

UNITED STATES

NUCLEAR WASTE TECHNICAL REVIEW BOARD

\*\*\*

PANEL ON TRANSPORTATION & SYSTEMS:

SYSTEM SAFETY, HUMAN FACTORS, AND TRANSPORTATION

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The above-entitled matter came on for meeting,  
pursuant to notice, at 8:30 a.m.

BEFORE:

JOHN McKETTA,  
Panel Chairman

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## P R O C E E D I N G S

[8:30 a.m.]

## WELCOME AND OPENING REMARKS

JOHN J. MCKETTA, NUCLEAR WASTE TECHNICAL REVIEW BOARD

DR. MCKETTA: Good morning, ladies and gentlemen.

Welcome to the meeting of the Nuclear Waste Technical Review Board, the Panel on Transportation and Systems.

My name is John McKetta. I am the panel chairman.

I am the Joe C. Walter Professor of Chemical Engineering Emeritus at the University of Texas, and I would like to introduce other members of our Board and our staff.

Our leader is Dr. John Cantlon, who is chairman of the Board. He is Vice President Emeritus of Research and Graduate Studies at Michigan State University, and his field is in environmental biology.

Dr. Gary Brewer is professor of Resource Policy and Management at the University of Michigan. Dr. Brewer is also dean of the School of Natural Resources and Environment for 12 more days. He is going to be very lucky, and is promoted to being full professor at all times with no administrative work at the University of Michigan.

Dr. Dennis Price is professor of Industrial and Systems Engineering and director of the Safety Projects Office at the Virginia Polytechnic Institute and State University. Dr. Price is an expert in the disciplines of

1 systems safety and human factors engineering. He was my  
2 predecessor as chairman of this panel until his term as a  
3 Board member expired in April of 1944.

4 [Laughter.]

5 DR. MCKETTA: 1994. I had his birth date and his  
6 expiration date mixed here. I want to check my  
7 extemporaneous remarks to make sure.

8 It does say 1994. All right.

9 He has continued to provide the Board with his  
10 expertise by serving in a consulting capacity until a  
11 permanent appointment is made by the President and the new  
12 member joins our Board.

13 Dr. Ellis Verink is Distinguished Service  
14 Professor of Metallurgical Engineering Emeritus at the  
15 University of Florida. Dr. Verink served as chairman of the  
16 Board's panel on engineered barrier systems until his term  
17 as Board member expired in April of '94. Like Dr. Price, he  
18 also is serving as a consultant to the Board.

19 John Arendt is a chemical engineer and consultant,  
20 and he has retired after a long career at Oak Ridge National  
21 Laboratory as a senior engineer. He has been the leader in  
22 nuclear standards development, transportation, and other  
23 areas, and he is a new consultant to our Board.

24 Also with us today, we are fortunate to have Dr.  
25 Woody Chu, who is a Board professional staff member.

Woody, would you raise your hand?

1 Hiding in the audience somewhere is Dr. Carlos  
2 DiBella, who is also a Board professional staff member.

3 Our meeting today has two themes. One is the  
4 application of principles of system safety and human factors  
5 engineering. The second is the recent developments in  
6 transportation and related programs at the DOE. The second  
7 will be an update of what we heard a year ago when the Board  
8 devoted an entire day of its summer meeting to this subject  
9 of transportation.

10 The scope of that meeting was very broad. We were  
11 briefed by DOE at that time, and we were provided with  
12 prospectives of other organizations such as Department of  
13 Transportation and the Association of American Railroads.

14 We have a full program today. As always, however,  
15 we have provided time for comments from the audience at the  
16 end of the day.

17 Dennis Price will begin by giving an overview on  
18 system safety, and then after that, I will yield the  
19 chairmanship for the remainder of the program to Dr. Price.

20 Dennis, would you please start for us.

21 OVERVIEW OF SYSTEM SAFETY

22 DENNIS L. PRICE, NWTRB

23 DR. PRICE: Thank you, John.

24 Good morning. We are here; in part, anyway. The  
25

1 reason we are here is to address the system safety program  
2 in the Department of Energy's Office of Civilian Radioactive  
3 Waste Management.

4 The United States Nuclear Waste Technical Review  
5 Board has advocated from its first report to Congress in  
6 1990, and since, that OCRWM establish and operate such a  
7 program. The DOE has agreed to the need for this program  
8 and has long indicated it will follow through on this  
9 recommendation.

10 These introductory remarks are to give an overview  
11 of what a system safety program involves. It might sound  
12 introductory, pedantic, and professorial to some. If it  
13 does, I do not apologize because I guess it is, and I am.

14 No reasonable person will argue that the  
15 radioactive waste management system should be unsafe. Those  
16 who work on and are dedicated to the Civilian Spent Fuel  
17 Management Program are dedicated to safety. However, the  
18 primary focus of each of their interests might be their own  
19 professional field, such as management and public policy,  
20 geochemistry, geohydrology, seismicity and tectonics,  
21 vulcanism, metallurgy, health physics, mining engineering,  
22 nuclear engineering, geology, civil and construction  
23 engineering, chemical engineering, physics, biology, the  
24 environment, and so forth. Many disciplines make up this  
25 program.

1           The system safety program should be staffed by  
2 persons who are safety professionals with an educational  
3 background and primary focus directed toward the  
4 accomplishment of safety of this complex system.

5           The first step in establishing a system safety  
6 program is in assigning such disciplined safety  
7 professionals to the program. Perhaps some might argue that  
8 the Nuclear Regulatory Commission provides the system safety  
9 program for OCRWM because they will not pass something that  
10 is unsafe. However, to meet NRC's requirements, all OCRWM  
11 must do is satisfy the regulations of the NRC, the EPA, the  
12 DOT, and any other pertinent regulator.

13           There is no doubt that the OCRWM program is aware  
14 of and addressing the regulations for spent fuel and  
15 high-level radioactive waste disposal. Whether or not this  
16 is adequate and sufficient depends upon the answer to this  
17 question: If all regulations are satisfied, could accidents  
18 still occur and undesired events nevertheless occur which  
19 will place in danger or at risk environment and human health  
20 and safety?

21           If the answer is yes, it is conceivable that  
22 dangerous events could still occur. Then simply satisfying  
23 the regulations is not enough. It is not enough because the  
24 standard of care for this kind of public concern and  
25 involvement must be high.

1           It is my opinion that the standard of care that  
2 should be required by the judicial system will certainly not  
3 be slight care, that degree of care less than that which a  
4 prudent person would exercise, nor do I think courts will  
5 accept as a standard of care, reasonable care, that degree  
6 of care exercised by a prudent person in observance of legal  
7 duties toward others.

8           The meeting of regulations will be necessary, but  
9 I think will not be sufficient. The standard of care which  
10 I think must be met in the management of radioactive waste  
11 is that of great care, that high degree of care that a very  
12 prudent and cautious person would undertake for the safety  
13 of others.

14           This standard of care will make it necessary that  
15 radioactive waste management demonstrate a vigorous program  
16 both to foresee hazards and to make a prudent effort to  
17 reduce them to an acceptable level.

18           The dual tests of foreseeability and prudence must  
19 be met. Great care must be taken to foresee the foreseeable  
20 hazards, and great prudence must be exercised to avoid or  
21 mitigate the foreseen hazards to an acceptable level. Great  
22 care is demonstrated by a reasonable, detailed, and rigorous  
23 system safety program faithfully exercised.

24           The question which the management of radioactive  
25 waste must inevitably address is: Was a reasonable effort

1 made to anticipate and were programs in place to manage the  
2 potential for undesired events? The emphasis is on the word  
3 "reasonable."

4 Great care does not require crystal ball gazing,  
5 but does require the application of reason as the foundation  
6 for anticipation. No one can see into the future  
7 completely, but great care requires that that which can be  
8 foreseen be foreseen. Closely related to foreseeability is  
9 the concept of oversight. If it is determined that an  
10 undesirable event was foreseeable, but the program  
11 management failed to detect the undesirable event, that is  
12 an oversight. Oversight may entail culpability.

13 On the other hand, if the undesirable event is  
14 foreseen, then that event must be analyzed so that a prudent  
15 person can decide to accept the risk of that event or take  
16 actions to eliminate that potential or minimize the risk  
17 until it is acceptable.

18 Accepting risk may also entail culpability. While  
19 zero risk is unattainable in the real world, the role of  
20 radioactive waste management is to detect risks and to  
21 execute prudent and reasonable decisions about those risks.

22 Thus, the twin tests of foreseeability and prudence are  
23 founded upon reason.

24 If the decision is that a given risk is acceptable  
25 and the undesired event, then, subsequently occurs, the

1 effects of taking that risk can be defended on the basis of  
2 the careful reasons documented for that risk acceptance.  
3 Without careful prior documentation and reasoning, the  
4 judgment of management culpability is to be expected, given  
5 the occurrence of the undesired event.

6 What program and technology are there that  
7 management can utilize to provide satisfaction for the  
8 demand for at least reasonable care and, most probably,  
9 great care?

10 To address that question, let us examine the  
11 systematic approach to safety as found in the system safety  
12 discipline. This discipline is based upon analyses of  
13 existing or proposed complex systems. The analytic  
14 techniques are based upon reason and logic.

15 There are techniques which use inductive reasoning  
16 and techniques which use deductive reasoning. When it  
17 becomes necessary to demonstrate that great care has been  
18 exercised in foreseeing hazards in complex systems, such as  
19 the nuclear waste disposal systems, reason must be relied  
20 upon, and there are two kinds of reasoning, inductive and  
21 deductive.

22 System safety has developed techniques for safety  
23 analysis that use each kind of reasoning. The application  
24 of both inductive and deductive state-of-the-art approaches  
25 to safety analysis can be used to establish an argument for

the standard of care given to safety.

1  
2 A program management that uses both inductive and  
3 deductive techniques in a systematic approach to safety can  
4 proffer a strong defense that reason and prudence prevail  
5 and that great care was taken.

6 Let me give an example. The strength of this  
7 argument can be illustrated by the reasonable and prudent  
8 approach to hazard identification found in systems safety.  
9 The problem in hazard identification is to be sure that all  
10 hazards that reasonably can be foreseen are foreseen. A  
11 typical initial way of doing this is to get knowledgeable  
12 persons together to brainstorm on what hazards might exist  
13 and to come up with a documented preliminary hazard list.

14 This is an important and necessary first step.  
15 This step should be taken early in the conceptual stage of  
16 system development. However, as the stages of system  
17 development proceed, that is no longer enough to demonstrate  
18 that great care has been taken in hazard identification.  
19 This list must be revised, and revision can no longer be  
20 based upon brainstorming.

21 Suppose the informed management of a program  
22 acknowledges that as inherent hazards, it has inherent  
23 hazards which must be identified to the fullest extent  
24 possible and with the exercise of great care. That  
25 management must then institute an iterative approach that

1 systematically revisits the hazard list and updates and  
2 refines that list.

3 To ensure that this iterative approach is thorough  
4 and reasonable, the manager employs two independent teams,  
5 each led by a knowledgeable safety professional. Each team  
6 is blind to the activities of the other. One team uses  
7 inductive system safety techniques exclusively; the other,  
8 deductive.

9 The inductive team, the techniques team, starts at  
10 the component level of the system and examines the failure  
11 modes to determine the undesirable end events that will  
12 occur. They use the bottom-up reasoning approach such as  
13 failure modes and effects analysis.

14 The deductive team starts with a listing of the  
15 top undesired events which conceivably could occur. It  
16 examines how each could occur by reasoning from the top down  
17 to the identification of the components, the failures of  
18 which could contribute to the top event, undesired event.  
19 They use techniques such as fault tree analysis.

20 Then the results of the two independent teams are  
21 compared. The end events of the inductive team should match  
22 the top undesired events listed initially by the deductive  
23 team. The component failures identified by the deductive  
24 team which contribute to the top events should each be found  
25 among the components listed initially by the inductive

1 teams. Both teams utilized one of the two types of  
2 reasoning. Therefore, their efforts are reasonable.

3 If throughout the system life cycle these two  
4 types of reason are thoroughly and iteratively used until  
5 they complement each other by results which withstand the  
6 cross-check just described, a strong argument exists that  
7 great care has been taken in reasonable hazard  
8 identification.

9 Because one cannot completely determine future  
10 events, one cannot argue that all hazards have been  
11 identified. However, when a system safety approach to  
12 hazard identification is properly applied, one can argue  
13 that the effort was done with great care and was reasonable.

14 That is clearly what is expected by the public and by the  
15 judicial system for nuclear waste management.

16 There is no place to hide. There is no hiding  
17 place in sayings such as "Accidents will happen," or  
18 "Accidents are random events," or "No one can see into the  
19 future," or "It was an act of God." I'm sure you have got  
20 some other sayings in the back of your head right now.

21 However, it is certain that everything is not  
22 foreseeable. Therefore, it is important to demonstrate in  
23 advance that great care has been exercised by establishing a  
24 program to reasonably identify and foresee that which is  
25 foreseeable and great care has been exercised also in

1 prudent management of identified hazards and potential  
2 hazards.

3 How does management show that great care has been  
4 utilized in identifying and managing potential hazards? In  
5 my opinion, the answer is a state-of-the-art system safety  
6 program with its supportive technology conducted by  
7 dedicated knowledgeable safety professionals.

8 Let me say something about the system safety  
9 process itself. The system safety process is, as reported  
10 in the *System Safety Handbook*, 1993, "both deceptively  
11 simple and very difficult to implement."

12 Generally, it involves understanding the system,  
13 identifying potential hazards of the system, developing  
14 means to eliminate or sufficiently control the identified  
15 hazards, implementing those hazard controls, verifying the  
16 adequacy of implementation of controls, and iterating the  
17 process at various levels of detail.

18 Let me say something about the two major elements  
19 in the system safety program itself; that is, program plans  
20 and safety analysis.

21 After appropriate personnel are assigned to the  
22 system safety program, the next step is to draft the system  
23 safety program plans. These plans are integrated into a  
24 document which includes the entire system.

25 For example, for radioactive waste management, it

1 will encompass the facility's equipment, operations, and  
2 procedures for the management of waste from its generation  
3 through its disposal. This document details the tasks and  
4 activities required to identify, evaluate, eliminate, or  
5 control hazards throughout the system life cycle. *The*  
6 *System Safety Handbook* makes this definition.

7 It also addresses planning for accomplishing the  
8 safety effort, including organization, responsibilities,  
9 tasks, schedules, methodologies, and management control  
10 means. These plans will detail the means for hazard  
11 tracking and responsibility for response in order to ensure  
12 that once a hazard is identified, it receives prudent action  
13 and resolution.

14 Second, safety analysis. The cornerstone of a  
15 system safety program is safety analysis. It results in a  
16 number of documents, and I will run very briefly through  
17 that.

18 Preliminary hazard list. The first analysis  
19 performed is typically the preliminary hazard list, referred  
20 to previously. It is derived from safety data from similar  
21 systems, mishap, incident logs, safety lessons learned,  
22 program safety requirements. The output is a list of  
23 potentially hazardous areas for future hazard analysis and  
24 the preliminary identification of additional safety design  
25 requirements.

1           The second document is the PHA, or preliminary  
2 hazard analysis. The PHL, preliminary hazard list, results  
3 are used to identify potential hazard areas. The output of  
4 the preliminary hazard analysis includes the identification  
5 of potential hazard areas, the ranking of hazards by  
6 severity and probability, operational constraints,  
7 recommended actions to eliminate or control the identified  
8 hazards, and the definition of new or additional safety  
9 design requirements. It is a living document requiring  
10 periodic updating and is a basic document for the program.

11           Next, the subsystem hazard analysis, or SSHA. The  
12 program plans will typically include analyses based on  
13 detail, subsystem design data, preliminary hazard analysis  
14 results, failure mode and effects analysis result, safety  
15 design requirements, and human engineering results. It will  
16 include failure modes that impact safety, recommend  
17 resolution actions for the failure modes, verification that  
18 safety design requirements are met, and verification that  
19 the subsystem design does not introduce any new hazards.  
20 The storage subsystems, transportation subsystems, geologic  
21 subsystem, and disposal operation subsystems are part of the  
22 overall system for waste management and subsystems to be  
23 covered under this analytic effort.

24           Next, system hazard analysis, or SHA. The system  
25 hazard analysis emphasizes the subsystem interface hazards.

1 It uses detailed system and subsystem design, data, the  
2 SSHA, the PHA, system safety design requirements, and  
3 environmental data results. The outputs are documents which  
4 verify compliance with safety requirements, recommendations  
5 to eliminate or control identified hazards, and verification  
6 of the total safe system design.

7 Next, operating and support hazard analysis, or  
8 O&SHA. As stated in the *System Safety Handbook* in 1993,  
9 "This is the key analysis for exploring the hazard  
10 relationships of people and the system." As its name  
11 implies, it emphasizes system use and examines procedurally  
12 controlled activities. It identified and evaluates hazards  
13 resulting from the implementation or improper implementation  
14 of operations or tasks performed by persons. It will  
15 utilize human factors engineering, data and reports, the  
16 PHA, the SSHA, and SHA reports. It is concerned with the  
17 adequacy of the design at the human equipment system  
18 interface. Its output will include analyses of hazardous  
19 activities, recommended control actions, including design  
20 changes, identification of safety training requirements, and  
21 an overall verification of compliance with systems safety  
22 requirements insofar as user personnel are concerned.

23 Finally, among those that I am listing for you  
24 this morning, health hazards analysis, or HHA. The HHA is  
25 an activity which results in a document which identifies

1 potential toxic and physical agent exposure hazards,  
2 recommended actions to eliminate or control these hazards,  
3 and the means to verify that the system meets specified  
4 health hazard requirements.

5 Perhaps it should be pointed out that the system  
6 safety analytical techniques deal with potential or actual  
7 hazards and work in failure space first, then controls in  
8 design changes, and recommendations follow. This approach  
9 does not emphasize the oftentimes many ways a system can  
10 succeed, but is directed toward a frank analysis of the  
11 fewer ways a system can fail and do harm. It pulls out the  
12 dirty linen first, then looks for ways to clean it up. This  
13 approach may take institutional courage to implement in a  
14 sensitive and often controversial area such as radioactive  
15 waste management.

16 In conclusion, it should be evident from this, to  
17 me, brief overview of the need for system safety, the system  
18 safety process, the system safety program that if the DOE  
19 follows the Nuclear Waste Technical Review Board's  
20 recommendation for a system safety program, they will be  
21 able to present: (1) personnel whose profession and purpose  
22 is dedicated to system safety; (2) a clearly definable  
23 system safety process; (3) a system safety program, plans,  
24 document which demonstrates an organizational responsibility  
25 for system safety and a program with an iterative approach;

1 (4) a willingness to work in failure space -- I pause  
2 because that is important -- (5) a systematic means for  
3 hazard identification and documentation; (6) an adequate  
4 means for hazard tracking; (7) safety analysis using  
5 inductive and deductive techniques and system safety to  
6 produce documents of hazard identification, preliminary  
7 hazard analysis, subsystem hazard analysis, system hazard  
8 analysis, operating and support hazard analysis, and health  
9 hazard analysis; (8) prudent documented hazard management  
10 control and acceptance; and (9) an interactive integrated  
11 program for system safety that includes the entire  
12 radioactive waste system from waste generation through  
13 disposal.

14 Brian Moriarty, a TRW system safety professional  
15 located here in Washington, D.C., wrote the following in a  
16 textbook on a subject he co-authored with Harold Roland in  
17 1990. "A modern poet put it very clearly. The road to  
18 wisdom? Well, it's plain and simple to express. Err and  
19 err and err again, but less and less and less. The concept  
20 of system safety advances one giant step from this concept.

21 It stems from the logic of system functions and of  
22 preventing errors before they happen."

23 I wait with great interest for the presentations  
24 from the DOE this morning on system safety and other topics.

25 In that regard, it is now my opportunity, and I

1 think even a little ahead of a time, to introduce to you  
2 James Carlson who will give the introduction of the topics  
3 this morning.

4 Jim?

5 INTRODUCTION OF TOPICS

6 JAMES CARLSON, DEPARTMENT OF ENERGY

7 MR. CARLSON: I thank you for the introduction. I  
8 think Dr. Price has indicated who I am. I will tell you a  
9 little bit about myself, a little bit about what I am going  
10 to cover. I will always say that Dr. Price is challenging  
11 to follow on any podium, and I appreciate the presentation.

12 I think what we have today for the Board will  
13 address a lot of these points. I think the program has made  
14 significant progress in this area over the last few years,  
15 particularly as the project office out at Yucca Mountain  
16 moves forward into the exploration of the site and the site  
17 suitability evaluations.

18 I believe the system safety program and the  
19 efforts there are moving along to address, I think, most, if  
20 not all, of the specific points that Dr. Price brought up in  
21 his presentation.

22 For those who have not met me before, I am Jim  
23 Carlson. I am the director of the Systems Engineering  
24 Division within the Headquarters Office of Program  
25 Management and Integration.

1           What I would like to do is explain a little bit  
2 about how the systems engineering and system safety as part  
3 of systems engineering functions within the Office of  
4 Civilian Radioactive Waste Management and some discussion of  
5 the breadth of the presentations today and the individuals  
6 who will be addressing the panel.

7           Within the office, the way that Dr. Dreyfus and  
8 Lake Barrett have set up the office, we have basically one  
9 headquarters program management or central organization that  
10 is responsible for the integration of the program. The  
11 general policy development within that office is the  
12 Planning Division, Program Management Division, which  
13 handles the project control or cost and schedule, Regulatory  
14 Integration Division which is liaison with the Nuclear  
15 Regulatory Division, my organization which does what I would  
16 call the technical management development or sets out the  
17 programs or the policies with regard to how we are going to  
18 do the engineering or the approach to the engineering and  
19 the integration across the programs.

20           We have also set up two, I believe we like to  
21 refer to them as, business enterprises, using some of the  
22 current jargon: the Yucca Mountain Site Characterization  
23 Office which is dedicated to the characterization, the NEPA  
24 compliance, and the recommendation if the site is found  
25 suitable; and the Office of Waste Acceptance Storage and

1 Transportation. We have individuals representing both  
2 business enterprises scheduled to speak today particularly  
3 with regard to the system safety within the exploratory  
4 studies work that is going on at the Yucca Mountain project.

5 As you can see, these are direct reports to the  
6 office director. Our involvement is generally doing policy  
7 development, developing the planning documents that  
8 integrate across the program and establish the system safety  
9 or the system engineering policy for the organization.

10 Within the individual projects or business  
11 enterprises, the project manager establishes his  
12 organization and implements the policies that flow down to  
13 the line organization. Basically, we have two  
14 line-implementing organizations and a headquarters staff  
15 function, human resources, quality assurance which under the  
16 NRC requirements reports independently to the director.

17 The first presentation you will hear will be by  
18 Dr. Smith who is within the Systems Engineering Group within  
19 TRW. I will sort of shift over to this organization which  
20 tends to parallel in some ways and mirror the DOE  
21 organization in that there are two TRW groups which report  
22 the business enterprises and the project organizations.

23 The program integration organization supports my  
24 boss or his counterpart, to Ron Milner who is headed by  
25 Colin Heath, and Greg Smith works within that organization

1 in the Systems Engineering Group, and his specialty is  
2 system safety and human factors. He is the one who works in  
3 the development of our system safety plans and our human  
4 factors plans. He will be giving us an update on the status  
5 and where we are planning to go with the systems engineering  
6 management within the program, and he is also going to talk  
7 a little bit about a white paper he pulled together on  
8 working on thermally hot environments. I believe that was  
9 specifically requested.

10 The second area will be presented by individuals  
11 who work out in the Yucca Mountain Site Characterization  
12 Project, and this will be with Lewie Booth and Les Eisler.  
13 They are going to talk about the system safety work that is  
14 being done on the site characterization activities. They  
15 are going to be introduced by Dennis Royer who is part of  
16 the Yucca Mountain Site Characterization Office.

17 I will switch back to our organization.

18 Dennis works within the office or the organization  
19 of the Assistant Manager for Suitability and Licensing. He  
20 is the team leader for Systems Engineering within that  
21 office, and he has the DOE oversight of this Systems  
22 Engineering activities within the site characterization  
23 project.

24 The gentleman from TRW is going to talk about the  
25 actual implementation and activities, who reports through

1 Bob Sandifer's organization up through the assistant general  
2 manager for TRW's operations out at Yucca Mountain.

3 The next presentation where we are going to be  
4 giving status reports in the transportation waste acceptance  
5 area will be dealing with activities under Sam Rousso's  
6 organization and the implementation of the planning for  
7 waste acceptance, transportation, and storage, if there is a  
8 storage facility.

9 The MPC development, the MPC procurement status  
10 will be presented by Jeff Williams who is the director of  
11 the Engineering Division and Jim Clark who is with the TRW  
12 organization. He works for E.R. Johnson Associates, part of  
13 the M&O team. They will give you a status on the  
14 procurement and the information that they can of what is  
15 nonproprietary and available to present to the Board with  
16 regard to the MPC proposals.

17 I will say that they have to coordinate this  
18 because the awards have been challenged by some who did not  
19 receive awards, so that some of the discussions have all  
20 been cleared with the attorneys and everybody else, but we  
21 may find ourselves tied up with the litigation or the  
22 challenges to the procurement.

23 Also, within that same organization, we are going  
24 to get an update of the GA-4/9, the truck cask development  
25 activities that have been going on. We are before the NRC

1 for certification. Don Nolan is going to give a  
2 presentation that is fairly detailed on that project, where  
3 it stands and what it looks like. Also, T.C. Smith, who has  
4 been overseeing the tractor trailer testing, the  
5 light-weight rig that is used to haul this truck, is going  
6 to give us a status report on that and some of the results  
7 of the ongoing testing. The third presentation in this area  
8 is on the risk management/risk communication planning that  
9 has gone on with regard to transportation.

10 Then there is going to a brief presentation as we  
11 shift back to the Nevada work, and this has been a system  
12 studies looking at alternative rail or heavy haul routes,  
13 should there be a requirement to ship early and also provide  
14 input into the NEPA process, and this is an update of work  
15 that was performed several years ago, and Rick Memory will  
16 present some of the results of that study.

17 The last set of presentations will be from  
18 personnel in the Operations and Environmental Division and  
19 contractors with our technical support contractor. Bob  
20 Rooney, who is with Weston, is a former railroad employee,  
21 and he will talk about the recent panel discussion on rail  
22 issues at the Transportation Coordinating Group meeting that  
23 was held in Baltimore while these gentlemen were out in  
24 Idaho.

25 The general update of transportation plans will be

1 presented by Linda Desell who is the division director in  
2 the environmental and operational part of the WAST  
3 organization, and Markus Popa will talk about routing policy  
4 development that has been going on, involving both our  
5 office and the Environmental Management Office within DOE.

6 It is a very full agenda. We certainly appreciate  
7 the opportunity to bring the Board and the panel up to date  
8 on the activities in this area, and I am particularly  
9 pleased to have the opportunity to present to Dr. Price some  
10 of the progress has been made in the system safety area out  
11 with the Yucca Mountain site project.

12 At this point, I will introduce Dennis Royer who  
13 will introduce the speakers and the topics with regard to  
14 the Yucca Mountain Site Characterization Project.

15 Thank you.

16 I'm sorry. Greg Smith is the next presenter. I  
17 didn't have my agenda here. Greg is going to give us an  
18 update on the systems engineering at the program level.

19 MR. PRICE: If they could both go at the same  
20 time, it would be real interesting.

21 [Laughter.]

22 MR. CARLSON: We have the dual viewgraphs. We  
23 could probably try it.

24 SYSTEMS ENGINEERING

25 GREGORY SMITH, TRW ENVIRONMENTAL SAFETY SYSTEMS

## MANAGEMENT AND OPERATING CONTRACTOR

1 DR. SMITH: Good morning. As Mr. Carlson has  
2 indicated, I am Greg Smith, and I am a human factors  
3 engineer in the M&O Systems Engineering organization.  
4

5 I will be talking on two topics this morning,  
6 updates to the systems engineering management plan, or the  
7 SEMP, and working in thermally hot environments.

8 As Dr. Price mentioned this morning, there is the  
9 need to identify, early on, potential hazards, and  
10 particularly in the repository, and this paper was written  
11 to provide those designers that may not be familiar with the  
12 human limits of working in thermally hot environments.

13 In the Systems Engineering group, we are  
14 responsible for developing the systems engineering  
15 management plan, or the SEMP, and this is our document  
16 hierarchy. I realize you can't see it very well up here.

17 On the left of the document hierarchy in yellow  
18 are the program and the project management documents and to  
19 the right is primarily the technical baseline or the program  
20 and the project requirements.

21 Of interest today is the SEMP, and the SEMP is our  
22 top-level management document. Its purpose is to prescribe  
23 how the Systems Engineering process will be implemented in  
24 managing development for the civilian radioactive waste  
25 management system, including the management responsibilities

assigned to the M&O and to the elements of OCRWM.

1           Systems Engineering is being used to specify,  
2 evaluate, integrate, and document all aspects of the  
3 technical development of the waste management system and its  
4 system elements to ensure that the program and the project  
5 requirements are met in the operational system.

6           The SEMP calls for, among other things, a test and  
7 evaluation master plan and development of the Project SEMP.

8           Disposing of nuclear waste is a unique undertaking, and  
9 this SEMP is a unique undertaking.

10           As various aspects of the program change, the SEMP  
11 is updated to reflect that. Once we find better processes  
12 to follow, we document that in the SEMP.

13           Through a series of meetings with the program- and  
14 the project-level engineers, one of the findings to make it  
15 a better SEMP was to make it more specific and more  
16 detailed.

17           Also, the SEMP is being updated to reflect the  
18 summer 1994 reorganization and the new program approach.

19           On this chart, the first bullet represents the new  
20 program approach, and the second, third, and fourth bullets  
21 represent some additional information that has been added to  
22 the SEMP.

23           Also, the SEMP was updated by adding three  
24 specialty engineering program plans to it. The Human  
25

1 Factors Engineering Program Plan was already in the SEMP.  
2 We have added the System Safety Program Plan, the Integrated  
3 Logistics Support Program Plan; the Reliability,  
4 Availability and Maintainability, or RAM Program Plan.  
5 These documents are appendices to the SEMP.

6 The revisions to the SEMP are not complete. Not  
7 all issues have been resolved. So it is still in a draft  
8 stage for this particular iteration.

9 Next, I will cover some of these bullets, some of  
10 these topics that have been added to the SEMP.

11 The updated SEMP discusses the development of the  
12 MPC, or the multi-purpose canister. It also describes at a  
13 high level the activities within the five stages of  
14 acquisition of the MPC. It also identifies the minimum  
15 inputs and outputs for each MPC acquisition phase. That  
16 includes a technical baseline and related documents such as  
17 reports and analyses. Finally, it specifies the reviews.

18 Later today, Mr. Jeff Williams and Mr. Jim Clark  
19 will give you a much more detailed briefing on development  
20 of the MPC program.

21 The updated SEMP also provides for the minimum  
22 acceptable inputs and outputs for each traditional  
23 acquisition phase. It includes requirements, baseline  
24 plans, analyses, reports, design packages, and so on.

25 Here is one example where, through the various

1 phases, in the first column we specify the documents at the  
2 start of that phase. For example, in the conceptual phase,  
3 we would start with the OCRWM requirements document, and at  
4 the end of that phase, the requirements in that document  
5 have been allocated to the OCRWM elements and to the system  
6 requirements documents. We had also produced the various  
7 plans; for example, the Human Factors and the System Safety  
8 Program Plan.

9 In the preliminary design phase, you take the  
10 system requirements documents, and those are developed into  
11 much more detailed requirements documents. Also, we would  
12 have the results of various analyses at that point.

13 In the detailed phase, as the output of that  
14 phase, we would have our design packages and, again, various  
15 hazard analyses.

16 At the end of the fabrication construction phase,  
17 we have the as-built design packages and manuals, and of  
18 course, we use the manuals to begin operations. So those  
19 are just some examples that are in the SEMP.

20 The updated SEMP lists all the technical reviews  
21 through FY 1996. For each technical review, the affected  
22 element or segment, the type of technical review -- for  
23 example, an in-process versus a design review -- and the  
24 proposed date of the review are listed in the SEMP.

25 The updated SEMP requires the projects to

1 determine the technical cost, schedule, and programmatic  
2 risk associated with proceeding with to-be-verified and  
3 to-be-determined requirements.

4 As I mentioned, we have the program plans which  
5 are now appendices to the SEMP, and the Human Factors  
6 Engineering Program Plan that lists the various activities  
7 that can be expected in each phase, providing inputs to the  
8 operational concept, providing functional allocation between  
9 people and machines, and conducting task analyses.

10 The specialty engineering program plans provide  
11 general guidance to the projects, and the projects must  
12 tailor this guidance to their unique needs, and that would  
13 be reflected in their project plans.

14 As I mentioned, the systems safety program plan  
15 was added in addition to discussing the various activities  
16 and phases, as did Dr. Price this morning. It talks about  
17 the various analyses that are performed, the need for a  
18 systems safety working group, and the need for a hazard  
19 tracking and risk resolution database.

20 Following my presentation will be Mr. Lewie Booth  
21 and Mr. Leslie Eisler, and they will be addressing the human  
22 factors engineering and the system safety activities in Las  
23 Vegas.

24 We have added the integrated logistics system  
25 program plan. It calls for a logistics support analysis for

1 providing a maintenance concept, provisioning concept, and  
2 having the need for a failure reporting analysis and  
3 corrective action system.

4 The RAM plan calls for program liability  
5 requirements, the allocation of the RAM performance  
6 requirements, and performing tradeoff studies and analyses  
7 to achieve those requirements.

8 The second topic is working in hot environments.  
9 I will discuss why the topic is important, the components of  
10 heat gain and loss, the types of heat stresses, the need for  
11 a thermal design requirement. I will talk about two heat  
12 stress measures and finally talk about some repository  
13 temperatures.

14 As I have already mentioned, the topics for this  
15 briefing and for the paper that I provided was primarily for  
16 the repository. The role that heat plays on human and  
17 equipment performance must be understood when evaluating the  
18 various design alternatives.

19 The paper, "Working in Hot Environments," was  
20 written to provide background information for an operational  
21 upper limit for normal operations without thermal protection  
22 and to provide input to the concept of operations for how  
23 long people can work under various environmental conditions.

24 This information has been used as input to the  
25 concept of operations, and the concept of operations for the

1 repository is a work in progress and will be going on for  
2 quite some time.

3 One of our efforts during the design process will  
4 be to determine whether there is going to be a heat gain or  
5 a heat loss to the workers. This is a function of how hard  
6 the person is working and an environment in which that  
7 person is working.

8 As indicated on the chart, it is the sum of four  
9 variables, the first being metabolism. Metabolism is always  
10 positive, and the level of metabolism, of course, is  
11 determined by how hard that person is working.

12 We also will be looking at the working environment  
13 to determine whether there will be a gain or a loss by  
14 convection or heat radiation.

15 We would look at the expected humidity to  
16 determine how much heat loss is possible by evaporation, and  
17 of course, evaporation always results in a heat loss.

18 Conduction, the other method of heat gain or heat  
19 loss, is considered to be so negligible in this case that it  
20 is not being considered.

21 How heat is lost or gained is dependent upon the  
22 environmental conditions. This chart shows what percent of  
23 heat is lost from the human to the environment by  
24 convection, radiation, evaporation, giving differing air and  
25 tunnel temperatures shown at the bottom of the figure.

1           At the lower levels where, let's say, the air is  
2 63 and the walls of the tunnels are 66, a person can lose  
3 heat to the environment by all three methods.

4           As we begin to heat up the air, then the walls,  
5 there is a loss of the ability to lose heat by radiation.

6           Finally, when the air and the wall becomes warmer  
7 than the skin temperature, the only way a person can lose  
8 heat to the environment is through evaporation, and we would  
9 look at the humidity levels to determine how effective  
10 evaporation would be.

11           A human cannot lose heat to the environment. Heat  
12 stress increases. The three stages of the heat stress and  
13 their symptoms are shown on the viewgraph.

14           What is important here is that for continued  
15 normal body functioning, the deep core body temperature must  
16 stay within a range of 98.6, plus or minus, 1.8 degrees  
17 Fahrenheit. There aren't many people, like most people, who  
18 can tolerate high temperatures.

19           There are numerous ways to measure heat stress.  
20 There have been two measures that have been used in studies.

21           One is called effective temperature. The other one, I will  
22 discuss in a moment.

23           Effective temperature is not simply a single  
24 value, but a range of values. You can see the increasing  
25 dry bulb temperature at the bottom, relative humidity

measures here.

1           We have increasing dry bulb temperature,  
2 increasing levels of relative humidity, and the effective  
3 temperature is defined as a given dry bulb temperature at 50  
4 percent humidity. So the green line represents the 50  
5 percent humidity. So that, an effective temperature of 85  
6 degrees would be 85 degrees at 50 percent humidity. So 85  
7 effective temperature is anywhere along this line. That is  
8 what I mean, it is a range of values.

9           At 85 effective temperature, if you decrease the  
10 humidity, you can tolerate higher and higher temperatures.  
11 If you increase the humidity, you can tolerate lower  
12 temperatures here. So it is a range of values.

13           This is an artist's rendition. It is not exactly  
14 correct, but an 85 effective temperature is the same comfort  
15 level as 85.5 degrees Fahrenheit at 90 percent relative  
16 humidity or 91 degrees Fahrenheit at 10 percent humidity.  
17 That is one measure of heat stress.

18           Another is the wet bulb globe temperature, and the  
19 wet bulb globe temperature takes into account the dry bulb  
20 temperature, humidity levels, wind velocity for evaporation,  
21 and radiant heat, and it is all combined into a single  
22 score.

23           NIOSH, the National Institute of Occupational  
24 Safety and Health, has provided guidelines for working at  
25

1 various levels here at the bottom. You have increasing work  
2 activity, and 100 kilocalories per hour is resting or very  
3 light work, 300 is medium-level work, and 4 and 500 is  
4 extremely heavy work.

5 So, given how hard the person is working, they  
6 provide information guidelines where they should be working  
7 60, 45, 30, 15 minutes, or the maximum under any  
8 circumstances, across the various levels. It gives you a  
9 recommended range in the wet bulb globe temperature of 77 up  
10 to 86, and that is another measure we will be looking at to  
11 help us in our concept of operations.

12 So we are aware of the importance of taking heat  
13 into account in the design of the repository. Of interest  
14 to me as a human factors engineer are the temperatures  
15 displayed here. I would be interested in the various  
16 locations where people will be working, and they may not be  
17 working in all these places, that by location and by phase  
18 through operation, placement, care-taker, and backfilling,  
19 what can we expect those temperatures to be.

20 Once those are calculated, we can iterate on the  
21 design, do some tradeoff studies to see if we would like to  
22 have them lower or higher, depending upon what the final  
23 concept of operations is, whether people are going to be  
24 working in closed cabs or whether they will be working  
25 without thermal protection.

1 Most of these values are to be determined, for the  
2 most part, but when they are known, we will incorporate them  
3 into the concept of operations.

4 The location by phase temperatures will be a  
5 function of the thermal loading strategy, ventilation  
6 design, waste package offset, and other factors.

7 I understand that the Board has a scheduled  
8 presentation to them next month from Salt Lake City on  
9 ventilation design. I would defer any questions to then,  
10 but I did say that I would be happy to take any questions  
11 today, now, or after we are done today and relay that  
12 information, those questions, to those responsible so that  
13 they could be more ready to answer your questions.

14 That concludes my presentation for today.

15 QUESTIONS/COMMENTS

16 DR. PRICE: Are there questions?

17 John Cantlon.

18 DR. CANTLON: I guess as a biologist, I am  
19 surprised you didn't have air velocity in there as an  
20 important variable.

21 DR. SMITH: The wet bulb globe temperature takes  
22 wind velocity into account.

23 DR. CANTLON: As an integrator.

24 DR. SMITH: Yes.

25 On the effective temperature chart that I showed

1 you, that was effective temperature given a wind velocity.  
2 If you change the wind velocity, you would have to have  
3 multiple charts.

4 DR. PRICE: Could you discuss the two types of wet  
5 bulb globe temperatures that NIOSH uses and which one you  
6 think will be applicable?

7 DR. SMITH: I am not familiar that there is more  
8 than one wet bulb globe temperature. I know that there are  
9 numerous effective temperatures that have been used, and I  
10 would have to go to the literature to tell you exactly what  
11 are the strengths and weaknesses of each because there are  
12 strengths and weaknesses of any stress index measure that  
13 has been developed.

14 DR. PRICE: There are two. One is indoor. One is  
15 called outdoor. There is a little bit of misnomer, and they  
16 are .7, .2, .1 breakout and .7, .3 breakout.

17 DR. SMITH: Right. I didn't realize that is what  
18 you were asking.

19 Yes. I am familiar with that one. It takes into  
20 account solar load. The other one does not take into  
21 account solar load. Obviously, in the repository, you would  
22 not have the solar load.

23 DR. PRICE: Of course, it isn't really truly solar  
24 load. It is radiant heat load.

25 DR. SMITH: Radiant heat.

1 DR. PRICE: You could have a radiant heat load in  
2 sun.

3 DR. SMITH: Yes.

4 DR. PRICE: So that is why I was curious as to how  
5 you saw which one you might be using.

6 Let me shift over to your program plans. Those  
7 program plans, you indicated -- by just generally what is in  
8 the program plans, we certainly have not, as yet, seen the  
9 program plans, particularly the ones of the topic today,  
10 human factors and system safety.

11 You indicated activities by phase and so forth.  
12 My impression is, generally, things were pretty general,  
13 generally --

14 DR. SMITH: Yes.

15 DR. PRICE: -- and not very specific nor very  
16 definitely applied to the project we are working on here.

17 DR. SMITH: They were made general because the  
18 different projects have different specific needs. So we are  
19 saying that this was the intent. This is the guidance we  
20 are providing, and tailor this guidance to your own specific  
21 needs of the project.

22 So, at the project level, they should have very  
23 detailed and specific plans.

24 DR. PRICE: Is what is in the human factors  
25 engineering program just a general statement? Then the idea

1 is to give it to each project? I am not sure what you mean  
2 by projects. Then they actually are supposed to fulfill  
3 that? So there is a plethora of these program plans?

4 DR. SMITH: The SEMP is the system engineering  
5 management plan. It is the overall guidance that gives  
6 direction as to what needs to be developed at the program  
7 level and the project level, the idea being that if it is  
8 not required by the SEMP, then it is not done. So we use  
9 the SEMP as a way of indicating what we expect to be done at  
10 the program and the project level.

11 DR. PRICE: How detailed is that since we don't  
12 have the information here? How detailed is the information  
13 you are giving to them?

14 As you pass it on, there are not human factors  
15 professionals all throughout the levels in the various  
16 projects, are there? There are not system safety  
17 professional people throughout all of the levels that are  
18 fully equipped to be able to write these plans.

19 DR. SMITH: I reside at the program-level plan,  
20 and Les Eisler and Lewie Booth are at the project level.

21 MR. BOOTH: Dr. Price, you have kind of taken away  
22 part of my briefing, but let me see if I can help.

23 DR. PRICE: Okay.

24 [Laughter.]

25 MR. BOOTH: We will do that after Greg is done.

1 I am a human engineer in Las Vegas on the Yucca  
2 Mountain project. What Greg has described is true. He has  
3 written an overall program plan, and I am currently  
4 developing the human factors engineering project plan, and  
5 that plan will be specific concerning the phases and the  
6 activities we propose to execute.

7 That is currently under development. That is one  
8 of the things we are presently doing, which I was going to  
9 tell you later, but here it is.

10 DR. PRICE: Good. I don't mean to jumping out of  
11 order and preempting.

12 MR. BOOTH: That's fine.

13 DR. PRICE: The only thing we haven't seen is the  
14 appendices that you are talking about. So it is a little  
15 difficult to be sure what really it is that you are  
16 presenting to us this morning. That really, basically, was  
17 my problem there.

18 It didn't seem to me like there was enough detail.  
19 To bullet activities per phase doesn't do a whole lot for  
20 me specifically as to what is in these plans.

21 DR. SMITH: I did not want to take up time to  
22 describe those for each of the program plans, but they are  
23 in the program plans of SEMP. As I have indicated, it is in  
24 draft form, and it has not been approved. So I am not sure  
25 what the date for distribution is or the target date is for

1 the SEMP.

2 MR. CARLSON: The target dates, I believe, are  
3 within the next couple of months. We hope to have this go  
4 before the Program Board for approval, but we would be  
5 pleased to share the draft plans with you in regard to the  
6 specialty engineering areas.

7 DR. PRICE: Any other questions?

8 [No response.]

9 DR. PRICE: I don't know if the Board can tolerate  
10 running ahead of schedule like this.

11 [Laughter.]

12 DR. PRICE: Dr. Chu suggested that I find a story  
13 to fill in time. Thank you very much.

14 I think we are a few minutes ahead of time.  
15 Suppose we take our break at this time. It is 9:45 instead  
16 of 9:55, and we were scheduled back at 10:10. So we will  
17 just do it at 9:45 and come back at 10:00.

18 [Recess.]

19 DR. PRICE: Let's begin. We will continue on. I  
20 guess you can't begin and continue on at the same time.  
21 Let's continue on to the second page of our outline for this  
22 morning's activities with Dennis Royer.

23 SYSTEM SAFETY AND HUMAN FACTORS ENGINEERING FOR

24 SITE CHARACTERIZATION

25 DENNIS ROYER, DOE

LEWIE BOOTH AND LESLIE EISLER, TRW - M&O

1  
2 MR. ROYER: Good morning. I am Dennis Royer. My  
3 nickname is "Dan." So don't let that confuse you.

4 I am the Systems Team Leader at the Yucca Mountain  
5 Project for DOE. I would like to thank Dr. Cantlon and Dr.  
6 Chu and the rest of the Board for inviting me this morning  
7 to provide the presentations on these very important topics.

8 DR. PRICE: Excuse me. I forgot something that I  
9 should have done. I was asked to remind everyone to speak  
10 directly into the microphone, those at the table and at the  
11 podium as well.

12 I am not saying that you were not. I just forgot  
13 to say that.

14 MR. ROYER: I would like to explain the  
15 responsibility of assignments at Yucca Mountain. I know  
16 there is some question on where the safety is aligned, and  
17 system safety is certainly a part of this.

18 Many of you have seen this Yucca Mountain  
19 organizational chart before. I have focussed mainly on the  
20 assistant manager portion of the organization. You can see  
21 the assistant manager for Environmental Safety and Health,  
22 basically the five branches.

23 Now it is broken down as far as how the  
24 assignments are, as far as systems engineering and specialty  
25 engineering are allocated. The project manager is the

1 yellow highlights. Then it goes through system management  
2 for suitability and licensing, which is Dr. Brocum's group.

3 I am a direct report to Dr. Brocum as a systems engineering  
4 lead, and then on the M&O side, we have our equal  
5 counterparts, and they are responsible for our requirements,  
6 determination of importance evaluations, and also this is  
7 where our specialty engineer lives.

8 The topic today is system safety and human  
9 factors, and also some of our systems analysis modeling, you  
10 will see later on today and anything else that falls under  
11 systems engineering.

12 I would like to introduce Mr. Lewie Booth and Mr.  
13 Les Eisler. They are providing our briefings this morning  
14 on the topics on system human factors and also failure  
15 reporting analysis and corrective action system, otherwise  
16 known as FRACAS.

17 Mr. Booth has a bachelor of science in mechanical  
18 engineering. He is a registered professional safety  
19 engineer and is certified in reliability engineering. He  
20 has over 20 years of experience in nuclear and non-nuclear  
21 safety as applied to both DOE and commercial nuclear  
22 powerplants and chemical processing facilities.

23 Mr. Eisler holds a master of science degree in  
24 industrial psychology. He has applied human engineering  
25 criteria to design of user work spaces and work station

1 designs, facility configurations, and equipment selection  
2 for user populations, display formats, and input/output  
3 dialogues, and data entry techniques.

4 Mr. Eisler has over 24 years of human engineering,  
5 system design, implementation, and project management  
6 experience.

7 Also, this afternoon you will hear from our  
8 systems studies direct report on the M&O side, Mr. Rick  
9 Memory. My report, J.C. de la Garsa will introduce those  
10 topics and address the systems study area later on this  
11 afternoon.

12 Here is Lewie. He is first up.

13 MR. BOOTH: I will try to speak up so that you can  
14 hear me a little better in the back. This should do it.

15 My name is Lewie Booth, and I specialize in the  
16 system safety. I would like to preface the presentation by  
17 thanking Dr. Price for the introductory remarks, which is a  
18 big help, because oftentimes when you come in for safety  
19 presentations, you don't have any introductory information,  
20 and this makes the job a little easier.

21 What we have done in our presentation is, not  
22 knowing the exact mix, we are trying to make it come across  
23 in a way that it can be understood by people who don't  
24 necessarily have system safety background, but there is  
25 enough information, we hope, to show those of you who have

1 safety background where we have been going and what we have  
2 done to date.

3 The presentation is divided into two parts. First  
4 of all, the agenda is in two viewgraphs, but the first  
5 viewgraph here shows that we are going to talk about some  
6 system safety definitions to focus on the activities that we  
7 have been doing in the immediate past because we are going  
8 to show some examples of those.

9 Then we are going to talk about the extent to  
10 which system safety analysis is accomplished there within  
11 the context of those definitions.

12 The M&O is a mixture of several team mates, and  
13 there are other organizations that do have responsibilities  
14 for safety and health, industrial hygiene, and those sorts  
15 of things. We will try to show those as we go along and  
16 show where our activities focus and where their activities  
17 focus.

18 We will also give you a little bit of background  
19 information, which leads up to the YMP, the Yucca Mountain  
20 Project system safety analysis plan and the system safety  
21 analysis procedure.

22 I will continue on and give you a brief update on  
23 the hazard tracking and risk resolution database and  
24 conclude with a failure reporting analysis and corrective  
25 action system update.

1           At that point, Mr. Eisler will take over, and he  
2 will talk about the systems safety analysis examples, the  
3 analyses that we have done to date that will give you a  
4 better idea physically of what has been going on.

5           Then he will go on into the Yucca Mountain Project  
6 human factors engineering plan, and then we will conclude  
7 with some of the other activities we have been involved in.

8           So, from a standpoint of systems safety in our  
9 particular activities and particular in our systems  
10 effectiveness group, systems safety is an engineering  
11 discipline which is directly related to an integral part of  
12 design out there, and the systems safety analysis we have  
13 been involved in is a systematic process that identifies  
14 design-related hazards that can lead to accidents and its  
15 site-specific mitigation features that are intended to  
16 eliminate or mitigate those consequences.

17           The scope of our particular activities and what we  
18 will be talking about here is accident hazards resulting  
19 from equipment failure, design layout, or design-caused  
20 human error. We will show you a little bit later how that  
21 contrasts with some of the other activities.

22           One of the reasons there are other people involved  
23 -- and this helps illustrate that -- when we say systems  
24 safety analysis, we are referring to what Les and I and the  
25 group we are involved in, specialty engineering, what they

1 have been doing. Specifically, we operate under DOE Order  
2 5481.1B, and in that order, construction-related work  
3 activities that relate to safety are conducted by the  
4 construction organization safety.

5 Also, in the second bullet, we highlight the point  
6 that designs that are not under M&O control, such as  
7 off-the-shelf maintenance tools or construction equipment,  
8 is also handled by the construction organization safety  
9 group.

10 Furthermore, hazards resulting from operational  
11 and maintenance procedures are handled by the operating and  
12 maintenance contractors. They use the similar kinds of  
13 analyses that you find in the System Safety Society  
14 Handbook, namely job safety analyses, in order to disclose  
15 and provide mitigations for hazards.

16 There are other activities like the industrial  
17 hygiene-type activities where non-accident-related hazards,  
18 such as effluent releases and off-normal operation and  
19 out-of-tolerance conditions. That is the responsibility of  
20 the construction organization, but the safety and health  
21 organization has purview over that and does do inspections,  
22 and they do have an industrial hygiene expert out at the  
23 site covering those areas.

24 On this viewgraph, we thought we would give you a  
25 little bit of background as to how the safety analysis plan

and procedure was developed.

1           One would normally expect in these activities to  
2 see a plan and procedure completely developed prior to doing  
3 analyses, but in our case, before 1992, when the M&O came  
4 into these activities, what was handed over to us was  
5 already established by the DOE, and it was called a  
6 preliminary safety analysis report. It was a format, and it  
7 is non-radiological.

8           By the way, for those of you who have particularly  
9 commercial nuclear power background, it is not the NRC  
10 safety analysis report. This, in particular, is a similar  
11 effort, but it is for non-radiological safety problems.

12           At that point, we were required to in that report  
13 include all design packages all in one report. The problem  
14 we ran into was even if you did a thorough safety analysis,  
15 the information didn't get disseminated as rapidly as we  
16 would like.

17           So, in '93, the specialty engineering group  
18 decided to start issuing the safety analysis reports on an  
19 individual design package basis. That way, those were  
20 stand-alone documents that could be reviewed. The  
21 mitigations could get into effect. Later on, it could be  
22 included in an overall report, but that way, we communicated  
23 better with designers, better with construction, better with  
24 the people involved in the day-to-day activities.

25

1 After that, in 1994, the DOE requested a system  
2 safety analysis plan and procedure on the project level, and  
3 that, of course, came out of the SEMP, also. The reason was  
4 that not just that it was a requirement, but they felt that  
5 they needed a better road map for those reviewing the  
6 documents who may not have been thoroughly familiar with the  
7 ins and outs of safety activities, and it provided them with  
8 a better way of providing inputs and interfacing,  
9 particularly with individuals who are working in the system  
10 safety working group which we will talk about a little later  
11 and the details on that.

12 I will just show a couple of viewgraphs on the  
13 system safety analysis plan, and the reason is that it is a  
14 more broad and general document, and it sets out why you are  
15 going about doing safety analysis and what the basis is.  
16 The purpose of the safety analysis plan is to address system  
17 safety issues that are mandated by DOE orders, of course,  
18 the general design criteria, and 5481.1B, which is the  
19 safety analysis and review systems, and of course, as we  
20 mentioned earlier, the OCRWM and the Yucca Mountain Project  
21 systems engineering management plan. They also set forth  
22 areas to cover. In that plan, we describe how to accomplish  
23 those objectives.

24 The next viewgraph shows the general approach in  
25 the plan. Just to make a long story short, so to speak, it

1 is based on proven analytical approaches such as  
2 MIL-STD-882, which you will find referred to in the DOE  
3 Order 5481.1B, but we also rely heavily on the System Safety  
4 Society Handbook.

5 For one reason, it is a very good communication  
6 tool for those who are interfacing with us who are not  
7 familiar with safety techniques. It provides them with the  
8 advantages, disadvantages, most trouble in applications of  
9 these techniques. It provides a very good cross-reference,  
10 and of course, it is a nice clean reference to be used in  
11 any one of these particular techniques that we included in  
12 our analyses. They can easily go to it and see what is  
13 involved.

14 It also includes a fully developed documentation  
15 procedure and analytical process. We make a distinction  
16 between procedure; in fact, documentation procedure and  
17 process.

18 When we talk about documentation procedures, no  
19 matter how good an analysis is, if the documentation isn't  
20 there, fully filled out and fully logged, then you are going  
21 to have problems somewhere in the future.

22 The other problem is there is no matter how good  
23 the analysis is, if you don't have a clearly stated process,  
24 at least in broad general terms -- and we are not proposing  
25 to tell everyone, an analyst who may not be on board yet,

1 exactly what he has got to do and what he has got to use.  
2 There are 90 techniques listed in the system safety manual  
3 to do that.

4 We want to make sure that the reader can  
5 understand that there is a systematic process there that  
6 helps you get a better feeling that you have done a credible  
7 job of looking for accidents and hazards, so that you can  
8 document them and mitigate them.

9 Going on to the next viewgraph, I would like to  
10 spend a little bit more time on the procedure because the  
11 procedure is the document that contains the analytical  
12 process. That process is an appendix.

13 Typically, procedures just have purpose  
14 applicability, responsibilities, the documentation  
15 procedure. Since they don't have typically procedures in  
16 analytical process, we put that in as an appendix.

17 This is in the review cycle, by the way. We are  
18 resolving final comments from all of the participants. The  
19 plan that we just talked about has already been reviewed.  
20 Comments have been incorporated, and that, in fact, is in  
21 its last higher management sign-off cycle.

22 It may be done now. I have been gone for a week.  
23 So I don't know its exact status, but that was there at  
24 that point in time.

25 By the way, we didn't wait for the road map. We

1 know how to go about documenting analyses. So the fact that  
2 these haven't completed yet doesn't mean we are not  
3 following the same procedure. We are just now documenting  
4 it for those who are reviewing to actually see what we have  
5 been up to.

6 On the next viewgraph, we will go through each one  
7 of those. The purpose applicability and responsibilities,  
8 that was the first viewgraph, and basically, all that is, is  
9 to provide methods to identify, analyze, mitigate, and  
10 monitor hazards. The applicability is the YMSCO, the Yucca  
11 Mountain Project team mates who accomplish a review of the  
12 systems safety analyses, and when you see SSA, unavoidably,  
13 we have used acronyms, that means a systems safety analysis.

14 That is our code name for the document that contains all  
15 the information on a particular design package.

16 Then going on to responsibilities, everyone is  
17 involved, in one way or the other. DOE has  
18 responsibilities, and initiating organization has  
19 responsibilities. By the way, initiating organization is a  
20 name we invented because it is possible with this procedure  
21 for anyone to initiate a scenario analysis on any particular  
22 one, even if something has been done before or even if the  
23 equipment is designed and it is out there. If someone sees  
24 a problem, we will illustrate that a little bit later.

25 There is still a mechanism for any organization to

1 go through what we go through. However, we are the M&O  
2 system safety group, and we usually are the ones who do  
3 that. We just wanted to let you know that anyone is allowed  
4 to do that. It is not a closed society.

5 The construction management organization and  
6 design organizations are also involved and have  
7 responsibilities.

8 Going on from there, the documentation procedure  
9 is actually very straightforward. There are only three  
10 documentation steps, but what we want to highlight here is  
11 the fact that the accident analysis summary sheet -- that is  
12 just one sheet for each hazard in each scenario -- that is  
13 the key piece of documentation being processed.

14 What happens oftentimes in some of the safety  
15 reports is people lose sight of the forest for the trees,  
16 and what we want to do is make sure that everyone  
17 understands. Even if a report on a design package had 400  
18 scenarios, each one of those are important, each one are  
19 ranked, and each one of those sheets are the important  
20 focus, not the up-front, not the boiler plate, not the  
21 format.

22 Nonetheless, let's talk about the documentation  
23 steps. There are only three of those, and once we get those  
24 out of the way, we can get talking about some meaningful  
25 stuff, some actual examples.

1           Anyway, the documentation steps, of course, are  
2 the preparation of a systems safety analysis. You have  
3 requirements for standard cover sheet, sign-off sheets,  
4 table of contents, and format. That is pretty well  
5 standard. Everyone that reviews a technical document all  
6 sees the same format, no matter what it is.

7           What is unique in the preparation of an SSA is  
8 that in each step we have a procedure of performing a system  
9 safety working group, and that involves all people who have  
10 any vested interest in that equipment, and all people are  
11 listed on a sheet that is used for them to become active  
12 members in a particular design package. That is circulated  
13 early.

14           What is done is we circulate the design packages,  
15 the safety analysis, for preliminary review, and all members  
16 of that group independently go up and do their own thing.  
17 This is one of the things that Dr. Price mentioned about the  
18 independence.

19           For the systems safety working group, we allow  
20 them to do more than one independent theme because a  
21 maintenance person or a construction person is going to have  
22 a different viewpoint maybe than a design person.

23           They take those scenario sheets, and they go  
24 through them and they try to make very possible comment they  
25 can from their perspective. Those comments come back to us,

1 and then we resolve them. We incorporate their comments,  
2 but if they are conflicting comments between two independent  
3 groups or we have trouble resolving their comments, then we  
4 have a formal meeting of the system safety working group and  
5 we hammer that out.

6 If at the end of that meeting, the systems safety  
7 working group cannot come to agreement on all the sheets --  
8 and we will show you all the contents on a typical sheet --  
9 then it is escalated to higher management. Then there is a  
10 responsibility for the acceptable level of risk and what  
11 they are going to accept.

12 I am happy to say, thus far, we have had official  
13 systems safety working group meetings. They have been  
14 continuous, and we have resolved all of our problems. So  
15 far, we haven't had to escalate it to higher management, but  
16 that is there. We have that ability.

17 Going on, the actual performance of a system  
18 safety analysis, we follow an overall general process, just  
19 so that people can say you have gone about it in an orderly  
20 way without telling an analyst every step he has to take on  
21 the way.

22 This, of course, results in completed accident  
23 analysis summary sheets. By the way, you may hear us  
24 referring to them as scenario worksheets. We have been  
25 doing that so often informally. So we use both names, but

1 the official names for these sheets is accident analysis  
2 summary sheets, and we will talk about those on the next  
3 viewgraph, but before that, the last thing we do is no  
4 matter how hard you try to make a systems safety analysis  
5 thorough and complete, there are always changes, procedural  
6 changes, design changes, a design because something in  
7 practice didn't work properly. The TBM had, I think, around  
8 400 pages.

9 Rather than revising the entire document, we only  
10 issue change pages, and we only issue new summary sheets,  
11 whether there are new ones added or changes made on the  
12 sheets, because it is very important for people to get this  
13 information and to be motivated to go through it.

14 If you receive a revision of a 40-page document  
15 and you only change 10 pages.

16 The equipment location that we are working with is  
17 noted there. A scenario is generated which generally  
18 describes the overall background and events surrounding the  
19 kinds of hazards we are looking at, and that is followed by  
20 a system of component failure description. By the way, that  
21 includes the human element. The human being is considered a  
22 part of a system, and a human failure, a human error is  
23 considered just like an equipment error, and the impact on  
24 the system is evaluated. Les will talk a little bit more  
25 about that.

1 In addition to that, on the accident analysis  
2 summary sheet, we have accident classifications. For those  
3 of you who have had some risk background, you will know that  
4 frequency times consequence gives you risk, and what we have  
5 done is used the 882 approach since we don't always have  
6 exact numbers on particular activities. We assign  
7 categories.

8 For instances, on the TBM, there are five  
9 frequency categories, four consequence ratings resulting in  
10 a risk designation matrix of 20 categories. How they are  
11 subdivided, we will show you a little later, in fact, a  
12 color-coded matrices to help you with that.

13 Then, in addition, we give the mitigation and  
14 control features. Those mitigation and control features are  
15 explicit steps, whether it is hardware design or procedural  
16 measures, maintenance and operating manuals, training,  
17 addition of guardrails. Whatever it is, those are listed  
18 here.

19 The accident classification ratings here are based  
20 on all of the mitigation and control features being in  
21 place. Any control or mitigation feature that is modified,  
22 altered, or does not get into place and we check -- in fact,  
23 on June 3rd -- was it, Les? We had a walkdown, what is  
24 called in the System Safety Society Manual as a change  
25 analysis. We did a walkdown on the TBM on June 3rd to go

1 through and check all the scenarios we have generated to  
2 date to make sure that everything got into place, or if it  
3 was into place, then nothing was then subsequently replaced.

4 Then, of course, last, we have a mitigation  
5 documentation which could range from anything. It could be  
6 design specifications or drawings. It could be memos from  
7 construction citing specific notations where modifications  
8 had been included, anything that we can use that is a  
9 verifiable way of determining that something is in place.

10 So that gives you an idea of what we are after.  
11 This is the focus of what we are trying to do is complete  
12 one of these sheets for every identified scenario and every  
13 identified hazard related to that scenario.

14 Going on to the next one, then, having said that  
15 about the scenario sheet, we would like to discuss a little  
16 bit about how you go about generating those sheets. This is  
17 kind of a broad-brushed approach, and what we are trying to  
18 do here is not necessarily use so many safety acronyms, but  
19 to try to get a message across to people who may not have a  
20 safety background that it is a systematic approach designed  
21 to try not to overlook potential hazards.

22 We have divided it for the purposes of discussion  
23 and making it unique to what we are doing. We are going to  
24 call the first part safety assessment which includes  
25 scenario identification and safety analysis.

1           Then we have step or activity we are calling  
2 mitigation of hazards. That is because even if you have  
3 scenario worksheets, you must make a pronounced definitive  
4 effort to make sure those get into place. So we call that  
5 the mitigation of hazards.

6           Both of those activities have a strong interface  
7 from the systems safety working group. They have to agree  
8 with everything that goes in there from all parties. This  
9 is a good check to make sure we found everything. When you  
10 get through with that, you are in pretty good shape, at  
11 least from the standpoint of design. We check out in  
12 operations later on.

13           Going on to the next viewgraph, probably the best  
14 way to try to piece all these pieces together is to talk  
15 about system safety assessment in our context as broken into  
16 two parts. Part 1 is the scenario identification which  
17 relates to a specific design package, and the second part is  
18 safety analysis which relates to actually doing an analysis  
19 on the design package.

20           The scenario identification, we will talk about in  
21 a little detail later, but to make a long story short,  
22 scenario identification has two parts. I think Dr. Price  
23 alluded to that, too. We are utilizing previously known  
24 information about hazards.

25           Right now we have gotten about seven work packages

1 altogether. There is a lot of equipment that is repetitive  
2 that we can utilize previously identified information. We  
3 search for that to utilize that right off the bat, but in  
4 addition to that, there is a systematic way of looking at  
5 design packages to help disclose previously unknown hazards,  
6 and we will talk about that on the next viewgraph.

7 After the viewgraph on scenario identification, we  
8 will talk about how we apply techniques and methodology in a  
9 very broad-brushed sense. So, hopefully, some of these  
10 different techniques you have heard about that Dr. Price has  
11 alluded to, that we have alluded to, and that you will see  
12 later on, you will see in a little better perspective, in a  
13 highly simplified manner, I might add.

14 Let's go look now at the next viewgraph. This is  
15 our attempt to try to make sense of the question of have you  
16 found everything that is wrong. The answer is we don't  
17 know, but we have a systematic way of looking for problems.

18 You don't know if you have found them all, but you have a  
19 systematic way of looking for them. We are looking for  
20 hazards, and we have a systematic way if we are trying to  
21 disclose that existence.

22 One way for people who haven't seen this before to  
23 help them understand that and particularly from a systems  
24 engineering or an engineering standpoint is to review a  
25 design package as a system.

1           We already know down on the bottom there that  
2 there are energy and materials that are intentionally  
3 introduced in any system. That is part of what a system  
4 does. That includes the human being, the human element,  
5 both operations and maintenance.

6           At the same time, we also know that energy and  
7 materials are unintentionally introduced in any system, and  
8 that could be from natural phenomenon, failures of systems  
9 outside of this system, or, again, human error outside of  
10 this system.

11           Those two phenomena impact the system design, and  
12 it results in two areas. The first area -- and this is the  
13 area we are going to talk about -- is called type 1 or  
14 accident scenarios, and those are potential accidents  
15 resulting from equipment failure, design layout, or  
16 design-caused human error.

17           Along those lines, there are others responsible  
18 for maintenance in operations hazards, which are documented  
19 in a similar manner. For the purposes of illustration, so  
20 that we don't lose sight of it, at the same time when you  
21 are doing this, you can also note that even a system under  
22 normal operation has effluents, internal combustion engine.

23           That can do harm.

24           One of the mitigations is to put a catalytic  
25 converter on it, or you could have an HVAC system operating

1 out of tolerance. Maybe it isn't cleaning up the air. That  
2 doesn't cause any immediate deaths or any accident, but that  
3 does have health implications.

4 What this means is that this overall approach can  
5 also be used by industrial hygiene, people involved in  
6 health hazard analysis and that sort of thing, to help  
7 develop their scenarios.

8 Because of the focus of this presentation, we are  
9 going to look at accidents and look at the ones we have  
10 looked at to date so that you can get a feel for what we  
11 have been doing and what the results are of those.

12 Going on to the next viewgraph, here again for the  
13 purposes of illustration, we have divided our discussion  
14 into techniques and methodologies, kind of splitting hairs  
15 here.

16 What we are saying is a lot of the techniques you  
17 will see in the Systems Safety Society Handbook -- we call  
18 it the green book -- you will find scenario analysis, hazard  
19 analysis, human factors analysis, failure mode effects and  
20 criticality analyses. Those, in fact, are four of the  
21 techniques we used on the TBM.

22 We want people to know that doesn't mean the job  
23 is necessarily done because you may have in the course of  
24 design competing design alternatives. So we have coined a  
25 term "comparative analysis" for that, where you are going to

weigh one design alternative against another one.

1  
2           There are cases, and it is not very often in  
3 non-radiological safety, where you will have an absolute  
4 analysis where you will have a prescribed safety goal you  
5 are trying to see if you can meet. In that case, you have  
6 to evaluate your systems to see if in an absolute sense they  
7 came up to that prescribed goal.

8           That generally is very difficult to do. What we  
9 mainly do, and what is done is our system safety analyses,  
10 is that we use a subjective analysis which is kind of what  
11 we refer to in MIL Standard 882 as a mixture of both  
12 numerical boundaries rather than specific numbers, so that  
13 we set overall categories, and then relatively rank our  
14 hazards into scenarios, so that we can better judge what we  
15 should do where and how good the mitigation should be.

16           It goes without saying that in any case when you  
17 have a generated scenario, you have got to have at least one  
18 mitigation. That goes without saying. In most cases, we  
19 have five or six. It is a mixture of design to procedural  
20 changes, but we want to just make sure that you know that  
21 even though it is called a subjective analysis, the approach  
22 is still very thorough, and the categories oftentimes work  
23 just as well as straight numbers.

24           Going on to the next viewgraph, then, that takes  
25 care of what we call the systems safety assessment. The

1 second thing we use is what we call systems safety  
2 mitigation.

3 You will remember I talked about the systems  
4 safety working group, and they have to review and agree and  
5 sign off on all the mitigations, all scenario sheets, every  
6 aspect of it.

7 Once they have done that -- and let's assume we  
8 have revised it, we have got all the comments through there,  
9 and rarely does a scenario escape without several comments  
10 -- and those are implemented into the design, we initiate a  
11 mitigation hazard control, mitigation implementation and  
12 tracking system, which leads us into the next subject  
13 matter, which will be on the hazard tracking and resolution  
14 database.

15 No matter how good you have done the analysis and  
16 no matter how many times it has been reviewed, there is  
17 always something that happens in reality. Maybe your  
18 mitigation didn't work as well as you thought it was going  
19 to.

20 What we have is we are creating -- and we are  
21 doing it manually at the moment -- the Ingres database which  
22 already existed in our computer system back there. We  
23 didn't have to create a new database. We simply enter our  
24 scenario worksheet into this D-base-oriented database.

25 Right now we are using just straight data entries,

1 but in the future, what we will be doing is every time we  
2 create a scenario worksheet, that goes directly into the  
3 database. So, if we have any revisions or any updates or  
4 want to follow up on it in the future, we can call it out,  
5 we can sort on design package, on hazard, on scenario, on  
6 risk level. Any factor, any attribute in that scenario  
7 worksheet, we will be able to pull out the relevant  
8 worksheets, and in the future, it will make it easier for  
9 our preliminary hazards list because the farther you get and  
10 the more documentation you get, the more difficult it is to  
11 do by hand.

12 We would also like to say that we could do some  
13 tracking and some predictions based on this, but due to the  
14 uniqueness of some of the equipment and the lack of numbers  
15 of components, that probably won't be as powerful as we  
16 would like it to be. There is some unique components that  
17 there aren't very many of, for instance, out there, but that  
18 is there. We can use that.

19 Of course, if we saw some hazards in a repetitive  
20 nature grouping up, we certainly would do that. We would  
21 certainly be producing that sort of thing.

22 That is the hazards side of it. The other side of  
23 the coin in the next viewgraph is the failure reporting  
24 analysis and corrective action database. The reason I put  
25 this in here is that is there for other reasons. It is

there because it is needed for integrated logistics support.

1 Maintenance has to utilize it, but any time you have a  
2 failure, there is a potential for a hazard. What we are  
3 trying to do is make sure that any documentation that  
4 involves a failure out at the site, we get the report on  
5 that, and then we can incorporate it into our information.  
6

7 We are trying to streamline this. At the moment,  
8 the maintenance inter-database they have out there is very  
9 large, very comprehensive, and our fear is if you get these  
10 databases so large and the data entry is so time consuming,  
11 it could well be a week before failure happens and you find  
12 out about it. We would like to have a system, even if we  
13 have to do a little side step and have a direct hookup, so  
14 that we could find out about those ahead of time.

15 There have been some failures that have affected  
16 equipment operation. Thus far, we haven't had any reports  
17 on actual equipment failures that have caused the severe  
18 accidents. That is basically where we are coming from  
19 there.

20 So, with that in mind, the next part, Les Eisler  
21 will be covering, and he will be doing the lion's share of  
22 the work because he has got to give the examples, the real  
23 meat of the aspect, and he also is going to emphasize the  
24 importance of human factors.

25 The problem is a lot of people divide those two

1 into two separate categories, and we have found -- and  
2 correct me if I am wrong on this -- at least 50 percent of  
3 the hazards we have been dealing with so far as heavily  
4 influenced by the human factor just in the scenarios we have  
5 looked at so far.

6 They are not just looking at the efficiency of  
7 operation. They are looking at what the human does, either  
8 acts of commission or omission, that can cause those  
9 problems, and he will be going into that.

10 MR. EISLER: Good morning, ladies and gentlemen.  
11 My name is Les Eisler, as has been indicated several times  
12 before. I work on the Yucca Mountain Project in Las Vegas,  
13 and I am a human engineer.

14 I guess I am presenting the rest of the system  
15 safety presentation because I have spent the last two years  
16 working in system safety and human engineering. I have  
17 become quite intimate with some of the things we have done.

18 Before I proceed, I would like to reiterate two  
19 points that Lewie Booth mentioned earlier. The reason for  
20 reiterating them is I think they have defined how we have  
21 actually implemented our system safety program and provided  
22 a framework for how we are doing systems safety in Las  
23 Vegas.

24 The first is in '93, as Lewie indicated, we  
25 decided to transition from the preliminary safety analysis

1 report to a final safety analysis report, non-radiological,  
2 by the way, and the second point is we recognized that the  
3 delivery of a single safety analysis report would not  
4 disseminate that information in a timely manner. So we  
5 chose to develop a technique and support our analyses by  
6 organizing our activities along system safety analyses, or  
7 SSAs as you see in the slides. This allowed us to get that  
8 information out in a very timely manner.

9 What I would like to do next is to use the tunnel  
10 boring machine system safety analysis that we performed, and  
11 are still performing, by the way, as the example for how we  
12 do our SSAs. What I will do is I will describe the types of  
13 analyses we have done, and a lot of that will be a  
14 reiteration of what Lewie Booth has presented, but it will  
15 help tie together and make sense of what we are doing. I  
16 will give a description of the risk methodology and,  
17 finally, how the system safety working group plays its role  
18 in our ongoing activities.

19 In selecting the types of analyses we did, as has  
20 been mentioned several times by Dr. Price and by Lewis  
21 Booth, we used the System Safety Society Handbook, which has  
22 approximately 90 techniques or methodologies in them, and we  
23 combine that documentation with our previous experience and  
24 opinions as to what we thought was applicable and achievable  
25 within our resource limitations.

1           Based upon that, we used four types of analyses.  
2 I know I have listed five, but I will get to that in a  
3 moment.

4           We did a scenario analysis which Lewie described  
5 in great detail in how we fill up the sheets, the  
6 information contained in those sheets, and then how we  
7 ultimately track them and follow that all the way through to  
8 implementation.

9           We did hazards analysis. We did human factors  
10 analysis. We did failure modes effects and criticality  
11 analysis. I have listed job safety analysis. We did not do  
12 job safety analysis.

13           In the Yucca Mountain Project, we have two safety  
14 organizations. We have system safety, of which Lewie Booth  
15 and myself are part of and which Greg Smith has been  
16 supporting for the last two years, and we have a health and  
17 safety organization.

18           Our charter was to look and is to look at  
19 design-related hazards or potential hazards, and it is the  
20 health and safety group to look at and develop JSAs or  
21 procedural solutions to problems.

22           Also, another complicating factor in all of this  
23 in the way we are structured is it is the instructor and  
24 operator's responsibility to prepare JSAs. We do not  
25 prepare JSAs.

1           Why I listed it is because we have recognized and  
2 recommended -- and I will talk about it a little bit later  
3 and highlight again -- JSAs are being done by the operator  
4 and instructor, and they are being tied to our analyses  
5 through an activity that is going on right now, as a matter  
6 of fact.

7           Next slide, please.

8           The risk methodology that we followed involved 14  
9 steps ranging from hazard identification to hazard tracking,  
10 and let me interject at this point. Lewie Booth mentioned  
11 the DBMS that we have developed. It is our hope and  
12 intention that that DBMS will be available to all Yucca  
13 Mountain personnel. Certainly for us, it is a working tool.

14          It will help us do the analysis. It will help us document  
15 the analysis, but our hope is that when we get this fully up  
16 and operational, anyone in the Yucca Mountain Project will  
17 be able to access the information in there on-line. We  
18 won't let them change it, but we will let them read it.

19          We developed a threats checklist. We defined  
20 hazard frequency and consequence and ultimately a risk  
21 matrix, and in the next few slides, I will discuss that, and  
22 you will get a chance to see how we did it and how we  
23 applied it to the TBM system safety analysis.

24          I would just like to spend a few more minutes on  
25 the system safety working group. Especially for the TBM,

1 they were really critical to us being able to accomplish the  
2 analysis.

3 TBM was the first full analysis that we did as  
4 part of the M&O. It is the largest and perhaps the most  
5 complex analysis that we have performed to date, and I must  
6 say that without the system safety working group, we  
7 probably would not have achieved it, and we would not have  
8 been able to implement some of the things that we felt were  
9 really critical.

10 For the system safety analysis for the TBM, we  
11 assembled a team of system safety specialists, primarily  
12 Lewie Booth and myself, human engineering representation and  
13 myself and Mr. Greg Smith, tunneling and mining experts, and  
14 TBM operations experts.

15 Let me interject at this point that for each  
16 analysis we have done, whether we have had an official  
17 systems safety working group or an unofficial systems safety  
18 working group, we have assembled a team that represents the  
19 items or components that are being evaluated. In other  
20 words, the team is not always the same, except for system  
21 safety and human engineering.

22 The other thing I would also like to say at this  
23 point -- and I don't know how many of you have had an  
24 opportunity to look at the TBM and other system safety  
25 analyses we have performed -- I believe very proudly and I

1 think correctly that you will see more of a human  
2 engineering flavor than you do in the traditional system  
3 safety analysis.

4 Lewie has already mentioned that we did consider  
5 and we do believe that the human component is an important  
6 element of system safety, and we spent a lot of time making  
7 sure that human engineering did have inputs and was a major  
8 contributor to the analyses we have performed.

9 The role that the system safety working group  
10 played for the TBM analysis was they reviewed our analysis,  
11 sometimes quite actively.

12 During the summer of '93, we probably had three or  
13 four two-day and three-day sessions. Sometimes they got  
14 quite painful and heated, but the benefit of that was, as  
15 Lewis Booth mentioned earlier, there was a good deal of  
16 interaction. At the end, what we did is we reached a  
17 consensus.

18 Obviously, we come from a human engineering and  
19 system safety and design point of view. The people with  
20 operational experience have very valuable inputs into what  
21 is done and what is ultimately implemented, and that really  
22 was the benefit to having those kinds of people there and  
23 actually having a lot of face-to-face and a lot of  
24 interaction going on.

25 Their responsibilities were to review the TBM

1 analysis and ultimately to sign off on it to say they  
2 approve and they agreed. That is what we presented to our  
3 management.

4 As mentioned earlier, we used MIL Standard 882 as  
5 a starting point for our analysis. By the way, for all of  
6 you who are not familiar with MIL Standard 882, it defines  
7 the system safety program, and the analyses that are  
8 described in there are largely qualitative, and really, that  
9 is what we have done. We have done a qualitative analysis  
10 rather than a quantitative analysis.

11 One of the first things we did was to try to use  
12 the criteria defined in 882 and apply them to our scenarios,  
13 and we found that given those definitions, they really  
14 weren't adequate. We developed our own definitions with  
15 interaction with the system safety working group, and what  
16 we developed was a frequency rating scale consisting of five  
17 definitions, frequent being likely to occur, some times in  
18 the life of an SSC, and SSC, by the way, stands for system  
19 structural component, probable and likely to occur several  
20 times in the life of an SSC, occasional and likely to occur  
21 sometime in the life of an SSC, remote and unlikely but  
22 possible to occur in a life of an SSC, improbable and so  
23 unlikely it may be assumed occurrence may not be experienced  
24 in the life of an SSC.

25 We applied those criteria to our analysis, to our

1 draft analysis, and found that even those weren't adequate,  
2 but since we were doing a largely qualitative analysis, we  
3 couldn't come up with hard numbers, but we did feel that it  
4 was really important to try in some manner to quantify those  
5 definitions.

6 On the bottom half of the chart, you will see  
7 those definitions. Frequent was defined as greater than 4.5  
8 occurrences or more than one occurrence per year. With the  
9 4.5 occurrences, we determined the life of a TBM and ESF,  
10 and we had a great deal of input from DOE, and 4.5 years  
11 seemed like a reasonable number, and we have used that  
12 number consistently since then. So that is how we came up  
13 with 4.5.

14 Probable, we defined it as greater than 2.25, but  
15 not more than 4.5 occurrences, or one or fewer occurrences  
16 per year during the TBM lifetime.

17 We are splitting hairs here. We did have to use  
18 some judgment. What we are really trying to imply is  
19 greater than two occurrences. Again, there is some judgment  
20 left to the analyst developing the analysis and then  
21 ultimately to the system safety working group in applying  
22 these definitions, but we tried to provide some flexibility  
23 for everybody.

24 Occasional was defined as greater than 1, but not  
25 more than 2.25 occurrences. Remote was greater than .25,

1 but not more than one occurrence during the life of the TBM,  
2 and ultimately, improbable was zero to .25.

3 We went through the same kind of process in  
4 defining our consequence ratings and definitions. What we  
5 ended up with were four consequence rating definitions, one  
6 being catastrophic, death, system equipment loss, or severe  
7 environmental impact.

8 Our analysis, to be very honest with you,  
9 concentrated and was primarily concerned with personnel  
10 safety rather than equipment safety. That does not mean to  
11 say that we ignored that, but in looking at the analysis and  
12 defining hazards and identifying mitigation features, we  
13 were concerned with personnel, primarily.

14 Number 2 is critical, severe illness or injury,  
15 major system equipment, or environmental damage. What we  
16 further refined into that definition was that the individual  
17 who was injured could not return to the original job. It  
18 does not mean they could not return to work, but they could  
19 not return to the original job. Obviously, if they needed  
20 10 fingers for their job and they lost five, they could  
21 still be gainfully employed, but not doing the tasks that  
22 they were doing before.

23 Marginal was defined as minor injury or illness,  
24 minor system equipment damage, minor delay of data  
25 collection or loss of data. We further refined that

1 definition to mean that there was a loss of more than one  
2 work shift, but the person could return to their work after  
3 one or more losses of work shift. It could be a broken  
4 bone. It could be a dislocated shoulder. It could be  
5 something that required sutures.

6 Lastly, we defined negligible to be less than  
7 minor injury, occupational illness, or system damage. What  
8 we meant there was that basically there was no work hours  
9 lost, cuts, scrapes, and things like that, a guy goes up and  
10 pulls out the first aid kit and goes back to work.

11 We are using a slightly different color coding  
12 scheme here, but don't let it throw you off.

13 Having defined frequency levels and consequence  
14 levels, we developed a 20 cell matrix and divided them into  
15 several consequence levels ranging from high to extremely  
16 low.

17 The ultimate risk was defined as the interaction  
18 of the frequency and consequence. Let me note at this time,  
19 also, you will see all 20 cells numbered. They are not  
20 numbered in sequential order.

21 What we did was within each category of high,  
22 medium, low, and extremely low, we created a  
23 subprioritization scheme and prioritized those cells. So,  
24 in other words, within the high cells which are the light  
25 beige colors, we have 1 through 6, and those are prioritized

1 in some form of order, also. So a priority 1 within high is  
2 higher than a priority 5 within the high category.

3 Next slide, Lewie.

4 The DOE orders prescribe how we try to mitigate  
5 hazards, and we did try to mitigate them in this manner on  
6 the TBM.

7 The first way of mitigating a hazard according to  
8 DOE orders is to eliminate them or mitigate them by  
9 incorporating features into the original design.

10 The second method or less preferred method is to  
11 add safety features and devices onto an existing design.

12 The third are control precedence prioritization,  
13 and it is to use warning and alerting devices, and  
14 ultimately and lastly, to establish procedures and train  
15 personnel.

16 Let me say two things at this point. The first is  
17 that, as a human engineer and a system safety person, it is  
18 not always possible to use only one of these precedents, and  
19 again, if you ever get a chance to look at the analyses that  
20 have been done, you will see that we have recommended and  
21 are implementing a combination. Even if you incorporate  
22 something into the design, in many cases you have to  
23 properly train personnel, and you still have to put warning  
24 and alerting devices out there.

25 Also, in the case of the TBM, we became involved

1 after the TBM was originally designed or while it was quite  
2 far along in its design.

3 So, in the case of the TBM, at least the initial  
4 delivery of the TBM, we had a lot of recommended mitigation  
5 features in the area of additions, the use of warning and  
6 alerting devices, and the establishment of procedures and  
7 training personnel.

8 For subsequent deliveries of the TBM and the  
9 mapping and appendages like that to the TBM, we have gotten  
10 involved earlier and earlier and, thus, have been able to  
11 move and make additional recommendations in eliminating  
12 hazards by incorporating them into the design.

13 In a little while, I will be showing you a tape on  
14 the TBM system safety analysis, and I think you will see  
15 some of those things, and this item will become clearer.

16 This chart is very similar to the risk matrix I  
17 showed you earlier. I have put up two charts here, and  
18 there are two different ways of presenting the results of  
19 the safety analysis performed on the TBM.

20 The chart on the right shows the risk matrix with  
21 the numerical number scenarios that fall within each  
22 category, and the chart on the left showed the percentage  
23 breakout.

24 One of the charters we had in the system safety  
25 working group was to have the results obviously as low as

1 possible as far as risk was concerned, but certainly to have  
2 no high-risk scenarios when we were done with our analysis  
3 and our recommendations.

4 By the way, and I am not sure that it was made  
5 clear earlier, the risk categories and the frequency and  
6 consequence categories are after the mitigation features  
7 have been implemented.

8 If we find or if it is not agreed as part of the  
9 system safety working group to implement all the recommended  
10 mitigation features, we are obligated and we have made it  
11 very clear that we will go back and reevaluate the scenario,  
12 and if the hazard becomes higher, it will be so reported.  
13 That is why it was very important to get consensus from the  
14 system safety working group that we could present to  
15 management as our recommended methodology for lowering the  
16 hazards to as low a category as possible.

17 As you can see, we ended up with no high-risk  
18 scenarios in here, and we only ended up with about 10 or 11  
19 medium-risk scenarios. The remainder of the scenarios fell  
20 in the low and extremely low category.

21 Again, let me make very clear that does not mean  
22 that these accidents or hazards are not there and that they  
23 can't happen. What we believe is by doing what we have done  
24 in an organized cohesive manner, we have lowered the risk of  
25 those accidents occurring, and if they occur, the injury to

1 personnel will be lessened because of what we have done.

2 Again, we can't look into the future, as Dr. Price  
3 has said, and we certainly can't cover everything that is  
4 out there, especially when we don't know about it.

5 Basically, I think we were very successful in  
6 lowering the scenarios. The TBM probably has about 150 or  
7 160 hazards identified for it, and it is still being  
8 developed. It is a living document, and as changes are  
9 made, we will go back and update our analysis.

10 As mentioned earlier, we have performed or are  
11 currently performing seven system safety analyses. Most of  
12 them have been divided up into what are called design  
13 packages, and I will go through those for you rather briefly  
14 and at least identify the major components that we have  
15 looked at in each.

16 What a design package is, is the design is based  
17 on a segmented schedule, and they are building pieces of the  
18 ESF that way, and we are doing our analyses in concurrence  
19 or in conjunction with the schedule developed for design,  
20 but there are really two analyses that we have done  
21 differently, and one is the TBM, and the second is the  
22 conveyer.

23 At the end of this presentation, we have a  
24 10-minute videotape we would like to show you that will  
25 highlight some of the work done on the TBM. For those of

1 you who aren't familiar with the TBM, it should give you  
2 some interesting footage, especially of the mapping entry,  
3 which I am sure for many of you will be of interest.

4 The second analysis that we did separately was the  
5 conveyer. The conveyer really crosses the surface and  
6 subsurface boundary, and we wanted to look at it as a system  
7 in and of itself. So that is why the conveyer analysis has  
8 been done not in a design package orientation.

9 I am going to quickly go through what, as I said,  
10 are the components in some of these analyses that we have  
11 done. The first one is design package 1C. By the way, when  
12 you look at design packages, when you see the "1," that  
13 means surface, and "2" means subsurface or underground. The  
14 ABC designation is defined according to the schedule and  
15 what they will be doing at that point, but the key one is  
16 the numeric value. So, whenever you see 1, we will be  
17 talking about surface, and whenever you see 2, we are  
18 talking about subsurface.

19 The design package 1C included surface compressed  
20 air systems and equipment and the standby generators.

21 Design package 1B included the muck storage area,  
22 the conveyer access road -- and when we looked at the  
23 conveyer access road, we did consider, obviously, the  
24 vehicles that were being used on that road, not just the  
25 design of the road itself -- the compressed air system,

1 lighting, fencing, and piping on the pad, and then the  
2 building pads and foundations.

3 Design package 2B consisted of subsurface  
4 ventilation system and the subsurface trolley, and let me  
5 note before moving on, we actually did this as two separate  
6 analyses at one time. We did a ventilation system analysis  
7 or subsurface ventilation analysis and a subsurface trolley  
8 system analysis.

9 Then when we revisited the package, it made more  
10 sense to put it together. So we updated our own analysis,  
11 and it became the 2B system safety analysis.

12 Design package 2C included the north ramp, the  
13 support areas in the north ramp, subsurface water,  
14 subsurface compressed air, ground support system, subsurface  
15 lighting. Again, the ventilation system was part of this  
16 because it made sense to put at least a north ramp portion  
17 in there. Here is the subsurface rails, not necessarily the  
18 trolley, the fire detection and protection systems for the  
19 north ramp, and lastly the north ramp walkway.

20 I have asterisked the north ramp walkway because  
21 that was done a little bit differently. It actually was  
22 done as a tradeoff study, and a lot of human engineering  
23 went into that. There is a lot of work that has been done  
24 on whether we need walkways and what the structure of the  
25 walkway should be if they are present.

1           We did a tradeoff analysis. That has been fed  
2 into a value engineering study, and for those of you who  
3 don't know what value engineering is -- and I am not an  
4 expert in it -- value engineering basically looks at all of  
5 the design components and pieces, plus cost and schedule  
6 impacts. That discipline tries to make a recommendation  
7 based upon all those factors.

8           Where specialty engineering, system safety, and  
9 human engineering are coming from are the technical  
10 disciplines, and we are proponents of those disciplines.  
11 The value engineering discipline actually assembles a team  
12 of value engineering experts and consultants and looks at  
13 the problem from another multidiscipline point of view.

14           They have made recommendations to management  
15 concerning the walkway alternatives, and management is  
16 currently considering that.

17           What I would like to do now is go through some of  
18 the features that have been documented and/or recommended.  
19 I have broken them up a little bit differently than the  
20 design package since the design packages jump all around the  
21 place. I have tried to organize some of the features that  
22 we recommended based upon things don't make sense, like  
23 walkways, platforms, et cetera, et cetera, independent of  
24 where you are finding them in the design schedule.

25           I would also like to point out that these examples

1 are identified in one place, maybe, but if they are  
2 applicable to other areas, such as Lewie indicated earlier,  
3 because they will be found in subsequent analyses or other  
4 parts of the ESF, they certainly are, have been, and will  
5 continue to be implemented there.

6 Some of the recommended features that we made on  
7 the TBM -- and these are fairly specific in this case since  
8 a TBM, again, was the largest in the first analysis we did  
9 -- we recommended the addition of a second conveyer  
10 emergency stop cord.

11 When the TBM was originally delivered, there was  
12 only one conveyer emergency stop cord, and in fact, it was  
13 on the opposite side of the walkways. So users had to cross  
14 the train travel area to get to it. We recommended adding a  
15 second stop cord on the walkway side, and that was done.

16 The relocation of segment hoist controls, again,  
17 some of this stuff you will see in the video. There are  
18 several sets of hoist controls that were permanently mounted  
19 to the posts along the TBM trailing gear cars, and we  
20 recommended that they be relocated, and you will see that  
21 they were.

22 The addition of safety gates at all walkways where  
23 there are ladders or openings, the labeling of controls --  
24 and here again is where human engineering came in very  
25 heavily -- we wanted to make sure that the labels were

1 permanent, that they clearly identified the functions being  
2 performed or controlled, and that the settings of values  
3 were displayed to the users so they knew what were value and  
4 within range and out of range and out of tolerance  
5 conditions.

6 Finally is the definition of master-slave control  
7 relationship. Especially on the mapping gantry, there are  
8 two sets of controls in the mapping gantry. There is one on  
9 the upper deck, and there is one on the lower deck. The  
10 mapping entry operator can control that device from either  
11 of those locations.

12 We wanted to make sure that built into the design  
13 and built into the training, there was a master-slave  
14 control relationship so that only one set of controls could  
15 be active at a time. We don't want people getting hurt  
16 because the wrong person is operating the wrong set of  
17 controls, unknowingly.

18 In the area of work platforms, you will see,  
19 again, on the TBM the addition and extensive use of  
20 guardrails and handrails wherever personnel are walking or  
21 climbing, the implementation of toe kicks, adequate lighting  
22 for the task being performed, obviously in different places  
23 in the ESF. There are different levels and types of  
24 illumination needed. We wanted to make sure that they were  
25 proper.

1           On the use of non-skidded work surfaces and  
2 walking surfaces, there is a lot of dust and grease and oil  
3 down there. People have to wear the right equipment, but we  
4 also have to provide an area where they can walk fairly  
5 safely, and the access to different portions of the ESF are  
6 per OSHA and MSHA requirements.

7           On the ventilation system, features documented and  
8 recommended were performance monitoring systems -- for  
9 example, temperature and vibration -- and the inclusion of a  
10 mechanism for a maintenance personnel to get in and remove  
11 debris from the fan. Obviously, if the fan gets clogged up  
12 with debris, we are going to reduce ventilation and  
13 ultimately overheat the fan, and we could have personnel  
14 injury.

15           On the trolley or train, personnel and equipment  
16 restraints -- in addition, by the way, there is a rule down  
17 there, and we recommended it, that personnel are only  
18 allowed to ride on authorized man cars, and those man cars  
19 are supposed to have benches in them and seat belts. They  
20 are not to be riding on equipment cars or hopping on or  
21 hopping off. There is the use of dead man controls for the  
22 operator and a redundant breaking system.

23           I am trying to give you some more examples here  
24 instead of just talking the words. This is a diagram of the  
25 trolley pantograph. By the way, this is based on an

1 electric trolley which is still the current design in the  
2 ESF. We made sure that several features were incorporated  
3 into that pantograph.

4 The first is that the design hopefully will  
5 prevent the trolley wire from coming off, but if it doesn't,  
6 there is a protective cover implemented to prevent the  
7 trolley wire from swinging wildly around and potentially  
8 injuring personnel.

9 In the tunnel itself -- and here again, as I  
10 mentioned, we did several safety analyses and I am trying to  
11 combine them in something that is meaningful for the  
12 audience -- there were a number of different mitigation  
13 features recommended. One is that utilities be located so  
14 that personnel can't walk into them so they don't obstruct  
15 the personnel access and egress from the tunnel, and that  
16 protective barriers be provided wherever necessary.

17 Again, adequate illumination will be provided. In  
18 this case, by the way, adequate illumination could be tunnel  
19 lighting or it could be the requirement for all personnel in  
20 the tunnel to wear cap lamps. If all the power goes out,  
21 they still have a way to see to get out.

22 The proper use of warning signs and signals, for  
23 example, train traffic lights throughout the tunnel and  
24 warning signs about water pressure and things like that are  
25 here.

1           As I indicated earlier, we did make  
2       recommendations in a number of different areas, and  
3       obviously training and procedures and getting in and out of  
4       the tunnel are important, and we did make recommendations  
5       concerning the proper training and identification of areas  
6       where personnel should be allowed and where they should not  
7       be allowed.

8           Here we are talking about it being identified as  
9       the result of our safety analysis. If in our safety  
10      analysis one of the mitigation features is the use of  
11      personnel protective equipment, then that is something we  
12      were concerned about, even though it really could be an  
13      overall health and safety issue. We were concerned about it  
14      and we documented it, and those are our recommendations.

15           The proper travel speed of the trains, especially,  
16      is important. There is restricted travel. That is standard  
17      in the tunnel, and that is something we did use in some  
18      cases as a mitigation feature.

19           In the area of the conveyor -- and by the way, the  
20      conveyor analysis has just undergone a review and draft  
21      format, and I think it was due to come back to us the day we  
22      were traveling out here. So, hopefully, some of our  
23      compatriots and our supervisor are updating the analysis so  
24      we can do this briefing for you, and we will have an easier  
25      time when we get back.

1           Several of the features implemented on the  
2 conveyer are emergency shutdown controls, lockouts and  
3 tagouts, and again, let me remind you that because I have  
4 identified them here does not mean they are not implemented  
5 elsewhere. The use of lockouts and tagouts are extensive on  
6 the TBM.

7           The use of covers and belts and flashing around  
8 the conveyer and the use of start-up signals and proper  
9 training of the operate is shown here.

10          Jumping over to the other slide, what you are  
11 looking at is a cross-section of the TBM conveyer  
12 underground. Some of the safety features there are embedded  
13 in the design, and others are added on to the design.

14          The conveyer is designed to handle 972 tons per  
15 hour. It is actually only handling 572 tons per hour. So  
16 we have built into the design, basically, almost a safety  
17 factor of 2 to 1, a little bit less, but certainly that is  
18 helpful and a positive thing for the users.

19          Also, you will note that the inside of the  
20 conveyer is angled to prevent muck from being ejected over  
21 the top. There is flashing on the sides and the bottoms to  
22 prevent muck from being ejected from the bottom of the TBM.

23          In addition, procedural features that have been  
24 implemented are the underground portion of the subsurface  
25 conveyer on the same side of the tunnel as the utilities,

1 and that has been defined as a personnel exclusion zone.  
2 Personnel are not authorized to walk there under normal  
3 conditions.

4 What I would like to do now is take a few minutes  
5 here and show you the videotape. We have put the videotape  
6 together for a number of audiences. We hope you will find  
7 it interesting, informative, and it will demonstrate some of  
8 the work that we have successfully accomplished. It will  
9 take about 10 minutes.

10 [Videotape presentation.]

11 MR. EISLER: In concluding the system safety  
12 analysis portion of the presentation, I would like to make  
13 two points that have been brought up numerous times, but I  
14 really do feel they are important.

15 One is system safety in human engineering and  
16 trying to be very proactive on this program. All of the  
17 analyses we have done, we consider living analyses. As  
18 designs change, we go look at those designs. We go look at  
19 those designs. We update the designs, if necessary. We  
20 will reconvene the system safety working group, if  
21 necessary, and we republish the report or portions of the  
22 report.

23 That is really important in realizing that we  
24 don't just publish the report and walk away from it. We  
25 want to be involved. We are trying to be involved. We are

1 trying to be actively involved in all phases to make sure  
2 that the ESF right now is safe for all the people in there,  
3 either workers or visitors. By the way, there are a  
4 tremendous number of visitors in the ESF, even as we are  
5 being dug there. So we have got to be real sensitive to  
6 system safety.

7 The other point that was brought up by Lewie Booth  
8 earlier is -- he is a system safety professional, and I  
9 guess until about two years ago, he probably wasn't as  
10 sensitive to human engineering and how important the human  
11 being is both as a contributor and as a mitigator and how  
12 important human engineering is to the overall system safety  
13 effort.

14 I am glad that Lewis recognizes that, and I think  
15 a number of other people are starting to recognize that.  
16 Because of that, we have formed a very close working  
17 relationship, and we can produce a more effective system  
18 safety program for this project.

19 That concludes the system safety portion. Are  
20 there any questions of either Lewie Booth or myself before  
21 we move on?

22 MR. PRICE: The next is the human factors portion,  
23 right? So I think we will just go on, and then we will do  
24 questions all at once.

25 MR. EISLER: The next two portions will be a lot

1 shorter, obviously. As I said, we have spent the last two  
2 years in system safety.

3 The human factors engineering program in Las Vegas  
4 as a separate and identifiable entity, is really in its  
5 infancy. We are about where we were two years ago with the  
6 systems safety program as an identifiable entity and  
7 discipline.

8 I think the main advantage that people like  
9 myself, human engineering people, have out in Yucca Mountain  
10 is that we have been doing human engineering. We have been  
11 doing it under the auspices of system safety, but we have  
12 been making an impact in what are considered traditional  
13 human engineering areas.

14 So I am hoping that with the success that the  
15 system safety program has seen up to this date, with us  
16 having had an impact through system safety, that our growth  
17 and viability will be quicker and easier than is pretty  
18 typical in most environments.

19 Why are we doing human engineering? Obviously to  
20 maximize human performance. On this program, probably,  
21 though, safety is at least as important as operability.  
22 There is a lot of attention being paid to safety.

23 So, through our proper application of human  
24 engineering criteria and design principles, we obviously  
25 want to reduce errors and increase user productivity. That

1 could be for a lot of the users to work faster, work  
2 smarter, and work with less people, to decrease damage to  
3 equipment and facilities within the ESF and ultimately to  
4 improve the safe operation and maintenance of the ESF.

5 Let me point out right now, again, if any of you  
6 have the opportunity to read any of the analyses that have  
7 been done up to this date, we look in the area of system  
8 safety at normal operations. We have excluded maintenance  
9 activities and JSAs.

10 In the area of human engineering, the maintenance  
11 is an important link and has an input to design. So our  
12 human engineering program intends to cover maintenance and  
13 maintainers, also.

14 Our ability and our capability to implement a  
15 human factors program are mandated by DOE Order 6430.1A,  
16 general design criteria, and for the repository, it will be  
17 mandated by UCRL-AR-108791, human factors engineering. It  
18 is used in design modification and the valuation of DOE  
19 nuclear facilities.

20 Let me note that that document has recently  
21 undergone a document number change. I think originally it  
22 was 10879A. It is currently in draft status. Our latest  
23 piece of information is that is being transitioned to a  
24 final deliverable document, and our plan is to use that.

25 How do we accomplish our human engineering

1 program? Where are we getting it all from? Well, there are  
2 several sources. Obviously, the Department of Defense has  
3 long been a proponent and activist in implementing human  
4 engineering programs.

5 There are, however, other sources that are just a  
6 important and may be more important in the future. I don't  
7 want to make that judgment, but they include the ANSI human  
8 factors standard, 100-1988, which deals with the design of  
9 work stations and computers for the user population; the  
10 Americans with Disabilities Act guidelines. This will have  
11 an impact on the ESF and ultimately the repository.

12 While not required for subsurface, there is that  
13 requirement for the surface facilities, and I believe there  
14 is even going to be a visitors center there. So we have to  
15 provide access for special user populations, not only  
16 ambulatory blind users. That Act defines how we are going  
17 to do that.

18 Last but not least, there is a draft standard  
19 under development by DOE, Number 1062-94. We have asked  
20 DOE, our counterparts in DOE, to please request that that  
21 document continue to be developed and released in its final  
22 form.

23 Right now the MIL Standard 1472 is used as a  
24 guideline, but it is only a reference in most of the specs.

25 It would certainly be nice to have a DOE design guideline

1 to fall back on and be able to lay on as a requirement, and  
2 Dan Royer and his group have been very cooperative in  
3 helping us try to accomplish that.

4 As I said, the human engineering program as a  
5 viable entity is in its infancy right now. A discussion  
6 centered earlier about the human engineering program plan,  
7 and here is the one slide on it.

8 It is currently being developed for the YMP  
9 project. It is our intent to have a draft completed by the  
10 end of July and then distributed for internal review out at  
11 Las Vegas.

12 Dr. Price indicated some concern. We are using  
13 Greg Smith's document, obviously, as a guideline. He said  
14 that is how it is to be used, and we will implement a  
15 program that meets our specific requirements.

16 I am trying to be as specific in how we implement  
17 the human engineering program, including identification of  
18 all the program phases and tools and techniques we will be  
19 using including task analysis and operational sequence  
20 diagrams. Depending upon how this plan works out, maybe we  
21 will look at scenario development, assimilations, et cetera,  
22 et cetera. I don't know yet. I am still working the  
23 document, to be very honest with you.

24 I will consult with both Lewie Booth on it from  
25 the system safety area and Greg Smith quite heavily on this,

1 and we hope to have a plan that is detailed and  
2 implementable.

3 The reason for doing it now is the same as system  
4 safety. We have actually been doing the work, but we have a  
5 long way to go. We do need a road map. That road map has  
6 been partially completed because of work that has been  
7 performed, but we still have a long future, we hope, and we  
8 would like to have a good human engineering program in  
9 place.

10 Specific activities that we intend to propose and  
11 that we do want to execute and that we have executed  
12 already, obviously, is to be much more active in the system  
13 engineering and up-front design, and that includes defining  
14 of requirements from a human engineering point of view,  
15 performing special tradeoff studies. We have done a few,  
16 and I will mention those later. Being very active in how  
17 the design evolves, all the way from conceptual design to  
18 final design.

19 One of the things is our staff has grown. Rather  
20 than just act as reviewers, it is to be included up front  
21 and throughout the process. We have been pushing our way  
22 into those design groups to get that involved, and we have  
23 been actively involved with Rick Memory's people on a couple  
24 of studies. So we are getting there. It is a long, hard  
25 road, but we are trying to make that progress, and we know

where we want to end up.

1                    Obviously, it is to continue and evolve our  
2 support to Lewis Booth in the system safety area. Believe  
3 it or not -- I don't know if most of you are aware of it --  
4 human engineering has a very viable role to play in training  
5 development, and that is to define tasks and help through  
6 the human engineering tools and techniques to define how you  
7 accomplish those tasks.

8                    Continuing on with the tasks and activities that  
9 we are performing and want to continue to perform and  
10 propose to perform is obviously to review all  
11 specifications, drawings, and analyses that come out for  
12 human engineering impacts and inputs wherever viable, and I  
13 have concluded a configuration control board bullet.

14                    Let me say a little bit more about that. We  
15 currently, as a part of specialty engineering, do sit on a  
16 configuration control board at the YMP project level. I am  
17 an active member. My supervisor is an active member. Lewis  
18 Booth is an active member.

19                    We do represent all of the specialty engineering  
20 disciplines, not just human engineering, and that includes  
21 ILS, integrated logistics support, safeguards and security,  
22 systems safety, and human engineering. That is a very  
23 viable tool for getting information and having inputs into  
24 what the design is.

25                    I know it is the tail wagging the dog, but it

1 certainly makes sure that we at least see it before it goes  
2 out and get a chance to review it. So it is important.

3 As I indicated earlier, we have done several of  
4 what I am calling human engineering and system safety  
5 special studies, tradeoff studies, other activities that are  
6 not part of our regular workload.

7 Briefly, as Lewis Booth indicated earlier, on June  
8 the 3rd, we did a TBM walkdown which is identified in the  
9 System Safety Society Manual. A team of 10 people,  
10 including representatives from Vienna, basically took eight  
11 hours and walked down the TBM from the cut ahead all the way  
12 to the end of the trailing gear to verify that what we  
13 thought was there was there, to identify any additional  
14 hazards, and to see if there was anything else that we  
15 needed to or could recommend to improve system safety.

16 In the area of special studies, there have been a  
17 few done. In 1994, there was a human engineering study, a  
18 tradeoff study done on the track switches whether they  
19 should be manual or automatic. It was released in a draft  
20 form and has been used since then.

21 There has been, as I indicated earlier, walkways  
22 and equipment studies done, and that was part of the system  
23 safety analysis effort, and it became an input to a  
24 subsequent value engineering study.

25 There has been a TBM mapping entry follow-up done

1 under the auspices of system safety. What happened there is  
2 after the TBM was being used, members of the scientific  
3 community came to us with a number of concerns concerning  
4 safety, the design of the mapping entry, of the types of  
5 procedures that are in place. We met extensively with them  
6 toward the TBM, took photographs, as a matter of fact, came  
7 back and actually did an update to the mapping entry, safety  
8 analysis portion of the TBM safety analysis.

9 As part of the walkdown that we did on June 3rd,  
10 we verified that some of the features have been implemented  
11 or are in the process of being implemented right now. It  
12 also laid some responsibilities on the scientific community  
13 for training their scientists, by the way.

14 Last, we have supported Rick Memory and his crew  
15 in the area of the ACD, or advanced conceptual design.

16 Other activities, just very quickly. System  
17 safety has done a poster session at the High-Level  
18 Radioactive Waste conference earlier this year in Nevada and  
19 has submitted a proposal to the Human Factors and Ergonomics  
20 Society for the San Diego meeting in October to do a similar  
21 poster session. It won't be identical. It will be more  
22 towards human factors. That paper has been approved for  
23 presentation.

24 Future plans. Obviously, we are being proactive.  
25 We will continue to develop our system safety and human

1 factors in the work packages as they come along, and Mr.  
2 Lewie Booth and I will complete our plans and procedures for  
3 delivery as planned.

4 Staffing. As I said, we are part of the system  
5 engineering group. We are specialty engineering. We  
6 represent a number of disciplines. We currently have system  
7 safety, human engineering, reliability, availability,  
8 maintainability, and value engineering. We are still hoping  
9 to grow in the area of integrated logistics support in  
10 safeguards and security.

11 That concludes our presentation. Are there any  
12 questions?

#### 13 QUESTIONS/COMMENTS

14 DR. PRICE: Thank you.

15 I wonder if you both might go to the mike in case  
16 there are questions for either of you.

17 Questions by the Board or consultants?

18 I have one question on system safety. With regard  
19 to the TBM, you got into the loop a little bit late, and so  
20 you had to do design changes after the design. Is that  
21 correct?

22 MR. EISLER: That is true for the initial delivery  
23 of the TBM. The initial delivery of the TBM consisted of  
24 the TBM cutter head, which is the first 50 feet, and five  
25 trailing gear cars.

1           When I came on this project, the TBM was already  
2 well under, I would say, construction at CTS in Seattle,  
3 Washington, and at that point, we commenced our safety  
4 analysis.

5           Since then, as I said, there have been other  
6 deliveries. Primarily, the mapping entry was the largest  
7 delivery. That included the mapping platform, the camera  
8 platform, and nine additional cars, and we were able to get  
9 into that process earlier and, thus, get, I think, more of  
10 an impact in integrating system safety features rather than  
11 adding them on.

12           DR. PRICE: Jim, I guess this is directed toward  
13 you. There is nothing in the DOE process that in the future  
14 will keep them from getting in, in a timely way.

15           MR. CARLSON: There is nothing in the process,  
16 yes. That is correct.

17           DR. PRICE: That is a correct statement. Good.  
18 Of course, I would really hope you could say that.

19           Another question on system safety. You have the  
20 probability and consequences and so forth, and you did the  
21 matrices. Did you develop a hazard action matrix with  
22 policies related to the probability of occurrence and  
23 consequences and so forth?

24           MR. BOOTH: What we did after each scenario, take  
25 a given scenario, was generated, we then assigned actions

1 for mitigation of each one of those, but we didn't generate  
2 a separate list.

3 We did have in the safety analysis itself, up  
4 front, a complete listing in order of importance in terms of  
5 risk, the entire list of scenarios to be used as a guide for  
6 any additional actions, but we didn't initiate a list, per  
7 se, as you are talking about.

8 DR. PRICE: The curiosity is that if you do the  
9 hazard action thing, you have to come up with policies.

10 MR. BOOTH: I was going to say the mitigation  
11 documentation are mostly in terms of documentation to make  
12 sure that the hazards are taken care of.

13 Some are done by policy. Some are done by  
14 procedures. Most of the ones that we have been involved in  
15 are procedures.

16 Les, do you know of any policy change?

17 MR. EISLER: No, I don't know of any policy  
18 change, but let me also add in addition to what Lewie has  
19 said that in our program, the construction management office  
20 is responsible for implementing those procedures, and they  
21 have been procedures. So the responsibility shifts from us  
22 doing the analysis, identifying the hazard, to at least for  
23 the ESF construction, and we will talk about the TBM or the  
24 north ramp extension or whatever it is.

25 The responsibility shifts from us performing the

1 analysis to the construction management office verifying the  
2 analysis and verifying that the implementation features are  
3 there.

4 Let me add this. One of the last slides, we  
5 talked about the TBM walkdown. That was a cooperative  
6 effort, and it was done specifically to look at design  
7 features if they were implemented.

8 There is a subsequent task which our supervisor is  
9 currently participating to look at the JSAs in training.  
10 So, while the responsibilities shift from one functional  
11 organization to another, there is some cooperation between  
12 the groups in making sure that we cover all the bases.

13 DR. PRICE: Really, the thrust of the reason for  
14 asking had to do with whether or not you could service or  
15 emerge specific policies given risk, and it sounds to me  
16 like that at this point there is not specific, clearly  
17 identified policies given risk.

18 MR. BOOTH: Yes. As I say, the actions connected  
19 to risks are usually handled by way of procedures, and that  
20 is our most direct way.

21 I would presume that if there were a number of  
22 repetitive things that would warrant a policy, that could  
23 easily be done, but what we have done to make sure we get  
24 our risk handled in a very expedient manner, we immediately  
25 attack the problem from the procedures standpoint by making

1 sure we have documentation that immediately goes into  
2 effect, but I think it would be a good idea, certainly, if  
3 you had the ability to generate a generic problem that could  
4 be handled by policies. I don't see why that couldn't be  
5 done.

6 DR. PRICE: The next quick question is that we  
7 have seen this morning, Mr. Carlson, some system safety  
8 applied to the Yucca Mountain subsystem, and we mentioned  
9 several subsystems including storage and transportation and  
10 so forth. How is this kind of an approach going to be  
11 implemented in the other subsystems or has been implemented  
12 in the other subsystems?

13 MR. CARLSON: As Dr. Smith indicated, in the  
14 development of the systems engineering management plan,  
15 there is a system safety plan at the program level which  
16 lays out the policies on what the projects need to address,  
17 the guidelines.

18 This is a specific example of how the Yucca  
19 Mountain project has implemented that policies down. Within  
20 the old waste project where they have definitive subsystems  
21 to address, they should be developing flowdown paths on how  
22 they will address these requirements. I don't believe it is  
23 as mature in those areas as it has evolved at Yucca Mountain  
24 at this time.

25 DR. PRICE: For example, if I wanted a preliminary

hazard list of the transportation system, could I get it?

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MR. CARLSON: Let me switch to Mr. Tiera on that.

MR. TIERA: No.

DR. PRICE: The answer is no.

MR. CARLSON: The answer is no, not at this time.

DR. PRICE: Bill Tiera says no.

Don't you think by now we should be able to?

MR. CARLSON: I will defer on that one.

DR. PRICE: Dr. Cantlon?

DR. CANTLON: Could you walk us through, say, for instance, on the TBM and the surveying area, scientific surveying area, the process you go through to look at the tradeoff in terms of safety, cost effectiveness, and project schedule? Give us kind of a feeling for what that process is like.

MR. BOOTH: I will say something about the safety first, since he has had some exposure to the tradeoff scenarios.

What we do in safety is there are certain levels that you don't go below that aren't subject to tradeoff. Now, obviously, we are not endowed with infinite resources.

So there are some situations where you have to decide where to best spend your resources. Those were the difficult problems that come into play.

I wasn't involved in the value engineering study

1 which involved that kind of tradeoff, and maybe Les can  
2 elaborate on that, but we have a certain bottom line, so to  
3 speak, from a safety standpoint that we can't go below, and  
4 maybe Les may have some information on the value-engineering  
5 aspect.

6 DR. CANTLON: I was thinking of the scientist, in  
7 particular, who clearly would like to get on with their  
8 work.

9 MR. EISLER: First of all, just to answer the  
10 second part of your statement, they are not prevented from  
11 getting on with their work. They have continued to work  
12 under what they felt were not the optimal conditions.

13 We did come up with quick-fix solutions. We came  
14 up with some longer-term solutions. We came up with  
15 training solutions.

16 The answer to your question, I am not sure. I  
17 think the charter of our group is to look at system safety  
18 and human factors. That is our prime concern. The decision  
19 of whether to do something or not to do something based upon  
20 cost and schedule is a management decision, and we have made  
21 it very clear in doing our system safety analyses that we  
22 are concerned about personnel safety. We will pass that  
23 information and our findings on to management. It is their  
24 decision whether to implement or change or partially  
25 implement something based upon a cost and schedule concern.

1           In some cases, that is handled directly by  
2 management. In other special cases, it has been handled as  
3 a value-engineering study. There have been none, I don't  
4 believe, from a TBM, but, for example, the walkways was a  
5 value-engineering study, and there have been others. They  
6 do take some time to do. They take two to three weeks to  
7 perform an individual value-engineering study.

8           I guess my answer to you, very honestly, is -- and  
9 maybe this is a selfish issue and maybe I shouldn't say it,  
10 but I am going to. I am a human engineer in system safety,  
11 and I'm going to do my job technically. I will pass that  
12 information on because I am not chartered to look at cost  
13 and schedule.

14           I know what my costs and schedules are, and I  
15 obviously can't recommend something that is going to take 20  
16 years to produce, for example, but I really do want to do  
17 the best job I can, technically, and I think that Mr. Booth  
18 and I know Greg Smith have felt very strongly about doing  
19 the best technical job we can.

20           By the way, from a safety program point of view --  
21 and, Dan, you better correct me if I am wrong on this --  
22 when DOE or our management has to make a decision, there is  
23 a lot more that goes into that than the system safety  
24 report. There are health and safety issues. There are  
25 training issues. There are schedule issues. There are all

1 those others issues. We are only one piece of the pie that  
2 provides a total picture to everybody.

3 MR. BOOTH: They need the scientists, too, by the  
4 way. I have been quite pleased. They have been pretty  
5 conscientious about their working environment, and as Les  
6 mentioned, one of the activities on the mapping gantry was  
7 initiated by them. As we mentioned, other people can  
8 initiate these efforts, and in fact, they did do that and  
9 followed through. They didn't let it lay around.

10 DR. PRICE: Let me thank the speakers this  
11 morning, and I am going to suggest we break now with a plan  
12 to come back at 1:00 so we still get our hour and 10 minutes  
13 in for lunch.

14 I understand there is a buffet in the restaurant  
15 here in the hotel.

16 [Whereupon, at 11:40 a.m., the meeting was  
17 recessed for lunch, to reconvene at 1:00 p.m., this same  
18 day.]  
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## AFTERNOON SESSION

[1:00 p.m.]

## TRANSPORTATION - ENGINEERING PROJECTS

DONALD NOLAN, JAI - M&amp;O

T.C. SMITH, JAI - M&amp;O

ALAN SALTON, TRW - M&amp;O

MR. NOLAN: I am an employee of E.R. Johnson Associates. My topic is going to be a brief review and status of the GA-4 legal weight truck cask systems.

I have five topics. The first is a background, and I just wanted to do that before getting into the GA-4/9 to bring you up to date on where the cask systems development program is. Then I will get into the significant milestones on the GA-4/9 program, some future events and milestones, and then the focus of my presentation will be on the half-scale model fabrication.

There has been quite a lot of progress made over the past year, and I have some photos I am going to show you. The model will be used to do the regulatory drop test in accordance with the Code of Federal Regulations, Part 71, and these tests are very important because the results will help facilitate the licensing of the cask and, of course, demonstrate the adequacy of the cask.

Then my last topic will be the preparations that have been going on and completed on preparing for the

testing of that model.

1           On the background of the cask system development  
2 program, as you are probably aware, there were five  
3 contracts awarded in 1988 by DOE. Two were legal weight  
4 truck cask systems, one, of course, which was the GA-4/9,  
5 and there were three rail barge cask contracts awarded.  
6 However, over the years, as a result of program redirection  
7 and, of course, most recently because of the MPC system  
8 development, the cask system development program now really  
9 has boiled down to the GA-4/9 cask system, and that is  
10 proceeding to certification, and we need the legal weight  
11 truck cask for the truck reactor sites. Based on latest  
12 information, that could be a minimum of four or a maximum of  
13 19. In fact, it will probably wind up somewhere in between.  
14

15           The legal weight durability testing has been  
16 completed. It was completed in February. A test report  
17 will be coming out shortly. DOE has accepted the trailer.  
18 They accepted the trailer in April of '95, and we have  
19 received the first round of questions from NRC on the safety  
20 analysis reports, just approximately two weeks ago, and we  
21 are starting to look at those.

22           Some of the major events on this system will be  
23 the legal weight truck trailer for performance and  
24 operation, and Mr. Smith will give you a briefing on that  
25 following mine.

1 We expect the fabrication of the half-scale model  
2 to be completed in August of '95, and the regulatory drop  
3 test to be performed in September of '95. The test report  
4 and results will then be submitted to the NRC in November,  
5 and we are anticipating receiving the certificates of  
6 compliance towards the end of fiscal '96. As of now, the  
7 program plan calls for a delivery of legal weight prototype  
8 cask in September of '97.

9 Before I get into the fabrication of the model, I  
10 just wanted to refresh your memory in terms of the design of  
11 the GA-4/9. The model is a half scale of the GA-4 legal  
12 weight truck cask.

13 Here is a multi-layered design. As you can see,  
14 it is a 4PWR assemblies. There is a stainless steel  
15 interliner followed by a depleted uranium gamma shield.  
16 Then there is an outer stainless steel body which is  
17 actually the containment boundary. That is followed by a  
18 polypropylene neutron shield, and then there is a stainless  
19 steel enclosure around that. It has a welded-on bottom  
20 forging, and there is a closure lid that gets bolted to the  
21 top of the cask with 12 closure bolts.

22 There are two removable impact emitters. They are  
23 interchangeable and identical on each end. They are  
24 aluminum, honeycomb-filled impact limiters, and then there  
25 are six trunions for lifting and tiedown during handling and

transportation.

1           Just to remind you, again, here you can clearly  
2 see the layer design of the casks. The GA-4 is on the left.

3           The GA-9 is on the right with a different fuel support  
4 structure for the nine assemblies. The thicknesses are a  
5 little bit different, and the GA-9 is about 10 inches  
6 longer.

7           I might mention that in terms of legal weight  
8 truck casks, the existing one can only carry one PWR and two  
9 BWRs. So this is quite a large increase in capacity.

10           You can skip the next two. The next two slides,  
11 just for your information, they show the key design features  
12 that I talked about.

13           This is a schematic sketch of the half-scale  
14 model, and it points out the different features that we just  
15 looked at on the cask. The neutron shield and the enclosure  
16 for the neutron shield is not modeled on the cask. The  
17 weight is simulated by these steel blocks which there are  
18 four per side, four sides, and they are welded onto the  
19 outer body to simulate the weight of the neutron shield.

20           This shows a schematic of the impact limiter, just  
21 an exploded view starting from the bottom. We have the  
22 inner housing, and then the next section shows the segments  
23 or wedges of the aluminum honeycomb that are adhesive-bonded  
24 together.  
25

1           Now I would like to get into the fabrication, and  
2 I'll start with the outer shell.

3           Initially, it was attempted to cold-form the outer  
4 shell. The outer shell is made starting with a flat plate.

5           Two 90-degree bends are put into the plate to form a  
6 U-section, and then the two U-sections are put together and  
7 welded along the longitudinal seam.

8           The first cold-forming attempt didn't work. The  
9 plate broke. It was just too sharp or severe an operation  
10 to do cold. So a hot-forming procedure was developed.

11           As I mentioned, what is shown on the right, you  
12 can see the one bend, and following that, a second bend is  
13 put into the plate. Then you wind up with a U-section that  
14 you see here. Then you make another one and you weld those  
15 together along the longitudinal seam, and that forms the  
16 outer shell.

17           The next thing I wanted to talk about was the fuel  
18 support structure. It is a cruciform, and there are four  
19 wings, as they're called, and they are welded to a  
20 centerpiece. You can see the dimensions there. There are a  
21 number of holes, approximately 300 holes per wing, and the  
22 drilled holes would be filled with the  $B_4C$  pellets in the  
23 actual unit. For the scale model, the holes are there, but  
24 the pellets will not be in there. If you look hard enough,  
25 you can see the holes along the edge and the centerpiece,

which the four wings are welded to.

1           The next couple of photos will show the insertion  
2 of the fuel support structure into the inner liner. Right  
3 here, it is about halfway in. On the side, there are some  
4 lateral guides to keep it straight as it is inserted. It is  
5 inserted into keyways. You can just almost see them.

6           There is also some vertical support, so that as it  
7 slides in, there is less weight on the keys to reduce the  
8 friction and help it go in easily, and actually it did go in  
9 pretty easily. A fixture was set up around the liner to  
10 keep it straight during this process.

11           This shows the fuel support structure completely  
12 inserted into the inner liner.

13           The next operation I want to get into is the  
14 assembly of the depleted uranium rings. I have a number of  
15 other photographs that I'm not going to show, but they are  
16 available. I have some here if people are interested in  
17 looking at them later.

18           This shows a depleted uranium ring. I think that  
19 is the last one that will be assembled onto the top, over  
20 the inner liner. You can see the U-blocks have already been  
21 assembled. The DU ring is held by an inflatable bladder.  
22 You just fill it with pressure, and it puts some pressure on  
23 the ring to hold it.

24           The next operation was to put the outer shell over  
25

1 the assembly of the depleted uranium rings, and hopefully  
2 that is the next picture.

3 Well, that slide is missing, but at any rate, once  
4 all the U-rings are put onto the inner liner, then the outer  
5 shell is placed over that.

6 Now, after that assembly is complete, then their  
7 impact limit and support structure ribs are welded onto each  
8 end of the outer body, and that should be that picture.

9 There are 36 ribs, or gussets, that are welded  
10 onto each end of the body. These are of different lengths  
11 and at different angles, because you have to transition from  
12 the square configuration of the outer shell to a round  
13 configuration because the impact limiter that fits over  
14 this, after the outer shell is put on, is round.

15 Then, over the impact limiter support structure  
16 ribs goes an outer shell. As you can see, the outer shell  
17 has slots machined into it, and they will line up with the  
18 ribs, or the gussets, that you saw in the previous picture,  
19 and then these are plug-welded to those gussets to form the  
20 enclosure. The shell is tapered at the top to conform to  
21 the configuration of the impact limiter.

22 This is the impact limiter housing. It is the one  
23 section that I showed on that exploded view of the impact  
24 limiter. The aluminum honeycomb sections will be bonded to  
25 this shell. The tubes are for the impact limiter attachment

1 bolts, and they will pass through these and then will be  
2 threaded into lugs which are welded onto the outer shell.  
3 The picture that seems to be missing would have shown those.

4 The final one, as I mentioned, the neutron shield  
5 was not part of the model, but in order to demonstrate the  
6 fabricability of the neutron shield shell and the neutron  
7 shield, a full-scale mock-up -- this is about 2-1/2-feet  
8 long -- was built. General Atomics had it built.

9 You can see this is the outer enclosure for the  
10 neutron shield. You can see the neutron shield blocks.  
11 This simulated the outer body or the containment boundary of  
12 the cask. You can't see the aluminum tubes that transfer  
13 the heat through the neutron shield, but they are there.

14 I just wanted to mention where we stand with  
15 getting prepared for the drop tests. The contract was  
16 awarded to Maxwell Laboratories in March of '95. A drop pad  
17 is being constructed. It is almost finished. It should be  
18 finished this week.

19 GA is preparing the test procedures. They are in  
20 the final review process. We expect to have them completed  
21 by July of '95. They will perform some benchmark tests with  
22 what they call a dummy cask, but it is really just a dummy  
23 weight, and this will be used to test the release mechanism  
24 for dropping the actual model and also to test out the  
25 instrumentation system. That is expected to occur in August

of this year.

1           Then the drop test would be performed in  
2           September. We would complete the test report of the results  
3           from the drop test in October and then submit the test  
4           report to NRC, hopefully, in November of this year.

5           There will be three 30-foot drop tests, a side  
6           horizontal test, a slap-down at a shallow angle, probably  
7           around 5 degrees. There will be a CG, a corner over CG  
8           test. The angle will be about at 80 degrees. There will  
9           also be three puncture tests, and each puncture test will  
10          follow the drop test.

11          In other words, after the side horizontal test,  
12          there will be a puncture test dropping it onto the puncture  
13          bar, into the damaged part of the impact limiter; in this  
14          particular one, the damaged part, directed at the lid and  
15          lid seals.

16          That concludes my presentation.

17          DR. PRICE: Are there questions from the Board or  
18          consultants?

19          [No response.]

20          DR. PRICE: What have you done in terms of  
21          validating that your scale model is a valid representation  
22          of the full scale? You have, in some cases, simulated  
23          weight placement and so forth.

24          MR. NOLAN: Other than the neutron shield, there  
25

1 are some differences, but obviously during fabrication,  
2 there will be a dimension inspectional report to assure that  
3 the dimensions meet the half-scale drawings. There are a  
4 set of fabrication drawings that they have to build it to.

5 If there are any deviations from those, those are  
6 recorded and evaluated to assure that they will not affect  
7 the results.

8 DR. PRICE: Carl?

9 DR. Di BELLA: I have got two questions for you.  
10 What are the parameters for the fuel, the maximum parameters  
11 for the fuel, say, the TWR fuel, that you will be able to  
12 accommodate in this cask as far as minimum age, maximum  
13 burn-up, maximum initial enrichment, and so forth? Do you  
14 recall those? Are you going to be able to accommodate the  
15 fuels of the future that have higher enrichment and/or  
16 higher burn-up?

17 MR. NOLAN: Yes, but it will require that there  
18 will be some burn-up credit. The cask was designed for  
19 burn-up credit, but it can carry a significant amount of  
20 fuel without that. The original intention was to use  
21 burn-up credit.

22 DR. Di BELLA: Do you need burn-up credit for the  
23 one that you showed us with, say, the normal enrichment  
24 fuel?

25 MR. NOLAN: No. This would be for high enrichment

and high burn-up levels.

1           I don't remember the exact number of what can be  
2 carried with or without burn-up credit, but a substantial  
3 amount of fuel can be carried without burn-up credit.

4           DR. Di BELLA: I have a second question. On the  
5 drop test, will you have some sort of simulated fuel  
6 assemblies inside the cask, and will you be looking at how  
7 the drop might affect the fuel?  
8

9           I know that is not part of the regulatory  
10 requirement, but will that be done?  
11

12           MR. NOLAN: The assemblies will be simulated by  
13 dummy weights to simulate the weight and the effect on the  
14 fuel support structure and the liner, but there will be no  
15 similarity to a fuel assembly.

16           DR. PRICE: All right. Ellis?

17           DR. VERINK: Noting the configuration of this part  
18 and the manner in which it was assembled, how closely does  
19 this represent the intended manufacturing procedure when you  
20 get to a full-scale unit? Are you actually going to put it  
21 together in little pieces like that?

22           MR. NOLAN: I am not sure I understand you  
23 completely, but there will be some differences.

24           As I mentioned, the original process performing  
25 the outer shell with the cold form, and then it didn't work.

1 So it was hot-formed. The method that they used there  
2 would probably not be the method that you would use for the  
3 full-scale.

4 DR. VERINK: I would think not, too.

5 MR. NOLAN: But there will be a lessons-learned  
6 document that will be put together by the fabricator and  
7 General Atomics to document the experience and what the  
8 resolution of the problems were that they ran into, so that  
9 when you do get to building a full-size unit, you will have  
10 the benefit of what the experience was of building the  
11 model.

12 DR. VERINK: Do you have any idea how many would  
13 be manufactured at the first procurement?

14 MR. NOLAN: Not really.

15 If you had the minimum number of sites, I think it  
16 is, like, about six or seven casks. If you go to the  
17 maximum number of truck sites, you are probably talking  
18 twice that, maybe 14 or 15.

19 DR. VERINK: So it perhaps wouldn't justify  
20 greater and bigger equipment, then, to do this work on?

21 MR. NOLAN: Bigger equipment? I am not sure I  
22 understand.

23 DR. VERINK: Manufacturing equipment. It looks  
24 like you were limited as to the length and all kinds of  
25 things.

1 MR. NOLAN: Well, it is only half-scale,  
2 obviously.

3 DR. VERINK: I understand this is that way.

4 MR. NOLAN: The manufacturing equipment is less.  
5 Doing that operation of the forging will take quite a bit  
6 more, a bigger piece of equipment to do it, yes.

7 DR. VERINK: And that is anticipated to be  
8 procured for full-scale production; is that right?

9 MR. NOLAN: Yes.

10 DR. VERINK: So there will be changes to the  
11 design?

12 MR. NOLAN: Well, what would happen is that we  
13 would have to put together a procurement specification, send  
14 out a request for proposal and have companies bid on it, and  
15 then evaluate the proposal based on our experience gained  
16 with the half-scale model.

17 DR. VERINK: Thank you.

18 DR. PRICE: Are the purposes of the drop test  
19 actually being performed to satisfy requirements? And that  
20 goes back to the question Dr. Verink is bringing up and the  
21 first one I had as to the validity of the scale drop tests,  
22 given that there are some differences.

23 MR. NOLAN: As I said, we will take dimensions of  
24 the models so that we know what differences there might be  
25 between a true half-scale and the unit that was built, but I

1 think the key is really the performance of the impact  
2 limiters. If the impact limiters give you the performance  
3 that you expect and you get the G levels that you expect, I  
4 think that probably overwhelms any slight differences you  
5 might have between an exact half-scale and the actual.

6 DR. PRICE: John Arendt?

7 MR. ARENDT: Are you in a position to prove that  
8 the half-scale model fulfills a full-scale model test? In  
9 other words, does a half-scale model represent a full-scale  
10 model test?

11 I realize you are going to do all of the measuring  
12 and what have you, but has there been any proof, or are you  
13 required to provide proof to the NRC that the half-scale  
14 model does fully represent a full-scale model test?

15 MR. NOLAN: These tests have been presented to  
16 NRC, and they do accept the fact that scaling laws in effect  
17 are correct. You can take half-scale model results and  
18 scale it up to full scale. Now, other people would prefer  
19 to see a full-scale test.

20 DR. PRICE: If there are no other questions, then  
21 we will go onto the next speaker.

22 MR. SMITH: Good afternoon. I am T.C. Smith. I  
23 am here today to talk to you about the legal weight truck  
24 testing. I appreciate genuinely the opportunity to do so.

25 Don and I had a little contest going to see who

1 could generate the most multimedia presentation. Don had  
2 two charts and a stand-up chart. Well, I'm going to try the  
3 degree of difficulty of 9.5. I've got two viewgraphs, a  
4 video, and a chart. So please bear with me.

5 The purpose of the presentation is to update you  
6 on where we are with respect to the tractor testing. In  
7 that regard, I am going to briefly cover these subjects and  
8 review for you basically, why we need this system, a little  
9 bit about where we have been, what we have learned, and  
10 where we are going.

11 With respect to transporting spent nuclear fuel,  
12 rail transport is the preferred mode. We are going to  
13 maximize rail everywhere we can, but as Mr. Nolan mentioned  
14 earlier, there are a number of utilities that we know of  
15 now, reactor sites, that cannot now nor are they expected to  
16 accommodate rail transportation in the future. So we know  
17 we have some limited transportation, highway transportation,  
18 movement requirements.

19 Department of Energy asked us to design a system  
20 that is legal weight. Legal weight means it must comply  
21 with the gross weight and axle weight limitations outlined  
22 in the 1982 Surface Transportation Act. In plain English,  
23 that means basically we are talking 80,000 pounds and below  
24 to be legal weight on the interstate highways today.

25 This system is being developed right now and

1 tested right now, so that it is available to provide legal  
2 weight transportation through the GA-4 or the GA-9 cask as  
3 early as 1998, should we have to do that.

4 This is what it looks like. This is an actual  
5 picture of what we call the LWT, legal weight transportation  
6 system. This was taken out at the test track. This is a  
7 freight liner, cab-over-engine-configured tractor. This is  
8 a General Atomics GA-9 trailer, and this is a simulated  
9 55,000-pound load designed to represent the gross weight and  
10 center of gravity limitations of characteristics of the GA-9  
11 cask.

12 This was built especially for the cask. This is a  
13 conventional tractor that you can buy in downtown Arlington  
14 today. We just went through, and where we could, we tried  
15 to save weight. Remember, 80,000 pounds is our target. We  
16 know that our load weighs 55,000 pounds. Using a little  
17 advanced math, then, we know that our tractor and trailer  
18 combined cannot weigh more than 25,000 pounds.

19 The target weight for our tractor is 16,000  
20 pounds. We have met that. Our target weight for our  
21 trailer is 9,000 pounds. We are beneath that. Right now we  
22 are 1,400 pounds overweight, and the way we accomplished  
23 that was going through and when we outlined the  
24 specifications for the tractor where we could save the  
25 weight, we did.

1 We have one 100-gallon fuel tank, 720 pounds, with  
2 a range of 300 miles. That is with a 25 percent fuel  
3 reserve. We saved 400 pounds by using aluminum wheels. We  
4 saved 850 pounds by using a 350-horsepower engine.

5 So, having said all of that, the reason we need to  
6 test this system is to make sure that a system designed in  
7 this matter is durable and it operates in the manner that we  
8 think is consistent with a safe vehicle operation.

9 In way of review, I think I discussed most of this  
10 with some of you last year in July, out in Denver. The test  
11 is broken down into two basic components, and that is the  
12 durability of the trailer -- and that's the part of the test  
13 that Don Nolan mentioned we just finished -- and the  
14 operational performance of the tractor and the trailer with  
15 the 55,000-pound load on it.

16 The durability test, that is 240,000 equivalent  
17 miles on a test track. 7,500 actual miles was completed  
18 back in February. Let me show you a picture of what the  
19 test track looks like.

20 This is Allied Signal Automotive Proving Ground in  
21 New Carlisle, Indiana. It is about 20 miles from South  
22 Bend. This is the durability part of the track, which I  
23 will show you a film clip of here, and this is the oval  
24 track where you accumulate mileage. Here is a skid pad  
25 where we do our braking tests that are currently underway

right now.

1                   This test track was originally purchased by  
2 Studebaker in 1926. If you fly over the test track right  
3 now, you can still see Studebaker written out in the trees.

4                   It was bought by Bendix, and then Allied Signal in 1966,  
5 and they have been operating it ever since then.

6                   Let me show you a film clip, if I could, first, to  
7 show you some of the testing events that transpired as part  
8 of the durability test.

9                   This is a homemade take, taken out of the back of  
10 a pickup truck, but I think it shows pretty clear some of  
11 the test events.

12                   This is the inverted chatterbox, 1-inch deep,  
13 24-inches wide, and is separated 5 to 9 feet. These are the  
14 cobblestones. They are 5-inches wide. You can imagine  
15 7,500 miles of this type of driving would be very fatiguing  
16 to any transportation system.

17                   These are impact bumps, 1-1/2 high, 18-inches  
18 wide. You can see the stress that is being transmitted to  
19 the tractor and the trailer.

20                   I rode in the back of the trailer around the test  
21 track, and I needed almost \$200 worth of dental work when I  
22 finished.

23                   This is the undulating bumps here, that you can  
24 see the torsion and the torque that it places on the  
25

1 trailer. Again, this thing goes around and around the test  
2 track at various speeds to induce the type of stress and  
3 strain we are looking for. These are lane change maneuvers.

4 You can see the stress and strain that this maneuver puts  
5 on the trailer.

6 Every mile we drove on the test track was worth 32  
7 miles on the highway. The trailer was instrumented to  
8 capture this type of data.

9 Having said that, I would like to preface this  
10 durability testing with just kind of a preamble. That is,  
11 this trailer, the GA-9, General Atomics 9 trailer, was  
12 already designed, fabricated, and tested to the ANSI N14.30  
13 standards, and that ANSI N14.30 is the standard that talks  
14 to the design and fabrication and testing of a trailer  
15 configured to carry concentrated loads of radioactive waste.

16 So it had to pass a dynamic road test as well as a  
17 static load test. It had already done that. Having said  
18 that, we still went through a very comprehensive, very  
19 stressful durability test, 240,000 miles, and here is what  
20 we found.

21 We did find some cracks, which I will show you a  
22 picture of one of them here. These cracks all occurred at  
23 connections typically between cross-members and the eye  
24 beam.

25 I would like to draw your attention here. This is

1 the diagram of the trailer. This is the front, this is the  
2 rear, top view, and this is the view from the left side.  
3 These numbers here are not cracks. They are simply  
4 locations on the trailer. What I would like to point out  
5 here, though, is the crack I am going to show you on the  
6 photograph is located right here, but again, they happen  
7 typically at these connections.

8 We found that the stiffeners and gussets where  
9 they were welded, we needed to modify the way they were  
10 welded, and that is to say we had to back off the welds  $1/4$   
11 of an inch from the end, and we found where we did that we  
12 didn't incur any additional cracking.

13 We did find that some of these connections  
14 required modification. What we did there, or what General  
15 Atomics design engineers recommended is that when this goes  
16 into production, the thickness of the stiffeners and the eye  
17 beam be increased from  $3/16$ ths of an inch to  $1/4$  of an inch.

18 We also added stiffeners to the side here, and I  
19 will show you a picture of that right now. This is a  
20 picture, and the reason it is colored orange like this is  
21 because everywhere on the trailer where we had welds, we  
22 blasted off the paint so that we could monitor the trailer  
23 for any cracks that might develop.

24 This is an inside shot, taken right here, and this  
25 is an outside view, right here. This crack did go through.

1 This is one of the gussets I mentioned, and this is what I  
2 was referring to where we back off the weld 1/4 of an inch.

3 Where we did that was where the crack was already welded to  
4 that extent, and we grounded it off. We found that we  
5 didn't have any additional cracks.

6 So this is a problem. It was a small crack. We  
7 found it at a 30,000-mile equivalent mile marker, and here  
8 is how we fixed it.

9 This is a picture of the outside; again, same  
10 location. By adding the stiffener, we found that we did not  
11 incur any additional cracks. What we did with this  
12 durability test, the bottom line to it, was we did incur  
13 some small cracks. We did validate the structural integrity  
14 of the trailer, but I think, equally important, we now know  
15 some areas that we need to pay particular attention to as we  
16 develop an inspection program for this trailer during its  
17 operational life.

18 The durability part of the test was completed in  
19 February. The trailer was then refurbished. It was  
20 painted, it was inspected, it passed a commercial vehicle  
21 safety lines inspection, and it was accepted by a  
22 representative of the Department of Energy in April of this  
23 year.

24 Here is where we currently are. We have now  
25 transitioned from the durability of the trailer to the

1 operational performance of the tractor and the trailer with  
2 the load on it.

3 We are currently, as we speak, out at South Bend  
4 testing the braking performance of the vehicle with the load  
5 on it and the trailer on it, hooked up to the trailer,  
6 against the standards that are outlined in the Federal Motor  
7 Vehicle Safety Standard 121, 49 CFR 571.

8 They outline the standards for brake performance.

9 We are measuring this system against that. We will then  
10 measure the ability of this system to accelerate -- we just  
11 talked about braking -- and to accelerate and change lanes.

12 You will remember I mentioned earlier that we were  
13 a little bit concerned about a 350-horsepower engine. We  
14 saved 850 pounds with that. Now we want to be sure that we  
15 don't put ourselves in a predicament that -- I don't know if  
16 you have ever been in, but I have, where you get into a  
17 small, typically Japanese car that doesn't go very fast,  
18 small engine, good fuel economy, but you try to merge in  
19 traffic and it becomes a problem. We want to be sure that  
20 we don't have that kind of a problem in the system, and we  
21 are going to validate that as part of this test.

22 The second bullet there is your human factors  
23 considerations.

24 I need to mention, also, to you, I am sure many of  
25 you will notice here that the schedule has slipped a little

1 bit since last year. Despite our best efforts, we did incur  
2 some problems when we found that first crack in redesigning,  
3 coming up with engineering repairs to that, and to finding  
4 qualified welders. We had qualified Level II welders ready  
5 to go, but they were certified in vertical welds. What we  
6 needed to do was a horizontal weld, and they are not the  
7 same.

8 So you either have to get the guy qualified in  
9 horizontal weld, which is incredibly more difficult than we  
10 expected, or do what we did and ship the trailer back to the  
11 factory and have them put it on a rig and move it around so  
12 that the welder is always welding in a vertical position.

13 All I can tell you is we are doing the best we can  
14 to manage this program to make sure it stays on schedule.  
15 We have learned from our past mistakes. We are doing our  
16 best to anticipate future problems so that we don't incur  
17 any future delays, so we can report back to you next year  
18 that we are complete with the test.

19 In terms of human factors considerations, we have  
20 modified the way we are going to do that. We had talked  
21 last year about comparing a cab-over-engine configuration,  
22 that we have here, to a conventional engine-out-in-front  
23 tractor. We found by doing further analysis that there is  
24 actually a standard, ISO standard 1236-1, that relates to  
25 whole body vibration.

1           So we are going to take our cab. We are going to  
2 capture whole body vibration from the driver's perspective,  
3 and we are going to measure that against a standard to  
4 ensure that we don't induce any accelerated fatigue in the  
5 operation with this particular environment in  
6 cab-over-engine.

7           The last part of our test is, we have now left the  
8 test track and we are going to go on a 17,200-mile trip,  
9 visiting 16 sites in 13 States, traversing 25 different  
10 States, and we are going to visit utilities and put this  
11 thing in an operational environment in which we are actually  
12 going to use it and make sure we validate the kind of  
13 information that we found on the test track.

14           We are going to use a test truck driver as a  
15 primary driver, and as his co-driver -- and I made the  
16 mistake of calling this guy an assistant driver one time,  
17 and you do not do that with truck drivers. This is a  
18 co-driver. He has nuclear transportation experience. We  
19 are putting him under contract right now, and his job, in  
20 addition to being a co-driver, is he is our institutional  
21 insurance policy. He is going to be there when this LWT  
22 system pulls into a truck stop to get refueled.

23           When I gave this briefing to Dr. Chu, he mentioned  
24 that I shouldn't use the word "radiate confidence," but  
25 maybe I should use the word "exude confidence." He is going

1 to exude confidence to the American public that we have the  
2 very finest drivers that we can get our hands on. He is  
3 going to represent the kind of drivers we are going to have  
4 in this program. He is going to be a minimum of 25 years  
5 old. He is going to have a minimum of 100,000 miles of  
6 semitrailer truck driving experience. Two of those years  
7 must be continuous and must be within the last five years.  
8 He is going to be as qualified to inspect that vehicle as  
9 the inspectors will be in the truck stops.

10 He is going to be Commercial Vehicle Safety  
11 Alliance Inspector-qualified. We are going to send him to  
12 the Dale Carnegie course. We are going to send him to  
13 courses with additional supplementary training in braking  
14 performance, rollover prevention, and speed management. He  
15 is going to receive dosimeter training, how to take those  
16 kind of readings.

17 The picture I am trying to paint, and we want this  
18 gentleman to paint -- and he can be a lady, too, as well.  
19 We do have test track lady drivers at Allied Signal. -- is  
20 that we understand that the weak link in any transportation  
21 system is the vehicle operator, whether you're talking  
22 trains, pilots, or truck drivers, and our objective is to go  
23 out and recruit, train, and then retain the finest vehicle  
24 drivers in this country. That is going to be increasingly  
25 more difficult because we are experiencing throughout this

1 country a tremendous shortfall in qualified experienced  
2 truck drivers.

3 So the bottom line is we finished with the  
4 durability test. We are in the operational performance part  
5 of the test right now. Right now, as we speak, they are  
6 doing brake testing out at Allied Signal, and we anticipate  
7 being finished with the test by this time next year. I hope  
8 to be able to report out to you next year that we are  
9 complete and we have a great system.

10 Sir?

11 DR. PRICE: All right. From the Board or our  
12 consultants, are you needing to exude any questions?

13 [No response.]

14 DR. PRICE: Thank you very much.

15 MR. SMITH: Thank you.

16 DR. PRICE: We will go onto the next speaker.

17 MR. CARLSON: Dennis, if I could add something?

18 DR. PRICE: Yes, please.

19 MR. CARLSON: T.C. incorrectly said we came in at  
20 1,400 pounds overweight. He actually meant 1,400 pounds  
21 underweight.

22 DR. PRICE: Yes. I kind of drew that inference.  
23 Yes.

24 MR. SALTON: Good afternoon. My name is  
25 Alan Salton. I am here to brief you on our progress in

adopting a risk management approach towards transportation.

1 I would like to thank T.C. Smith for that nice  
2 warm-up he just gave me. He is always difficult to follow.

3 I know at TCG, I told the same story. So I'm  
4 going to risk offending those who were there and tell it  
5 again. When I was asked to present risk management, I was  
6 very honored. I went home and told my wife I have to go out  
7 and I have to tell these people why we need to do risk  
8 management and what it really means, because it's sort of a  
9 fuzzy thing that is hard to get your hands on.

10 My first idea -- this is why you should never go  
11 with your first idea -- my first idea was to show a clip  
12 from Jurassic Park, the dinosaurs, and say this is why you  
13 need to do risk management because if you're not really  
14 careful in any technological enterprise, it is going to go  
15 haywire.

16 I said to my wife what I'd like to do is show the  
17 clip where the dinosaur eats the lawyer. My wife said if  
18 you tell people that risk management will prevent lawyers  
19 from being eaten, nobody will support you at all, and so  
20 went Jurassic Park.

21 There are two parts of risk management. One is a  
22 process and a program, and what you hope to do is you hope  
23 to be able to identify, analyze, and address risks  
24 associated with transportation operational activities. I  
25

1 think you've heard briefly that we actually do that and do a  
2 pretty good job.

3 The other part of it is it is more than that. It  
4 is an attitudinal orientation that you take in the work that  
5 you do. It's a pervasive attitude that shows that we're  
6 concerned about adopting a conceptual framework for dealing  
7 with risk in all transportation activities in a systematic  
8 fashion.

9 With that, the way we talk about it in  
10 transportation operations, it is generally defined as the  
11 relationship of the probability of a hazard occurring times  
12 the consequence of that hazard occurring, and what we hope  
13 to do in the design and development stage of the  
14 transportation system is anticipate where the risks are in a  
15 systematic managed fashion, assess the significance of the  
16 risk, and then address them, mitigate or reduce them, as the  
17 case may be.

18 The risk management approach that we are hoping to  
19 adopt is proactive, for those of you who like that word. It  
20 plans, assesses, and improves the risk management of  
21 process. We are always interested in doing something  
22 better. This is not a stagnant kind of approach. It is  
23 dynamic.

24 As we move from planning to operations, we are  
25 going to find new risks that are going to be presented, and

1 we constantly need to be able to respond to the changing  
2 environment.

3 We also hope to integrate the past, the current,  
4 and the future activities that relate to risk management in  
5 an integrative fashion.

6 This is the purpose of the risk management  
7 approach. It is to enhance public safety by reducing or  
8 mitigating risks to health and the environment associated  
9 with transportation-related activities.

10 This is the process that we are promulgating. It  
11 is similar to something the National Academy of Sciences put  
12 forth a couple of years ago. What you see here is, first,  
13 risk communication and stakeholder interface. The entire  
14 risk management process is predicated on this. Everything  
15 that we do has to be done in an environment of open  
16 dialogue.

17 All of the subsequent steps -- the risk  
18 identification, risk assessment, risk reduction, and risk  
19 monitoring -- are predicated on the public and the  
20 stakeholders, the technical and scientific community being  
21 aware of what we're doing, why we're doing it, what the  
22 assumptions are that form the basis of our work, and  
23 understanding the data and the uncertainties that are in our  
24 analysis.

25 First, we're going to talk about the risk

1 communication and the stakeholder interface. This is a  
2 critical part here. Of course, this is the part we're  
3 attempting to deal with right now.

4 This is really the most difficult part. How do  
5 you communicate technical risk, technical information, to a  
6 public that is often not familiar with the concepts.  
7 Probabilistic assessments often are counter-intuitive to the  
8 way people reason. When you tell somebody that the risk  
9 assumption is 10 to the minus 8, well, they don't really  
10 understand what that means.

11 What we're attempting to do is use the National  
12 Academy of Sciences' risk communication model that was  
13 introduced in 1989 in improving the risk communication study  
14 that they did.

15 It says, pretty much, you need to have an open  
16 forum for identifying risks, real or perceived -- including  
17 stakeholders, the science and technical community --  
18 engineering standards, economic, political, legal,  
19 regulatory risk.

20 The information that we're going to get from the  
21 risk identification of the assessments goes to the  
22 decision-maker who makes some determination about how to  
23 reduce and mitigate those risks, and then that information  
24 is passed back out so that the community and the external  
25 community has an attempt to comment on it.

1           Now we're going to talk about how we identify  
2 risk.

3           I'm going to try to speed this up a little bit.

4           Risk identification comes from a number of  
5 different sources.

6           It comes from the ones we just said. We have  
7 statutory and regulatory foundation for the risks that have  
8 to be assessed, and we've heard a number of the CFR  
9 regulations that form the basis for a lot of our work.

10          We have engineering, modeling, and simulations in  
11 codes like RADTRAN that tells things that need to be  
12 addressed. We have experiential data, the literature,  
13 qualitative experts, and again, we have the stakeholders who  
14 form a great deal of the basis for our risk work, whether  
15 that be the public or the professional societies.

16          Those risk, then, go through an assessment stage,  
17 and the assessment stage is the heart of the analytical  
18 process where we make some determination of the significance  
19 of the risks.

20          Generally, risk assessment is made up of this  
21 little process, which is data acquisition going out and  
22 finding the information that's available, both internally  
23 and externally to the program.

24          Obviously, there's been a lot of hazardous  
25 materials in transportation that's gone on for years, and

1 it's been done very well. We're very fortunate to have the  
2 cooperation of the Chemical Manufacturers Association in  
3 doing this risk assessment work, looking outside for data.

4 Then there's a number of risk analysis  
5 methodologies that we apply to come up with some assessment,  
6 which is some determination about the significance of the  
7 risk.

8 Risk assessment activities that have been ongoing  
9 are things like environmental reports, EAs, EISs, technical  
10 activities, the kind of things that T.C. just spoke about  
11 and we'll get back to in a second, computer modeling data  
12 acquisition. We can use things like Highway and Interline  
13 for data acquisition and codes like RADTRAN to give us some  
14 assessments.

15 Then we have system benchmarking, where we can  
16 look at what's going on in the external environment and  
17 benchmark those kinds of transportation activities against  
18 what we are planning.

19 Then we've got the risk reduction. This is  
20 actually where you implement some specific measures to  
21 reduce or mitigate risk.

22 Risk reduction usually takes the form of  
23 recommendations about design, as we saw in T.C.'s  
24 presentation, operational policies and procedures, training  
25 inspections, certification of drivers and performance,

1 performance standards -- again, engineering standards -- and  
2 maintenance protocols to make sure the equipment lives up to  
3 its performance standards.

4 There has been some talk about human factors here,  
5 and we want to talk just a little bit about the  
6 transportation operational activities and human factors.

7 The first that we've done is we have some ongoing  
8 research going on in the statement of work that has been put  
9 out to the University of Maryland, Department of  
10 Transportation, the Business Management School, to actually  
11 do a search for us, a database search and literature review  
12 of both operational and technological innovations in human  
13 factors in transportation.

14 We have the statement of work out, and we're  
15 waiting to get some results back. What we hope to get is  
16 some preliminary reports about which studies are applicable  
17 to us, what recommendations we can use, and use that in  
18 design and development of the transportation subsystem.

19 Again, we have things like human factors,  
20 engineering design requirements in the MPC statement of  
21 work, which we'll hopefully hear a little bit about later in  
22 the GA-4/9 cask design, and in the driver performance  
23 evaluation of the light-weight cab that we just heard about.

24 Then there is monitoring. What you need to do is  
25 make sure that the risk reduction activities are actually

effective, and we do that through risk monitoring activity.

1           We are going to set up a transportation risk  
2 management database. What this will include is follow-up  
3 reviews on changes and modifications based on risk  
4 assessment activities. For instance, when we make a  
5 structural change to a tractor trailer, we're going to have  
6 follow-up reviews to make sure that those modifications are  
7 effective. We are going to have routine inspections of the  
8 equipment as part of the standard protocols and performance  
9 assessments of both the equipment and the personnel.

10           To make this a little less academic, hopefully, I  
11 am going to tell you what a fine job T.C. Smith has done, as  
12 if you didn't know, in applying risk management to the GA-4  
13 tractor trailer.

14           The first thing is that we have forums like this  
15 in the transportation coordination group where we can  
16 communicate the activities that we perform and conduct for  
17 risk management in an open forum. The access to data  
18 assumptions, everything in this program is open. None of it  
19 is classified. So all of that is available. Our assessment  
20 methodologies, as you have just heard, have been explained  
21 to you. They're available too. We hope to show the  
22 credibility and the competence that we see in the system.

23           We have seen some risks or identified GA-4/9 in  
24 terms of design durability, operational performance, the  
25

1 effects on the drivers, and the maintenance, and those are  
2 identified through historical precedent, through engineering  
3 standards, the ANSI 14.30's.

4 On stakeholder concerns, we have worked with CVSA  
5 in addressing some of these issues, and professional society  
6 interactions.

7 Then we do some assessments, but again, you have  
8 just heard about all of these activities.

9 First off, we use computer design modeling for the  
10 stress and strain. We have durability testing for the  
11 trailer, the performance testing in terms of braking and  
12 acceleration, the track assessment which is a more  
13 subjective evaluation of the drivers and the performance of  
14 the configuration, the tractor-trailer configuration, the  
15 human performance evaluation where we're going to look at  
16 things that T.C. talked about in terms of how the  
17 light-weight cab is going to affect driver performance, and  
18 over--the-road testing.

19 What we hope to get out of this, depending on what  
20 we find in these assessments, is, first, we will use design  
21 standards to make sure that we are up to industry specs. We  
22 will have design recommendations. You saw some of the  
23 modifications to the trailer. That is actually the result  
24 of a risk management activity. We will probably be  
25 developing policies and procedures for the operation and

driving of the vehicles.

1           As T.C. explained, again, on the driver training  
2 certification qualification, we expect to have the very best  
3 drivers, with very good experience, and perfect records, and  
4 finally, there are inspection standards of the equipment.

5           That is all I have for you today. Do you have any  
6 questions?

7           MR. PRICE: Are there questions from the Board,  
8 staff, or consultants?

9           [No response.]

10          MR. PRICE: Thank you very much.

11          MR. SALTON: Thank you.

12          MR. PRICE: That brings us, then, to where we can  
13 go back in our schedule, now that Mr. Williams is here, and  
14 we will go into the multi-purpose canister design effort.

15                   MULTIPURPOSE CANISTER (MPC) DESIGN EFFORT

16                               JEFFREY WILLIAMS, DOE, AND

17                               JAMES R. CLARK, E.R. JOHNSON ASSOCIATES - M&O

18          MR. WILLIAMS: Thank you. Sorry for being late.  
19 I haven't been to this building before. I had been to your  
20 other one.

21                   I am the engineering division director in the  
22 Office of the Waste Acceptance, Storage and Transportation.

23                   Basically, I am just going to give you a little bit of the  
24 background status. We are going to break this into two  
25

1 pieces, and Jim Clark is going to follow me up to tell you  
2 about the subcontract that the M&O has let to Westinghouse  
3 on the MPC.

4 I am just going to go through some background, let  
5 you know how the MPC fits into the program approach, mention  
6 the procurement and certification schedule and some  
7 interactions that we have been having recently with the NRC  
8 that you might find interesting, and then Jim will talk  
9 about the Westinghouse proposed design.

10 For those of you who are new -- I know most of you  
11 have seen this picture several times. I thought I'd quickly  
12 just remind you, and for the new people, what the  
13 multi-purpose canister system is about.

14 It's a sealed canister up here that is loaded in  
15 the reactor, containing multiple assemblies. It's a rather  
16 thin-walled canister, less than an inch thick. It will have  
17 shield plugs on the top. It is welded closed, and it will  
18 work in concert with what we have termed overpacks. This is  
19 a storage cask here. It's envisioned to be concrete; it  
20 could be metal. This is the transportation cask here that  
21 the canister would work with. Then at the repository, it  
22 would work with a waste package.

23 Basically, it functions differently whether it's  
24 in storage transportation or disposal. In storage, for  
25 example, the canister provides the containment, however, the

1 majority of the shielding is provided from the storage  
2 overpack. It has to be able to facilitate heat removal, and  
3 the canister does that in conjunction with the overpack.

4 In the transportation area, the approach that we  
5 have taken is the containment is provided by the  
6 transportation cask, not the canister. The shielding is  
7 provided by the transportation cask.

8 Then in the repository, right now, we have not  
9 taken any credit for the canister for long-term containment.

10 It would be from the waste package, which is a multilayered  
11 package consisting of a corrosion allowance and a corrosion  
12 resistance material.

13 We believe that the MPC is a key aspect of the  
14 Waste Acceptance, Storage and Transportation project. This  
15 comes out of our program plan that was published last  
16 December that one of our goals is to ensure that the  
17 multi-purpose canisters are available in the 1998 time frame  
18 for reactor storage, and in that regard, we awarded the  
19 contract to Westinghouse on April 21st. It was announced on  
20 April 21st. I believe the signing was actually April 20th.

21 The procurement is laid out in three phases. The  
22 contract that we have awarded right now is for the design  
23 phase, with the preparation of a safety analysis report;  
24 that if we chose to go to the next phase, we would ask  
25 Westinghouse to submit to NRC on our behalf.

1           Really, what the contract consists of -- and I  
2 think Jim is going to go into more detail -- is primarily  
3 the transportation and storage aspects of the canister.  
4 Each one of these phases, Phase 2 and Phase 3 is an option  
5 that we would have to approve before we went to the next  
6 phase.

7           With respect to certification, I think you know  
8 we're trying to certify this to meet the transportation  
9 requirements and the storage requirements, and the method in  
10 which we've chosen to do this is we've gone out to hire  
11 vendors who are experienced in Part 71 and Part 72.

12           With respect to the Part 60 approach, basically  
13 what we have done is we have placed requirements into the  
14 specification that are above and beyond the Part 71 and 72  
15 requirements, the transportation of storage. I'll briefly  
16 mention some of those in a minute. The goal is to make this  
17 canister compatible with the requirements of Part 60, the  
18 repository, to the extent we can at this point in time.

19           We have been dealing with NRC rather closely over  
20 the last year on a certification schedule. Our program  
21 plan, which came out last December, had a January 1998  
22 deployment, with a submittal of a safety analysis report  
23 next April, which is consistent with the contract that we  
24 just awarded.

25           As NRC went through the review, basically, this is

1 the schedule that they have laid out, which has MPC  
2 deployment later in 1998 than what we had anticipated. This  
3 is primarily a result of what they wanted to do. They would  
4 normally hold a rulemaking, which they hold for a storage  
5 certificate. They have never done that before for  
6 transportation. Our plans hadn't included a rulemaking for  
7 transportation. What they have told us is that they won't  
8 issue either the transportation certificate or the storage  
9 certificate until after the rulemaking. This, in effect,  
10 stretched out the NRC review a little longer than we had  
11 anticipated.

12 Some other things that have happened recently over  
13 the last few months related to NRC is that they have  
14 established a Spent Fuel Program office, which we believe  
15 will be a real benefit to the NRC and to us with respect to  
16 the review.

17 They will have all of the 71, the transportation  
18 people, and the 72, the storage people, reporting to the  
19 same director there, who is Bill Travers, assisted by  
20 Charlie Haughney. We believe that this will help to get an  
21 integrated review of this package.

22 Another thing that they have done recently is  
23 established a burn-up credit task force who will be able to  
24 review our burn-up credit report that we recently submitted,  
25 and it contains people from all three of the different parts

of the NRC program.

1           In addition, one of the other things we have been  
2 dealing with NRC over the last year is how will they review  
3 the Part 60 aspects. We know they have got an established  
4 procedure or process for doing transportation and storage.  
5 The Part 60 was the one that was a little bit of concern  
6 because we did want NRC to tell us something with respect to  
7 Part 60, and we asked them whether they would review the  
8 concept early on to determine whether they had any  
9 objections based on current knowledge.  
10

11           We got some letters back from them which said they  
12 would review it. As a matter of fact, they provided us some  
13 guidance on the scope and content for preparing a technical  
14 report, which we will do over the next year in the same time  
15 frame as the transportation and storage safety analysis  
16 reports, and that report will address how the MPC interacts  
17 with the waste package, interacts with the engineered  
18 systems, the natural systems, and repository operations. We  
19 will submit that to them and ask them to review it to  
20 determine whether they have any objections based on current  
21 knowledge.

22           Some of the MPC specifications that come from the  
23 repository that are in the spec I just wanted to quickly  
24 relate to you are the material requirements. These are  
25 requirements that wouldn't have necessarily been in the

1 package had it only been a storage and transportation  
2 package.

3 First of all, we have the low carbon stainless  
4 steel requirement for the shell enclosure lids. We have  
5 precluded lead from the package which, if you look at some  
6 of the existing storage technologies today, they have lead  
7 in them.

8 The basket is low carbon stainless steel or high  
9 nickel alloy. Many of the basket materials of storage  
10 concepts are made out of carbon steel.

11 We have a thermal requirement to maintain cladding  
12 temperature below 350 degrees, with a total heat load of  
13 14.2 kilowatts, and a surface temperature of MPC of 225  
14 degrees. These are things that came from the repository,  
15 again.

16 On long-term criticality controls, we have a  
17 requirement that we must maintain subcriticality with  
18 collapsed flux traps, and we could only take credit for 80  
19 percent of the as-manufactured <sup>10</sup>B, Boron 10, the  
20 neutron-absorbing material.

21 Lastly -- and this is the last slide before I turn  
22 it over to Jim -- is that we have a requirement in there  
23 where the vendor is going to have to show the ability to  
24 remove and potentially fill the container if we had to.  
25 These are requirements that aren't on a 71/72 package.

1 I think maybe we ought to go straight to Jim  
2 before we take questions.

3 MR. CLARK: Carlson always kids me when I get  
4 behind a podium, but this one is low.

5 What I'd like to talk about is the Westinghouse  
6 proposed design, with the emphasis on the proposed.  
7 Westinghouse, as part of their proposal, gave us an  
8 extensive amount of design information that led us to select  
9 them. It was proprietary information. At our request, they  
10 released a whole lot of information so that we could make  
11 presentations.

12 The contract was signed on the 20th of April. It  
13 was announced on the 21st and kicked off on the 25th. Soon  
14 thereafter, we received three protests, and because of those  
15 protests, some of the information that might otherwise be  
16 available is being withheld to protect Westinghouse's  
17 position until we resolve the protest, but this information  
18 that I am going to give you has all been released by  
19 Westinghouse for presentation.

20 As kind of a reminder about the work scope, it  
21 includes both large and small, the 125-ton and the 75-ton  
22 where the weight is the weight of a loaded MPC in a  
23 transportation cask, on the hook, in a reactor storage pool.

24 It includes also the equipment to seal-weld the  
25 MPCs. It includes the storage modules. It includes the

1 transfer system to take the MPCs from the storage pool to  
2 the storage modules, or from the storage modules to the  
3 transportation cask.

4 In addition to that design, the scope of work at  
5 this phase, and it is the Phase 1 was what was contracted  
6 for, requires the preparation of preliminary design reports  
7 and the conducting of safety analysis in an NRC format  
8 preparation of a report. Subsequent to a review,  
9 Westinghouse might be empowered to submit those to the NRC.

10 The safety analysis will be both under Part 71 for  
11 the transportation cask and Part 72 for the storage cask.  
12 It will be both pressurized water reactor and boiling water  
13 reactor. My guess is there will be four safety analyses,  
14 but it's possible there will be eight, and Westinghouse and  
15 the NRC are engaged in that conversation.

16 The work scope also includes alternate design  
17 studies. The design procurement specifications that  
18 resulted in the contract award were focused on optimizing  
19 for what we believe is about 80 percent of the fuel in the  
20 first 10 years of OCRWM's operation. That leaves out some  
21 significant amounts of fuel that the Department has an  
22 obligation to accept.

23 They are the fuels with enhanced fuel  
24 characteristics. Those characteristics are burn-ups above  
25 40,000-megawatt days, initial enrichments above 3.75 percent

uranium 235.

1           It also would require an extension for stainless  
2 steel-clad fuel. There are about 2,100 fuel assemblies out  
3 there, from Yankee Row and reactors like that, that would  
4 not necessarily be under this optimized design, and part of  
5 the design studies is to develop a recommendation on the  
6 cladding temperature allowable in that kind of transport.  
7

8           On long fuel, the optimized design of 180-inch  
9 maximum cavity would leave, notably, South Texas and some of  
10 the CE fuel. The system 80 that has the non-fuel bearing  
11 hardware in it would not fit in that cavity. So part of the  
12 alternate design studies is to assess how the optimized  
13 design would have to be modified to take care of long fuel.

14           In addition, the Phase 1 includes the preparation  
15 for the regulatory testing in Phase 2. Because of the  
16 schedule, we allowed the Phase 1 vendor to not only design  
17 the regulatory model, but also to purchase any long lead  
18 materials, so that upon award of Phase 2, we could initiate  
19 regulatory model testing.

20           The proposal evaluation is detailed in the request  
21 for proposal, and with the caveat, which is not necessarily  
22 exactly what I'm going to tell you here, the qualification  
23 criteria went to the experience, design, and fabrication of  
24 NRC-certified systems. We received five qualified offerors.

25           The evaluation factors were separated into

1 business and management, technical and price, with business  
2 and management being more important than technical. Within  
3 business and management, it went to the success of the  
4 offerors with regard to large complicated projects and NRC  
5 certification.

6 It included the experience of key personnel, which  
7 were the program manager, the chief design engineer, the  
8 quality assurance manager, and five other important  
9 personnel that were, for example, the criticality analysis.

10 The management plans went to the ability of the  
11 offeror to demonstrate that he could pull off this  
12 complicated task within the schedules, which were one year  
13 for the Phase 1, 18 months for Phase 2, and fabrication of  
14 MPCs by early 1998.

15 On the technical side, the subfactors were design,  
16 the capacity, for example, and the compliance with  
17 specifications. The certifiability went to the ability to  
18 get the certifications from the NRC in a timely manner.  
19 Generally, it went to the use of techniques and materials  
20 that the NRC had seen before.

21 System operability went to maintainability,  
22 safety, and radiation safety as well.

23 Fabricability, we were interested, since this is a  
24 potential three-phased system, that you could manufacture  
25 these MPCs with standard processes and equipment.

1 I missed facilities, but one that was under the  
2 business and management factor was the ability of the  
3 offeror to have facilities that could manufacture MPCs, the  
4 transportation, and the storage cask.

5 I should say on the manufacturing, we do  
6 manufacture prototypes for the storage cask, and we do  
7 manufacture prototypes for the transportation cask under a  
8 Phase 2 of this contract, but only under Phase 3 is it that  
9 we only manufacture the canisters themselves.

10 On the evaluation process, there are restrictions  
11 on what I can say until the GAO makes their recommendations  
12 on the protest, but in general, we had oral discussions with  
13 each of the offerors. We had extensive best and final  
14 offers from each of the five. We went through a best value  
15 evaluation that looked at technical, business, and  
16 management end price. We made a recommendation -- the  
17 Source Evaluation Board made a recommendation -- and there  
18 was a review and determination by a source selection  
19 authority, and Westinghouse was awarded the contract.

20 On the subcontractor, the Westinghouse team,  
21 Westinghouse is the prime and Westinghouse has the  
22 subcontract. It's the Government and Environmental Services  
23 Company of Westinghouse, the same Westinghouse company that  
24 has M&O experience at WIPP, Savannah River, Hanford, Idaho,  
25 Fernault. It includes a Scientific Ecology Group out of

1 Carlsbad, New Mexico, and Oak Ridge, Tennessee.

2 There are two principal subcontractors, who are  
3 Packaging Technology out of Tacoma, Washington, and Chem-  
4 Nuclear Systems out of Columbia, South Carolina.

5 The contract is fixed-price, awarded for just over  
6 \$14 million. It has a one-year duration from April 25th.  
7 It includes nine months to do the preliminary design and to  
8 provide the preliminary design reports.

9 We would then engage in an extensive evaluation of  
10 those reports against our design procurement specifications.

11 Meanwhile, the Westinghouse team would be completing the  
12 safety analysis reports, with three months to do that.

13 The actual personnel that are in this may or may  
14 not be names you know. Pat Hopper, the Westinghouse, is out  
15 of the Scientific Ecology Group. He is located now in  
16 Sunnyvale, California, at the Westinghouse Marine Division.

17 The Marine Division is the lead on the fabrication for  
18 Westinghouse, and even though we have no fabrication during  
19 this phase, Westinghouse is doing concurrent engineering so  
20 that the fabrication aspects are folded into the design as  
21 the design proceeds.

22 Dick Haelsig is the chief design engineer. Many  
23 of you may know him from the TMI-2 activities, father of the  
24 125-B. That team probably has about 30 Type B packages  
25 certified under Part 71. They have about 10 packages

certified under Part 72.

1 Quinn and Lehnert come out of Storage, Part 72,  
2 out of the NUHOMS-type equipment experience. They have the  
3 certification and design leads, respectively.  
4

5 Ed Bentz, whom you may know, is a subcontractor to  
6 PacTec. He is well versed in liaison and requirements at  
7 reactor sites.

8 Carl Ross, the Westinghouse quality assurance  
9 manager, comes out of the Scientific Ecology Group, located  
10 in Sunnyvale now, and this work will be under the umbrella  
11 of the SEG QA program, which has been approved by the NRC.

12 The MPC assembly which is shown in the schematic  
13 is, as Jeff pointed out, rather thin-walled. They are  
14 stainless steel 316. They match ODs that come out of our  
15 design specifications.

16 The lengths, in addition to having large and  
17 small, we have long and short, the 192 and the 180 inches,  
18 and they're the overall lengths, not the cavity lengths.

19 There are six cavity lengths, and the number is  
20 driven by the fact that there are shield plugs, both top and  
21 bottom, and those shield plugs can be either depleted  
22 uranium or carbon steel, depending upon the type of fuel to  
23 be put into the canister, and they are fully interchangeable  
24 within any one size. All of the large MPC shield plugs are  
25 interchangeable, and all the small ones are interchangeable.

1           The capacity, as you remember, in the conceptual  
2 design report, we had a capacity of 21, 40 and 12, 24, which  
3 became the minimum specifications. The Westinghouse design  
4 is a 21, 44/12, 44.

5           The basket configuration is a support plate,  
6 typically around 8 or 10 of them, not unlike perhaps a  
7 Vectra NUHOMS design with guide tubes.

8           On the ability on enrichments, they are flux trap  
9 designs. They have ability on initial enrichments that  
10 exceed the 3.75 minimum in our specs. They have burn-up  
11 capability that exceeds our minimum of 40,000-megawatt days.

12           Typically, subject to detailed confirmation,  
13 Westinghouse projects that that set of specifications of  
14 characteristics could handle 90 percent of the fuel that  
15 would be available until the year 2015 and physically, by  
16 dimensions, could handle 95 percent of the fuel that's  
17 available in the pools in 1998.

18           They have chosen, mainly I believe for cost, to  
19 change the neutron-absorber material between the pressurized  
20 water and the boiling water reactor. We allowed them Boral,  
21 borated stainless and borated aluminum. They chose those  
22 two.

23           I should mention the borated stainless has no  
24 structural strength. That's kind of a no-no with the NRC.  
25 They are in the basket for neutron absorber. There is no

borated stainless that has structural requirements.

1           The MPC storage mode is a vertical precast  
2 concrete-type device. Details are kind of being withheld.  
3 The transfer is horizontal with optional vertical. We do  
4 have some details.

5           The transfer device, as you remember, is to get  
6 out to the storage module. There are two of them. One is a  
7 100 tons to service. Everything that has over 100-ton crane  
8 capacity and, therefore, take care of a lot of reactor  
9 sites. There is a 75-ton transfer cask in order to handle  
10 about 19 or 17 sites that are under 100 tons.

11           It has the capability in this transfer cask, as  
12 you can see those lids and bottoms, to go both horizontal,  
13 which is the direction people got, with optional vertical.  
14 It could, if the reactor building was big enough, take care  
15 of vertical.

16           It then results in kind of a novel device, an  
17 up-ender down-ender tilt fixture, which rotates the storage  
18 module from its normal vertical position to a horizontal in  
19 order to mesh up with the transfer cask. After that  
20 matchup, the canister is pulled by that hydraulic ram into  
21 the storage.

22           After being buttoned up, the storage module is  
23 rotated back for its storage orientation of vertical. When  
24 you choose to remove the MPC from the storage module, it can  
25

1 either go back to the transfer cask or directly to the  
2 transport cask by the same device matching up and using the  
3 hydraulic ram to push it into the transfer or transport  
4 cask.

5 The transportation cask, I characterize it as  
6 pretty plain vanilla, something the NRC has had. It is  
7 pretty consistent. It has demonstrated its stainless steel  
8 containment. They utilized depleted uranium gamma  
9 shielding, just for shielding not for structure, because of  
10 the weight constraints. They used cement-like material, the  
11 NS-3. For neutron shielding, it has pretty standard  
12 polyurethane foam impact limiters.

13 The rail car the Westinghouse bid is common for  
14 both the large and the small. It will be 6-axle. It will  
15 be AAR-approved, and it will be essentially designed from  
16 scratch. Therefore, it will be subject to having a test  
17 demonstration.

18 I was asked to address the analysis versus test  
19 requirements that will happen. Because the designs are  
20 rather straightforward compared to NRC requirements, there  
21 will be quite a bit of reliance on previously accepted  
22 features, and analysis will be used for events, such as fire  
23 and emersion and for the storage event.

24 However, there are characteristics that the NRC  
25 will probably view as not completely reviewed previously,

1 and they will be impact limiter attachments, which always  
2 get attention, and the seal material performance. So  
3 Westinghouse is projecting doing engineering, bench scale  
4 type-tests during Phase 1 for those kind of characteristics.

5 There will be quarter-scale certification tests in  
6 Phase 2 for structural response, the 30-foot drop in the  
7 puncture test. It might be that you didn't have to do that  
8 because of the simplicity of this design, but with the  
9 schedule it appeared prudent to at least plan on doing  
10 these, and they are embedded into the schedule and the plan.

11 They are done in Phase 2. There will also be  
12 confirmation tests, we believe, in Phase 2 for the thermal  
13 tests, the storage.

14 I used to call this "package challenges." Someone  
15 pointed out it really is the drivers for the design. The  
16 heat loads, to be able to store 4-year-old cooled fuel,  
17 requires the enhanceability to remove the heat.  
18 Westinghouse has proposed aluminum heat removal panels  
19 within the support plates, meshing into the guide tubes to  
20 wick the heat out and make contact with the MPC shell and  
21 dissipate the heat. That's only for the large PWRs and is  
22 driven by the 5-year-old cooled fuel specification.

23 On the weight constraints, depleted uranium was  
24 used in a small transportation cask, as we expected the  
25 75-ton weight limit was a challenge.

1           Also, the large transfer cask that I had up there,  
2 I forgot to point out a characteristic. It uses a liquid  
3 neutron shield which will be drained before the transfer  
4 cask goes into the pool and will be refilled when it is off  
5 the crane hook. It doesn't detract from the shielding  
6 because, at that time, the transfer cask is full of shield  
7 water.

8           On the Westinghouse criticality approach, they  
9 used flux trap designs in order to get that high initial  
10 enrichment capability, but they still must meet our  
11 specification with regard to collapsed flux traps, and they  
12 still have to do the calculations on fuel capability based  
13 upon our burn-up credit.

14           As Jeff mentioned, we submitted on May 31st the  
15 topical report for burn-up credit. It focused on actinides  
16 only. That means there was no fission product credit being  
17 sought by that. We will evaluate the Westinghouse design  
18 for its fuel capability using the "how to" book that comes  
19 out of this topical.

20           Let me quickly point out some of the schedule for  
21 Phase 1. What I have done is take a few hundred items.  
22 Actually, it is worse than that. I have taken a few hundred  
23 items and truncated it down to one page in order to give you  
24 some feel of what has happened.

25           It started on the 25th of April. We will run into

1 August on refining the design concept. We have already  
2 started developing the system safety plan with a submission  
3 due on the 24th or 25th of April.

4 We have started to engage the NRC. There are a  
5 series of meetings, at least four, that will be held with  
6 the NRC. The first one has already occurred. The  
7 preliminary design will come to us nine months out for an  
8 extensive review against our design requirements documents.

9 The other thing I would point out is that we will  
10 get the system safety report, and we will receive the human  
11 factors report at the same time.

12 I think Greg reported to you at one of the  
13 previous meetings that a requirement in the statement of  
14 work was that the vendor have a human factors specialist.  
15 Westinghouse has two of them on board. One is Dr. Roth,  
16 whom I know, and one is Dr. Mumaw, whom I don't know. Dr.  
17 Roth -- she is from the University of Illinois, I believe,  
18 and other gentleman is from the University of Pittsburgh.  
19 They are already involved in the design. We have a  
20 quarterly management meeting the 11th off July, and we will  
21 focus in on where they stand at that time.

22 I think that's about it. I've probably run over  
23 my time. Thanks.

#### 24 QUESTIONS/COMMENTS

25 DR. PRICE: Gary Brewer?

1 DR. BREWER: On the challenges that have been  
2 tabled, was there any prospect that that will slip the  
3 schedule?

4 MR. CLARK: The protest?

5 DR. BREWER: That's right.

6 MR. CLARK: We have a determination that we need  
7 not stop work. Westinghouse is moving ahead on the proposed  
8 schedule. So we have signed a contract, and we are holding  
9 that to them.

10 There is an extensive amount of work that goes on,  
11 on a protest, that could well go, say, 90 working days  
12 after. So there is a lot of time. Anything could happen  
13 between that, and we obviously feel confident. The short  
14 answer is yes, something could happen and could interrupt,  
15 but we are proceeding as if the protest will not be upheld.

16 DR. BREWER: The second question, in rough  
17 numbers, how many of the MPCs are you planning to construct  
18 and at what price?

19 MR. CLARK: The first part is easy. For budgetary  
20 purposes, we budgeted for about 150. We have options in the  
21 contract that we could get any number of big, small, short,  
22 long that fits within whatever we want, and the maximum  
23 under the contract is above the 150.

24 The price is a closely held number. The  
25 conceptual design numbers are available, and we could

1 provide those to you if you haven't seen those.

2 One aspect of this is when Westinghouse gives us  
3 the preliminary design in nine months, they will give a firm  
4 fixed price for Phase 2 and a revised estimate for Phase 3,  
5 and Phase 3 includes the price of those canisters. So,  
6 depending on what could happen in this procurement, probably  
7 the most sensitive is that number.

8 DR. BREWER: Thank you very much.

9 MR. WILLIAMS: Could I just add, the numbers out  
10 of the conceptual design range from 280,000 to 426,000,  
11 depending which little or big PWBWR.

12 DR. PRICE: Any other questions?

13 Carlos DiBella.

14 DR. Di BELLA: I have to admit, when the press  
15 release came out announcing the award, I didn't honestly  
16 know who PacTec was. Is this a new company or an old  
17 company with a new name?

18 MR. CLARK: I'm getting too old. I use these  
19 acronyms. Packaging Technology was a spinoff of New  
20 Tech/New Pac some time ago, has been around at least, maybe,  
21 a dozen years or so from the TMI days, with a size of around  
22 20 people.

23 DR. PRICE: Any other questions?

24 Woody?

25 DR. CHU: Dr. Brewer asked the first half of my

1 question, and that's about the number of packages that are  
2 to be procured.

3 Now, if the need arises and the MPC is a runaway  
4 hit, so that everybody wants one, the additional MPCs that  
5 need to be fabricated after that, could anyone be eligible  
6 to make that or only the offeror of this procurement can  
7 make that?

8 MR. CLARK: The DOE will own the design, and it  
9 plans to make it available to whoever would want to  
10 fabricate.

11 DR. CHU: Okay. So after the Phase 3 part of this  
12 procurement, then it becomes open; is that correct?

13 MR. CLARK: At least then, yes.

14 DR. CHU: At least?

15 MR. CLARK: I am begging the part whether  
16 utilities might elect to go off on their own with this  
17 design and have them built.

18 DR. CHU: And take Phase 3 away from you? Is that  
19 what you mean?

20 MR. CLARK: No, no. A parallel effort.

21 DR. CHU: Parallel. I see.

22 Thanks.

23 DR. PRICE: Carl Di Bella.

24 DR. Di BELLA: Both Jeff Williams and yourself  
25 have used thus term "collapsed flux trap," that I frankly

1 don't remember seeing in exactly those words in the RFP.  
2 Was it there or was it phrased a different way?

3 MR. CLARK: Carl, I'd have to look. It may be  
4 jargon, but obviously it's getting rid of that spacing that  
5 you depend upon for neutron moderation. It might be better  
6 defined than that, but it is clearly defined in the  
7 specifications.

8 DR. Di BELLA: I have one last question. Jeff,  
9 you showed a schedule for NRC review, and I think that  
10 actually that schedule originated with NRC, but as I recall,  
11 it is predicated on them accepting an application from you  
12 in the first place. Do you feel you understand well enough  
13 what their requirements are to accept an application?

14 MR. WILLIAMS: Yes, we do understand that fairly  
15 well, and you are right that it is based on their accepting  
16 the application. I don't know what more to add to that.

17 It is based on a quality application, too, and  
18 they told us several times. It is based on two rounds of  
19 questions, rather than three or four, which may result from  
20 an incomplete application. So it has to be done right, and  
21 good, to meet this schedule.

22 DR. PRICE: Any other questions?

23 [No response.]

24 DR. PRICE: I would like to thank you very much  
25 for the presentation.

1 I would like to be sure to mention to the audience  
2 that there is an opportunity coming up for public comment,  
3 and if you have not signed up on the register and would like  
4 to make public comment later in the day, please be sure and  
5 do so.

6 We are running just slightly ahead of schedule,  
7 and we will take a 15-minute break and see you in 5 minutes  
8 until.

9 [Recess.]

10 DR. PRICE: We are going to begin, and J.C. de la  
11 Garsa of DOE Nevada is going to give us an introduction.

12 TRANSPORTATION - NEVADA STUDIES

13 J.C. DE LA GARSA, DOE

14 RICHARD MEMORY, TWR - M&O

15 MR. DE LA GARSA: Good afternoon. For those of  
16 you who haven't met me yet, I am J.C. de la Garsa, and I am  
17 the special studies manager under Dennis Royer in the Office  
18 of the Assistant Manager for Suitability and Licensing at  
19 the project office.

20 Studies related to issues that cut across project  
21 elements are called system studies, or special studies.  
22 Within the M&O, the special studies group, a part of the  
23 Systems Analysis and Modeling Department, reports directly  
24 to the M&O systems engineering manager, Mr. Rick Memory.

25 Today, Rick will present the results of Part 1 of

1 the Nevada Potential Repository Preliminary Transportation  
2 Strategy Study. This study, which was submitted to the DOE  
3 in February of this year, was conducted in order to gather  
4 existing transportation data and to identify the reasonable  
5 alternatives for waste transport to a potential repository  
6 at Yucca Mountain.

7 Rick holds a master's of science degree in  
8 mathematics. He has over 20 years of experience in systems  
9 analysis activities. Rick spent 18 years with TRW's  
10 Ballistic Missile Division developing system and  
11 cost-effective models for evaluation of alternative basing  
12 modes for the Nation's intercontinental ballistic missile  
13 force. For the past three years, Rick has been manager of  
14 the Systems Analysis and Modeling Department with the M&O in  
15 Las Vegas.

16 Rick?

17 MR. MEMORY: Good afternoon.

18 The purpose of this study was to support the NEPA  
19 information needs relative to transportation mode evaluation  
20 and corridor selection. To do that, our goal was to  
21 determine and document the process, timelines, and costs  
22 associated with acquisition of a transportation capability  
23 of spent fuel to the repository site at Yucca Mountain --  
24 potential repository site.

25 Our scope of the study was to look at the fuel

1 that is leaving the waste producer sites via rail transport;  
2 that is, what we did was focus on the rail transport of the  
3 fuel within Nevada.

4 Our objectives, then, were to identify reasonable  
5 alternatives for transportation. So, to clarify what I just  
6 said was, the rail delivery of the fuel to Nevada, once it  
7 gets to Nevada, we looked at alternative modes for  
8 transporting it from the rail head in Nevada to the  
9 potential repository site.

10 For the rail transportation options, we  
11 categorized those into three categories of rail corridors  
12 that we recommend for further detailed evaluation, but we  
13 needed to monitor them for changes and then other options  
14 that we think can be eliminated from further study.

15 We also developed and/or updated cost, as was  
16 applicable, for existing corridors. We updated the cost,  
17 and there were some corridors that we created that were new.

18 So we developed new costs on those.

19 Finally, we documented some potential EIS options  
20 and showed their linkage to design and construction  
21 activities.

22 Just a little background. In 1990, the  
23 Preliminary Rail Access Study was published. That study  
24 basically brought together all the transportation activity  
25 that had been conducted prior to that date. That study

1 proceeded in evaluating 10 of the rail routes that had been  
2 identified, 10 of the 13 routes that had been identified in  
3 the past. That study did some very rough cost estimating to  
4 allow comparison of the rail corridors, and they came up  
5 with a recommendation for further evaluation of three of the  
6 routes, Carlin, Caliente, and Jean routes.

7 That further evaluation was then continued in 1992  
8 when the Caliente Route Conceptual Design Report was  
9 published, and that provided a very detailed analysis of the  
10 potential Caliente route, including land use, environmental  
11 and institutional aspects, and provided some refined costs  
12 in comparison to the Preliminary Rail Access Study  
13 activities.

14 Since then, also, there have been other studies  
15 conducted by Eureka County, Lander County, and the  
16 University of Nevada-Reno, and these studies pertain  
17 primarily to the Carlin route that is coming out of the  
18 northern part of Nevada.

19 At this point, I just want to remind the audience  
20 that the criteria that will be used for the transportation  
21 mode selection and the actual route selection can't be  
22 finalized until we go through the EIS scoping. Once that  
23 EIS process is completed, the output from that process will  
24 then provide input to the final mode and route selection.

25 So the modes that we did consider in this study

1 were rail, heavy haul truck which is the truck shipments in  
2 which the gross vehicle weight is in excess of 129,000  
3 pounds, and we looked at legal weight truck from the point  
4 of view of handling the waste that comes into Nevada via  
5 legal weight trucks that doesn't come in by rail. We looked  
6 at that just peripherally.

7 Next is a map of Nevada, obviously. What I want  
8 to do here is I am going to be showing a number of maps like  
9 this. So I will point out some of the features that this  
10 map shows.

11 First of all, it is showing roads. Down here, we  
12 have Las Vegas. This is Highway 95, up to the Yucca  
13 Mountain site right there. This is 93, going north. What I  
14 wanted to show is also the existing railroads that are  
15 currently in Nevada.

16 We have the Union Pacific and Southern Pacific  
17 running east-west in the northern part of the State. At  
18 this point Union Pacific has a line that comes down here.  
19 Union and Southern Pacific share this route here.

20 There is a Nevada Northern branch line here.  
21 Union Pacific enters Nevada at this location, comes down  
22 through Caliente and right through Las Vegas, on into  
23 California.

24 That is the existing rail network as it currently  
25 exists in Nevada. So you will notice, obviously, there is

1 no rail line to the test site. There was back around the  
2 turn of the century a Las Vegas-Tonopah or Las Vegas-Gold  
3 Field rail line that ran this way, but it has long since  
4 been abandoned and there is no right-of-way associated with  
5 that route any more.

6 I have other features and, because these are going  
7 to be on the following charts, just let me point them out  
8 real quickly.

9 This is the Desert Natural Wildlife Refuge. This  
10 is the Nellis Air Force Range, and this is the Nevada test  
11 site. We have the Walker River Paiute Indian reservation  
12 there.

13 These are the routes that were at least in  
14 existence at the time of the Preliminary Rail Access Study.

15 There were, in essence, three routes coming out of the  
16 north. There was the Cherry Creek route that connected to  
17 the Nevada Northern route here that came south, the Carlin  
18 route, and there was the Mina route that hooked up to this  
19 rail line here that comes off of the Southern Pacific line.

20 This is the Southern Pacific line here.

21 There are a number of options coming out of the  
22 Caliente area. There were three. There is the Lincoln  
23 County A, B, and C option that came out of here, and then  
24 there are a number coming out of the south, the Dike siding,  
25 Valley siding, Jean, Arden, Ludlow, and Crucero. So,

1 basically, the State was covered, in a sense, with options  
2 to look at.

3 This chart gives a summary of the findings of our  
4 current study. What we have is basically four routes now  
5 that we have identified that we think do warrant further  
6 detailed evaluation. We have three routes that we have put  
7 into the monitor category for changes in their status, and  
8 then we have these six routes that at this time, I think,  
9 can be eliminated from further study.

10 In this box, this column here, we have basically a  
11 short description of the reasons they were put in each of  
12 these categories.

13 What I want to do now is, I have basically a map  
14 for each one of these and we will just go quickly through  
15 these. I will spend more time on the routes that we propose  
16 for further evaluation.

17 This is a map that identifies the Carlin route.  
18 We have originating in Carlin, off of either the Union  
19 Pacific or Southern Pacific line, that goes south. We  
20 branch off and can go either through the Monitor Valley or  
21 Smokey Valley, and on down south to west of Nellis Air Force  
22 Range and to the Yucca Mountain site.

23 One thing to notice here is that we have shown  
24 basically a range or a certain width here that says that we  
25 think within this width there is a good potential to be able

1 to find some place to lay down a track and get the  
2 right-of-way for doing that, or at least it warrants further  
3 examination.

4 This is the Caliente Route that originates in the  
5 vicinity of Caliente. This particular schematic shows it  
6 coming off of Panaca. There is a Caliente option A and B.  
7 This goes through a fairly severe topography. This one  
8 bypasses it a little bit and then goes around the Nellis Air  
9 Force Range and on down to Yucca Mountain.

10 This is the Jean Route. Jean is 25 miles or so  
11 southwest of Las Vegas. You can pick a starting point  
12 somewhere around Jean, all the way, perhaps, to the  
13 California State border, and then go up to the Yucca  
14 Mountain. In this pathway, it goes up around Pahrumb and  
15 behind Spring Mountain.

16 There are basically three options that we have  
17 identified there, the Table Mountain, State Line option, and  
18 the Jean Route Wilson Pass option.

19 This is the valley route that originates just  
20 north of Las Vegas. Its potential is to stay north, just  
21 south of the wildlife refuge. There is a Paiute Indian  
22 Reservation here that would go north up between that and  
23 this Wildlife Refuge and then move on out to Yucca Mountain  
24 from there.

25 I will try to go through these fairly fast. This

1 is the Cherry Creek route that we had an origination point  
2 about here, but there is uncertainty about the quality of  
3 this line. It is currently being upgraded, but it may not  
4 be upgraded to the quality of rails that we will need, and  
5 it doesn't offer much advantage over Carlin. So we have  
6 recommended not to consider that any further unless the  
7 quality of line changes.

8 I will show you some information about the Mina  
9 route. This is the Walker River Paiute Indian Reservation.

10 The rail runs right through that reservation, and actually,  
11 the Army owns this rail. It is operated by, I believe,  
12 Southern Pacific, and the actual land in here is owned by  
13 the Indians. It is leased to the Army. The Walker River  
14 Paiutes have told us that they would prefer not to have a  
15 route there. If we were to go around it, we would start  
16 infringing on the Fallon Air Station operations. So, for  
17 that reason, it has been put on hold for the time being.

18 This map shows the growth in the Redrock Canyon  
19 area and why some of the routes out of the Las Vegas area  
20 have been rejected for the time being. The area outlined in  
21 black there is what the Redrock area looked like at the time  
22 of the 1990 Preliminary Rail Access Study. It has since  
23 grown to include this entire area here.

24 You can see that the Arden route originated here  
25 and runs right up through the Redrock Canyon National

1 Conservation area. So that doesn't look like that holds  
2 that much potential.

3 DR. PRICE: Excuse me. We have asked you to speak  
4 right into the microphone for the Court Reporter.

5 MR. MEMORY: Okay. I'm sorry. I have a hard time  
6 seeing this.

7 The Original Valley route is shown here. That  
8 runs through some land that is currently owned by BLM, but  
9 The North Las Vegas is eyeing that land for potential  
10 expansion.

11 It also went across 95 and went in the Redrock  
12 area, and for that reason, that route has been modified to  
13 what we now call the Valley Modified route.

14 The Ludlow-Crucero routes originated in California  
15 in what is now a California desert conservation area, and  
16 for that reason, we have removed those for further  
17 consideration.

18 These are the Lincoln County options that came  
19 down and went through a portion of the Nellis Air Force  
20 Range, Lincoln County Options A and B, and for that reason,  
21 the mission conflict with the Air Force, we decided not to  
22 look at that any further for the time being.

23 Option C was incomplete. It would either have  
24 required intermodal transfer at this location or a  
25 continuation of the rail that goes through some fairly heavy

1 topography in this location. So we have decided not to  
2 consider that further as well.

3 That is the summary of routes. So you can turn  
4 off that other screen over there.

5 What we did, then, was did a cost for these routes  
6 that we are saying should be considered, potentially  
7 considered, further. The assumptions that went into this  
8 was that we used our unit costs for the Caliente Conceptual  
9 Design as a basis for the cost on the other routes.

10 We looked at features, such as grades, grade  
11 separations, tunnels, and drain structures and used those to  
12 cost the various routes, and we added contingencies for  
13 construction costs and a 24 percent assumption on the cost  
14 of planning, engineering, and construction management.

15 Finally, we assumed for our operations costs that  
16 this was DOE-owned and -operated equipment and that we were  
17 using it for a single mission, to transport fuel to the  
18 repository.

19 So these are basically the results. The Caliente  
20 Option B, which was the cheapest of the two options, is  
21 355-miles long and a cost of about a billion dollars with  
22 roughly a \$6 million annual cost.

23 The best-looking route in terms of cost and  
24 mileage is the Modified Valley route. It has the best  
25 topography. It is the shortest distance of 103 miles, and

1 it has a number of the other considerations that I already  
2 addressed, but it is \$355 million, at about \$3.6 million  
3 annual cost.

4 The Carlin routes are in the \$1- to \$2-billion  
5 range, and the Jean routes are actually a little bit less  
6 than \$500 million.

7 That is a summary of what we did on the rail.  
8 Then we looked at heavy haul, what we might be able to do to  
9 ship the fuel via heavy haul.

10 The reason we have to look at heavy haul is  
11 because we are carrying such a heavy load, a 125-ton-maximum  
12 loaded cask weight for the large MPC, and even the defense  
13 high-level waste cask is 115 tons, approximately.

14 So that drives us to consider heavy haul for road  
15 transport. What we did in this particular study was looked  
16 at developing an intermodal transfer station and how we  
17 might transport it, what the transporter might look like.  
18 What we did was identify three routes, and I will show those  
19 to you in a second, the Caliente, Arden, and Valley. The  
20 thing to note here is that we did not assume we were  
21 building new roads to do this heavy haul. We assumed we  
22 were using existing highways.

23 The intermodal transfer station has to basically  
24 provide a crane to be able to pick up the 125-ton payload  
25 and transfer it to a truck.

1 This is basically a notional picture of an  
2 intermodal transfer facility. You have the mainline. We  
3 built siding, or a spur, off the mainline, and constructed a  
4 high-bay building with a bridge crane that would pick the  
5 waste up off the rail car and put it on the transporter,  
6 which you can see on the top here.

7 This is a very notional picture of what a heavy  
8 haul transporter might look like. This particular  
9 transporter is about 150-feet long, 148 feet in this  
10 picture. It has a maximum tandem axle loading of 58,400  
11 pounds. It obviously has 13 axles. Its weight is about  
12 120,000 pounds. So, when you put the payload of roughly  
13 250,000 pounds on it, it comes up to looking much like the  
14 weight of one of the rail cars. This trailer back here  
15 would, in fact, be steerable to allow you to negotiate  
16 turns.

17 As I said, we identified three routes. One route  
18 originating out of Caliente would go down Highway 93 to  
19 State Route 375, and up across Highway 6 and down 95 to  
20 Yucca Mountain.

21 There are a number of options for the starting  
22 locations over here. We could start back up in Cress line,  
23 which is off the map over here, or we would start down in  
24 Elgin. At one point, Elgin was a location that Caliente was  
25 proposing as an interim storage location. So we were just

1 looking at how you might get out of there.

2 Then we could do the Valley route, which basically  
3 comes down 15 and goes back up 95. There is also an option  
4 of coming out of Arden that would go up Highway 160, and  
5 then this goes past Pahrump as well and on up to Yucca  
6 Mountain.

7 There is an option here, potentially. This goes  
8 right in. If all we were to do is stay on 15 and 95, we  
9 would go right to Las Vegas, or there are cross streets  
10 across here, but we could potentially look at building  
11 additional roads here, closer up here toward the mountains.

12 We didn't do that for this study.

13 We did a real quick cost estimate. Our first  
14 indications from the State of Nevada would be that we would  
15 have an annual permit costs of approximately \$30,000 a year.

16 If we were to lease the trucks, it would cost  
17 between 10- and \$15,000 per shipment. Our estimate at the  
18 time we did the study was about \$2.6 million for that  
19 intermodal transfer facility. So, based on 11,230 shipments  
20 which is one particular fuel scenario and over a 24-year  
21 period, the cost comes out to about \$170 million, life cycle  
22 cost to do heavy haul, and this compares very well to rail  
23 cost that I quoted earlier.

24 I think that we have looked at this a little bit  
25 since then, and this is pretty much a bottom number. I am

1 sure it would be more than this, but it is probably not  
2 terribly significant anymore.

3 There are some downsides to this, or at least some  
4 issues that need to be worked. The first is that there are  
5 frost restrictions on portions of these roads. This is  
6 toward the Caliente route, where you would either have to  
7 reroute three months of the year or do something to get  
8 permission to go on these frost-restricted roads. The  
9 frost-restricted locations out of the Caliente route would  
10 be here on 375, and then over here on Highway 6, there would  
11 be frost restrictions there three months out of the year.

12 The Arden route is here. There is some narrow  
13 road in this region that would need to be upgraded. If it  
14 is not upgraded by the time we need to ship this waste,  
15 which in our assumptions here was 2010, we would have to  
16 widen that road.

17 The Valley/Dike siding origination point has the  
18 downside of coming through the Las Vegas area, and all three  
19 options do have time-of-day and day-of-week restrictions  
20 that limit when you can actually do the shipments.

21 Just for completeness, the legal weight trucks are  
22 limited to gross vehicle weight of not greater than 80,000  
23 pounds. As has been mentioned earlier, there is a potential  
24 for having 4 to 11 percent of the spent fuel arrive into  
25 Nevada, if that's where its final destination is, via legal

1 weight truck. That is based on somewhere between 4 and 19  
2 reactors, and it won't be able to accommodate rail  
3 transport.

4 The legal weight truck routes in Nevada are  
5 determined using the United States Department of  
6 Transportation regulations which allow for State designation  
7 of preferred alternatives, utilizing 49CFR 397.101 and 103.

8 Now, of course, these preferred routes have to match up  
9 with the routes of the neighboring States, and I believe  
10 Markus Popa will talk further on how this road routing takes  
11 place.

12 This is a schedule chart that shows how the EIS  
13 activities will potentially link up with construction  
14 activities. The EIS starts here in the middle of 95. Right  
15 about now, they're in the process of putting out a notice of  
16 intent, and that will go on through the year 2000.

17 The design activity for rail and heavy haul needs  
18 to feed into that NEPA activity by the end of 1996. In this  
19 case, we are doing a single EIS that includes the  
20 transportation option that will be done in the year 2000.  
21 Based on that finding, we can begin doing some land access  
22 activities, determining what land needs to be accessed and  
23 how we would do that, but at the end of the EIS point, we  
24 could then make a decision between heavy haul or rail. So  
25 what we would do here is either the rail system or the heavy

1 haul. Our assumption was not that we would do both. It  
2 would be that we would do one or the other.

3 In this case, then, we would hold off any further  
4 design activities until about the year 2005, and then it's a  
5 5-year activity to develop rail line, basically independent  
6 of which one we choose, but it's a 5-year activity which is  
7 3 years of contractor acquisition and design and 2 years of  
8 construction. For heavy haul, it's about a year-and-a half  
9 activity of getting yourself on-line.

10 In the handouts, you have a bar down here. It  
11 doesn't belong here, which says repository construction is  
12 taking place. That's not correct. Obviously, it doesn't  
13 take place until after 2004.

14 What's different on this chart, intentionally, is  
15 that we have an update of the EIS that occurs in the year  
16 2002 through about 2005. In supporting that, we would then  
17 provide updated design information for rail and updated  
18 design information for heavy haul, so that there is not a  
19 gap between the EIS activity and the actual implementation  
20 of detail design. That pushes the land access activities  
21 out to the right as well, but still, given that you do this,  
22 you can still meet your 2010 timeline.

23 So, in conclusion, what we have done toward this  
24 transportation strategy in Nevada is that we have gone  
25 through this identification phase of identifying four rail

1 corridors; at this point, three heavy haul truck routes. We  
2 are looking at the legal weight truck option for fuel that  
3 can't be accommodated by rail.

4 We then will move into the evaluation phase, which  
5 is the NEPA EIS, which comes out of NEPA EIS activity, and  
6 conceptual design feeds into that, ultimately leading to a  
7 decision on what the mode ought to be, what route we should  
8 use, who will use this rail, and when do we want to bring it  
9 on-line.

10 That concludes the presentation.

11 QUESTIONS/COMMENTS

12 DR. PRICE: All right. Are there any questions?

13 [No response.]

14 DR. PRICE: Are you all alive down there?

15 [Laughter.]

16 DR. PRICE: Dr. Chu.

17 DR. CHU: Are you using the \$30,000-a-year annual  
18 permit fee to the State as a surrogate for road maintenance?  
19 I didn't see any road maintenance.

20 MR. MEMORY: No, that does not include road  
21 maintenance. That is just a permit fee.

22 DR. CHU: So, in other words, when you say life  
23 cycle cost for heavy haul is \$170 million for 11,000  
24 shipments, there is no road maintenance in there?

25 MR. MEMORY: That is right. That is why the cost

will probably go up from what we estimated.

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DR. CHU: Okay. Thank you.

DR. PRICE: If there are no other questions, then we will proceed on to the next speaker. It's on Transportation, Operations Considerations, with Linda Desell and Markus Popa.

I understand, Linda, that you have no butterflies, even though they are clipped to your coat.

MS. DESELL: Right here.

DR. PRICE: Yes.

[Laughter.]

TRANSPORTATION - OPERATIONS CONSIDERATIONS

LINDA DESELL AND MARKUS POPA, DOE

ROBERT ROONEY, ROY F. WESTON, INC.

MS. DESELL: My name is Linda Desell. For those of you who don't know me, I'm the division director for environmental and operational activities in the Office of Waste Acceptance, Storage and Transportation.

In your handouts, we brought one handout that I'm not going to go over, and the reason is Woody Chu had asked me to come here and to give you all, in part, a recap of what we did at the Transportation Coordination Group last week. I did give this update presentation there. It is there in the handouts for your information. If you have any questions, I'll be happy to answer them about that, but the

1 details of what I went over in the update are actually  
2 contained in the other materials that I, Markus, and Bob are  
3 going to go over for you. So I would like to go straight to  
4 the transportation report, if you don't mind.

5           Quickly, here, what I would like to do is go over  
6 a little bit of background, talk about the report itself,  
7 and then get into the details of what we have in the various  
8 chapters. Copies of this report were released for the first  
9 time at the TCG meeting, a week ago.

10           In 1986, OCRWM published two documents describing  
11 plans for a Transportation System. These were the Business  
12 Plan and the Transportation Institutional Plan. We had  
13 intended to combine these into an overall OCRWM  
14 Transportation Plan.

15           Since 1986, as you all have watched us grow and  
16 change, there have been some very major shifts in this  
17 program. The Nuclear Waste Policy Act was amended, of  
18 course, in 1987. We have legal weight truck casks that are  
19 now in design, which were not at that time, and the  
20 multi-purpose canister design contract was let just a short  
21 few months ago. We have also had increased institutional  
22 activities. Our level there has increased since that time.

23           Our plans now for transportation system are  
24 reflected in several major documents, some of which you have  
25 seen and have reported to you by Jeff Williams in the past,

1 and others. There is the Civilian Radioactive Waste  
2 Management Program Plan, which came out this past winter.  
3 There is the System Requirements Document, the overall for  
4 the waste management system, and the Transportation System  
5 Requirements Document. All of these were completed a few  
6 years ago. Most recently, Jeff Williams produced and put  
7 out the Transportation Subsystems Operations Plan.

8 As the current and future documents cover our  
9 technical information, the Transportation Business Plan and  
10 the Transportation Institutional Plan, we don't believe will  
11 any longer be necessary because they will be incorporated  
12 into these other documents.

13 Most of the documents that I have just listed for  
14 you on the last slide already cover many of the issues that  
15 were intended to be in these two plans.

16 In addition, the OCRWM Transportation Report,  
17 which we released last week, will be a document that we plan  
18 to update annually to improve and to provide information to  
19 all of the oversight groups and to our stakeholders on an  
20 annual basis.

21 The report gives the status of our overall  
22 transportation system, with special emphasis on our  
23 institutional issues. It consists of the three chapters, an  
24 introduction, description of the system, and a description  
25 of the institutional issues and what we are doing with those

issues.

1           The introduction describes the waste management  
2 system, our spent fuel storage locations -- not ours, but  
3 where they are now -- repository siting activities, and  
4 waste acceptance.

5           In describing the actual system itself, we talk in  
6 the document about the development principles for the  
7 system, how that fits with the overall program approach, the  
8 transportation segments or pieces that we feel we have to  
9 put together, cask development, of course, the multi-purpose  
10 canisters, our major milestones that we need to meet in the  
11 program plan, and the bare-bones outline of our campaign  
12 planning approach.

13           Next is transportation institutional issues, and  
14 what I have listed is just a sampling of the things that we  
15 address in the document, such things as routing which Markus  
16 Popa will talk about in a few minutes, emergency response  
17 which involves our questions from stakeholders and others  
18 about what we are doing on 180-C, physical protection that  
19 has to do with the NRC regulations, also inspection  
20 enforcement which is NRC and State and local regulations and  
21 things like that, cask testing and design, and of course,  
22 liability coverage under the Price-Anderson Act.

23           The report is available. For anyone who doesn't  
24 have it, if you see me after the meeting, I will be happy to  
25

1 make certain that you get copies of it. I have made copies  
2 available to the Board, and if you all need more, just give  
3 us a call and we will be happy to get them to you.

4 Would you care for me to go through all three  
5 presentations and then take questions?

6 DR. PRICE: Yes.

7 MS. DESELL: Then let's wing right on into the old  
8 contingency plan, keeping with our butterfly mode here.

9 I want to go over the purpose of the plan, our  
10 early shipment scenario, and the elements we believe are  
11 necessary to support our early shipments.

12 Before I get into the purpose of the contingency  
13 plan, I want to make one short explanation. We have out at  
14 the moment two versions of the contingency plan, a Revision  
15 Zero and a Revision One. Revision Zero was done at the  
16 request of many stakeholders and our management to show what  
17 would we have to do if we had to reach 1998 from last April.

18 We did that. That was Revision Zero. The only problem is  
19 that within 30 days or so, we are going to have to go back  
20 and do a Rev One where we can show people how much time it  
21 takes to do each of these elements, so they and we can sit  
22 down, and we can look at how this plan could be expanded or  
23 contracted to meet different dates.

24 I have not sat down or had my contractor sit down  
25 and play with those dates to do that work, but we have in

1 the contingency plan, Rev Zero, the basis for ourselves to  
2 be able to do that, and also the basis for anyone else in  
3 oversight or otherwise who wishes to try and do that to  
4 figure out what we would have to do to meet a particular  
5 date.

6 We wanted to discuss the activities that we have  
7 to accomplish to make sure we could get to transport prior  
8 to 2010. We had to hurry up and do it faster.

9 We made certain assumptions in doing this. We  
10 assumed that Congress mandated the establishment of an  
11 interim storage site, and that that storage site would not  
12 be operational before 1998. The reason for that assumption  
13 is that we already had one Rev Zero that talked about 1998.

14 Another assumption is that the storage site would  
15 be Government-owned or leased, capable of handling bare  
16 spent fuel and all the different transportation casks, our  
17 own that we might design, but also those that industry might  
18 design and capable also of handling the MPCs.

19 In addition, we felt the acceptance capacities  
20 might not satisfy the levels set forth in our existing  
21 Annual Capacity Report if we are trying to move faster than  
22 2010. We might not be able to meet those levels.

23 Development also that the OCRWM transportation  
24 subsystem will continue towards being a goal of fully  
25 operational in 2010, this would assume some preliminary

operations.

1  
2 Of the elements we believe are necessary to  
3 support early shipment are the cask availability. What we  
4 needed available are internal planning, traffic management,  
5 field operations, service and maintenance planning, and the  
6 institutional considerations that we have to deal with  
7 appropriately so that transportation is acceptable to the  
8 public and our oversight.

9 Cask availability. We have existing legal weight  
10 truck casks. Five legal weight truck casks are available at  
11 present for usage. There is the GA-4/9's which were  
12 explained to you that could be made available for usage  
13 starting about 1998. On the MPC transport cases, present  
14 schedules have the canisters and storage ready in 1998. The  
15 transportation overpacks are a little bit later than that.  
16 They are in calendar year 1999, somewhere in the beginning  
17 of it. So they wouldn't be available right in 1998.

18 Nuclear Assurance Corporation has developed a cask  
19 for storing and transport, as you know. NRC has certified  
20 that for transportation. So we know at least we could use  
21 that cask for transportation.

22 There are some other casks. They are out there.  
23 I believe there are five of them, but we cannot replicate  
24 those casks. So we did not use them, basically, in our  
25 planning because we cannot go. They have been

1 grandfathered, they can be used, according to the NRC  
2 presently, but we can't build new ones just like them  
3 without going through certification again.

4 In our planning, we need to develop our draft  
5 campaign plans, beginning no later than 12 months before the  
6 shipments; earlier, if we can do it. For example,  
7 long-range plans for a second and third campaign would have  
8 to be started at the same time you start the first campaign.

9 For operational testing for transportation, it  
10 needs to begin nine months prior to the shipments.

11 Our traffic management would have to provide  
12 operational management through a Transportation Operations  
13 Control Center. This would be similar to the one that DOE  
14 already runs and should be operational at least six months  
15 prior to shipment.

16 On vehicle tracking system requirements, we  
17 believe that the Transportation Tracking and Communication  
18 System that is presently being used by DOE would be  
19 sufficient. However, it has been questioned. So we are  
20 continuing to look at that and respond to our stakeholders'  
21 questions about it.

22 In transit, physical NRC safeguards and security  
23 planning would begin about 18 months before operations and,  
24 of course, would have to be fully in place at the time that  
25

we began to transport.

1           The Control Center would have to establish the  
2 highway, rail, and service contracts, and you see here the  
3 time periods, 6 months for highway prior to operations, 9 to  
4 12 months for rail. We would have to have those contracts  
5 in hand and ready to go, so that we would be able to do the  
6 finalization of our campaign planning.

7           With respect to field operations, this would be a  
8 matter of being ready to go out and have site-specific  
9 servicing plans for each of the institutions or facilities  
10 where we have to pick up spent nuclear fuel. Those have to  
11 be ready at least 12 months ahead of time, so contracts and  
12 everything else can mesh together.

13           We would have to have pre-operational testing on  
14 our casks 12 months prior to shipment.

15           We might have to contract training services, et  
16 cetera. So we're trying to keep that in mind.

17           We also need to identify any specific purchaser,  
18 purchaser being the reactors or DOE facilities to be  
19 serviced, who might need some kind of special equipment we  
20 might need to provide in order to pick up their waste.

21           There would need to also be supporting plans to  
22 the Federal Radiological Emergency Response Plan, and I hope  
23 I can explain this better than I did the first time at TCG.

24           This is something that each shipper has to do. This  
25

1 overall plan is already in place, but OCRWM itself is not  
2 yet a part of it. We haven't filed our appropriate plan  
3 with the Defense Programs people at DOE yet because we have  
4 yet to develop it.

5 When we do, we will file with them, we will enter  
6 the system, and we will do that so that we are ready to go.

7 Initial planning for that would have to be about 24 months  
8 out. The system exists, but we are not yet a part of it  
9 because we are not yet shipping.

10 Service and maintenance. We have responsibilities  
11 to maintain the casks and provide inventory management of  
12 all the pieces of equipment we will own. If we don't have  
13 our own cask maintenance facility, of course, we will have  
14 to hire someone to do it for us. We will need to begin to  
15 acquire all of the necessary automated equipment, et cetera,  
16 to be able to keep the inventory, do the campaign planning,  
17 et cetera, about two years prior to operations.

18 Again, these are the institutional considerations.

19 This is a sampling of them. You can see the same sort of  
20 things crop up over and over again in transportation. It's  
21 the same thing. Sometimes it's stated just a little bit  
22 differently. For example, emergency preparedness was listed  
23 in the previous document, but it is covering the same things  
24 here with Section 180(c).

25 We plan to continue a good institutional program

1 to keep people informed so that transportation will be  
2 acceptable as we begin to move forward.

3 The last presentation before you all can ask any  
4 questions is on Section 180(c) of the Nuclear Waste Policy  
5 Act. I want to give you a quick background and talk a  
6 little bit about the Notice of Inquiry we put out this past  
7 January, the comments that we received, and we have another  
8 Notice of Inquiry going out this month. In fact, it started  
9 through concurrence yesterday. I concurred on it myself  
10 yesterday. It is sitting in Sam Russo's box right now on  
11 what future actions we plan on this will.

12 For anyone who might not have had the chance, this  
13 is the actual section. It's a matter of providing technical  
14 assistance and funding to the States so that they may  
15 provide funding to the local governments and providing  
16 funding to Indian tribes. If we're going through their  
17 jurisdictions, the idea is that we need to provide them with  
18 a way to get ready to be able to handle emergency  
19 preparedness in their jurisdictions and any impacts that  
20 might happen from our work.

21 The document that we did, the strategy that we  
22 would like to approach or that we did in 1992 was put out,  
23 and it tried to show how we wanted to approach the idea of  
24 providing the assistance. It outlined a process to meet the  
25 requirements of Section 180(c).

1           At the same time, we put out preliminary draft  
2 options for providing the technical assistance and tried to  
3 identify the different kinds of options that were available  
4 to the Department to implement the funding and technical  
5 requirements in the Act.

6           As roles changed a little bit, we felt that it  
7 might be, instead of just working with the Transportation  
8 External Coordinating Group and the Transportation  
9 Coordinating Groups, that we might want to broaden this a  
10 little bit more to pick up a little more of the public  
11 flavor and the concerns about Section 180(c). So we started  
12 to do an administrative procedure-type process that would  
13 allow us to use the Federal Register to try to reach more  
14 people.

15           In January of 1995, we put out a Federal Register  
16 notice about our need to develop the policy and solicited  
17 comments from the public on all aspects of 180(c), and due  
18 to comments from three of the four -- well, we had  
19 cooperative agreement groups with various groups of states,  
20 such as the Midwestern Governor's Conference, et cetera.  
21 Three of those groups wrote in and asked for an extension,  
22 and we granted that extension so that they could provide us  
23 with fuller comments, and they did so by the extended date  
24 on May 18th.

25           That Federal Register notice we put out in January

1 committed the Department to investigating the funding and  
2 technical assistance that were contained in the original  
3 1992 Draft Options Paper. Some of the options that we had  
4 there were using established Federal agency programs that  
5 are already out there. DOE has some, and other agencies  
6 have some.

7 They were things such as establishing direct  
8 agreements with state, tribal, and other organizations;  
9 establishing a Department-wide grant program in conjunction  
10 with the Office of Environmental Management or just having a  
11 OCRWM grant program or using some kind of composite  
12 approach.

13 We received 36 comments, and I wanted to note one  
14 thing. On your handouts, I don't know how it happened, but  
15 in using the computers and shuffling things around, your  
16 slide in there, I believe, says that we received 16  
17 comments, and it's really 36.

18 We at one time used this same slide because, as we  
19 began to categorize the comments when they came in, the  
20 categories of folks who were sending the things in didn't  
21 really change, but the number of people who sent things in  
22 did. So this slide here is the correct one. I will give  
23 you a moment to make any notations you want to do.

24 As you can see, we got a wide range of people  
25 responding back to us. Some of these folks responding were

1 the folks who attend our tech and our TCG meetings and some  
2 were not. So we did achieve our purpose in trying to reach  
3 a slightly wider audience.

4 The Federal Register notice in June will present  
5 additional information on the funding and technical options.

6 We tried to expand on these options as a result of the  
7 comments we received. We received a lot of good suggestions  
8 from people, and so we tried to rewrite our options to  
9 provide people another opportunity to take a look at what  
10 the different options looked like as their input was put in.

11 We are still very open on the policy in that we're trying  
12 to formulate, and so we are looking again for comments from  
13 people on these more detailed options.

14 Once that comment period is over, we'll be looking  
15 at another Federal Register notice in which we will actually  
16 propose what we are going to do on Section 180(c) in March  
17 of 1996, and then put out the final policy in June of 1997.

18 To be fair about reporting to you on what happened  
19 at TCG, several stakeholders got up and made a very strong  
20 pitch that if Congress were asking us to move faster, then  
21 our schedule here is going to have to be modified, and that  
22 is quite correct. If Congress does indicate that we have to  
23 move faster, these dates will tighten up and move a little  
24 bit faster for all of us.

25 That is all I have to report on that. Do you have

questions?

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DR. PRICE: Questions from the Board or staff?

[No response.]

MS. DESELL: Silence is golden.

DR. PRICE: When you indicated initiation of transportation before 2010 and you gave that particular talk

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MS. DESELL: The contingency plan, yes.

DR. PRICE: Yes. -- is there a contingency on when that begins and how does training fit into that? Do you have to get the training done before the contingency shipping would start?

MS. DESELL: We are not going to ship without having trained personnel and drivers. I will lay down in front of the trucks at that point.

DR. PRICE: But the 180(c) is what I'm talking about, the training.

MS. DESELL: All right. The 180(c).

DR. PRICE: Yes.

MS. DESELL: The Department presently is committed to provide that money three to five years in advance of the first shipment. If for some reason, the time period shortens up considerably more than that, then we will have to work with our stakeholders to find an acceptable solution.

1           At this point, I don't want to start guessing on  
2 exactly what that solution would be because I want to work  
3 with the stakeholders on it, but if we had to do it sooner,  
4 then we will have to work with them to find a way to do it  
5 sooner.

6           DR. PRICE: Could you briefly describe the  
7 transportation, tracking, and communication system now  
8 existing that you referred to earlier?

9           MS. DESELL: Could I defer to Markus Popa on that,  
10 please.

11          DR. PRICE: Sure.

12          MR. POPA: Presently, they use Transcom, which is  
13 located in Oak Ridge, I believe. It is satisfactory.

14           I believe the complaint was on the last foreign  
15 fuel shipment, when everyone in the world logs onto it, it  
16 can get a bit overloaded. There are also existing defense  
17 systems that have the capabilities, and we are looking at  
18 that.

19          DR. PRICE: With respect to transportation,  
20 tracking and communications upgrade from the existing  
21 system, what plans are there for upgrading traffic?  
22 Obviously, capacity is one, but how about programs for  
23 alerting where the spent fuel truck is and shouldn't be or  
24 dwelling too long or things like that?

25          MR. POPA: They exist right now. I actually

1 watched a demo in Sandia of the defense use. It is  
2 classified, but it's called Star Base, and it already does  
3 that, but actually, it is based on a mainframe. It is kind  
4 of hard-wired. It might be pricey and it might be slow, and  
5 it was built 15 years ago. We've come so far with PC-based  
6 technology that we're looking at upgrading.

7 DR. PRICE: In the upgrade, if the existing is  
8 classified by DOD, I take it, does that mean that for this  
9 Board to understand and get access to it, we have to get a  
10 DOD clearance?

11 MR. POPA: They showed me, and I don't have my DOD  
12 clearance anymore. They showed me on a walkthrough at  
13 Sandia, but they just couldn't explain certain things. It  
14 was sort of funny. They could show the touch screen. It's  
15 very impressive, a touch screen panel of where the truck is,  
16 and it tells the operator go call the fire department, here  
17 is his phone number and all that, but when asked where is  
18 the control center, they can't tell you that. They had a  
19 representation of how much gear would go on the truck. I  
20 asked how much would that weigh, and they said I can't tell  
21 you that either, but you can infer from looking at it.

22 DR. PRICE: With respect to what goes on the truck  
23 and also in terms to expect the technology changes with  
24 regard to the truck and the cab, how are these going to be  
25 integrated into the cabs so that we don't have a plethora of

1 controls and displays and radios and things that are kind of  
2 just stuck around?

3 MR. POPA: They pretty much do it now. Trucking  
4 companies have their own systems. I am not that familiar  
5 with it, but I know they have their own systems right now to  
6 track trucks, and the NRC requirements for communications, I  
7 believe it's two different levels. One might be allowed to  
8 be a cellular telephone.

9 DR. PRICE: Yes. I understand they do it right  
10 now, but if the end result of the truck cab is a number of  
11 displays and it could be a variety of things including brake  
12 conditions and so forth that are not presently commonly  
13 found in trucks, but you add a number of displays including,  
14 say, emergency kinds of things that might be added to these  
15 cabs for the transportation of spent nuclear fuels, you are  
16 getting into an area in which you've got to do some human  
17 factors engineering of a cab design, and that is  
18 specifically what I'm trying to get to.

19 MR. POPA: Yes. I got that, finally.

20 I am not sure how many displays are actually in  
21 the trucks. There are communications. I thought most of  
22 them were verbal. I have to infer that. I'm not exactly  
23 sure.

24 MS. DESELL: Certainly, Dr. Price, as we go along  
25 designing the system, if we find something that is going to

1 be confusing to our drivers, we would have to address that  
2 issue and do something with it to make certain that we don't  
3 have the driver distracted from doing his or her job.

4 As was explained a little earlier, we want to  
5 build the best possible system we can. If we point to  
6 transportation coming along early, I would certainly expect  
7 that activity in the area that you're interested in would  
8 pick up considerably.

9 I realize we haven't done very much to your  
10 satisfaction at this point, but it does need to pick up  
11 considerably, and I don't think you would find anyone at DOE  
12 arguing with you about that.

13 DR. PRICE: Yes. I'm just hoping you will be very  
14 sensitive to the need for an integrated cab design,  
15 especially with the number of different things that I have  
16 heard as possible things that could be stuck on a truck  
17 carrying these things, for example.

18 MS. DESELL: Certainly, the need to keep the  
19 weight down would also argue for a very integrated design  
20 inside the cab in terms of what kind of equipment we would  
21 use for communications, et cetera. If you have too many  
22 whistles and bells, you get too much weight. So that weight  
23 is going to drive us towards what you're looking for, I  
24 believe.

25 DR. PRICE: Okay. Are there other questions?

Carl Di Bella?

1  
2 DR. Di BELLA: I read in this handout that you  
3 didn't refer to that you are reconsidering the notion of a  
4 full-scale versus subscale testing --

5 MS. DESELL: Yes.

6 DR. Di BELLA: -- with the idea of making a policy  
7 decision on this by the end of the year.

8 MS. DESELL: Would you like me to expand on that a  
9 little?

10 DR. Di BELLA: Yes, I would. Where is the  
11 pressure coming from and why, and does this mean  
12 specifically you've changed the testing requirements for the  
13 GD-4/9 casks or any transportation?

14 MS. DESELL: Let me tell you what our approach is  
15 at the moment. When we were doing the program plan, we  
16 talked to Dr. Dreyfus and said we have an awful lot of  
17 stakeholders out there who have been asking us going on then  
18 11 years about full-scale cask testing, and we need to make  
19 a decision about this. He said, "Fine. Next November, you  
20 put everything together, and I'm going to make a decision  
21 for you on whether we're going to do it or not."

22 Now, we have a lot of stakeholder input from the  
23 last 10 or 11 years, and we're going to use that. We have  
24 also been taking additional inputs as the program plan went  
25 out. People have been talking to us in meetings and giving

us feedback.

1  
2 We will present a suite of options to Dr. Dreyfus  
3 of things that he could do or ideas that have been suggested  
4 by stakeholders, and then he will decide whether we will do  
5 full-scale cask testing or not do full-scale cask testing.

6 That does not mean at that point in time he will  
7 decide which cask will be tested. He will decide whether or  
8 not we are going to do it. Then we will work with oversight  
9 groups, stakeholders, et cetera, to decide which cask we  
10 test.

11 The first hurdle when we talked to Dr. Dreyfus  
12 about it that has been so hard for the program to get over  
13 in the last 10 years is are we going to do it or aren't we  
14 going to do it, and we've waffled for 10 years.

15 Dr. Dreyfus said the first decision is are we  
16 going to or not going to. So that's what's going to be done  
17 in November, will we or won't we, and then if we are, we  
18 will work with everyone to come down and decide what we are  
19 going to do and how we are going to do it.

20 The only decision in November is do we do it or  
21 don't we do it, and then to move from there and work with  
22 oversight groups, like TRB, with interested stakeholders,  
23 other oversight groups, affected parties like the State of  
24 Nevada, the local governments out in Nevada, the groups in  
25 the different governors' associations, et cetera, that we

1 have cooperative agreement groups with and try to come to  
2 some reasoned decision on an appropriate way for the  
3 Department to actually do full-scale cask testing, if Dr.  
4 Dreyfus decides we're going to do it.

5 What do we test, when is the best time to test it,  
6 and how do we test it, those are things that come after that  
7 November decision, but that's basically the approach we're  
8 on right now is to get over that first hurdle, that question  
9 that we have never been able to answer for the last 10  
10 years.

11 Anything else?

12 DR. PRICE: All right. We'll go onto the next  
13 speaker.

14 MS. DESELL: All right. Markus Popa will be  
15 covering Routing.

16 MR. POPA: Good afternoon. My name is Markus  
17 Popa, and I work for Linda Desell at the Environmental  
18 Operations Branch. I may not be wearing butterflies, but I  
19 have them. I just internalize mine.

20 I will give you an overview of what I will be  
21 speaking about on how we presently ship via highway and  
22 rail, how OCRWM deals with the stakeholders, the EM and  
23 OCRWM partnership in this event, some of the terminology the  
24 routing people bounce around, where and what we're doing and  
25 how far we've gotten on a Draft Routing Guidance document,

and the milestones.

1                   Presently, in highway, there are regulations that  
2 actually control what is called Highway Route Control  
3 Quantities. There's a technical definition for that, but it  
4 has to do with activity levels and amounts, but for us, it's  
5 virtually everything.

6                   What the regulations state is that we ship on a  
7 preferred route to reduce time in transit, that regulation  
8 being, as Rick pointed out, 49 CFR 397. It's also called HM  
9 164 due to the docket number. You'll hear that sometimes.

10                   What these routes state is that we ship on  
11 preferred routes. Those preferred routes are interstates  
12 and bypasses around cities.

13                   Additionally, we have to take the shortest route  
14 to get to that preferred route from the destination and the  
15 shortest route to get to that off the interstate to the  
16 point of destination, with a slight exception, There is  
17 what I call the 25-5 rule that allows us on that shortest  
18 route to get to the interstate.

19                   If it looks like it's questionable, we're allowed  
20 to go no greater than 25 miles longer than that shortest  
21 route or 5 times the length of the shortest route. So, if  
22 your shortest route was one mile and you had another 1 that  
23 was 6 miles, that would be acceptable for us to select that  
24 as another route to get to the interstate.  
25

1           Additionally, each State and tribe can select an  
2 alternate route with some guidelines published by DOT, and  
3 that alternate route would become then the preferred route  
4 rather than the interstate.

5           Why do we need this guidance? For short  
6 shipments, it is not really a problem. There are only so  
7 many options to get on a short one, but on a long, say,  
8 coast-to-coast shipment, you can generate that fall within  
9 the law multiple routes. The methodology and the logic  
10 between choosing between those routes is why we are  
11 developing the guidance.

12           I stated before that 90 percent of the OCRWM  
13 shipments will be by rail. Rail is fundamentally different  
14 than the interstates, principally because land is privately  
15 owned. There are no existing regulations for rail routing  
16 at present. What we do have is the 1988 Environmental  
17 Management and the branch underneath them, the  
18 Transportation Management Division. Each was issued some  
19 guidance, that guidance being to minimize time, distance,  
20 interchanges, and the number of carriers, use the best  
21 track, and it specifically called out the use of interline,  
22 a code maintained by Oak Ridge, to use it.

23           Lastly, we are still studying and looking at the  
24 use of either special or dedicated trains, rather than  
25 general commerce.

1           Some of the established OCRWM stakeholders have  
2 expressed an intense interest in our development of routing  
3 guidance and assistance. These that I'm talking about are  
4 10 cooperative agreements that we keep, and they include all  
5 the councils, State governments, and energy boards, the  
6 Indians, CBSA, and emergency responders.

7           Additionally, we receive a lot of this guidance  
8 with TEC, the Transportation Emergency Coordination Working  
9 Group, the one we're going to hold in July in Kansas City  
10 pretty soon, and TCG, two weeks ago. Additionally, in our  
11 draft mission plan amendment, we stated that we would  
12 develop rail routing criteria if the Department of  
13 Transportation did not.

14           I will talk about our partnership and why it  
15 exists with environmental management. About two years ago,  
16 EM heard that we were developing routing guidance at one of  
17 the TEC meetings, and they let us know that they'd like to  
18 be a player. Some of the advantages of this is it would  
19 provide a consistency between EM, OCRWM, and actually DOE on  
20 how we shift.

21           When I say "cost sharing", I'm really talking  
22 about no duplication of effort between different offices on  
23 doing the same thing.

24           EM is in the lead currently because of shipping.  
25 So it made sense. OCRWM is going to stay involved because

1 anything developed by EM independently would probably set a  
2 precedent for us. They feel the same way about us.

3 I will speak about some of the terminology we  
4 bounce around on the route selection world. When I say  
5 "route selection," I'm talking about the act of choosing  
6 between acceptable routes when multiple routes from a  
7 particular shipment can exist.

8 Some of this, also, is also driven by mode. What  
9 I mean is if we are shipping a lot, we are going by rail,  
10 end of discussion.

11 Also, as I discussed before, is what the  
12 facilities themselves can handle, both the receiving and the  
13 destination size of the crane, and whether to use barge,  
14 such as that. That will determine the size and the package  
15 and determines whether we can go by rail or highway.

16 When we say route selection criteria, those are  
17 the standards we use to determine what leaves of the  
18 selectional routes. Examples of these criteria include  
19 maximum use of interstates, reducing time in transit,  
20 minimizing population along the routes, avoiding high  
21 population density areas, et cetera.

22 Methodology, however, is how you exercise that  
23 criteria and apply it to select the shipping route. That  
24 led us to develop some discussion papers that we handed out  
25 at Tech in January in Charlotte, which talked about our

1 stakeholder input and our base methodology at the time, and  
2 right now I'll lead into the draft guidance document and how  
3 far we've come with it.

4 Right now the guidance document addresses highway  
5 and rail. It is principally written for the traffic  
6 managers to help them choose between multiple routes.

7 The guidance will include the criteria, which  
8 right now our criteria are the DOE guidelines and  
9 regulations, which really say reduce time in transit.  
10 Additionally, we put in to avoid population exposure.

11 The methodology we used is first to generate  
12 alternate routes, especially on long-distance routes. The  
13 way we do that is we alternate the variance in the routing  
14 codes, which vary slightly. We generally default to 10  
15 percent, but that is still in the draft and is up for  
16 options.

17 By changing the variance and the variables, which  
18 include impedance factors, we can get slight differences, in  
19 effect, within the error rate of the code. Over long  
20 distances, we may get four or five routes that vary by a  
21 matter of hours. That's within the error rate of the code,  
22 and all would be permissible by DOT.

23 We will generate some alternate routes, maybe  
24 three to five, and from that, we'll select a primary, what  
25 we think is best, basically using avoidance population

exposure and common sense.

1           Then we intend to go to State, tribe, and local  
2 companies, and the rails, rail companies in particular  
3 because they're the ones that truly know the level of  
4 integrity and the infrastructure of their bridges, whether  
5 or not they want to go through a different route, et cetera.

6           Our major milestones -- and I'm trying to work  
7 with EM, and they are in the lead -- is to put out a Federal  
8 Register notice of availability of the document in June.  
9 I'll be handing out the draft in Kansas City in July.

10           You can see there the Transportation Internal  
11 Coordinating Working Group -- the TIC, sorry -- in the  
12 summer of '95 we had them review it. That's internal to DOE  
13 only, to get a DOE order launched, how much problem it would  
14 be between other offices, and we have a document completion  
15 in our program plan for mid-1996.

16           That is all I have. I will entertain questions.

17           [No response.]

18           DR. PRICE: If there are no questions, then we  
19 will go onto the next. Thank you.

20           MR. POPA: Mr. Bob Rooney from Roy F. Weston.

21           MR. ROONEY: I feel like the caboose on this  
22 railroad.

23           [Laughter]

24           MR. ROONEY: For the first time, there was a Rail  
25

1 Issues Panel within the Transportation Coordination Group  
2 meeting. It appears to have been a welcome addition to the  
3 TCG meeting agendas.

4 There were representatives from the Association of  
5 American Railroads, Federal Railroad Administration,  
6 American Association of State Highway and Transportation  
7 Officials' Standing Committee on Rail Transportation, M&O,  
8 and Mineral County, Nevada.

9 I made some introductory comments, and I focussed  
10 on the fact that since the economic deregulation of the  
11 railroad industry in 1980, there has been considerable  
12 improvement in the infrastructure since the railroad  
13 companies now have a great deal more incentive to reinvest  
14 in the physical plant and equipment.

15 Another factor that should be kept in mind is that  
16 the Nation's railroad network is going to be continually  
17 changing and evolving system, and we can expect more  
18 abandonments in the future, the downgrading of some lines  
19 and even the upgrading of others, and they will consequently  
20 be in effect on the intermodal mix of spent nuclear fuel  
21 moving by rail.

22 The next individual from the M&O summarized a  
23 report on the transportability of the large MPC. This  
24 report was based on discussions with the Clearance Bureau at  
25 each railroad in which those sites that could utilize the

1 125-ton, or the larger MPC, were examined in terms of access  
2 in and out of those sites based on the use of a 6-axle rail  
3 car, which has a gross-weight-on-rail capacity of 394,500  
4 pounds.

5 Generally, the result is that, with only a few  
6 instances, there are no restrictions of any concern to DOE,  
7 and in those few instances where there was a concern on  
8 account of the infrastructure into the site, there were ways  
9 to work around those restrictions, such as the use of the  
10 spacer cars, reduced speed, or where actually necessary the  
11 use of a small MPC.

12 The gentleman from Mineral County, Nevada, on the  
13 panel expressed concern about the rail infrastructure and  
14 the large MPC. This is, of course, a subject that has to be  
15 continually monitored. As I say, the network evolves over  
16 time. He also expressed concern about the train dynamics of  
17 the large MPC and preferred the 75-ton MPC as the standard  
18 single-design operating unit. He also recommended an  
19 examination very thoroughly of the dedicated train option.

20 The gentleman representing the Association of  
21 American Railroads urged that a risk management plan be put  
22 together prior to the design of the transportation system.  
23 In this sense, the transportation system design is if, for  
24 example, there were a dedicated train employed, that all of  
25 the components of that train, not only the spent fuel cask

1 car, but also any bumper cars and other equipment on the  
2 train be planned carefully to utilize the best available  
3 technology to give the best train dynamics available.

4 Other objectives of the Association of American  
5 Railroads are to be able to operate said trains at the  
6 timetable-authorized speed without requiring any passing  
7 restrictions for those trains. The AAR also recommends the  
8 use of dedicated trains. In connection with the risk  
9 management plan, the AAR is currently reexamining the NRC's  
10 modal study and has retained a consultant to assist in that  
11 study.

12 The Federal Railroad Administration also  
13 participated in the panel, and one gentleman from FRA  
14 described in general terms the enforcement and investigation  
15 functions and how the FRA is organized and operates its  
16 inspection plan, and he described the various inspection  
17 disciplines, which are tracks, signal and train control,  
18 operating practices, mode of power and equipment, and  
19 hazardous materials. He also mentioned that the report,  
20 which is due from the Department of Transportation on  
21 dedicated trains, is expected to be released within 30 days,  
22 and it is already quite overdue at this point.

23 Also, the other gentleman from the FRA reviewed  
24 the enhanced inspection procedures employed by FRA in the  
25 past on spent fuel shipments and indicated that once the

1 OCRWM system got up to full rail shipping capabilities that  
2 it would necessarily strain the current FRA inspection  
3 resources, and that was a cautionary note to us.

4 The last individual who participated on the panel  
5 was from the Standing Committee on Railways of AASHTO, and  
6 he urged attendees at the TCG to realize that the State DOT  
7 rail planning function can be a source of valuable insight  
8 to State individuals. He focussed on the continued growth  
9 of short line and regional railroads as the larger  
10 railroads, too, sell properties that they no longer wish to  
11 operate within the larger Class 1 network. He dwelled on  
12 the critical feature of interchanges between railroad  
13 companies, which sometimes are the areas where the  
14 efficiency of rail transportation suffers because of the  
15 exchange of cars and the delays that entail between the  
16 railroad companies, particularly now as the railroad  
17 companies have increasing traffic and the capacity  
18 constraints are becoming more critical.

19 We had some comments among the panelists, and the  
20 gentlemen from the Association of American Railroads was  
21 interested that DOT keep very current on the evolving nature  
22 of the railroad network; in particular, the situation on  
23 abandonments. The AAR was also concerned with recovery time  
24 in the derailment of an MPC.

25 The Department of Energy has spoken to specialists

1 who recover railroad equipment in derailments, and while  
2 they cannot conceive of a circumstance where they couldn't  
3 recover a large MPC, it is always the question of how long  
4 it will take. The railroad, of course, being in the  
5 business of flowing commodities over lines is concerned  
6 about how long railroad line would be closed, since it's a  
7 matter of great economic concern.

8 The AAR also mentioned they didn't think the  
9 75-ton MPC as the sole cask would be necessary because of  
10 the railroad's capability to, of course, handle much heavier  
11 loads. As part of the assessment of the NRC modal study,  
12 they would be examining the relationship between train speed  
13 and the risk issue.

14 The gentleman from AASHTO emphasized that when a  
15 State is notified of a rail shipment that naturally the  
16 governor of that State will turn to his State Secretary of  
17 Transportation for a review of the features of the  
18 particular route in question, and thus, the importance of  
19 coordinating ahead of time with the resources and the State  
20 DOT.

21 There were a number of questions and comments from  
22 the audience to the panel. One gentleman from the State of  
23 Nevada commented that little discussion of routing had gone  
24 on within the panel, which is true, and the question was to  
25 what extent should routing seek to avoid major metropolitan

areas.

1  
2 Another question of interest was on the FRA's  
3 enhanced inspection program for spent fuel which, in effect,  
4 is 100 percent inspection of each spent fuel shipment.

5 There were other questions about, for example,  
6 should the rural areas be discriminated in some fashion on  
7 the routing issue.

8 Another question is the extent to which a rail  
9 line such as a DOE-owned rail line in the State of Nevada  
10 would subject to the same safety regulation as railroad main  
11 lines are, and the gentleman from FRA addressed this issue  
12 insofar as it was Government railroad line and not part of  
13 the commercial railroad network in the country. FRA does  
14 not have a clear and firm jurisdiction, but it does conduct  
15 courtesy inspections of railroads owned by the U.S.  
16 Government elsewhere in the country and has been very  
17 satisfied with the conditions they have found on those rail  
18 lines.

19 Another question was on why is there seemingly a  
20 considerable difference in routing between railway and  
21 highway on hazardous material, and as Markus mentioned  
22 earlier, you get to the issue of the railroad companies  
23 being private property. It has generally been felt that the  
24 railroad company management's knowledge of their own  
25 physical facility is the best judge on which route they

1 would use for safety and efficiency, particularly since the  
2 motivation to keep the line operating safely is so great.  
3 There has never been the same approach towards routing  
4 regulation for railroads as for highway.

5 Finally, there was another comment by a gentleman  
6 from the State of Nevada who thought that the 75-ton MPC was  
7 preferable to the 125-ton, especially if there were to not  
8 be a rail-served storage site in the State of Nevada.

9 Another comment by that gentleman was a concern  
10 that perhaps the study reported earlier on the panel on the  
11 transportability of the large MPC might have had an overly  
12 optimistic outlook in the way it was conducted.

13 That is all there is to say on the report at this  
14 time. Are there any questions?

15 DR. PRICE: All right. Are there questions?

16 I might comment that the concern about train  
17 dynamics and handling and so forth, this has been a concern  
18 of the TRB, especially with respect to heavy loads on the  
19 rail. We have asked DOT to respond to our concern,  
20 particularly with respect to the initiation of residences  
21 and things like that, the positioning of a heavy car with  
22 lighter loads in between that. We have not really had a  
23 satisfactory response from the Department of Transportation  
24 on this particular issue, but just for the record, it has  
25 been an ongoing concern of ours with respect to very heavy

loads.

1  
2           At this point, I concur with their stated concern  
3 about train handling and train dynamics with respect to  
4 carrying these kinds of loads.

5           The adequacy of the present system with respect to  
6 train speeds and not reduced speeds, I think, is also a  
7 concern that we have.

8           That is a comment. If you want to respond, please  
9 do.

10           MR. ROONEY: With regard to train dynamics, I  
11 would state that everything I have heard thus far,  
12 particularly here today, in regard to the design of the  
13 6-axle rail car by Westinghouse is that it will undergo a  
14 thorough testing which would include the Association of  
15 American Railroads' Transportation Technology Test Center at  
16 Pueblo, Colorado. So I suspect the dynamics of that car  
17 and/or dedicated train would be very carefully examined.

18           I think there is a lot of awareness of the issue  
19 that you raised.

20           DR. PRICE: You are assuming a dedicated train in  
21 your response.

22           MR. ROONEY: Well, I would say possibly, if it is  
23 in that kind of a configuration, but the dynamics of the car  
24 in and of itself can be tested, too.

25           DR. PRICE: Because the car isn't by itself.

1 MR. ROONEY: No. And if it were operated in a  
2 general commerce freight train, the AAR Test Center has the  
3 wherewithal to simulate that very effectively, I believe.

4 DR. PRICE: If there are no other comments or  
5 questions -- yes, Linda.

6 MS. DESELL: Dr. Price, you asked a question  
7 before about equipment in a cab, and T.C. Smith sent me a  
8 note and said that he could give you a bit fuller  
9 explanation if you like of what he is planning on doing in  
10 the test vehicle.

11 DR. PRICE: Yes, I would.

12 MR. SMITH: Mr. Price, this is T.C. Smith.

13 We are going to install and evaluate the Transcom  
14 system in the cab as part of our over-the-road operational  
15 assessment. The configuration is really not much bigger  
16 than a notebook computer, and we are very sensitive to the  
17 fact that the vehicle operator in that truck needs to be  
18 focusing his or her attention on operating the vehicle.

19 We will be tracking the progress of the  
20 over-the-road test from our offices in Vienna. So we are  
21 very sensitive to the configuration in the cab and the need  
22 of the truck driver to focus his or her attention on  
23 operating that vehicle and not being distracted by other  
24 things going on around them.

25 DR. PRICE: We will be interested in seeing how

1 all of that comes out.

2 If there are no other questions or comments, we  
3 will take a break for 10 minutes. Then, when we reassemble,  
4 we will go through questions and comments. So we will  
5 reassemble at 4:30.

6 [Recess.]

7 QUESTIONS/COMMENTS

8 DR. PRICE: We are privileged this afternoon to  
9 have three persons who have signed up for the public comment  
10 session.

11 The first is Bob Halstead. He was referred to by  
12 the last speaker a couple of times as the gentleman from  
13 Nevada.

14 Would the gentleman from Nevada please take the  
15 mike.

16 MR. HALSTEAD: Thank you, Dr. Price. I'm Bob  
17 Halstead. I'm with the Nuclear Waste Project Office with  
18 the State of Nevada.

19 If Bob Rooney was the caboose on the train, I  
20 suppose, as usual, my role is to be the prickly pear in the  
21 punch bowl today, but it may surprise you that I have some  
22 criticisms of some parties other than DOE. I would like to  
23 run over five topics this afternoon: the GA-4/9 cask  
24 system, the MPC system, the DOE Nevada Transportation  
25 studies, the other aspects of the DOE Transportation Program

1 activities, and I've saved some special western diamondback  
2 venom for some pending and proposed congressional proposals.

3 Topic Number 1 is the GA-4/9 truck system  
4 concerns. I think we need to think about it as a truck  
5 system because of the peculiar weight limitations that the  
6 cask imposes on the design of the trailer and selection of  
7 tractors.

8 To be brief, point number 1, we believe a  
9 full-scale testing is needed because of the innovative  
10 design features, fabrication techniques, and materials used  
11 in this cask. One of the particular accident scenarios we  
12 are concerned about would involve a sideways midpoint impact  
13 which bypasses the impact limiters. For example, if a truck  
14 jackknifes into an overpass abutment or a bridge abutment at  
15 high speed, we are particularly concerned here about loss of  
16 shielding whether or not there is a loss of containment.

17 Point 2, we are concerned about the performance of  
18 the GS-4/9 in accidents exceeding the hypothetical  
19 conditions assumed in the NRC performance standards, for  
20 example, accidents involving longer duration or hotter  
21 fires, and in particular, we are waiting to see some  
22 modeling results on the performance of that cask in a  
23 475-degree fire that might last from 4 to 8 hours. As you  
24 know, the regulatory standard is 30 minutes. In the past,  
25 we have identified concerns about fires in the 2,200-degree

Fahrenheit range that might last for 2 hours or more

1  
2 Point 3, gee, nobody appreciates the human factors  
3 work that T.C. Smith is doing more than we do. We called  
4 attention to these human factors and safety issues resulting  
5 from the weight limitations when the GA-4/9 preliminary  
6 design was first unveiled. Because of the lateness of the  
7 hour, I am going to gloss over some fine points here.

8 Some examples about the peculiar concerns about  
9 this cask design and the kind of transportation system  
10 configuration that would be associated with a repository or  
11 a storage facility at the Nevada test site or Yucca Mountain  
12 would include the following.

13 First of all, the trucks are going to be making  
14 very long hauls. Our past experience is mostly in medium to  
15 short hauls. There have been a few cross-country hauls, but  
16 the average distance for truck hauls has been in the 4- to  
17 600 range.

18 Now, the typical kind of haul we would be  
19 focussing on with this cask would be shipments out of a  
20 reactor like Ginna or Indian Point, where we are talking  
21 about shipments of 2,000 to 3,000 miles in length. With the  
22 concerns about induced noise and vibration in the  
23 cab-over-engine tractor, we think when you are looking at  
24 these long hauls where you are talking about 50-plus hours  
25 under the best conditions and possibly 70 hours that we have

1 got real concerns about driver fatigue here. Indeed, it may  
2 be necessary to come up with solutions that involve things  
3 like changing drivers at predetermined destinations along  
4 those routes.

5 Another aspect of this would be the more frequent  
6 refueling stops that would be necessary because of the  
7 limited fuel capacity which, again, results from the weight  
8 limitations.

9 For example, on a haul from Indian Point to the  
10 Nevada Test Site, you are talking about something like 8 to  
11 10 refueling stops. You couple that with the stops which we  
12 expect would be required every 100 miles or so for  
13 walk-around safety inspections, assuming that the same  
14 protocols have been developed for the shipments of cesium  
15 capsules and those that are planned for the shipments that  
16 the WIPP would be followed. Again, you are talking not only  
17 about long hauls that would test the equipment and human  
18 performance, but you are also talking about numerous  
19 incidents of leaving the interstate system, reentering the  
20 interstate system, and in our opinion, increased  
21 opportunities for accidents, human error, and certainly, we  
22 would be concerned about increased opportunities for  
23 sabotage or terrorism.

24 Finally, you couple all of this with the western  
25 routes. Remember, in the past, we have talked about some of

1 the alternative route designations that may be necessary in  
2 Nevada that would have these shipments ending up after long  
3 hauls on two-lane roads with steep grades, sharp curves,  
4 narrow or nonexistent shoulders, and throw in the more  
5 severe winter conditions in the west, and we think there are  
6 a whole bunch of particular safety issues that are going to  
7 need to be looked at very closely as the plans for the use  
8 of GA-4/9 system evolves.

9 Again, I want to end this, while I have been  
10 critical, on a positive note, and I think the kind of work  
11 that T.C. Smith has been doing is exactly the kind of work  
12 that we feel is necessary. Our argument would be it needs  
13 to go further and it needs to address a number of issues  
14 that we feel have been glossed over so far.

15 Topic Number 2 is State of Nevada concerns about  
16 the MPC system. Again, I will try to be brief in these, and  
17 if you have questions, I would be happy to elaborate.

18 Point number 1, we were very surprised by the way  
19 the award decision was made, specifically making an award to  
20 only one submitter. We had expected multiple awards, and we  
21 had hoped there would be a competitive process moving  
22 towards the final selection of a preliminary design.

23 Point number 2, we are very concerned about the  
24 anticipated delay and release of detailed information on the  
25 Westinghouse design package. We certainly understand the

1 complications that the protest to the award, and the  
2 possible litigation that might follow raise, regarding  
3 proprietary and confidential information, but DOE has got to  
4 find a way to balance protecting Westinghouse's interest and  
5 providing those of us who are stakeholders with the  
6 information we need to do a meaningful assessment of these  
7 designs.

8 Point number 3, there is no plan for stakeholder  
9 involvement in the MPC system in the schedule that Jeff  
10 Williams and Jim Clark talked about today. We raised this  
11 point at the TCG meeting last week.

12 Except for the promise that's been made to  
13 continue taking input from the railroads, I have heard  
14 nothing from DOE about stakeholder involvement. Remember,  
15 this was one of the strong points on the front end of the  
16 MPC design process with both the MPC workshops that were  
17 held and the earlier commitment to an MPC EIS.

18 Now, it's possible that the MPC EIS is going to  
19 provide good opportunities for stakeholder input, but I  
20 certainly think DOE should have something worked formally  
21 into that schedule.

22 Point number 4, the schedule appears to us to be a  
23 fast-track schedule. It's too inflexible to allow  
24 full-scale testing of MPCs, if that decision is made in  
25 November. This is particularly a concern with drop testing

1 the 125-ton MPC. There's going to be a much longer lead  
2 time there to prepare the lift and target requirements at  
3 whatever testing facility is used.

4 Point number 5, let me summarize the reasons why  
5 we think that the focus on the 125-ton MPC is a mistake as  
6 opposed to focussing on the 75-ton.

7 Admittedly, this focus came about out of a safety  
8 concern initially and a desire on DOE's part to reduce the  
9 number of shipments in the system, and certainly, most  
10 people who are involved with transportation safety would  
11 agree that, all other things being equal, reducing the  
12 number of shipments, enhances safety, but as is usually the  
13 case, all other things are not equal. We would argue that  
14 there are advantages in using the 75-ton version of the MPC  
15 in the following areas: full-scale testing, MPC handling at  
16 reactors, intermodal transport of MPCs from non-rail-capable  
17 reactor sites to the nearest rail head, transportation of  
18 MPCs on branch lines and main lines, handling of MPCs at the  
19 repository surface facilities, and placement of the MPCs in  
20 the repository drifts, retrieval if necessary from the  
21 repository drifts. There are a whole range of issues  
22 associated with thermal loading of the repository and the  
23 near field thermal loading implications of using the  
24 125-tonner.

25 Beyond that, we would argue that in accident  
situations, there are also a number of advantages that we

1 believe can be argued for use of the smaller MPC, whether or  
2 not those accidents involve a loss of shielding or a loss of  
3 containment.

4 If I can conclude on a constructive note here,  
5 recommendations to DOE would be: (1) rethink your  
6 stakeholder strategy for the MPC; (2) focus on the storage  
7 and transportation aspects of the MPC and go further in  
8 acknowledging the uncertainties about the disposal aspects  
9 of the MPC; and (3) refocus your effort on the 75-ton  
10 version.

11 Topic Number 3 is State of Nevada comments on  
12 DOE's Nevada transportation studies. The new TRW  
13 Transportation Strategy Plan is a very interesting document.

14 Of the preliminary plans that I have seen over the past  
15 decade and a half working in this area that I would classify  
16 as a NEPA implementation plan, I think it is a very good  
17 document.

18 We have only had it for a few weeks, and we have  
19 just begun our review of it. I think the best way that I  
20 can give you a sense of our preliminary sense of that is to  
21 go over the four rail routes, the heavy haul and legal  
22 weight truck issues, and give you kind of our first-line  
23 assessment.

24 Regarding the four rail routes, first, the  
25 Caliente route option, we believe that one is probably

1 feasible, but it will be very difficult, and it will be very  
2 expensive to build.

3 The Carlin route, there are two options. We  
4 believe that both are probably feasible. We believe that  
5 both will be very difficult and very expensive to build.

6 The modified Valley route, feasibility of this  
7 route is unproven. We believe it will be extremely  
8 difficult, if not impossible, to develop this route, and if  
9 it is possible to develop it, we are certain it is going to  
10 be much more expensive than the current DOE estimate. The  
11 key issue here is that that route would bring the entire  
12 stream of rail shipments of high-level waste and spent fuel  
13 to the repository or the storage site within 9 to 15 miles  
14 of the strip in downtown Las Vegas. From the standpoint of  
15 all the perceived risk studies that we have done, this is  
16 perhaps the worst-case rail access option. It is, of  
17 course, ironically the one that people in Congress have  
18 seized upon because, looking at the preliminary numbers, it  
19 looks like it would be the easiest route because it is short  
20 and appears to be less expensive, but I will say a few  
21 comments about that in my concluding remarks on  
22 congressional approaches.

23 Finally, the Jean rail option, which actually  
24 involved three options, appears to us to have unproven  
25 feasibility. We believe it would be extremely difficult

1 because of a number of conflicts with endangered and  
2 threatened species, designated critical habitat within the  
3 corridors, as well as proximity to other environmentally  
4 sensitive areas. We also believe it would be more expensive  
5 than the current DOE estimates.

6 Turning to heavy haul truck, to be blunt about it,  
7 we believe the 125-ton MPC presents an overwhelming problem  
8 for heavy haul truck transport in Nevada, and we believe  
9 that option is probably not feasible. We hope DOE won't  
10 spend too much of their limited budget studying it.

11 If you turn to the 75-ton MPC, I believe that will  
12 be difficult both for technical and institutional reasons,  
13 but it is probably feasible. I certainly would add that we  
14 don't believe it is desirable.

15 Turning to legal weight truck shipments, various  
16 routes are available either to Yucca Mountain or to Area 25  
17 of the Nevada Test Site, which was mentioned is a storage  
18 facility location. Our assessment is that legal weight  
19 truck transportation to those areas is probably feasible by  
20 a variety of routes, but it will certainly be controversial  
21 regardless of which route is used. As I said earlier, our  
22 recommendations will be forthcoming based on our review of  
23 this report.

24 Topic Number 4, State of Nevada comments on the  
25 aspects of the DOE Transportation Program, I will go through

these very briefly.

1           Point number 1, the OCWRM Transportation Report,  
2 we believe the DOE is moving in the right direction here,  
3 although there were a number of issues yet to be resolved,  
4 including the way that that document will be presented to  
5 the public in review and comment.

6           Point number 2, the DOE Transportation Contingency  
7 Plan is, in our opinion, extremely overly optimistic on the  
8 amount of spent fuel that could be moved in 1998. It states  
9 that about 800 MTUs could be moved. In our opinion, the  
10 maximum amount that could be moved would be about 200 MTU.  
11 we believe it is particularly a bad time for DOE to put out  
12 an overly optimistic approach which is inaccurate and will  
13 be misinterpreted over on the Hill as suggesting that some  
14 of the more overly optimistic proposals in Congress might  
15 actually be feasible.

16           Additionally, I would state that that report could  
17 give heavier emphasis to the inadequate time for safety  
18 planning, and frankly, I think it needs to bluntly  
19 acknowledge the likelihood of massive public opposition in  
20 corridor states if shipments were to occur under those  
21 conditions.

22           Point number 3, Section 180(c) implementation,  
23 again, I am happy to say that is one area where, while there  
24 are a number of issues to be resolved, DOE seems to be  
25

moving in the right direction.

1  
2 Point number 4, regarding the routing guidance  
3 document, the highway portion of this effort seems to us  
4 moving in the right direction, but honestly, we believe the  
5 rail portion needs to acknowledge what we have found out the  
6 hard way, looking at rail routing options for the last four  
7 years. That is, there are simply very few options to carry  
8 your interchanges in the downtown yards in Cleveland,  
9 Chicago, Atlanta, St. Louis, both Kansas Cities, and  
10 frankly, we think that the rail safety planning has to focus  
11 on issues other than routing, particularly on the use of  
12 dedicated trains, the use of administrative controls like  
13 time-of-day restrictions, seasonal concerns, bad weather  
14 protocols, and the AAR's proposal to reexamine the modal  
15 study and possibly even to pursue that in terms of  
16 specifying the way that full-scale cask testing should be  
17 done.

18 Point number 5 are rail issues. Boy, that is one  
19 issue where there has been some real progress. For years,  
20 it seems like folks at DOE were intent on planning a system  
21 that was more and more dependent on rail, and all their  
22 planning work was focussed on highway. I certainly applaud  
23 Bob Rooney and whoever else it is who has been able to turn  
24 DOE around on this. Now the test is going to be see if this  
25 continues and particularly whether design input from the

1 railroads is reflected in the way that the MPC program  
2 proceeds.

3 Let me conclude with Topic Number 5, the State of  
4 Nevada's concerns about pending and proposed legislation in  
5 Congress. Gee, if you are as concerned as we are about the  
6 Transportation Program that DOE is evolving, I must say that  
7 there is one thing that makes the DOE proposals look less  
8 bad, and that is to look at some of the common features of  
9 transportation planning in the bills that have been  
10 introduced by Senator Johnston, which is S 167,  
11 Representative Upton, which is HR 1020, the Congressional  
12 Budget Resolution, and the most recent draft that we have  
13 seen of the bill that we are told Senator Domenici plans to  
14 introduce at any time.

15 There are six areas here, and I am going to just  
16 waltz over them very quickly. Mostly what I want to do is  
17 call these issues to the attention of the Board. It may be  
18 that Congress in its wisdom will ask you in the conduct of  
19 the hearings on these proposals to comment on these bills,  
20 and certainly, given the respect that the Board has built  
21 based on its past analyses, we would hope that the Congress  
22 would ask for the Board's opinions on these issues.

23 The issues that concern us most are, one, the  
24 recommendation that a full implementation of DOE spend fuel  
25 acceptance begin in 1988. We are, secondly, concerned about

1 the proposals for interim storage at the Nevada Test Site,  
2 at or near Yucca Mountain, coupled with uncertainty about  
3 the future commitment to geological disposal generally and  
4 repository investigations at Yucca Mountain, in particular.

5 Three, we are particularly concerned about the  
6 micro-management efforts that occur regarding the  
7 specification of storage and transportation hardware that  
8 the Federal waste management system would use.

9 As many of you know, the Johnston and Upton bills  
10 attempt to speed up the MPC program. Whereas, the Upton  
11 bill and the Domenici draft are either silent on the MPC or  
12 actually specify that other types of equipment would be  
13 used.

14 I think, perhaps, the wrong-headed approach that I  
15 have seen in, maybe, the last 17 years of work on this area  
16 is the way that the Domenici bill would bifurcate the  
17 responsibility for planning storage and transportation. On  
18 the one hand, it directs the utilities to go out and specify  
19 and procure the storage and transportation equipment that  
20 would be used, and it mandates that the utilities make  
21 contracts with the carriers who would transport spent fuel  
22 from their facilities to a central storage facility, but  
23 then it says that the moment that the spent fuel is  
24 delivered for off-site transportation, it becomes DOE's  
25 responsibility and DOE's liability. It certainly seems to

1 me that it violates all the principles of system safety  
2 planning which Dr. Price so eloquently talked about in his  
3 introduction this morning.

4 I have a fourth point here regarding the emergency  
5 management, financial and technical assistance to States and  
6 tribes. The bills are either silent, which in our opinion  
7 means no provision, or as in the case of the Upton and  
8 Johnston bills, they would severely limit this funding.

9 A fifth point is the designation of rail corridors  
10 to Yucca Mountain. I always think it is a bad idea for  
11 statute language to memorialize choices that have not been  
12 well investigated, and these bills would designate that  
13 rail corridor that we have been referring to as the modified  
14 Valley route, which we believe is the worst-case route from  
15 the standpoint of socioeconomic impacts on the State of  
16 Nevada, and that appears to be the route that all of these  
17 bills would agree upon establishing.

18 Some of the bills that have language that simply  
19 authorizes the Secretary to pursue that route. In the case  
20 of the Domenici bill, the most recent language actually  
21 directs the Secretary to follow that route only and to begin  
22 attempting to acquire right-of-ways.

23 Finally, the sixth point, is a combination of many  
24 of these aspects: the combination of the 1998 fuel  
25 acceptance date and the assumption that the priority

1 acceptance rankings that are based on the DOE utility  
2 contracts should be used for cuing of shipments to the  
3 repository or the storage facility, the location of the  
4 storage facility at NTS or Yucca Mountain.

5 The limitations on emergency response assistance  
6 to corridor States. In our opinion, this results in the  
7 worst of all possible worlds, earlier spent fuel shipments,  
8 more spent fuel shipments, and most specifically, most of  
9 the early shipments would be long-distance truck hauls from  
10 the older eastern and midwestern reactor sites where the  
11 distances are over 2,000 miles, where there would be little  
12 or no money and little time, certainly, for emergency  
13 response or general safety planning, given the fact that  
14 rail would certainly be available no earlier than the  
15 2003-2005 time frame, maybe later and maybe not at all.

16 I am sorry for the length of time it took for  
17 this, but it has been some time since we tried to do an  
18 overview of the State of Nevada's concerns on these  
19 transportation issues.

20 I am very appreciate of the opportunity to be here  
21 today, and while my comments, perhaps, that perhaps my  
22 friends at DOE have been overly critical, I do want to  
23 acknowledge the many areas in which there is very fine work  
24 going on over there. Nonetheless, there are still many,  
25 many things that need to be resolved before we can have

1 confidence in the development of a transportation safety  
2 system that would make these shipments safe and routine.

3 Thank you.

4 DR. PRICE: Thank you, Bob.

5 I know it was quite an effort to get all of that  
6 compressed. That was a condensed version, too. So thank  
7 you very much.

8 Mary Olson?

9 MS. OLSON: I am Mary Olson of the Nuclear  
10 Information and Resource Service. I am on the Radioactive  
11 Waste Project.

12 I have a series of what I hope will be very short,  
13 straightforward questions. Is that okay to have more than  
14 one? Then I will have a brief comment.

15 I would like to start by appreciating what you  
16 have just heard because what Mr. Halstead just enunciated, I  
17 have heard in any number of meetings of concerned people who  
18 track radioactive waste issues from the citizen's  
19 perspective. He has eloquently put it altogether in one  
20 very forceful comment, but the threads of what he was  
21 talking about are concerns that are not only held in Nevada,  
22 but by people all over the country, and people are paying  
23 attention to this program.

24 I should just mention that is my job. I work with  
25 communities nationwide who are affected by either reactors

1 or by the radioactive waste. There are many communities who  
2 are just contacting my organization because they don't think  
3 of themselves as having been affected by this material  
4 before because they are not reactor communities, they are  
5 not targeted for a dump, but now we have a phenomenon called  
6 not the back yard, but the front yard, and that is the rail  
7 route and the highway. So, anyway, that is what I do.

8 Here are my MPC questions. I hadn't realized  
9 before that there is going to be officially Boron in an MPC.

10 When I was at the stakeholder meeting about a year or year  
11 and a half ago, the statement was that there would be Boron  
12 there, but it wouldn't get any credit.

13 So my question is, at that time, there was talk of  
14 burn-up credit. Was there a tradeoff made with NRC? What's  
15 going on?

16 DR. PRICE: Does anyone want to field that?

17 Be sure to give you name when you speak in the  
18 mike.

19 MR. TEER: Bill Teer with the M&O.

20 A burn-up credit topical report has been submitted  
21 to the NRC on May 31st of this year, taking partial burn-up  
22 credit, not accounting for the fission products, just the  
23 depletion of the uranium.

24 The long-term thrust is to continue the burn-up  
25 credit work, to go for full burn-up credit, after some

1 experimental work is done over the next few years, and to  
2 ultimately use that in the MPCs, particularly for the  
3 disposal options.

4 As mentioned earlier this morning, to get full  
5 utilization of the GA-4, we would use burn-up credit in the  
6 final work with that cask. The Boron in the MPCs is, in my  
7 experience, a routine type of poison that is used in a lot  
8 of transportation casks to provide a criticality control.

9 MS. OLSON: Does anybody remember that stakeholder  
10 meeting? Am I remembering incorrectly that at that point,  
11 Boron was not assumed?

12 I just want to make the comment that people are  
13 real concerned about the size of the package, and the  
14 assumption made that fewer shipments is necessarily better,  
15 I think that especially local emergency responders are very  
16 concerned that this is a larger package than anything that  
17 is currently being shipped or has been shipped.

18 I am very happy to hear that Mr. Dreyfus is  
19 entertaining the idea of full-scale testing. This is one of  
20 the things I hear most frequently is that not only is  
21 computer testing not credible to the public, but neither is  
22 a quarter-sized MPC transferrable or an assumption made that  
23 the same things would happen under those conditions.

24 I just sit here and think, well, I don't make  
25 MPCs, but I used to make doll clothes, and fabric sure does

1 behave differently for a Barbie doll than it does for me in  
2 terms of the stress and strain and all it can take.

3 I think that there is a very, very strong  
4 consciousness out there that, if you are putting containers  
5 on the road that have never gone through even the test they  
6 say they are supposed to stand up to, that those tests are  
7 meaningless.

8 Today, I have heard reference to the drop test and  
9 the puncture test. I have heard no reference to the fire  
10 test or the immersion test. Will there be mock-up or  
11 possibly full-scale, if that was decided upon, for those two  
12 tests? What is the deal on that?

13 MS. DESELL: I don't know what is going on with  
14 that particular area since I am not specific to it. We can  
15 try to get back to you with an answer.

16 MS. OLSON: The MPC people all left today?

17 MS. DESELL: I think they did.

18 Oh, one of them is here. Don Nolan is here.  
19 Okay.

20 MR. NOLAN: I am not an MPC person, per se, but I  
21 am Don Nolan. I am with the M&O.

22 What was explained was that the immersion and the  
23 fire test would be analyzed. There would not be tests for  
24 that. The tests would be for the drop and the puncture.

25 MS. OLSON: So no physical testing?

1 MR. NOLAN: No physical testing is planned at this  
2 time for the immersion and the fire.

3 MS. OLSON: All right. This is another question I  
4 just want to get into the record because I don't think  
5 anyone here is going to be able to answer it, but I would  
6 like you guys to hear it.

7 When we are dealing with an MPC, the concept of  
8 something that is welded shut with the assumption that it  
9 will not be reopened, do we also rely upon the concept of  
10 having a fuel rod and a fuel rod still in an assembly over  
11 time?

12 I am not a fuel physicist. So I don't know  
13 whether a pile of pellets in the bottom of an MPC is the  
14 same deal as having the material that you loaded in, but it  
15 seems to me that over time, depending on the conditions that  
16 the thing is subjected to, that is a possibility.

17 So who would I call?

18 MR. KUBO: I am Mark Kubo, M&O.

19 The MPC is currently licensed with 71 and 72, and  
20 that's transportation storage. It will be licensed in the  
21 future as part of the repository in which we will consider  
22 the long-term impacts of disposal. Under that scenario,  
23 your issue will be discussed, and I believe they are  
24 currently studying it and the people in Las Vegas are  
25 working on that issue.

MS. OLSON: Thank you.

1  
2 Back to a more transportation-related question on  
3 recoverability. I have heard people out in the  
4 transportation corridors already beginning to ask how they  
5 would get a crane that would lift something that was 125  
6 tons. There are assumptions about how long it would sit in  
7 water if it fell in a river and how fast you could get that  
8 heavy equipment there. I think that really has to be  
9 assessed. So that comes to the question of assessment.

10 Another question I get from people all the time is  
11 what's coming off the surface of an MPC. So I have to find  
12 someone else or maybe the SAR will tell us when that comes  
13 out, but the surface dose of an MPC is a question I get a  
14 lot. Does anybody here know that yet?

15 MR. TEER: Bill Teer, again.

16 The MPC will be designed just like any other  
17 transportation package to meet the regulatory requirements,  
18 which is millirem per hour at 2 meters from the surface of  
19 the package and the surface of the vehicle that it's on, if  
20 it has a personnel barrier on it. Just because it's a  
21 larger package doesn't mean that the dose is any greater.

22 MS. OLSON: I want to quote you guys right. So  
23 I'm glad to have a chance to ask these questions.

24 When I said something needs to be assessed, this  
25 is another concern that people have. It's very interesting

1 to me. It's intellectually challenging to me as a citizen  
2 that your professions are all working together and have come  
3 up with the fact that you have to have a systems  
4 architecture and that that's what you're dealing with.

5           However, your assessments are still  
6 two-dimensional. We have an EIS for an MPC, not for the MPC  
7 in its system, which would have been a programmatic  
8 environmental impact statement, by my rough understanding.  
9 Again, I am not a lawyer or a NEPA specialist, but I heard  
10 reference to an EIS transport, but it's not happening right  
11 now. When does that start? Is there going to be one?

12           MS. DESELL: The transportation of the MPCs will  
13 be addressed generically in the MPC EIS. However, the MPCs,  
14 in and of themselves, do not actually trigger  
15 transportation. The opening of either a storage facility or  
16 a repository would trigger the actual transportation.

17           One of those two documents, whichever one comes  
18 first, would have your more detailed analysis of  
19 transportation, as was promised and committed to by DOE when  
20 we did the environmental assessments when we were looking at  
21 the first repository sites.

22           The EIS for the repository is expected to have  
23 their notice out sometime a little later this summer or  
24 early this fall, and they would include the more detailed  
25 analysis of transportation.

1 MS. OLSON: So you're planning that --

2 DR. PRICE: Excuse me for just a second. For the  
3 record. Linda Desell.

4 MS. DESELL: I'm sorry. I'm Linda Desell, for the  
5 record. I'm sorry.

6 MS. OLSON: So the presentations of the work that  
7 is ongoing right now is not informed by something like an  
8 environmental impact statement process. There hasn't been  
9 one, right, on the concept of transportation?

10 MS. DESELL: We have looked at environmental  
11 impacts with respect to transportation as we've gone along.

12 When I started with our program 10 or 11 years ago, we were  
13 looking at those.

14 For example, we began to look at possible  
15 transportation impacts with respect to the operation of an  
16 MRS back in the mid-1980's when we did the EA on that, the  
17 statutory EA. So transportation impacts are looked at along  
18 the way. The kind of detailed transportation analysis I  
19 think you're looking for would be in the final EIS for  
20 either a repository or some kind of interim storage  
21 facility, whether it's called an MRS or called something  
22 else by Congress.

23 MS. OLSON: But you are saying if there is an  
24 interim facility, that that would trigger it. In the  
25 meantime, of course, Congress is considering waiving such a

1 facility from many of these requirements. So we'll leave  
2 that.

3 I'm going to go even muddier for a moment, though.

4 DR. PRICE: Can you try to reach a closure here,  
5 also?

6 MS. OLSON: Yes, okay. Two more questions.

7 As I said muddier, but I heard a week ago that  
8 Northern States Power is planning on trying to certify an  
9 MPC concurrent with the DOE's efforts in order to start  
10 shipment to a proposed facility at Mescalero.

11 Whenever I heard about transportation, it is all  
12 in regards to transport by DOE to a DOE facility, which is  
13 naturally your jobs and what you are doing. I understand  
14 that, but if there is an independent facility, DOE will be  
15 responsible at least for the shipping away from that  
16 facility according to NRC. They won't license an  
17 independent facility unless it could be shown that the fuel  
18 would be transferred directly to DOE from that facility.

19 So is there any attention being paid by the Board,  
20 by the working group, by any of these programs to what is  
21 going on with what we call the "outlaw," any communication  
22 at all between you guys and the NSP initiative?

23 DR. PRICE: With respect to the Board, we are  
24 aware of the Mescaleros and what they are doing, but as to  
25 this specific initiative, I don't know of any contact that

we have had.

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2 MS. OLSON: I heard reference today to handling  
3 bare fuel. The GA-4 and 9 casks are not MPCs. You unload  
4 them when they get to their destination. I guess I'm just  
5 wondering how does the transportation component interface  
6 with the plans for such a facility where that handling  
7 occurs. I guess that's part of the facility licensing? How  
8 does that work?

9 MR. CARLSON: This is Carlson, DOE.

10 Within the design of the facility and the  
11 licensing, the operations that would be contemplated if it  
12 is bare fuel handling would be addressed within the license,  
13 within the design. You take into consideration exactly what  
14 you are going to be handling. It will affect your heating  
15 and ventilating systems, your air-cleaning, your actual  
16 confinement and containment for handling the material, but  
17 it would be specifically addressed so that you did design  
18 the facility to handle bare fuel. NRC would review that  
19 design to see that you were adequately addressing their  
20 regulations.

21 MS. OLSON: So the use of that truck cask assumes  
22 that whatever facility the destination is has that  
23 capability; is that correct?

24 MR. CARLSON: Correct. You have to have a  
25 facility at the receiving end to handle however you are

going to package and ship the fuel.

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MS. OLSON: Thank you.

DR. PRICE: Thank you very much.

The last person for public comment is Michael Grynberg.

MR. GRYNBERG: My name is Michael Grynberg, and I am with Public Citizen. I have a brief comment and a question.

I have just a comment on the full-scale cask testing. There was discussion earlier on how numerous stakeholders have called for this over the years, and of course, once we go to transportation, it will be hard to find people who aren't stakeholders. As Bob Halstead commented earlier, there is good reason to doubt the very adequacy of these standards.

Given that level of doubt, it is especially important that the public can be positively assured that the casks at the very least meet the standards that are on the books.

Just further along the issue of general public confidence and the whole High-Level Waste Management Program, there is considerable doubt to be had about whether the risks entailed by transportation, whatever you may believe they are, are justified by what is hoped to be gained. This is especially the case if an interim storage

1 site is opened by 1998.

2 Given this doubt, it is very important that DOE go  
3 as far as possible to assure the public of the relative  
4 safety of transportation plans.

5 My question concerns the implementation of Section  
6 180(c) of the NWPA. I was wondering if OCWRM has any plans  
7 on how much they intend to request for implementation of  
8 180(c) and how this issue would impact the financing of the  
9 Nuclear Waste Fund and its adequacy to cover the price of  
10 the High-Level Waste Program.

11 Thank you.

12 MS. DESELL: In our total system life cycle cost,  
13 there is a number which the level of that number escapes me  
14 at that moment, but it is planned in there for 180(c). I  
15 can't remember the exact number at the moment.

16 The Congress, of course, is looking at that also,  
17 but there is a number that DOE had put out to Congress in  
18 our total system life cycle cost as a suggested number. I  
19 just don't recall the actual number at the moment.

20 If you want to give me a call in my office, I will  
21 try and find that number for you with the gentleman who  
22 takes care of the TSLCC.

23 MR. GRYNBERG: All right.

24 MS. DESELL: And you'd like it, too, right?

25 DR. PRICE: All right. Thank you very much. We

1 do appreciate your willingness to field some of these  
2 questions brought up by the public.

3 Also, I want to express my appreciation for the  
4 presentations on this date. There were some new things and  
5 some things that were pleasing to see and some things I hope  
6 we see more of that we saw, some things earlier this morning  
7 which I didn't expect to see completely as they were, and I  
8 was pleased to see some of those things. I think I should  
9 be more specific and say it was some of the system safety  
10 human factor stuff, and we hope that we see more of that in  
11 some of the other subsystems, which have yet to show.

12 If there are no other comments from anyone else --  
13 I can see I can't turn it over to Dr. Cantlon. I can't turn  
14 it over to Dr. McKetta. So I will turn it over to Gary  
15 Brewer, who is -- no, I'll just call it quits here and say  
16 goodbye to you.

17 Thank you.

18 [Whereupon, at 5:30 p.m., the meeting was  
19 concluded.]  
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