to me like we
25 are discussion quite a bit the meaning of a word, and maybe

1 we're wanting--many of the items that you mentioned
2 presumably would be solved with an adequate definition.

3 KONIKOW: Not if that definition is different from how
4 people perceive it.

5 SAGÜÉS: Or maybe a different definition. But perhaps
6 what I'm going to do is I would like to invite Dr. Andrews to
7 perhaps address some of those issues, and then anyone else if
8 you have some comments.

9 ANDREWS: Okay, thank you. I think we have to be
10 careful. That word probably means different things to
11 different people. I bet everybody in this room would come up
12 with a different definition of the word validity. If one
13 said it was a reasonable representation because it is a model
14 that we're talking about, it's not a reality per se, we will
15 never test every square centimeter of the rock, or every
16 square millimeter of every package that may be made, so you
17 have to have an approximation, i.e. a model that represents
18 as close as you can to "reality."

19 As Lenny pointed out, there's a number in
20 historically models based on limited information that perhaps
21 when actually stressed, didn't explain exactly, however you
22 want to define exactly, the assessment of contaminant
23 migration, or whatever aspects he was looking at. I mean, it
24 was water, not contaminants. It was oil, not water or
25 contaminants. A lot of assessments, a lot of models of all

1 of those processes are created.

2 So I think if we say it's the reasonableness and
3 the reasonableness is, I think Linda had a very good
4 observation of the more independent lines of evidence that
5 one can bring to bear on that particular process as it is
6 implemented for the intended purpose of making an assessment,
7 a prediction, if you will, of future behavior, the more
8 independent lines of evidence that can be brought to bear so
9 it's not just potential measurements, it's temperatures and
10 chemistries, et cetera, the closer, the better chance you
11 have of it being a reasonable representation.

12 Is it unique? Probably not. And the non-
13 uniqueness of those models are addressed. They have to be
14 addressed to evaluate these key decisions. And I would argue
15 that in science and engineering, those key decisions happen
16 all the time, and in lots of cases, they are driven by a
17 schedule. Building a dam or putting up a power plant or
18 putting up a bridge across a road, they're driving by in some
19 cases schedules, and they are based on scientific
20 observations and models in many cases.

21 So can they be improved? Yes. Will they be
22 improved? Assuming the project goes forward, yes. I mean,
23 the improvements in each of these aspects of science are to
24 be expected. There's plans in place for those. Are they
25 valid in the traditional sense of the word? Probably not.

1 But are they adequate for the intended purposes? Probably
2 so, with the uncertainty hopefully captured in a reasonable
3 fashion.

4 So the decision makers who have to make decisions
5 know what the uncertainty in certain of these aspects are.

6 ORESQUES: Can I asked a question, though? Then why
7 don't you just say that the model has been tested and found
8 to be adequate for the available purpose? I mean--

9 ANDREWS: We probably will.

10 ORESQUES: Well, no, but I was listening today and I was
11 asking myself the question when people use the word
12 validated, could you substitute the word tested? Could you
13 say--I mean, in every single case, it seemed to me that you
14 could, and then that raised to me the question of why you
15 didn't say that. Because it seems to me that using the word
16 tested would have a much more transparent meaning to most
17 people in the scientific community and in the general public.

18 ANDREWS: The TRB wanted this discussion of validation.

19 EISENBERG: Can I just jump in for just a second? Most
20 of the models will not be tested in a direct fashion over the
21 time periods and spacial scales of interest.

22 ORESQUES: But they're not being validated over the time
23 scales and spacial scales either.

24 EISENBERG: Absolutely not.

25 ORESQUES: I mean, all tests are partial tests; right?

1 We always test pieces of things. We can never test the whole
2 thing. But it seems to me that what you're doing are tests,
3 and I think that--I don't think there's anyone in this room
4 who would imply that the tests that have been done aren't
5 good tests, or there hasn't been a lot of good work done to
6 support these models. I think it's very clear from the
7 presentations there's been a tremendous amount of really good
8 work. But the question is what you take away from that work
9 and how you present it, and I think those are the issues that
10 people outside DOE are concerned about.

11 SAGÜÉS: Debra has some questions, and then I would like
12 to steer the conversation after your comments into something
13 perhaps a little more concrete.

14 RUNNELLS: Something Naomi said triggered this, and that
15 is the schedule driven science. In my academic life in 30
16 years or so, the schedule is not nearly as important as it is
17 now, when we have scheduled deadlines we have to meet. We
18 think we do pretty good science and engineering. We still
19 have to meet those deadlines.

20 Now, the work--when I say we, the work that I do
21 that we--that my group does is similar in some ways to Yucca
22 Mountain. We deal mainly with mines, and mainly with mines
23 in Nevada. Those mines have the potential to do a couple of
24 things. One is to seriously alter the hydrologic regime.
25 These are large open pit mines. And they have a very great

1 potential to contaminate groundwater with metals primarily.

2 We use the same models, the same sorts of models
3 we've heard described here today for hydrology and for
4 geochemistry. But there's a profound difference, and sitting
5 here, I finally identified the difference between what we're
6 talking about with nuclear waste and what I do every day with
7 other contaminants in a similar environment, and that
8 difference is that we recognize the impossibility of
9 predicting some of these things. We and the regulators with
10 whom we deal, the Bureau of Land Management, the Forest
11 Service, the state regulators, recognize that we cannot
12 predict and we all admit it, we cannot predict the chemistry
13 of a pit lake in an abandoned mine 2000 or 3000 or 4000 years
14 from now.

15 We cannot predict adequately the impact on the
16 groundwater regime of an open pit mine a mile long with all
17 of the complications that go into that fault, even so on and
18 so forth, with the recharge of water. As a result, we have a
19 contingency plan. We will predict as best we can what will
20 happen on a short time scale. For that, I mean less than 100
21 years, and more generally, ten years. And what if we're
22 wrong? Everybody has to understand that we may be wrong,
23 even on a time scale of ten years.

24 I won't call it an agreement, but the understanding
25 that has developed is that we will cover that with intensive

1 monitoring, exactly what you said, Naomi, also about the
2 monitoring. Having recognized the impossibility of
3 predicting 5000 years into the future the chemistry of a
4 lake, we will monitor the chemistry of that lake, and if we
5 see it deviating from our predictions, and this is I think
6 also different than Yucca Mountain, we have a contingency
7 plan.

8 What if it deviates, what if something goes wrong?
9 What if instead of the water being good quality and
10 supporting wild life, suppose it's loaded with arsenic, then
11 what will be do? And the regulatory agencies with whom we
12 work require two things. They require the monitoring plan,
13 and they require the contingency plan, so that if something
14 goes wrong, we have some backup plan.

15 Now, sitting and listening now for a year or so to
16 discussions of Yucca Mountain, I'm not sure that we have a
17 backup plan. I'm not sure we have the second half of the
18 activity of the agreement, or the understanding that allows a
19 very difficult scientific problem to be accepted by
20 regulators, the scientific problem being contamination of
21 groundwater in a water poor state, Nevada, and hydrologic
22 modelling that's difficult to do.

23 So I would--I don't have an answer. I'm not even
24 sure I have a question, other than isn't there some
25 contingency plan that could be discussed, outlined such that

1 the public and the regulators have some level of comfort that
2 if the predictions are wrong, that positive action can be
3 taken.

4 The retrievability, I've heard that mentioned
5 occasionally, retrievability is a sort of contingency plan.
6 But I don't often hear that, if ever, discussed in our
7 discussions recently about Yucca Mountain. But in this other
8 world, that contingency plan is absolutely required, because
9 we recognize the weakness of the predictive modelling period.

10 SAGÜÉS: Okay, a very important observation. Now, if we
11 could continue in this vein, especially with this new area
12 you just mentioned, Don, but I would like to at least for a
13 little bit to go to perhaps more specific issues.

14 I think that this may be a good time, and some of
15 you may have quite a bit to say. Today we heard an example
16 of a model prediction that may have a great impact on what
17 may be expected to happen in the mountain. We heard that a
18 1000 millimeter per year percolation flux threshold for
19 seeping. Now, granted, that that was presented as a
20 preliminary type of observation, but certainly the kind of
21 things that models, if validated, would change very much the
22 way in which we would look at the mountain.

23 Do we have here within the panel any specific
24 comments about that kind of number? Maybe some members of
25 the panel may have something more to say.

1 PARIZEK: Parizek, Board. When there was a comment
2 earlier in the afternoon, there was a question that didn't
3 get asked, and it really could have been directed toward Bo,
4 and I think he's since left, but--

5 SAGÜÉS: He's right there.

6 PARIZEK: Good. Earlier, in fact, we asked earlier
7 about the shape of the tunnel, and the idea, as an example,
8 if it's a perfectly round little tunnel, maybe the water will
9 weep down the sides and there will never been drips, even
10 though water enters the tunnel.

11 On the other hand, if you have an irregular tunnel,
12 because its roof collapsed, and so on, then maybe water has a
13 tendency to want to hang up in the irregularities in the
14 roof, and it will drip.

15 So here's a case where no matter how good the
16 models were, unless you know whether it will drip or not, and
17 what conditions may give rise to drips, maybe that 1000
18 millimeter number has some limits to it, because of the
19 special condition of the shape of the tunnel, because it's
20 dynamically changing in time.

21 So, Bo, do we have anything specific about tunnel
22 shape and stability? And if you start rattling the roof down
23 and you have, you know, ragged roofs, will water hang up and
24 want to come in on your head, versus a round tunnel?

25 BODVARSSON: Bo Bodvarsson, M&O. Your question is a

1 very good one. We started seepage testing two years ago, so
2 it's a very young program and a very important program. As a
3 part of that, we identified several things that need to be
4 looked at. One is certainly the approximation of a continuum
5 model for a discrete fractured site, and that's one thing we
6 want to do, is to evaluate the results from a discrete
7 fracture model.

8 The other thing is the size of the opening, and the
9 changes in the size and shape of the opening. The size and
10 shape of the opening, Chin-Fu Tsang, which is right there, is
11 doing the PA seepage model for Bob Andrews, and as a part of
12 that work scope, is to change the shape of the tunnel based
13 on an AMR that comes from the EPS that tells us how they
14 think the shape is going to change.

15 In addition to that, we want to do laboratory
16 studies where we can actually control the shape of the
17 opening, which is much easier to do than to drill a square
18 niche, which is not easy to do. So we are addressing that
19 issue.

20 Preliminary results that Chin-Fu and his co-workers
21 have gotten, and they can explain it later in detail, based
22 on what they've gotten so far, we don't see a lot of
23 difference between those examples and the regular smooth
24 niche. But that's subject to verification.

25 Finally, since I have to go, I want to make--can I

1 make a couple of comments?

2 I really agree with all of what has been said in
3 terms of the validation should not be used for our models.
4 And I couldn't agree more with that because I think it's
5 always going to get us in trouble, and we don't need to use
6 it, unless NRC tells us we have to use it, and then I'm going
7 to back off. But if we have a choice and we can say
8 confidence building in the model, and we can do the same
9 thing with it this afternoon, show the public all these
10 different data sets independently, I think we'll give them a
11 warm and fuzzy feeling. So perhaps we don't need to use that
12 word.

13 And I think the main argument has been over that
14 word rather than the approaches, and you correct me if I'm
15 wrong. So that's all I wanted to say. Thanks.

16 SAGÜÉS: Very good.

17 TSANG: Maybe let me add a few more words about seepage
18 modelling. We look at a calibration model, we look at the
19 parameters very carefully, because the field experiment, you
20 have a lot of trenching effect, which is probably not needed
21 in the PA model, and also it has a point source. And so we
22 take those into account.

23 We look at the shape dependence quite carefully,
24 especially the mechanidate plat, and I review over the
25 calculations for the mechanical degradation, changing

1 permeability and rock fault, some of the work done by the
2 disturbed zone group. It's quite interesting. The keep lock
3 theory was used to make the calculation on the one hand,
4 which showed the rock fault occurs something like once every
5 hundred meters, of that order.

6 In that case, you only need to worry about one rock
7 fault at the same time, and the cavity, a hole there does not
8 create extra accumulation of moisture. So it does not affect
9 the results very much.

10 Then the other way is to do a redax calculation
11 where the fracture opens. So we're looking at that very
12 carefully. It turns out that in many cases the vertical
13 fractures get closed, and the tangential fracture opens more
14 in many cases, in which case actually it's better for
15 seepage. That means that there's a better chance for it to
16 go around the drift. So all these are being evaluated and we
17 try to look at the uncertainty range, and that kind of thing.

18 Now, just for the--many were asking what model has
19 been invalidated earlier. I was just thinking in terms of
20 seepage model, I can say we have invalidated John Phillips
21 model, we have invalidated Calvin's relationship, and we've
22 probably invalidated hydrology. Let me explain.

23 Number one, John Phillips model, as you know, he
24 published a lot of papers on underground cavity seeping into
25 it, and he mainly--we show that using his model, the estimate

1 for seepage is two orders of magnitude. The reason is quite
2 simple, because he used homogeneous flow, and whereas if you
3 look at the heterogeneous flow, there is a channelling effect
4 that what is more likely to accumulate, and the result is two
5 orders of magnitude difference, which if you look at niche
6 test, certain--does not work.

7 The second one, Calvin's relationship mainly says
8 that you have a ventilated drift. The ventilation causes a
9 big suction from the rock, and this suction is huge,
10 capillary suction because of ventilation. And the niche test
11 says no, it is a capillary barrier with suction, probably
12 because of low--effect. So we have to use a capillary
13 barrier concept.

14 And then why does the hydrology doesn't work is
15 because you have to worry about hydromechanical effect. Once
16 you have exurbation, the Joe Lenz measurements show that the
17 permeability increases by two orders of magnitude on the
18 average, and that turns out we have to take that into
19 account, and that also is the reason the alpha value, the van
20 Genuchten alpha value is different by a factor of 100, two
21 orders of magnitude.

22 So there is a difference between regional alpha and
23 the niche scale alpha, but the niche scale alpha is what is
24 controlling seepage. So we did try to invalidate something
25 like this.

1 SAGÜÉS: Let me make a comment. Again, the validity of
2 this kind of model, since we are not taking into
3 consideration the fact that that rock is going to be heated
4 to a fairly high temperature for hundreds if not thousands of
5 years, wouldn't that throw just about any modelling effort
6 just out the window?

7 TSANG: We did look into the thermal problem, and I'm
8 interested in coupled thermal hydromechanical. It turns out
9 the thermal problem at the current plan, you will dry up the
10 near rock, the near field within, say, half a meter, it would
11 dry up.

12 In that case, as far as water flow goes, is that
13 should get better, because the--goes down, the fracture
14 permeability goes down, and the water is harder to flow into
15 the rock. It tends to go around. And then if you look at
16 thermohydrological a bit more, away from the niche, about
17 five meters away, there is what's called reflux zone, boiling
18 and condensation and evaporation. There, that could be the
19 silica deposit deposition and the permeability would go down.
20 And that is like a shield.

21 But this is just rough discussion right now. We
22 are looking at the THC calculation, thermohydrochemical
23 calculation, looking at the impact. So we are looking at the
24 problem and hopefully we'll have some results this time next
25 year.

1 LEHMAN: Yes. Chin-Fu, I don't know if you saw this
2 presentation, but Dr. Parizek and I were at an NRC technical
3 exchange a few months back in San Antonio, and there was a
4 woman, I believe her name was Deborah Houston, who looked at
5 the shape of the tunnel and what she did instead of using a
6 smooth tunnel surface, she actually used a sine function
7 across the top. And so by varying the sine function, she
8 felt that she was getting three orders of magnitude more
9 infiltration with that type of shape, which she thought could
10 be expected over time, than with the smooth wall.

11 So I don't know if you're aware of that work or if
12 it's a disconnect, but it would be interesting to resolve.

13 TSANG: I'd be interested to look at that and resolve
14 that.

15 SAGÜÉS: Taking advantage of this. I would like to take
16 the conversation over a little bit to materials performance
17 issues, and I wanted to express something that I have
18 mentioned before, one of my main concerns, but it has to do a
19 little bit with what Dave indicated earlier. And that is the
20 fact that we are not only having to deal with a model that
21 may or may not be appropriate, to use a different word this
22 time, but rather, it's that that model has to be appropriate
23 over an extremely small time frame.

24 In the case of materials performance, we have--or
25 specifically corrosion--we have two issues. One could divide

1 the program into two issues. Issue Number One is is there
2 any viciously fast mode of corrosion that will create a
3 problem in a very short time?

4 For example, pitting corrosion, crevice corrosion,
5 stress corrosion cracking, and the light. And much of the
6 effort until now has been devoted to determining how likely
7 those fast modes of deterioration will be. And, indeed, Dr.
8 Newman just suggested one approach that is somewhat different
9 from what has been used most of the time in the project.

10 However, even after you solve that problem, now you
11 have the question as to whether there's lower forms of
12 corrosion, specifically, for example, passive dissolution of
13 the metal, are going to be the kind of things that one can
14 rely upon for extremely long-term durability. That means
15 that the system as we were discussing earlier today has to
16 survive at the rate of corrosion that is going to be on the
17 order of, say, one-tenth of a micrometer per year for periods
18 of time that will be at least 10,000 years, but one would be
19 more comfortable with perhaps 100,000 years, because one
20 wants to have the medium of the distribution of damage safely
21 away from the goal that one wants to achieve.

22 Now, we're going to be relying in this particular
23 repository on one concept, and that is the concept of metal
24 passivity to provide the material durability. We're not
25 relying on, for example, very slow active dissolution of the

1 metal, as what would be happening if we have, say, just plain
2 steel environment.

3 Here, we are dealing on the formation of a very
4 thin layer that barring these very fast modes of
5 deterioration, is going to have to stay put, and chewing
6 through the metal very, very, very slowing over a 10
7 millennium, if not 100 millennium at least.

8 Now, there is one problem, and that is that this
9 passivity trick that we'll use enough for a whole bunch of
10 high performance alloys, this has really been in use for the
11 protection of engineering materials for about 100 years. I
12 would say the Twentieth Century in real application. The
13 phenomenon was known some time early in the Nineteenth
14 Century. But nevertheless, we have here basically 100 years
15 of known performance, but we have 100 times 100 years of
16 performance, but we really want perhaps a 100,000 on the
17 average, as I said before, so in here with an extrapolation
18 gap, if you will, there's going to be an extrapolation gap of
19 about three orders of magnitude of known performance.

20 And the question I would like to bring up right now
21 is in how many instances do we have in the history of
22 science, the history of engineering, situations in which we
23 have had to extrapolate so far in advance beyond proven
24 engineering, a ground tooth performance. How about Newton's
25 Apple and rockets to Mars?

1 SAGÜÉS: Okay, explain that a little bit more. Okay,
2 what has extrapolation got from Newton's Apply to rockets,
3 interplanetary travel? It's a distance extrapolation.

4 TSANG: Well, it's really not my field. But let me try
5 to say something. It is of course terribly impressive to me,
6 Newton had the apple, found the gravity, and the rocket
7 theory reaction, and then you can send the rocket to the
8 moon, to Mars with terrible accuracy. I mean, that's just
9 totally amazing. And this means that you really have to get
10 the basic physics and chemistry right.

11 And so that's the reason I'm very hesitant about
12 using calibrated models blindly. You need model calibration,
13 no question about that. And you need model testing. But you
14 need to understand the basic physics and chemistry processes
15 and get the most up to date signs from the scientific
16 community. Then you can do the best job you could about
17 that. There's no other choice.

18 So then--and you cannot do better than that on
19 principle. So the question then is that so I define
20 validation more than just testing. Validation, you could do
21 testing, plus understanding the processes, plus confidence
22 building. So one can use those words.

23 But anyway, so I think the trick to the whole thing
24 is, in my view, is how do you bring a maximum state of
25 knowledge into this game. That is not so easy when you

1 consider it. But anyway, that is all I can say.

2 SAGÜÉS: I guess the question is we'll do the best we
3 can. Of course the question is is the best good enough.

4 ORESKES: If I could just follow up? I think the
5 extrapolation gap is enormous, and I don't think there are
6 any examples in the history of science or engineering that
7 are comparable, and if anybody knows of any, then I'd love to
8 hear them. And I think that's one of the challenges that
9 we're facing here.

10 I think what we're trying to do here is
11 unprecedented, and that's one of the reasons why I think it's
12 terribly important for us to think about how we incorporate
13 mechanisms to bring the latest state of the art scientific
14 knowledge into the process, not just right at this moment,
15 although it's obviously really important right now, but also
16 continuing into the future. And I think it does require some
17 new strategies.

18 NEWMAN: With regard to the particular thing that you
19 mentioned, once again, I think the way to look at it is to
20 try to speed it up in the beginning, and to try to create
21 whatever the unusual surface conditions are that you might be
22 able to anticipate in an accelerated manner, and then relax
23 the system back to the real surface conditions and see if
24 you've changed the way that it behaves in any way.

25 For example, some of these corrosion product layers

1 that you mentioned may be ion selective. They may have a
2 membrane property. So they might let the chloride ions in,
3 but not be very good at letting the metal ions out.

4 One can create such a layer in an accelerated
5 manner, and then examine its effects on the process. That's
6 indirect. I'd have to explain in court how I could
7 extrapolate from that observation to a guaranteed immunity of
8 a nuclear waste canister. But that's part of the process I
9 think of understanding, is that you have to have imagination
10 and you have to be able to imagine all the things that could
11 go wrong, and if you're not clever enough, you might miss
12 one. But if you can think of all the scenarios in which this
13 corrosion rate could gradually speed up with time or could
14 become unacceptable, I think it's normally, at least for
15 these cases, possible to simulate that in a short period of
16 time, and then examine what happens.

17 I just wanted to point out one thing, since I'm
18 only here for one day, and that's all passive films on
19 chromium containing alloys are the same. You shouldn't come
20 away with the idea that the passive film on Alloy-22 is
21 different or better than the passive film on 304 or 316
22 stainless steel. It isn't. It's the metal that's different.

23 FARMER: I want to take exception to that. We've done
24 x-ray photomicroscopy and depth, and the film
25 actually is different on Alloy 22, depending upon the

1 environment that you--the passive film on Alloy 22 will
2 change as you change its environment, and it is in fact
3 different than what you will typically see for something like
4 a 300 series stainless steel under similar conditions.

5 NEWMAN: What is the causal connection between the
6 composition as measured by x-ray photoelectron spectroscopy
7 and performance?

8 FARMER: Well, let me pose a question to you. Why when
9 you add molybdenum to these nickel based alloys, as you
10 increase molybdenum, why do you have a change in the
11 threshold potential. If the alloy elements have no impact on
12 passivity or the stability of the passive film, why does that
13 occur?

14 NEWMAN: Well, that's a topic which has been intensively
15 debated in the small community of what I call academic
16 corrosion scientists over the last ten years or so. So if
17 you haven't been to those meetings, it would take me too long
18 really to go into it now. I don't want that to sound like a
19 nasty comment, but really that topic has been debated
20 intensively in the last ten years, and there are two schools-
21 -

22 FARMER: But what is the answer?

23 NEWMAN: The answer is that in certain cases, not in
24 this particular alloy, but for example in the case of 304
25 versus 316, it's been demonstrated quite conclusively that

1 the whole difference in corrosion performance can be related
2 to the propagation stability of small pit type cavities, and
3 not to some difference in the supposed quality of the outside
4 film. Now, I have not carried out that--

5 FARMER: But these are not--these films, if you look at
6 them, structurally they're not just chrome oxide.

7 NEWMAN: They have other things in them, but the--

8 FARMER: They're mixed films.

9 NEWMAN: I will just--well, this would be rather an
10 abstruse argument if I was to go into too much detail. But
11 basically, the--

12 FARMER: What is the composition of the passive film on
13 Alloy-22?

14 NEWMAN: Well, I don't really care because I look at the
15 problem from the opposite perspective. That is, if I get a
16 certain elevation in properties as a result of adding an
17 alloy element, I examine whether I can explain that elevation
18 in properties, whether it's a breakdown potential, or
19 something like that, exclusively by examining the effects of
20 that alloy element on the dissolution process, the corrosion
21 process that occurs inside the cavity, if I can explain that
22 whole elevation in properties as a result of considering the
23 dissolution in the acid cavity solution, and I don't need to
24 think about what effect that alloying element might have had
25 on the film.

1 And in the specific case of molybdenum, I believe
2 it's possible to show that irrespective of what differences
3 in composition you might find, that that passive film is no
4 more or less protected than the passive film on even the
5 cheapest stainless steel that you can buy.

6 FARMER: Well, actually molybdenum oxides are stable at
7 much more pHs than chromium oxide.

8 NEWMAN: Yes, exactly. That's where it exerts its
9 effect, is in the acid environment of the already developing
10 cavity.

11 FARMER: The same is true for tungsten.

12 NEWMAN: Exactly. I wasn't really expecting that to be
13 a super-controversial remark, because actually I think within
14 the--

15 FARMER: Well, let me ask another thermodynamic based
16 question. If you get into a regime where you would not have
17 stability of chromium oxide but you would have thermodynamic
18 stability of molybdenum and tungsten oxide, would you expect
19 that hypothetical alloy to passivate with molybdenum and
20 tungsten oxide, or would it be immune or would it just
21 spontaneously corrode?

22 NEWMAN: It certainly wouldn't passivate. It would
23 corrode at a lower rate.

24 FARMER: Even though it would form an insoluble
25 molybdenum or tungsten oxide?

1 NEWMAN: Yeah, that's not the same thing as a passive
2 film. That's why it has a lower corrosion rate, is because
3 it forms that stuff inside the pit cavity, or the incipient
4 pit cavity. Actually, I think that particular point is one
5 which I'm happy to leave to sort of the community, if you
6 like, of the longer term, because I don't think it's
7 particularly critical to what we've been discussing.

8 But I happen to believe that that has been
9 demonstrated.

10 FARMER: If what you just said is true, and you have a
11 small microscopic pit form in let's say a chromium oxide
12 film, what possible role could the molybdenum or tungsten
13 play in increasing passivity or the ability to repassivate?

14 NEWMAN: Well, the ability to repassivate is associated
15 with the--it's a coupling between reaction and transport.
16 The process, as you mentioned, I think itself is a kind of
17 autocatalytic process that's catalyzed by the dissolution
18 products of the metal. If the metal dissolves slower because
19 it's got molybdenum and tungsten in it, then you need a much
20 deeper cavity to get the same enhancement of the dissolution
21 products and, therefore, the same catalytic type action on
22 the dissolution.

23 SAGÜÉS: I would come in at this moment. Maybe I should
24 translate for the rest of the audience, but in case you
25 haven't realized, the presence of about between 10 and 20 per

1 cent molybdenum in these alloys may make quite a bit of a
2 difference, depending on which end it is of those ranges, as
3 to how those alloys perform over long periods of time, and
4 how successful will be the chances that the passive layer
5 will reconstruct itself if it is damaged, for example.

6 And, again, this underscores a little bit the fact
7 that an extremely important component on the repository
8 scheme depends on understanding what is happening at pretty
9 much often at the atomic level in this system. The
10 understanding is developed up to a point, but it still is
11 limited, and certainly continuing research in this area is
12 important to make sure that we develop the kind of
13 confidence, to use the word, that is needed when we're going
14 into very long-term extrapolations.

15 I did want to make one point perhaps on something
16 that does not involve very precise mechanistic issues. It's
17 more of an empirical observation. And that is that the kind
18 of alloy that the waste package is made of, the outer two
19 centimeters, the Alloy-22, is an alloy that together with a
20 number of others, was designed primarily for performance in
21 high chloride, low pH environments, places such as refinery
22 environments, and the like.

23 There is an increasing amount of information, and
24 Joe Farmer presented today some of it, that the immediate
25 environment next to the package surface, because of

1 evaporation of the species involved, may end up being a
2 relatively moderate to high pH environment under certain
3 conditions. And in that case, we may see phenomena that
4 really we're not getting to worry about until maybe the last
5 six months to one year. For example, we may see an enhanced
6 rate of dissolution of Alloy-22 and a potential, at least a
7 little potential, which are not terribly far removed from the
8 expected electropotentials that Dr. Farmer was showing today.

9 And this may bring up a number of questions that
10 may need to be perhaps resolved in the near term, and I was
11 wondering if Dr. Farmer could comment on that, if he's still
12 around, the question of the peak in anodic dissolution in
13 Alloy-22 at around 400 millivolts when you are in the SCW
14 environment, I believe.

15 FARMER: Yes, frankly, we don't--we're confident, or
16 reasonably confident that that doesn't correspond to any
17 catastrophic breakdown on the passive film like if you get a
18 pitting potential or something like this. But there's
19 probably some change, you know, an increase in the oxidation
20 state of some metal cation in the oxide film, and we're not
21 sure at this point exactly which cations are changing
22 oxidation state. We're studying that with an x-ray
23 photoelectron spectroscopy and hope to be able to resolve
24 that, because it's important to know. But we haven't
25 answered the question yet.

1 NEWMAN: You apply an allow, you apply a series of
2 alloys which have one of the elements at a time removed. For
3 example nickel chromium, tungsten, or nickel molybdenum.

4 SAGÜÉS: That's a very good suggestion.

5 Okay, it's been suggested to me, and I think that's
6 a very good suggestion, that we should begin to--the last
7 stages of this roundtable discussion, and I would like
8 perhaps to ask each participant to summarize maybe the key
9 conclusions that he or she may have reached in this
10 discussion, and we can do this on the structure or--I like
11 the structure model. That way we can keep--and since Dr.
12 Andrews spoke quite a bit about models and validation to
13 them, he should be the first one to talk, and we'll continue
14 around in this direction, and I'll be the last.

15 ANDREWS: Okay. Just so I don't use the word in my
16 presentation and talk about multiple lines of evidence that
17 give one confidence that the models are appropriate for their
18 intended use. And I think the more lines of evidence from
19 diverse angles, which includes, you know, analogs, if they
20 are appropriate and available for the different informations.
21 The analogs may not be used in a quantitative sense. They
22 may be only used in confidence building sense, in a
23 qualitative sense. Confidence is added by external reviews
24 of the science, the fundamental underpinnings of the models.
25

1 Those external reviews can include expert
2 elicitations. They don't have to. But clearly some of our
3 models which we subjected to expert elicitations for the VA,
4 I think benefitted from those. In fact, that was one of the
5 reasons, not the only one, but one of the reasons for
6 discarding the saturated zone model that was developed for
7 the VA as not representative and not reasonable for the
8 intended purposes, i.e., not valid, if somebody wanted to use
9 the word valid.

10 Other multiple lines of evidence are multiple
11 indirect or direct observations. I think Bo had a number of
12 them. Joe treats it slightly differently and goes after an
13 issue potentially detrimental to materials performance and
14 tries to get into the lab, into the theoretical basis for
15 that issue, and either determine it's a real issue and
16 incorporated in the model, or discard that as an issue
17 because of data and theoretical basis.

18 So I think all of those things, the theoretical
19 basis, the direct observations of that process, peer reviews
20 of the individual components by the scientific peers of the
21 people who are grading the models, all combined give
22 confidence. And then when those models are used, the
23 uncertainty in those models which has to be described and
24 summarized within the context of the model can be evaluated,
25 and the significance of that uncertainty to the decisions

1 that are at hand can be evaluated, and allow the decision
2 makers then, based on all of the evidence in front of them,
3 to make a reasoned decision as to how to proceed.

4 SAGÜÉS: Thank you very much. Dr. Eisenberg?

5 EISENBERG: I guess one thing I'd like to say that I'm
6 gratified that DOE is using elements of the White Paper
7 strategy that was issued by NRC and SKI. I want to remind
8 everybody that there's two parts of the evaluation of
9 complying with the performance standard. There's the
10 quantified performance of the repository, and there's then
11 also the evidence for confidence in that calculated
12 performance, and those are not necessarily the same thing.
13 They're two distinct items.

14 I'm not sure, there was some discussion earlier
15 today that you might use the same kind of language, because
16 they both can be described probabilistically, but I'm not
17 sure that the confidence in the models used to project
18 performance is always appropriately discussed in quantitative
19 terms. But qualitative terms might be more appropriate.

20 With regard to the NRC regulations, I think we
21 expect a reasonable approach. We do not expect the
22 impossible. Part 63, like Part 60, asks for support of the
23 models. It does not ask for validation.

24 I think there's a need to focus more on
25 extrapolations in space and time, because that's the central

1 issue.

2 We strongly support the use of multiple lines of
3 evidence to support the models, and I agree with Bob. And
4 finally, just a reminder that reasonable assurance for
5 protecting public health and safety is based not just on the
6 results of the performance assessment, but all the evidence
7 before the Commission, including elements of siting,
8 continuing stewardship of DOE by DOE of the site, and other
9 protective measures.

10 PARIZEK: I'm interested in just keeping my eyes open
11 all through this process, and the program has to do the same,
12 looking for always some new reason to maybe pursue something
13 that may be an important goal, and that is to make sure we
14 haven't overlooked some critical point.

15 For instance, that 1000 millimeter flux rate that
16 might be needed to create drips, if that statement is
17 correct, that buys a lot of protection. And if the shape of
18 the tunnel doesn't make much difference and that can be
19 demonstrated, we feel even better that we're not going to
20 have drips.

21 But then if we go to the test site and we see water
22 leaking off the roof of tunnels and splashing in different
23 places and we say what's wrong with that place. I mean
24 there's a disconnect here somewhere. We want to make sure
25 that we can take and transfer those observations to a place

1 like Yucca Mountain and understand under what conditions we
2 saw water pouring into N Tunnel, G Tunnel, or some other
3 tunnel.

4 So this is the thing that always works me if
5 something inconsistent has been stated perhaps, and we need
6 to understand the process.

7 And then the multiple lines of evidence already
8 stated the fact that for the unsaturated zone model, there
9 are many, many different ways in which the model is being
10 looked at, and I think that does add to me confidence that
11 perhaps it's not just the temperature, it's not just the gas,
12 the pneumatic responses, and all of that's consistent with
13 some level of understanding and how that mountain behaves in
14 the unsaturated zone. We need to do the same for the
15 saturated zone.

16 As far as the metallurgists, they have to do the
17 same for theirs. And then we have to put all this together,
18 and then we'd have a very complicated thing to sort of sort
19 out and say, well, I think at the end, I feel better. But
20 why not allow for the fact that we can change our mind. I
21 think that's a public credibility problem. I think it allows
22 for the fact that perhaps you're going to keep the door open
23 longer than the program originally envisioned.

24 And there's a lot of good to be said about it, and
25 if people say, well, that's because we don't really trust us,

1 you're never going to take it out, you put it in there and
2 we're not going to trust the program, you have no intention
3 of taking it out, but scientists would say, well, we know
4 we're going to improve our understanding of processes in the
5 future.

6 We're making progress every day. Our computers are
7 bigger. Our experiments are continuing. And so we always
8 upgrade our science and change our mind, so why can't we
9 convey that to the public, that if you put it underground,
10 the license says maybe that you can take it out, or have to
11 take it out if you find something wrong with it, but the
12 public understands that there is a control over this process
13 and that really it's not just a random decision. You put it
14 there and you have no intention to take it out.

15 You may be more than happy to take it out after you
16 begin observing the performance of that place, because that's
17 the other part, once you make an engineering decision, you
18 have to kind of monitor its performance to see if your
19 understanding was correct. And if not, you'll make
20 adjustments. And the science and engineering community will
21 make those adjustments, in my opinion.

22 So I'd hope that we can perhaps do a little bit
23 more with the public perception of how this process might
24 work.

25 SAGÜÉS: Thank you. Linda Lehman?

1 LEHMAN: Linda Lehman, Nevada. I guess because of the
2 differing expectations, we should not use the "V" word. But
3 because we do have unique solutions to some of these
4 equations and processes, that we should embark on the
5 confidence building approach, which works to constrain your
6 answers, and as everyone said, through various independent
7 lines of different results or different data bases, which can
8 be compared.

9 I also think that I should say something about
10 retrieval and contingency plans, which was brought up
11 earlier. Even though we have a retrieval in the regulation
12 and in the law, I don't--I have never really seen a plan for
13 where that would go or what would happen to it. And I know
14 in the real world if we're doing a design for something, we
15 have to have a contingency plan, but we also have to put up
16 some money for that contingency plan. So that's something
17 else might build confidence in the community.

18 I also think we need to do more confidence building
19 on some of the processes or things, barriers I guess that are
20 the primary barriers, like the waste form or waste package,
21 which are expected to last hundreds of thousands of years, or
22 at least 30,000 years is the latest I've heard. But those
23 kind of time frames are very, very frightening to the public,
24 and I think there has to be a lot of confirmation going on in
25 terms of how long those barriers would last.

1 APPLEGATE: All right, what have I taken away? We have
2 a failure to communicate. First off, Congress did not intend
3 to be laying out an impossible task. A lot of people wonder
4 what Congress was intending. But the one thing we're certain
5 of is that they were not laying out an impossible task. But
6 it seems to me that validation really does just that,
7 effectively undermining all the calibration, all the testing,
8 all of the work that has been done and has gone into this
9 effort, and which ultimately common sense dictates is all
10 that can be expected, because this is indeed a completely
11 unprecedented undertaking.

12 I mean, the question that was raised earlier, in
13 that way, it is fundamentally different from, say, building a
14 bridge or what not, because the first several hundred
15 thousand bridges that were built certainly weren't forced to
16 undergo the kind of incredibly rigorous oversight that this
17 project is having to undergo on its first time out.

18 I agree with the others that to build confidence
19 for the LA, and I'm restating what I stated before, certainly
20 monitoring, thinking of the long-term, looking at
21 contingency, all of these things are very, very valuable.
22 But, again, in terms of a political decision, they're not.
23 That's just sort of the painful reality of it.

24 So given that fact, and given the fact that you
25 have to accomplish this, how do you build confidence for this

1 political decision? And I think what I really took away was
2 the comments made this morning by Debra Knopman. It comes
3 down to communication, it comes down to understanding how to
4 present all of the work that has been done. And I think that
5 was a very valuable discussion and we're embarked, I'm
6 working a lot on the climate change issue which also deals
7 with models, also deals with people with very different
8 opinions and a seemingly intractable problem.

9 And one of the things that we're trying to
10 understand is we're doing focus groups with policy makers,
11 trying to understand what their perspective is and what their
12 expectations are with respect to the science. So I think
13 that's quite a valuable undertaking.

14 So, anyway, that's my two cents.

15 SAGÜÉS: Thank you. Dr. Tsang?

16 TSANG: I just have one viewgraph.

17 SAGÜÉS: By all means.

18 TSANG: First, I want to make very clear it's a personal
19 view. I do appreciate Yucca Mountain paid for my trip, and
20 also appreciate that you're not giving me a single phone call
21 to say what am I going to say.

22 But also you did not ask me what I'm going to say,
23 but that is the LBL practice anyway. So my main comment on
24 my experience in INTRAVAL, DECOVALEX, and also I had to write
25 some review reports, review NIREX and Site 94, and I also

1 looked at the Japanese H-12 report, but I don't have the
2 right review about that.

3 But I will say Site 94 is a very good report one
4 should look at because it discusses lots of the issues.

5 The next viewgraph, the next part of the one
6 viewgraph is probably not that kind of show, I hope given
7 they will agree. One thing I want to make mention is this
8 contingency plan business. Over 15 years ago, I think, I was
9 in DOE Headquarters. I was asking how about firefight
10 brigade concept, and the answer is no, no, no, don't talk
11 about it. The main reason was that at the beginning of the
12 discussion of nuclear waste disposal, the concept came out is
13 that we want to put nuclear waste away so that nobody after,
14 say, 50 years or 100 years, whatever finite time period, no
15 people need to worry about it. We don't want to burden the
16 future generation.

17 Scientifically of course I agree with that. There
18 needs to be some kind of monitoring and contingency plan, but
19 we are really going back to the very beginning, the
20 philosophy of the whole thing, so we have a long battle to
21 fight.

22 The second part I think was covered in the
23 discussion already. The best PA model may not be the same as
24 the field calibrated model. I think we talked about that, so
25 it's very important to have the PA model correct, whatever

1 that means.

2 Let me just look at these. The PA model result
3 must be given with uncertainty ranges, and the uncertainty is
4 not just parameter value, but also the FEP, the features,
5 events and the processes, and there is a need for an
6 alternative model, and I think I showed the SKI's approach
7 where they look at alternative models and find a discrete
8 fracture, and a simple single fault problem, and even within
9 that, they vary the different conceptual things. And that
10 the uncertainty is different from parameter variability.
11 Those are two different things.

12 Then in my mind there is a question of how do you
13 bring the state of the knowledge of the scientific community
14 into the PA. That basically I will say is intrinsic limit of
15 model validation. There's nothing you can do beyond that.
16 And then I said it's important to recognize there are three
17 types of experts. One is there is an expert at the Yucca
18 Mountain site. I mean, they've been living, breathing there
19 for the last I don't know how many years, and if you want to
20 know what's going on in the site, I mean, they're the expert.

21 But it's important to bring the general scientific
22 community expert in and to help with the system so that we
23 are at the forefront of the science. And in the NIREX, as
24 well as SKI, they have a formal system using external
25 experts, not just as a peer review, but also in part of the

1 decision making process in the middle about importance of
2 features, events, about all the impacts, so there is a formal
3 process there, and they document it, so they revise it,
4 everything is traceable and transparent.

5 And then the other source of expert which is very
6 important to draw from is the nuclear waste expert from other
7 countries, other people's programs. One difficulty about
8 getting expert advice is that in a country, maybe not so much
9 in the United States, but in other countries, almost
10 everybody is working in the waste. They don't have the other
11 experts to draw from. But on the other hand, it would be
12 very useful to draw from experts from Sweden, U.K., and so
13 on, and I note you people from Canada. But I think these
14 people that have been worrying about the nuclear waste
15 program in their own company, they're very good, so they'll
16 be familiar with the philosophy and all that. Now, of course
17 then scientific publications. That is open to everybody, and
18 it's really important.

19 Then I have some open questions, just three more.
20 How to validate probabilistic model, and that is not so easy.
21 One could look at a range, compare the range. That's one
22 way to do it. There is quite a lot of literature in system
23 engineering, Oren, Sargent, system engineering, there's whole
24 proceedings on simulation, conferences, symposium, where to
25 look at various tests for these kind of things.

1 I really have difficulty with this one. I don't
2 know whether anybody--how do you validate bounding
3 calculations? Some of the bounding calculations from zero to
4 the sound is probably obvious. But if you want to shrink it
5 and narrow it down, it becomes quite subtle, and that is a
6 hard problem I don't know how to solve. And I'm still
7 pushing that it would be very useful to use multiple
8 independent groups. In the Site 94 report from SKI, they
9 actually used different groups to look at different
10 conceptual models, and each group did the tests and then
11 compared the results. And I think this is one way to try to
12 bring forth science.

13 So, again, this is a personal view. I don't
14 represent anybody. I'm sure I step on maybe Yucca Mountain
15 and NRC and IES's toes. If you don't know if I step on your
16 toes, you can ask me and I'll tell you.

17 SAGÜÉS: Thank you very much. Dr. Runnells?

18 RUNNELLS: I think much of what should be said has been
19 said. From a personal point of view, I'm very favorably
20 impression with what we saw today in terms of modelling
21 efforts and modelling benchmarking, modelling calibration,
22 modelling verification. There's a "V" word, but it wasn't
23 validation. So I thought the presentations were excellent
24 and it shows a great deal of progress.

25 I sat, though, and I still do sit through these

1 meetings and wonder how much the general public could
2 possibly understand of what goes on here. And in the final
3 analysis, I believe the general public will have the final
4 say. I think that there has not been an adequate, if you
5 like, involvement of the public, or an adequate education of
6 the public so that they can understand to the degree possible
7 the science and the effort and the meaning of things like
8 uncertainty in this program.

9 I'd take an additional step. I'd say that none of
10 us can understand 10,000 years, none of us. If we think we
11 can understand 10,000 years, we are quite foolish. I think
12 back to what do we know about the time of formation of this
13 country in 1776. How much do we know about what was going on
14 in 1776? That's only 200 years. How much is left for us to
15 view from the time of the Egyptians? Precious little.

16 We do not understand 10,000 years, and I think we
17 have to recognize that on the front end, to me, that means we
18 recognize that these models are the best tools we have, but
19 that we have to incorporate into the predictions monitoring,
20 appropriate monitoring, and I would argue that we need to
21 talk about reversibility or retrievability, whatever word you
22 want to use, but if something goes wrong, what are we going
23 to do about it. That's what the public I think would like to
24 know.

25 I'd suggest there's a fourth group of experts, by

1 the way. I would suggest that the public is the fourth group
2 of experts. The public, we as the public, I'll include
3 myself, are expert in how to raise our children, not really,
4 how to raise our dog, how to grow a garden, how to enjoy the
5 out of doors. There is that fourth group of experts that I
6 think this program tends to gloss over. They don't
7 understand perhaps the science, but they understand things
8 that affect their daily lives, and I think we have to pay
9 more attention, the program should pay more attention to
10 them.

11 I heard mention the other protective measures,
12 other protective measures that might be taken. I'm not sure
13 what that means, and I'm sure the public doesn't know what
14 other protective measures might mean. I think we have to
15 spell those out, whatever they are, in terms of safety to the
16 environment, safety to the public.

17 I would also submit that this program is not
18 unprecedented. I would submit that the program to take a man
19 to the moon was of equal magnitude and equally unprecedented,
20 but that the difference was leadership. John Kennedy when he
21 set the goal of going to the moon rallied the people behind
22 him. I think those of us of adequate age can remember his
23 speeches and can remember the excitement that the leadership
24 of this country gave to the moon program, totally
25 unprecedented.

1 Many people would have said it was impossible, you
2 can't do it, and yet with the proper leadership and the
3 proper education of the public, it was accomplished. And I
4 would like to see that kind of leadership again at the very
5 highest levels with respect to this very important and very
6 difficult problem that faces the world of nuclear waste, and
7 I don't see that we have that leadership. I think that's
8 missing. I don't know how we get it. I don't have an answer
9 as to how, but it's missing.

10 So anyway, enough sermonizing. Those are my
11 thoughts.

12 KONIKOW: Konikow, USGS. I think I've probably made my
13 position on model validation clear. But I also want to make
14 clear that I do believe in the value and use of models. I
15 certainly didn't mean to imply that I have any criticism of
16 basically the idea of using models to make predictions. I
17 think they are the best tools we have, and they should be
18 used. They should be tested, and they should be viewed with
19 healthy skepticism, and there is a call for letting the
20 public know what we're doing with the model, and we have to
21 understand what the models are doing.

22 And so--and this is good and it's sometimes hard to
23 do for some of these individual complex models. I mean, the
24 unsaturated zone process, they're very complex and non-
25 linear. So if we think that's hard, wait till you couple all

1 of these multitudes of models into the TSPA system or into
2 the PA model. Just wait till you get them all together. And
3 I don't think anybody in this room is really going to know
4 what's going on in that coupled set of models.

5 And the idea of a PA or a TSPA is really a good
6 one. In theory, it sounds great, and difficult to argue with
7 it. It's the way to go. But as with many other things, the
8 devil is in the details and I'm perhaps a little biased by
9 having served on the National Academy's WIPP review committee
10 for about seven years while they were going through their PA
11 exercise, and it was great in theory, but there were some
12 real problems with the implementation, with the details, and
13 with the review group like this that meets a couple of days
14 every few months, it's really hard to get into those details.
15 And if you're not looking at those details, well, who is
16 looking at the details other than the people running the PA
17 model.

18 Some of the problems that we saw, maybe I should
19 just say me, there were some times a disconnect between the
20 scientists on the project who were developing these complex,
21 sophisticated calibrated models that seemed to be
22 representing the processes pretty well, and the abstractions
23 of those models that were incorporated into the actual PA
24 that was making the predictions. Sometimes the PA people
25 weren't talking to the scientists who were developing the

1 original models. This is one of the dangers.

2 Sometimes it was the way they were doing the
3 sampling procedure for this whole Monte Carlo approach.
4 There are subtle ways that that could introduce bias into the
5 generated risk statistics. There were cases--well, in
6 general what they were doing was independent sampling of all
7 the parameters. Well, if you have two parameters that are
8 highly correlated, then the independent sampling is going to
9 be generating a fair number of infeasible combinations of
10 parameters, and if those are the ones that are generating,
11 let's say, safe cases, what you're doing is stacking the
12 deck. You're affecting the outcome in terms of the risk
13 statistics.

14 What was being done in some cases was substituting
15 larger variances in parameters for ignorance. You know, one
16 of the things that concerns me about dealing with the natural
17 systems around Yucca Mountain versus dealing with the
18 engineered barriers, is that the range of uncertainty in
19 characterizing the natural geochemical and hydrogeologic
20 properties is really so much larger in terms of the
21 uncertainty in characterizing the engineered characteristics,
22 the engineered barriers characteristics.

23 And I'm not convinced that we could adequately
24 characterize the mean and the variance and the trends in
25 these properties, or that we could substitute our ignorance

1 of these by just increasing the variance. One of the things
2 is that, you know, for some parameters, instead of
3 representing the heterogeneity, they would just vary the mean
4 value, but keep it uniform for each simulation, for each
5 realization. I would argue that they're not equivalent.
6 They do different things. And that will, in effect, bias the
7 outcome in one way or another.

8 And so I think that there are--I could go through a
9 whole list of these, but there are a number of subtle
10 problems in the actual implementation of a complex PA in
11 which multiple models are linked together that I caution you
12 to be wary of.

13 SAGÜÉS: Thank you very much.

14 ORESQUES: Much of what I have to say has been said
15 before, but I'll just try to reiterate a couple of points.
16 It seems to me there's still one issue to be raised that
17 hasn't been mentioned over the stance of DOE towards new
18 information. In the last couple of days, we heard several
19 people say that in the coming months, various tests would be
20 done or various model calibrations or whatever you want to
21 call them would be done that would increase the confidence in
22 the position. And that makes me feel nervous because it
23 seems to me it's putting the cart before the horse, and it
24 raises the question that I think was asked by the Board
25 several times in the last two days. How do you decide

1 whether or not some results ought to increase or decrease
2 your confidence in the situation? What would constitute
3 grounds for decreasing your confidence? What constitutes
4 grounds for rejecting a model? And what are the criteria by
5 which something is determined to be reasonable?

6 We didn't really ever hear the word unreasonable or
7 acceptable. We never really heard the word unacceptable. So
8 I would just encourage the people involved in this process to
9 think again about that question. And I think that in terms
10 of public confidence, unless one has some sense about what
11 the criteria are by which something is deemed reasonable or
12 unreasonable, then there's this concern that arises that, you
13 know, almost anything could be reasonable if the people
14 decide they want it to be.

15 So I really raise that as an important issue about
16 the stance of DOE towards the information generating process.

17 The second point I'd like to make is just to
18 reiterate this issue about the predictive accuracy of
19 calibrated models. A calibrated model can be predictively
20 accurate. There are many, many good examples in the history
21 of science of scientific theories that made extremely
22 accurate predictions, but were later shown to be conceptually
23 flawed.

24 Several times we've heard the issue about the
25 underlying process, and I think everyone here agrees that we

1 want to understand the underlying process. I don't think
2 there's any disagreement about that desire. But how do we
3 get to that? That's the real question. And the fact that
4 the model may have predictive accuracy is not the answer to
5 how we get to the underlying causal issues.

6 So I would encourage that issue to stay on the
7 front burner and to hear more talk about the independent
8 evidence for the causal processes that are being invoked in
9 the models.

10 And then the third point is to reiterate the point
11 that Dr. Runnells made. We are trying to make a decision
12 here in the face of substantial scientific uncertainty, and
13 we could have a really interesting discussion about the space
14 program and the way in which it's similar or different, and I
15 take your point that it was unprecedented in certain ways.
16 But I would argue that the scientific uncertainty is actually
17 greater in this case.

18 But whether it is or it isn't, it's clear that
19 there is tremendous scientific uncertainty in this process,
20 and then that argues the need for an ongoing learning
21 process, the possibility of preparing for monitoring,
22 modification, retrievability, reversibility, whatever word
23 you like, and it seems to me that as DOE moves towards the
24 final TSPA, that it's really important these uncertainties
25 not be swept under the rug. It's not wrong to be uncertain,

1 but it is wrong to be dishonest about being uncertain. And I
2 think DOE should find more effective means to communicate
3 this uncertainty to the people whose lives are potentially
4 affected by this, because that is what we're really talking
5 about here, and I think it's easy for us as technical experts
6 to gloss over the concerns of the people who live in the
7 state of Nevada and elsewhere. Their concerns may be
8 exaggerated. Their concerns may be irrational by the
9 standards of statistical analysis, but they are real
10 concerns, and I think it's really important for us not to
11 dismiss those concerns, whatever their sources are, and that
12 the DOE should emphasize that this process of learning,
13 monitoring and possibly modification won't end with the site
14 recommendation.

15 SAGÜÉS: Thank you very much. Dr. Newman?

16 NEWMAN: I didn't know anything about hydrogeology, or
17 rather I didn't until about a month ago. And the reason I
18 know more now than I did a month ago is not because I've been
19 reading all the documents that I was sent, although of course
20 I did, but because I own a Victorian house with a cellar and
21 I don't walk through puddles of water to get to my wine, and
22 so I decided to have part of it sort of siliconed. And it's
23 remarkable how much you learn about hydrogeology by doing
24 that.

25 For example, you silicone part of the wall, and

1 then the water starts coming out somewhere else, but I'm sure
2 these things are very obvious to you. Or when the workmen
3 inexplicably disappear for three weeks in the middle of the
4 job, then they have to start again because the whole things
5 comes off the wall.

6 But it did make me think that perhaps, you know,
7 we're very used--I don't want to sound condescending towards
8 the public, but we're very used to talking--to showing
9 pictures of things, but I'm always much more easily convinced
10 by a physical model. I feel like it's sort of an analog
11 model, if that's the right expression, than any number of
12 pictures of schematic drawings of things, and I just wonder
13 whether the concept of how the water gets into this
14 repository and what the physical processes really are that
15 are involved in it couldn't be explained using a physically
16 realizable model. That's just a random thought.

17 But going back to corrosion, I think--I just want
18 to reiterate what I said before since I've got jet lag and I
19 can't think of anything new to say, and that is that the most
20 reasonable way to try to guarantee, if that's the right word,
21 a 10,000 year life for these waste containers is to build
22 exclusively, at least to begin with, with what I would call
23 an arrest philosophy. That is, think of all the ways that
24 corrosion could possible start, make it start, and then show
25 that it stops.

1 And I realize that that's specific to the corrosion
2 issue and can't really be used for the hydrogeology issue,
3 although there is an artist, I've forgotten his name, who
4 wraps things--Christo, that's right. Maybe if you could wrap
5 the top of the mountain just for a few years so that water
6 didn't come in, then, you know, you might be able to carry
7 out a giant experiment which would probably have some merit.

8 So although it's easy with the little waste
9 container to do that, I don't think perturbation of the
10 natural system should be ruled out either. But then I'm only
11 a corrosive expert.

12 SAGÜÉS: Yes, indeed. And you mentioned a little bit
13 earlier about the academic corrosion community, and I think
14 that if you put the first two words together, then you get
15 way beyond our field.

16 NEWMAN: Well, corrosion science is often considered an
17 oxymoron.

18 SAGÜÉS: Okay, that's very good. We'll we're within two
19 minutes of being on time, so that determines the length of my
20 little contribution.

21 I really--we have heard a number of very valuable
22 insights. I just wanted my only little comment again in the
23 area of corrosion. We are going to be in need of more basic
24 knowledge on this. There's no question that what causes the
25 passive layer to exist and to remain so, is really not known

1 very well. We don't have--we have a number of very important
2 open questions, and we have one particular issue, and Roger
3 Newman has continued to--in the literature to that and he
4 himself recognizes that this issue still we do not have a
5 fundamental understanding of what causes a given temperature
6 to exist below which processes such as crevice corrosion
7 don't seem to continue.

8 Now, that concept is critical to a repository
9 design of this type because we're using the concept of a
10 critical temperature and, therefore, susceptibility. And I
11 think that those things are going to have to be known better
12 to instill our confidence in whatever we do, model
13 predictions or otherwise.

14 But anyway, it's exactly 5:30, and I really would
15 like to thank very much the contributors to the panel. I
16 appreciate very much again all the thoughts that have taken
17 place. And without much more, I'm going to now pass the
18 control of the meeting to Dr. Cohon.

19 COHON: Thank you, Alberto. Don't anybody move. We're
20 not quite done. Just some brief concluding remarks after a
21 long day, long two days.

22 I, too, want to thank the members of the roundtable
23 and Alberto for his wonderful job as Chair. It was a very
24 stimulating couple of hours. I got a lot out of it, and I
25 think my colleagues on the Board and others in the room did

1 as well.

2 Don, maybe one of the presidential candidates will
3 step up and say nuclear waste is the issue I'm going to go
4 public on. Don't hold your breath.

5 Though we did not engage the audience by design in
6 this, and I'm just another member of the audience, I'm the
7 one who's got the mike so I want to make just one brief
8 remark.

9 One of the themes that was constant throughout this
10 roundtable was the issue of uncertainty. Unavoidably, this
11 problem is highly uncertain and it's arguable as to whether
12 it's the most scientifically uncertain problem ever
13 attempted. But nevertheless, the uncertainty is very high.

14 And, furthermore, we've heard some good comments by
15 many people, most recently by Professor Oreskes, about the
16 need to be clear about uncertainty, about the need to
17 communicate it effectively to the public, she mentioned, and
18 that also includes decision makers, political decision
19 makers. And we've heard that comment before, as well as
20 technical decision makers.

21 It's a wonderful opportunity to say once again,
22 having the expected value of dose is the only decision
23 criterion that does not convey uncertainty. I've raised this
24 before. One answer has been from DOE, well, expected value
25 because it takes into account it's a weighted probability

1 measure, captures uncertainty. That's not true. I mean,
2 that's true, but it does not convey the uncertainty to
3 decision makers.

4 When I raised it with NRS, the response was oh,
5 well, we're going to present to the commissioners uncertainty
6 also in the full range of performance. But the fact is the
7 decision criteria, the criterion is expected value that's not
8 communicating uncertainty.

9 One final thing on that note. Somehow the world of
10 TSPA has gotten turned inside out and it's been quite
11 remarkable to watch, and I wasn't really fully aware of it
12 until today. Early on in my time on the Board, there was a
13 wide acknowledgement by the program and especially the people
14 doing the PA, the modelers, that the greatest value of TSPA
15 was to understand uncertainty, to understand a range of
16 possible performance. Now we heard, and the NRC
17 representative said well, I don't think we should be
18 quantitative about uncertainty--about confidence. I'm sorry.
19 That we should be qualitative about it.

20 Now, the inside out part of this is where they use
21 TSPA to produce a number, the expected value, but we should
22 not be using TSPA to quantify uncertainty. The world has
23 shifted somehow and it doesn't make a great deal of sense to
24 me. There seems to be a large inconsistency.

25 End of my editorial, and I do get the last word, by

1 the way, at the public meeting. A brief summary of the full
2 two days. A lot has gone on in the last several months for
3 the program, most of it good. We're delighted to see the
4 progress. We're very pleased by the responsiveness of the
5 program to the Board's comments, and we thank you for that.
6 We're delighted by the strong communication links that exist
7 between DOE and the Board and they seem to be working very
8 well, I think for the good of the program.

9 We heard about the perennial budget problems.
10 They're regrettable and we hope they come out okay. There is
11 no question they will have a significant impact on the
12 program, they must, depending on how they come out, of
13 course, and the time pressures are a constant.

14 And one other continuing problem is we're going to
15 teach you eventually about the difference between SR and LA,
16 or you're going to teach me that there is no difference.

17 It was very pleasing to hear about the repository
18 safety strategy and to see the progress that's been made on
19 it, and I think particularly notable was how that strategy
20 and the principal factors that have been identified carry
21 through throughout the rest of the program, and that is
22 what's happening in the field, what's happening at TSPA.
23 There's a sense of togetherness within the program, a sense
24 of coordination that I think is very good, very good for the
25 program, and probably at an all time high.

1 Thank you again to everybody who made presentations
2 and otherwise participated. My thanks to my colleagues on
3 the Board for their role in helping to chair meetings.

4 We stand adjourned. Our next public meeting is in
5 January in Las Vegas. We'll see you all there.

6 Thank you very much, and thanks--I'm sorry--to our
7 consultants and guests in particular who participated in this
8 roundtable. Thank you.

9 (Whereupon, at 5:30 p.m., the meeting was
10 adjourned.)

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WRITTEN COMMENTS BY DR. DONALD L. BAKER

(The following materials submitted by Dr. Donald Baker were included in the Public Comments Section at his request.)

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