

UNITED STATES
NUCLEAR WASTE TECHNICAL REVIEW BOARD

FULL BOARD MEETING

NATURAL and ARCHEOLOGICAL ANALOGUES

April 16, 1991

Peppermill Hotel
2707 South Virginia Avenue
Reno, Nevada

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APPEARANCES

Executive Director, William D. Barnard
Deputy Executive Director, Dennis G. Condie

BOARD MEMBERS PRESENT:

Dr. Don U. Deere, Chairman, NWTRB
Dr. Ellis D. Verink, Session Chairman
Dr. Clarence Allen, Member
Dr. John E. Cantlon, Member
Dr. Melvin W. Carter, Member
Dr. Patrick A. Domenico, Member
Dr. Donald Langmuir, Member
Dr. D. Warner North, Member
Dr. Dennis L. Price, Member

SENIOR PROFESSIONAL STAFF:

Dr. Sidney J.S. Parry
Dr. Leon Reiter
Dr. Sherwood C. Chu
Russell K. McFarland
Paula N. Alford, Director, External Affairs
Helen W. Einersen, Executive Assistant

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P R O C E E D I N G S

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2

8:30 a.m.

3

DR. DEERE: Good morning. I am Don Deere, Chairman of
4 the Nuclear Waste Technical Review Board. It's a pleasure to
5 welcome you to our second meeting of 1991 of the full Board.

6

Most of you know that the Board was created by
7 Congress in 1987 to review the technical and scientific
8 validity of the Department of Energy's program for managing
9 high-level radioactive waste disposal. In the same law,
10 Congress directed the DOE to characterize a site at Yucca
11 Mountain, Nevada as the possible location for a geologic
12 repository for the permanent disposal of high-level
13 radioactive waste.

14

The Board's charge includes the evaluation of the
15 DOE site characterization activities at Yucca Mountain, as
16 well as activities involved in the packaging and
17 transportation of the waste that could ultimately be stored
18 there.

19

In its second report, the Board made 20
20 recommendations to Congress and the Secretary of Energy.
21 Under the general heading of, "Risk and Performance Analysis,"
22 the Board recommended, among other things, that the DOE
23 consider investigating more extensively the use of natural
24 analogues to support performance assessment for a potential
25 repository at the Yucca Mountain site.

1 Because of the Board's continued interest in this
2 subject, we will be devoting the next two days to a discussion
3 of the use of analogues in performance assessment in this
4 country and overseas.

5 I wish to thank Dr. Jack Parry, Senior Professional
6 Staff of our Board, and Russ Dyer and Ardyth Simmons of DOE
7 for organizing these sessions. Several of the Board's panels
8 are involved in aspects of this topic. I have asked the
9 chairs of those panels, Dr. Ellis Verink, Donald Langmuir,
10 Warner North, and Clarence Allen, to preside over the
11 individual sessions today and tomorrow. Dr. Verink will chair
12 our first session.

13 As always, the opinions expressed by our Board
14 members during these discussions reflect their personal points
15 of view, and not necessarily official Board policy at this
16 time in time.

17 Before Dr. Verink takes over, we will hear three
18 special presentations; two from representatives of the State
19 of Nevada on issues of concern to the state, and one from Dr.
20 Gene Roseboom of the U.S. Geological Survey.

21 Our first speaker will be Mr. Bob Loux, who has been
22 Director of Nevada's Nuclear Waste Project Office since its
23 creation in 1983. Mr. Loux has been employed by the State of
24 Nevada since 1976. His work for the state has been primarily
25 in the energy policy area, most recently on high-level

1 radioactive waste management issues. He will introduce our
2 next speaker, Mr. Peter Hummel of the Nevada State Commission
3 on Natural Resources, who will give a presentation on the
4 petroleum potential of the Yucca Mountain area.

5 I have been asked to remind you that we have a great
6 number of microphones out and, therefore, you must speak
7 almost directly into them to be picked up by our sound system
8 and to be recorded.

9 I now will turn the meeting over to you, Bob.

10 MR. LOUX: Thank you, Don.

11 I guess on behalf--first of all, on behalf of the
12 State of Nevada, I'd like to welcome the Board to Reno and to
13 Nevada. I hope your stay here is productive. If there's
14 anything that we in the state can do to further your meeting
15 and make it more productive, please let us know. If we can
16 help out in any way, shape, or form, please let us know. We'd
17 be happy to help out.

18 I'd like to, of course, reinforce the state's motto
19 of keeping Nevada green, and I'm sure you'll all help out in
20 that regard as well.

21 I must tell you that it's been awhile since I've
22 talked to the Board directly. I know my staff interacts with
23 the Board and its various committees rather frequently as they
24 meet. Carl Johnson of my staff is here today, and Carl will
25 be here throughout the day. Also, Steve Frischman and Susan

1 Zimmerman are here from my staff, and they'll be available for
2 most of the day as well. I must apologize, and I'm going to
3 be having to leave fairly shortly, but having said that, let
4 me reiterate that the State and the Board, I think, have had a
5 rather productive relationship in the number of years since
6 the Board has been in operation. We have found that working
7 with you all has been very productive and we've admired your
8 professionalism and scientific integrity.

9 I'd like to also compliment Dr. North--however, he's
10 not here--and tell him that I appreciated his involvement with
11 the State Commission on Nuclear Projects, which he graciously
12 agree to, over a year ago--or nearly a year ago--to come and
13 address in Las Vegas, and I think that we found his
14 presentation on the Board's activities, and I know the
15 Commission--my Commission--felt it was very valuable to have
16 direct interaction with him and understand more about the
17 Board's activities, and also that he could hear their concerns
18 about the program in general.

19 Having said that, let me turn to the couple issues I
20 want to address briefly this morning, and then I'll let you
21 get on. The first one really has to do with, I want to
22 clarify for the Board and for the audience, a little bit about
23 where we are currently; that is, the State of Nevada, vis-a-
24 vis permitting issues and other kinds of activities, legal
25 proceedings which have been much in the news and much before

1 your attention recently, and talk a little bit about some of
2 the state activities, and then turn to one other issue.

3 First of all, let me reiterate--and I know Don
4 knows, and Bill, from being at the hearing in March in front
5 of Johnson's Committee, where the Governor, indeed, testified
6 --that there are two, I guess, principal overreaching aspects
7 of the state's concern with the entire project that, I think,
8 have at least some bearing and understanding, and they are the
9 issues, generally, of fairness and trust, besides other
10 issues, of course, that are more of a scientific or technical
11 nature, but they are the overreaching issues that really are
12 guiding much of the state's thinking, much of the state's
13 policy as it relates to the program right now.

14 I don't need to reinforce for you or the audience,
15 necessarily, the activities that occurred prior to 1987, but
16 certainly, from the state's mind, the '87 Act is a watershed
17 in this program and really has a great deal to do with where
18 the state is currently, and as you know, prior to 1987 there
19 were at least a scheme of three sites to be characterized in
20 an eastern site and, of course, it has been, essentially, the
21 Governor's perspective--as that of many state leaders--that
22 with only a single site to be looked at, that you really can't
23 convince the public of any degree of fairness, equity; in
24 fact, may not be able to convince them of scientific integrity
25 in any process that's going on. There simply isn't anything

1 else to compare this process to.

2 But having said that, let me reiterate the process,
3 briefly, for you. As you know, shortly after the '87
4 Amendments Act, the Nevada legislature passed several pieces
5 of legislation which, at least the Governor and the Attorney
6 General, construed as meeting the form and content of the
7 state's noticed disapproval under the Nuclear Waste Policy
8 Act, and shortly thereafter those actions were taken, the
9 state, in fact, through the Attorney General and the Governor,
10 declared that they had, indeed, vetoed the site and it was
11 terminal from that point on, at least in their mind,
12 especially as it related to three environmental permits the
13 Department of Energy had pending in front of review agencies
14 at the time, as well as a number of other issues.

15 And since that issue is largely--that is, the
16 lawsuit relative to the state's vetoing the site has been
17 largely resolved at this point, let me reiterate a couple
18 points that I think are worth mentioning.

19 The state initiated that lawsuit essentially for
20 three reasons. Number one, of course, we thought that there
21 was an opportunity that, in fact, the state had exercised its
22 veto under the law, relying on the legislative provisions and,
23 in fact, we believed--as you may know--that that was somewhat
24 of a long shot and it was not supported by the courts.

25 I think more importantly, I think, than that is the

1 viewpoint that after the '87 Amendments Act passed, there was
2 a need to clarify, at least in our mind if not many others'
3 minds, indeed, when in point in time the state was to exercise
4 its veto or notice of disapproval under this law. There are
5 many who thought that the President's selection of the site,
6 or signing of the Amendments Act, which selected the site as
7 the only site for characterization, could have constituted the
8 Presidential recommendation of the site and, clearly, that
9 point had to be clarified, at least in the state's mind.

10 And I think thirdly, given the Department of
11 Energy's track record and the way in which they uniquely
12 interpret law, I think that many of us believed that at some
13 point in time later on, the Department of Energy may likely
14 have come back and said, "Geez, the point in time you needed
15 to veto was in 1987, or after the President signed the
16 Amendments Act, and you missed your chance and we're moving on
17 with the program," and I think the state believed it was
18 vitally important to protect its interest in that regard to
19 ensure that, in fact, the Department of Energy couldn't, at a
20 later point in time, claim that the '87 Amendments Act was the
21 selection of Yucca Mountain and, indeed, the state had lost
22 its veto and notice and opportunity.

23 I guess in many ways the state felt it was very
24 important to set this in concrete, have the courts, rather
25 than some administrative agency at the federal level, make

1 this determination and indeed that's, I think, one of the
2 objectives that we clearly established via the lawsuit, and I
3 think it's quite clear now, vis-a-vis the Ninth Circuit
4 decision, and, indeed, that of the Supreme Court, by not
5 taking the case, that the time to veto that site is later on
6 in the process. But, indeed, that was the purpose.

7 And as you know, during that period of time, in
8 1988, the Department of Energy applied for three environmental
9 permits from various agencies at the state level: an air
10 quality or surface disturbance permit; one for use of
11 underground injection for--under the underground injection
12 control regulations for monitoring groundwater; and also, a
13 water appropriation. The state, having resolved the issue of
14 the veto in the courts, has announced not only to Congress--as
15 Don and Bill are aware from being there--but also to the
16 courts that, indeed, the state is moving forward with the
17 processing of those three permit applications once this issue
18 has been resolved and, indeed, I think those applications for
19 the most part have been filed and the process is going
20 forward.

21 I may note that, in fact, several of them--at least
22 one of them, let me correct myself, one of them has been
23 refiled with numerous questions that have been asked, again,
24 by the permitting agencies, the same questions that were asked
25 in 1988, and have not been responded to as of this date, and

1 it has to do with the approach, I think, the Department of
2 Energy is using, and views this permitting activity as
3 somewhat of a done deal and something that is not requiring a
4 lot of analysis.

5 For example, DOE has yet to provide the permitting
6 agency with what substance they'd like to inject in the
7 underground through the boreholes to monitor groundwater
8 movement. In the applications, they've failed to even
9 identify whether it's a chemical or radioactive tracer, or
10 even which tracer it is, something that the permitting
11 agencies asked DOE for in 1988 and still have not had an
12 answer for. So the idea that, in fact, this permitting
13 process is an automatic is quite far from the truth, and DOE
14 has been less than a full applicant in terms of interacting
15 with those agencies and providing them with all the
16 information that they need in order to evaluate those
17 applications.

18 And I think the problem has been somewhat more acute
19 by the Department and some of their supporters on the hill,
20 which now have demanded a yes or no answer from the permitting
21 agencies within a date certain about these actual permit
22 applications; 75 days, in one question, from a senator to the
23 Governor was: "We want an answer, yes or no, in 75 days
24 whether these permits are going to be issued so that we know
25 where we stand," and I think that there's many who view that

1 as an interference in the regulatory process that is, as you
2 know, very independent.

3 The other issue, of course, has to do with trust in
4 the Department, and these issues are also pertinent to that
5 process as well. As you know, the State of Nevada has very
6 little confidence and trust in the Department's program, and,
7 indeed, in the Department itself. It certainly is reflected
8 in the way the Department treats the state; the way it's
9 handled, for instance, its permitting process; as well as it's
10 handled a number of other issues, both historically and in the
11 very recent past, but not to belabor that point too much,
12 suffice to say that that, in fact, is one of the principal
13 reasons that the state has embarked upon the kind of program
14 and kind of posture it has relative to where things are at,
15 and it certainly has to do with DOE and the lack of trust
16 therein, and also, as I mentioned at the outset, the fairness.

17 Having said that, let me just finalize my comments
18 with a couple notes that I think would be worthwhile. Going
19 to the very positive things, of course, as you know that's
20 come out of the Amendments Act, and I might add the state
21 views that probably there's only one or two, and certainly,
22 one of them is the creation of this Board and their
23 involvement in the process.

24 They have, I think, interjected a very positive
25 atmosphere to the program, and I, again, want to reiterate

1 that our relationship and interactions with the Board, I
2 think, have been quite positive. Let me, in that vein, at
3 least, make two or three suggestions that I think might be
4 important to take a look at as the Board proceeds down the
5 road with its activities, more, I guess, in the administrative
6 area; perhaps slightly into the technical area, and I think
7 the concern is, is relative to preservation of the Board's
8 independence.

9 As the Board is aware, certainly the state and a
10 number of other parties have an independent oversight role
11 relative to the Department of Energy's program. Ourselves and
12 the NRC and the Board are the principal players in that
13 process, and the state, of course, has been looking at this
14 issue for quite some time and been involved with it in looking
15 at independence from DOE's program, and has resulted in some
16 legal actions, as well as other kinds of things.

17 But there is a role out here that the public plays
18 in this process, and certainly, their perception of what is
19 going on is somewhat important, as well. I think it might be
20 important that we make a distinction between independent
21 oversight and what's commonly looked at as DOE needing a board
22 of directors in any sense. I know that Bill and I, we talked
23 about this issue in Denver recently, at the strategic
24 principles meeting the Department of Energy was involved at,
25 and there was some discussion about whether certain sorts of

1 groups--and namely, the one that we were involved with--ought
2 to play a role of being somewhat of a board of directors for
3 the Department's program to guide it along, and I think
4 rightly so.

5 Both ourselves and Joe Youngblood from the NRC had a
6 very strong reaction to that particular notion, in that this
7 preservation of the independence would likely be compromised
8 in such a process, and so I think there's a real need to
9 separate out the view of an independent overseer of DOE's
10 program, and one that gets too close in the context of perhaps
11 being what many might view as a board of directors in any part
12 of the program.

13 I think there's also a concern--and I know both of
14 our United States Senators have raised the issue in some vein
15 --relative to the jurisdiction role of the Board, and as Don
16 noted at the outset, the law requires, or talks about the
17 review of the validity of DOE's scientific and technical
18 program. I think there's some who view that the Board's role
19 might be to eventually pass judgment on the suitability of
20 Yucca Mountain itself, and I know the Board views that
21 differently, but I want to caution that there are some who
22 view that that ought to be the Board's role, and there are
23 some who have some concern about advocating in the regulatory
24 role as a activity that the Board perhaps ought to have some
25 caution with, in addition, relative to the EPA standards and

1 the like; that that may, in some people's mind, go outside the
2 bounds of jurisdiction.

3 There are also some, obviously, who have a much more
4 narrow view of what the Board ought to be in looking at; that
5 they ought to not be looking at actual DOE research results,
6 but ought to be examining mainly techniques and methods. Are
7 the plans adequate? Are the techniques and methodologies
8 adequate to actually review what data is out there? And so
9 those are--that's another area that I would express some
10 caution in.

11 Lastly, or next to last, let me indicate, also, I
12 think there's probably a need for a little bit better
13 documentation; substantiation, if you would, about
14 conclusions. I think that many of us--and I know in the
15 public--would also appreciate some substantiation or
16 documentation of various conclusions or recommendations
17 reached in the Board's annual report through whatever
18 mechanism might be available; through other subsidiary
19 reports, or memorandums, or informal kinds of communications
20 within the Board itself.

21 And having said that, let me indicate that, as well,
22 to the extent that the Board hasn't, I think there's probably
23 a need, also, to examine the full depth and breadth of DOE's
24 database, not just the data which DOE provides and not just
25 DOE's interpretations of that data, but let's look at the

1 entire database. I know that the state has looked at that
2 database, and that's caused us to look at the program,
3 perhaps, scientifically or technically a little bit different
4 than everybody else. I don't know that there's another entity
5 besides the state and DOE at this point who has really looked
6 at the data itself, or the full range of data, and not just
7 the interpretations provided by the Department, or the data
8 that they provide.

9 And lastly, let me suggest that I think there's
10 probably a need--and we may not get a lot of agreement on this
11 point, but--to take a look at the current, now, validity of
12 the site characterization plan. I think there's many in the
13 state, as well as a number of other parties who believe that
14 the program has changed substantially since the SCP was
15 originally written. There have been, I think, a great deal of
16 changes in the ESF, in the, also, introduction to the
17 prioritization activities. Site suitability methodology is
18 coming. There have been some study plans issued, obviously,
19 and a great many more to come. Are those still the same,
20 right study plans? Do they still do the job? Do they still
21 accurately reflect the program that's needed to characterize
22 Yucca Mountain?

23 Those are all questions that I know our researchers,
24 and many in the state are asking about, whether the SCP still
25 reflects a good plan to evaluate the site, given the changes

1 that occurred in the program, and the approach to
2 investigating the site since the plan was first issued, and I
3 would urge the Board to take a look at that particular issue
4 in depth itself.

5 Mr. Chairman, having said those things, and again,
6 welcoming you to Nevada and Reno, in particular, I'd like to
7 go ahead and conclude and introduce Peter. However, before I
8 do so, I'd be happy to answer any questions or inquiry you
9 might have.

10 DR. DEERE: If you could stay around, perhaps, just for a
11 few minutes, after we finish the first three speakers, maybe
12 we can take questions of all three of them.

13 MR. LOUX: Okay. I'd be happy to do that, to the extent
14 I can.

15 Let me introduce to you, then, Peter Hummel. Peter
16 is on the state Commission on Mineral Resources, a state
17 commission that was created--Peter, correct me if I'm wrong--
18 in 1983, and the state at one point in time had a division of
19 mineral resources, which the legislature eliminated in the
20 early seventies, and then with the renewed interest in
21 minerals and mining, in general, in the early eighties,
22 recreated a Commission on Mineral Resources and Department of
23 Minerals, which it oversees and administers.

24 But having said that, let me introduce to you Peter
25 Hummel.

1 DR. HUMMEL: Thank you, Bob.

2 How many know where the best on-shore producing oil
3 well in the United States is located?

4 DR. DOMENICO: Can we take a wild guess?

5 DR. HUMMEL: 150 miles north of Yucca Mountain.

6 Let's talk about oil in Nevada for a few minutes.
7 As Bob mentioned, I have two hats; one as an active
8 exploration oil geologist, and the other as vice-chairman of
9 the state Minerals Commission, and I've got them both on this
10 morning.

11 Now, let's get back to that biggest well. You know,
12 actually, oil was discovered in Nevada at Eagle Springs in May
13 of 1954, and it had an initial production, that first well, of
14 343 barrels, and this, after my professor at Stanford--a very
15 highly renowned professor--proclaimed that he would drink all
16 of the oil produced, all the commercial oil produced in
17 Nevada. Well, at year's end, that Eagle Springs field has
18 produced about almost four million barrels of oil.

19 Well, after that came Trap Springs, in 1976, and
20 that produces from volcanics, volcanic ignimbrites between
21 four and seven thousand feet. Total production there, about
22 nine million barrels. Then came Current, then Bacon Flats and
23 Blackburn, and then Grant Canyon. The Grant Canyon field
24 produces from 150 feet at Devonian Reservoir at 4,000 feet.
25 That's a shallow well. The two wells in the field, since

1 their completion in July of 1984, have produced over 14
2 million barrels of oil, and the big one, the number three, has
3 flowed 4,000 barrels of oil a day from 4,000 feet. It's done
4 that every day for seven years. It's getting better as time
5 goes by.

6 Let's just put this in the right context. That
7 Grant Canyon No. 3 well cost about a half a million dollars to
8 drill, and that well has paid back, every thirty days for
9 seven years.

10 While we're doing this, I have this map here. It
11 shows the overthrust trends we're going to talk about, the
12 Grant Canyon well. The red circles here are some of the wells
13 in the state that have had oil and gas shows. There are many
14 more. The pink are oil shows--the blue are oil shows and the
15 pink are oil and gas shows. These green triangles are oil
16 wells that have cut the cretaceous thrust belts that we'll be
17 talking about. You can see it all up and down the state at
18 outcrops. Where the three wells have gone deep enough, that's
19 the thrust. Then down here we've got Yucca Mountain.

20 Now, to date, all the production in Nevada comes
21 from what we refer to as the shallow fault block play, 5-6-7-
22 8,000 feet, but you can be certain that all that oil coming
23 from Grant Canyon is not coming from 4,000 feet. We're
24 convinced that it's fed by a much deeper structure, and that's
25 what's fun to think about.

1 Now, this Great Basin that we're in, which runs from
2 Winnemuka, Nevada to Salt Lake City, is 36,000 feet deep.
3 It's the deepest basin in the United States, and it contains
4 massive thicknesses of Paleozoic, reservoir-quality
5 limestones, and organic rich shales.

6 I listened to a paper several years ago about the
7 potential of oil in Nevada by the USGS, and the final two
8 slides he put up just on a situation like this. On the left
9 he had a cross section of the Great Basin, and on the right he
10 had a cross section of the basin that underlies the Persian
11 Gulf, and the similarity was astounding. I'll tell you, it
12 was even scary. And this same author, considered by many to
13 be the father of geologic thinking in the Great Basin,
14 projected total cumulative reserves in the 1950's to be
15 substantially less than the 30 million barrels the state's
16 already produced. Well, he now talks 300 million barrels of
17 recoverable reserves, but we think he's just as far off now as
18 he was then, and we know how far off that Stanford professor
19 was.

20 Now, how many of you remember Pine View? Pine View
21 was the discovery of the Wyoming thrust belt, billion barrel
22 trend. Everybody in industry--I mean everybody--looked at
23 that play, including myself, at least once, and turned it
24 down. And finally, after about ten years, American Quasar
25 drilled it, and thus began the events that led to the

1 development of numerous billion barrel fields in western
2 Wyoming.

3 Well, we have all the ingredients here to bake the
4 cake in our thrust belt that runs from Elko, Nevada to Yucca
5 Mountain, and with the right exploratory climate, we think we
6 can find some monsters.

7 At this time, I'd like to introduce to you Alan
8 Chamberlain, who's completing his Ph.D. work at Colorado
9 School of Mines in Golden. Alan and his brother have prepared
10 a balanced cross section, across the thrust belt and Yucca
11 Mountain, and he's going to take over now and show this to
12 you. I just might say that his brother, Randy, is probably
13 the most experienced geologist in thrust structures in Wyoming
14 that there is, so he brings that knowledge to this Wyoming
15 thrust belt that's very special.

16 Alan, why don't you come up?

17 MR. CHAMBERLAIN: Well, thanks for the introduction.
18 It's going to be a lot of fun to talk to you for a few minutes
19 about the most exciting exploration play in North America,
20 maybe in the world, and I'm real excited about it, and like
21 Peter mentioned, these are just a few of the oil and gas shows
22 found in wells in Nevada.

23 What I'm going to try to do--you might want to dim
24 the lights just a little bit so you can see the slides a
25 little better, if you can do that. For the next 15-20

1 minutes, I'm going to try to show you some of the intense
2 research I've been involved in for the last 15 to 20 years.
3 So we're going to try to melt it down real fast, give you a
4 lot of geology, oil/petroleum geology for a few minutes, and
5 then after, if you have questions we'll talk about them. I've
6 got more detailed stuff, and maps and that.

7 But what I'll be talking about mostly is the central
8 Nevada thrust belt. It's a brand new play breaking loose in
9 Nevada. It's brand new right now. It has not been explored
10 yet. It's an area that's receiving a lot of attention. This
11 spring I'll be taking a bunch of oil company executives on a
12 field trip in May to take them out and show them this oil
13 spill. I just got through taking another company out with
14 five executives. They decided they're going to come out to
15 Nevada with both guns blasting to explore for this thrust
16 belt. It's an exciting play. It's big.

17 What I'll talk about, I'll give you a little bit of
18 an introduction. I'll cover a little bit of the stratigraphy
19 of the eastern Great Basin. We'll touch on the source rock,
20 briefly, some of the reservoir rock, some of the structures,
21 some of the methods used in the balancing of the cross
22 sections that I'll show at the end, and then some of the
23 analogues that are involved in the play in the eastern Great
24 Basin.

25 So the introduction, I'll show you where the thrust

1 belt system goes. This is the central Nevada thrust belt,
2 right down through here. Here's Yucca Mountain down in this
3 area. Here's a Railroad Valley play, where Peter talked about
4 that large producing well that's flowing--well, two wells
5 there, flowing 6,000 barrels a day, unheard of in North
6 America for so many years. And here's Pine Valley, another
7 play, and in comparison with the Utah/Wyoming overthrust belt,
8 which is over here, in comparison of amount of area covered,
9 the Utah/Wyoming overthrust with billion barrel oil fields--
10 and many of them--covers an area about 40 miles. We're
11 talking about 400 miles of potential in Nevada. It's a big
12 play and a big area.

13 So just briefly, on the stratigraphy, like Peter
14 mentioned again, we come from the Utah hinge line, which is
15 over here, where the Paleozoic rocks up on the Utah/Wyoming
16 overthrust are just a couple thousand feet thick. We come out
17 across the passive margin sequence. We have up to 45,000 feet
18 of stratigraphy to work with, many potential source rocks,
19 especially in the Mississippian, and really good reservoir
20 rocks, especially in the Devonian. These others can be good
21 reservoir rocks, also, but the main source rock is the
22 Mississippian source rocks. The main reservoir rock for these
23 oil fields is the Devonian, that we know of right now.

24 What about source rock and depositional setting of
25 it, the organic richness and organic maturation of the source

1 rock? In order to get oil, we've got to get a source rock,
2 and this is just a time slice based on palynomorph
3 biostratigraphy from--the database I used is over a million-
4 foot measured sections that I've been involved in measuring,
5 and this is just one time slice of the Mississippian in late
6 Chesterine time. We have a bunch of deltas and a lot of
7 Lacustrine deposits out here, that's inter-bedded with some
8 shale, marine shales. Right through here is the best source
9 rocks in Nevada. It runs right down through this area here.
10 That's the richest. Some places it's up to 4,000 feet thick,
11 and if you do some number-crunching with it, it can generate
12 up to trillions of barrels or oil. Big.

13 Here's a average organic content map. Now, these
14 are--just took a series of points from measured sections and
15 from wells, took the organic richness, and just contoured it
16 up. And we see the organic richness increases to the west, so
17 here in Railroad Valley, the organic richness increases,
18 increases over here toward the Blackburn field. I got new
19 data. We need to update this slide. We've got new data down
20 in here that shows that the organic richness increases over
21 into here. So we have a very good source rock in the
22 Mississippian. If I redid that slide, I'd put thrust teeth
23 along here, because the very richest rocks are tucked
24 underneath the thrust, and we'll talk about that a little bit
25 more.

1 Maturation. This is just one of the many maps we
2 did. I processed literally thousands of conodonts, which are
3 little microscopic fossils you see in limestone, and by the
4 color of them, you can get an idea of what the rocks--what
5 kind of temperatures they've gone through. To get oil to
6 generate, the temperature's got to be just right to generate
7 hydrocarbons. It's got to be high enough to get it out of the
8 oil shales, but not too high to burn the hydrocarbons.

9 The rocks within the oil window, the Mississippian
10 rocks, are located right down through here, again, from Elko,
11 Nevada, all the way down through this part of the world.
12 Again, the good rocks are tucked underneath the thrust belt,
13 so there's some real good rocks tucked underneath there.
14 Again, as we get into the thrusts, we'll talk about that a
15 little bit more.

16 What about the reservoir rock? We'll talk just
17 briefly on depositional history or setting, the porosity, the
18 probability, some of the volume involved. One of the
19 techniques that I came up with when I was measuring all these
20 rocks in Nevada, I came up with the idea of logging the
21 outcrop with a scintillation counter, just like you log a
22 well. So we generated well-like data. When I gave my poster
23 session at the National American Association for Petroleum
24 Geologists in Dallas in '83, I took first place in the session
25 because it was such a simple idea, and nobody was really

1 practicing using that.

2 Well, all million and a half feet of rock that I've
3 measured in Nevada has been used to log the outcrops, and as
4 you do that, you can get a better definition of some of the
5 depositional environments. Here's just a short section of 500
6 feet of the Devonian rocks. Here's a reef in here. Here's a
7 fore reef, the reef complex, and the back reef environment.
8 You can see it very nicely on the well log or on the gamma ray
9 log. You can compare these with mountain range to mountain
10 range. If we ever drill a well in the valley, we can compare
11 it with the wells, so we're beginning to generate data for the
12 first time that we can really use to explore Nevada.

13 Well, the slide on this side was, because I have all
14 the data--I'll tell you what it is--I have all the data on a--
15 I have it all computerized. It's all in disk. It's the first
16 time somebody's ever put all these measured sections on disk,
17 and I could press a couple buttons and I get a limestone
18 dolomite ratio map, which this map was, of the first 500 feet
19 of the Guilmette formation, and then by using that, along with
20 some of the depositional indicators within the rocks
21 themselves, we can come up with the depositional environments
22 of each time slice through all this Paleozoic sequence in
23 Nevada.

24 This particular sequence is the main reservoir rock
25 of the Grant Canyon field. There's a high area right in here

1 of inter-title or subtitle, supra-title environment. We've
2 got the same thing down here. There's a bunch of patch reefs
3 developed right around here, and the Grant Canyon field is
4 right close to one of these patch reefs within the Devonian
5 formation. That's the rock that is flowing at 6,000 barrels a
6 day out of two little wells, okay, so it gives you an idea of
7 the environment. The reservoir rocks are just fantastic.

8 Some of the porosity, this is out of the Grant
9 Canyon No. 1 well. You look right through the particular
10 core. Here's the little fossils that have a lot of vuggy
11 porosity. Here's the big vugs in here. This is kind of like
12 the billion barrel Yates field down in Texas, which is
13 flowing, you know, tremendous amounts--has tremendous amounts
14 of oil in. Well, we've got the same thing here at the Grant
15 Canyon field, only we've got a lot more rock to deal with.
16 We've got thousands of feet to deal with, but this is just one
17 little piece of core showing the amount of porosity you can
18 have.

19 I did a detailed study of the petrology of this last
20 semester at school, and it looks like the oil is flowing from
21 a deep reservoir, around 12,000 feet, into this cold
22 reservoir. The isotopes show that these are--it's a cold
23 reservoir. So oil is migrating up into this field right now
24 from a bigger field, probably around 12,000 feet up into a
25 little shallow field around 4,000 feet. That's based on fluid

1 inclusion at temperatures.

2 Well, the volume. How much rock do we have to deal
3 with? Here's one of my measured sections of the Egan Range.
4 We measured up through the Devonian rocks at the Eureka
5 quartzite, up over the top of the slurry, and then back over
6 the range of the Devonian rocks. This particular section is
7 just one section of rock, one package of rocks all together,
8 21,000 feet of rock. Now, in the overthrust, is you get a
9 couple thousand feet, you're doing real good. Here we've got
10 21,000 feet of rock to deal with. It's big. It's huge.

11 Well, what about structure? Well, I'm going to talk
12 about a little bit of the compressional features, and then the
13 extension of overprint, and what we have, we have the source
14 rock that's been thrust up over the top of a potential--or
15 reservoir rocks that's been thrust up over the top of
16 potential source rocks. On the outcrop you can see a cliff or
17 a little box of rock that's erosional remnants of the Devonian
18 rocks, older rocks that are up over the younger rocks, okay,
19 and this is just a model near Railroad Valley.

20 The oil at Grant Canyon is probably flowing out of a
21 feature right here, up into a little fault block, and that's
22 what they're producing out of over here in Railroad Valley.
23 The big field has not been drilled yet.

24 Well, this is a balanced cross section. Now, a
25 balanced cross section is where you honor the geometry of the

1 rocks; the bed lengths, the cut-off angles. You have to put
2 it all together. There's quite a few people that's worked
3 this up on the overthrust belt. We've taken that same
4 technology and brought it down to the overthrust belt of
5 Nevada.

6 This right here is a Yucca Mountain feature. Yucca
7 Mountain is located right in here, so we have series of thrust
8 imbricates. The fields up in the overthrust belt that produce
9 billions of barrels of oil could be a little wrinkle like
10 that. We have huge structures that we think there's
11 potentially buried below Yucca Mountain.

12 Now, this is a pre-extension, the way it looks like
13 before it was eroded and extended. Here's what it looks like
14 today. Again, here is the Yucca Mountain area with these
15 thrust imbricates. The source rock that can generate the
16 hydrocarbons is located underneath. Now, this is around 20 to
17 maybe 25,000 feet, so it's fairly deep, and that oil could
18 generate here and migrate up into these possible reservoir
19 rocks. So we have a tremendous potential for a giant oil and
20 gas field, billion barrel-type oil fields in Nevada at Yucca
21 Mountain.

22 Some of the methods involved in this balancing of
23 the cross sections, first thing, we have to generate a
24 stratigraphic database, and when I was working for Placid Oil,
25 Bunker Hunt turned me loose in the Great Basin and says,

1 "Alan, you can have anything you want," and I says, "I need
2 helicopter and consultant," so I went out and found the old
3 shale hands that had measured a lot of sections of Nevada.

4 I flew around in a helicopter for months with those
5 guys, looking at all the shale stuff they did back in the
6 fifties, and went back to Bunker Hunt and says, "I need 15
7 dirt bikes and geologic assistants." So I got a fleet of dirt
8 bikes and bunch of assistants. I didn't know how to use one
9 of those silly things, but I knew how to use the--so I had to
10 learn how to use a dirt bike, and we went out and we bit the
11 rocks. We measured over a million and a half feet of rock.

12 Now, this is one of my geologists going up over one
13 of these Devonian reefs. We did it right. We didn't go
14 around the outcrop, we went through the outcrops, right
15 through the best outcrops to generate the stratigraphic
16 database. This is just how we got into some of the areas,
17 where we could be careful with the environment. Dirt bikes
18 are much easier than four-wheel drives. We could penetrate
19 the desert a lot easier. Sometimes the desert penetrated us.

20 Okay, and then the next step, after we had this
21 massive stratigraphic database that's bigger than anything
22 Exxon or Chevron, any of those companies ever generated--it's
23 the biggest stratigraphic database ever put together, we used
24 that stratigraphic database and began to put regional
25 transects together. I personally flew in a helicopter with

1 Anschutz. My job was take the video camera and record the
2 geology as we flew these great big regional transects. Then
3 we went out with a team of geologists on dirt bikes and mapped
4 strips of geology, re-mapped those. We use the existing
5 theses and geologic maps and any other data we could find. We
6 used gravity data, magnetic data, well data, seismic data, and
7 anything else we could find to put together these regional
8 cross sections, just like Chevron did to find those billion
9 barrel fields up in Canada back in the fifties. We're doing
10 exactly the same thing, using that same technology looking for
11 the thrust belt system of Nevada.

12 The area I'm zeroing in on for my dissertation here
13 is the Tempahute Range. That's one of the unique areas where
14 you have an east/west exposure of these big thrust belt
15 systems going through.

16 This is just one of the cross sections through the
17 Railroad Valley area, where we have that flowing field.
18 Here's the--it'd be right on strike with this field here, and
19 they only drilled down to this little teeny--right here to
20 the--just got to the main part of the cake. Just got through
21 a little bit of the icing and got into the cake a little bit.
22 They have not drilled the whole cake yet, and there's some
23 big structures that have not explored, even in the Railroad
24 Valley area. But you can see the structure of the balanced
25 cross sections are very similar to the Wyoming cross sections

1 where you find billion barrel oil fields.

2 DR. DOMENICO: How did you come up with a balanced cross
3 section?

4 MR. CHAMBERLAIN: Okay, what we used is stratigraphic
5 data. The question is, is how do we come up with a balanced
6 cross section? We used stratigraphic data generated from
7 outcrop. We used--there are some Paleozoic wells. We used
8 every well we could find. We used regional gravity of
9 magnetics to give us a basement, so we could put the basis of
10 the cross section so we knew where to start with the thing,
11 and then we went ahead and generated the cross sections, using
12 some of the geometry that we saw in the overthrust belt, and
13 brought it down into Nevada. So we used the stratigraphic
14 data on outcrop, mostly, is where the data--because there's
15 not that many wells in Nevada that's penetrated.

16 DR. DOMENICO: Well, you did use geophysical information
17 to ascertain the basement?

18 MR. CHAMBERLAIN: Yes, we sure did. Gravity of
19 magnetics. We got regional gravity of magnetic maps of--what
20 we did, we purchased every bit of magnetic data and gravity
21 data we could possibly find, and all the public domain data we
22 could get, and compiled it all and computerized it, and then
23 came up with basement--different levels of magnetic and
24 gravity susceptibilities. We cut different slices to come up
25 with a basement, and these are--some of the experts--I'm not

1 the expert on gravity magnetics. We had some of the experts
2 that work for Amoco came in and joined us to do that part of
3 the work.

4 DR. ALLEN: But of course, any geologist, including Rick
5 Schweikert (phonetic) would claim there is major strike slip
6 displacement right through your Yucca Mountain cross section,
7 which means there are all sorts of problems trying to create a
8 balanced cross section.

9 MR. CHAMBERLAIN: Well, yes.

10 DR. ALLEN: Do you accept strike slip displacement?

11 MR. CHAMBERLAIN: Oh, absolutely, and when we laid out
12 this cross section, we laid it out purposely to stay away from
13 the strike slip faults, the major strike slip faults. In
14 fact, in my Tempahute area, I have a whole series of them
15 here, and I tried to lay my cross section out, when I did the
16 cross section of the Tempahutes, where I avoided those strike
17 slips. But yes, there are, and you have to be careful with
18 that.

19 DR. ALLEN: Well, certainly there are in your Yucca
20 Mountain section.

21 MR. CHAMBERLAIN: What's that?

22 DR. ALLEN: Your Yucca Mountain section goes right across
23 Crater Flats, and--

24 MR. CHAMBERLAIN: That's right. We took that in
25 consideration. Yes, we did.

1 Here's some of the work I did in the Tempahute
2 Range. Again, it had been mis-mapped by the Survey up in
3 here. They had mapped a Pennsylvanian Permian, where it's
4 really Devonian over Mississippian rocks, and the geologic
5 maps were all wrong. You have to go back and look at the
6 maps, and that's where I identified a new thrust, the Money
7 Mountain thrust, which is just a little thrust play.

8 And what I'm doing in the Tempahute Range, I'm using
9 the stratigraphy of the Devonian to help me sort out the
10 structure. We found a time stratigraphic unit. We found a
11 sedimentary breccia about two to four hundred feet thick, and
12 it's a time stratigraphic unit and we're looking at the rocks
13 immediately above that. Above that breccia over here, we find
14 a big patch reef, a carbonate reef. Over here in the central
15 part of the Tempahutes, we find a 700-foot sandstone bed above
16 that breccia. Over here in the west Tempahutes, I find deep
17 water carbonates. Well, that doesn't make any stratigraphic
18 or depositional reasoning, or it just doesn't fit together
19 stratigraphically until you put in the rest of the structure
20 and restore that.

21 When you restore these cross sections and take
22 Sections 2 and 3 and put them out to the west where they
23 belong, you have a siliciclastic input coming in over on this
24 side. We have a deep water carbonate over in here, and then
25 we have--we come up onto the shell water, carbonate shell for

1 the reefs over on this side, because reefs and the sandstones
2 don't go together very well, and so we've been able to restore
3 the cross section. We also looked at other units besides
4 that; the Mississippian, the Devonian, the Ordovician, and
5 they all fit together nicely once we restore that. So we have
6 a major compression during the Mesozoic time, where you take
7 all this material and compress it, and put it up into a--wad
8 it up into this feature we see now.

9 On the field trip where I take my oil company
10 executives, we'll take them out and show them that outcrop.
11 If they don't believe in it, they can go see it, and that's my
12 challenge to anybody that don't believe in the thrust belt.
13 Come and look. I'll show you. It's a neat one to look at.
14 It's brand new. We just found it two years ago.

15 So what are some of the analogues we can draw in for
16 the Nevada area? The source rock area is like the Cretaceous
17 seaway of Wyoming and Colorado, where it's produced billions
18 of barrels of oil. Well, the Cretaceous seaway and the
19 Mississippian seaway we have out in Nevada is very similar
20 source rock, where this has generated billions of barrels of
21 oil. We think we have the potential of generating billions,
22 and maybe even trillions of barrels of oil in the
23 Mississippian Foreland Basin that was created during the
24 Mississippian time.

25 Also, we have an analogue of Canadian reefs. The

1 Canadian reef trend comes right down through Nevada. These
2 produced billions of barrels of oil up in Canada. And also,
3 we have the Utah/Wyoming overthrust, which also contains
4 billion barrel oil fields.

5 Here's that reef trend coming down from Canada.
6 Here we see those billion barrel fields up in here. Here's
7 the Williston Basin, with tremendous hydrocarbon reserves for
8 America, and again, here we come right down through the Nevada
9 area, so we're right on trend with this reef trend of the
10 western United States or western North America.

11 The thicknesses are also very similar. We have--if
12 you look at the blue here, which is a similar thickness as the
13 material up in Canada, and so we have the thickness, the right
14 kind of lithology, the same kind of material, the
15 stromatoporoids, amphipora, those are the things that make up
16 the reefs in Canada. They also make up the reefs down here in
17 Nevada.

18 And then we look at the Wyoming overthrust. Now,
19 these are published cross sections from the Rocky Mountain
20 Geological Association by Paul Lamerson of Chevron, who also
21 does balanced cross sections, and we can see some of the same
22 --similar type of geometry. Here's the Painted Reservoir,
23 billion barrel oil field, with--you can see the structure
24 there, just a little teeny wrinkle. Again, we're talking
25 about a much smaller stratigraphic interval than we have out

1 in Nevada. Again, here's another one of the overthrust things
2 in Wyoming. You can see the little teeny wrinkle here,
3 another--this is over the Yellow Creek field, another multi-
4 million barrel field, maybe close to several hundred million
5 barrel oil field in that part of Wyoming, and you can see the
6 rest of the overthrust geometry. It's very similar to what we
7 see down in--across the Nevada thrust belt system.

8 So again, here's our pre-extension Yucca Mountain
9 cross section. Here's the Yucca Mountain area. We're working
10 way out across. I couldn't get it all on one slide. Here's
11 the rest of it as you go out across toward the Mormon
12 Mountains. Instead of bringing the basement up, like Brian
13 Warneke would, we have a deep test here. We have
14 Mississippian is at 17,000 feet below the surface, and so it's
15 contrary to popular opinion that the basement is down there a
16 lot farther than has been guessed by other people, and so we
17 have a bunch of thrust imbricates of the Mormon Mountain area.
18 We used seismic data here. We had a bunch of Chevron seismic
19 that we were able to pull in, along with the gravity and
20 magnetic data. So this is the cross section that we were able
21 to construct in that part of the world.

22 So, again, I've used the Tempahute area, the
23 geometry here, to bring us into the Yucca Mountain cross
24 section that we see down here, and some of the features, some
25 of the size of the features, this is just north of the

1 Tempahute Range. That's a poor picture. I can't help that,
2 but we see here as entire middle Paleozoic rocks are folded
3 over. Underneath here is the source rock, and we just got--
4 just barely got these analyses back early this week. These
5 are high organic rich shales tucked underneath this great big
6 thrust feature of the Golden Gate Range. The Grant Canyon
7 field or range is just north of here. The Tempahute Range is
8 on a strike to the south of us. These are the kind of
9 features that we see along this thrust belt. They're huge.
10 They have the potential of producing not only billions, but
11 billions and billions of oil, you know. That's a lot of oil.

12 And so, in conclusion, there is a hydrocarbon
13 potential along this thrust belt trend all the way down
14 through Yucca Mountain, and recommendations, we might--we need
15 to go in and look very carefully at the structural models. We
16 need to drill some wells to test them. We need to look at
17 some of the thermal maturation. I talked to Doug Waples, who
18 does that kind of work, and he's anxious to look at some of
19 the thermal maturation, do some thermal modeling of this kind
20 of geometry, but you have to have a model to work with, and so
21 we have a thrust belt model, or a thrust model to work with
22 down in the Yucca Mountain area. We've put this on the
23 computer. There's a, oh, a \$75,000 computer program that was
24 loaded on. We've gone through and checked all the geometry of
25 it and if fits nicely with that, and so we just need to go in

1 and test now the model that we've come up with of the Yucca
2 Mountain area.

3 So that's what I have to present to you this
4 morning. Any questions?

5 DR. DEERE: Okay, I think we'll move on to the next, and
6 if you will be here, there may be questions in just a few
7 minutes.

8 MR. CHAMBERLAIN: Okay. We'll stay here until the break.

9 DR. DEERE: Okay. At this point, we'll ask Dr. Gene
10 Roseboom, Deputy Assistant Director for Engineering Geology,
11 with the U.S. Geological Survey, to provide us with a brief
12 update on the status of USGS involvement at Yucca Mountain.

13 DR. ROSEBOOM: My responsibility in the USGS is to keep
14 an eye on this program for the Director, and my normal role at
15 Technical Review Board meetings is to sit back there in the
16 audience and listen to what's going on, and I thought until
17 last week that I would be doing just that, and then received a
18 call from the Technical Review Board, with some questions
19 about some recent newspaper articles regarding the USGS role
20 in the Yucca Mountain project, and so I'd like to try to
21 explain what is going on.

22 Having completed a reorganization of their own, the
23 Department of Energy has been looking at the management of the
24 rest of the program. In the USGS, DOE sees a need for clearer
25 lines of programmatic authority in the geologic part of the

1 program. DOE has no problems with the hydrologic part of the
2 program. Carl Gertz has indicated that if the USGS cannot
3 make changes that will satisfy him, he will, if necessary,
4 look to replacing the geologic division with contractors.

5 I'd like to make it clear from the very start of the
6 talk here that the independence and objectivity of USGS
7 studies and reports are not an issue in this matter. It is
8 more a management affair.

9 Over the past six months, there's been a dialogue
10 going on between DOE and USGS on the management of the
11 program. The geologic part of the program is, to a large
12 extent, run by matrix management. In matrix management,
13 control or management of a program cuts across normal lines of
14 authority of an organization. This is usually done when one
15 needs to assemble an assortment of talents or types of people
16 who are located in different parts of an organization, but you
17 do not want to move them around in the management structure.
18 It's called a matrix because there are two different lines of
19 authority; the normal lines of management, and then the
20 programmatic lines. Thus, the regular managers have to turn
21 over some of their normal authority to a program manager. Of
22 course, this results in divided responsibility, and divided
23 responsibility is generally frowned on, since it becomes
24 harder to pinpoint the trouble when things don't work right.

25 There can be real benefits to some degree of matrix

1 management, particularly in scientific work. For example, in
2 the USGS, we've found that there are advantages to putting
3 specialists, such as isotope geochemists, geophysicists,
4 paleontologists in separate branches, and then they
5 participate in programs or projects that need them, but remain
6 with their peers. We find that this is better for their long-
7 term professional development, and provides the USGS with
8 greater strength and capabilities in these disciplines.

9 And so that this is background, let's briefly look
10 at how this program in the USGS differs from other USGS
11 programs, and how these differences affect the management of a
12 program.

13 The USGS involvement in the Yucca Mountain project,
14 of course, is a direct growth from work in the nuclear weapons
15 testing program which began in the early 1960's, when
16 underground testing became necessary. With the about 15 years
17 of experience that had developed by the mid-seventies, it was
18 suggested, in fact, by the Director of the USGS that the
19 Nevada test site, with its extensive database on the geology,
20 might be a possible source of potential sites for high-level
21 waste repository, and through that, it was a natural that the
22 USGS weapons testing program would develop a component to look
23 at the test site within four repositories.

24 In addition, there were other activities in the USGS
25 in the high-level nuclear waste business that have gone on for

1 some time; involvement in the salt program, the crystalline
2 rock program, and also, from 1978 to the present, we've had a
3 small, independent research program on aspects of high-level
4 waste.

5 Okay. What are some differences, then, between the
6 USGS Yucca Mountain program and some other programs? The
7 first one--and I think this is probably the most important
8 one--is the extreme breadth and diversity of subject matter in
9 the earth sciences. This is not always appreciated, but
10 because of this breadth and diversity, many different
11 specialists are needed, and these people are often scattered
12 across an organization. The diversity has especially been
13 growing since the site characterization plan was completed.
14 As I think you know, there are over a hundred study plans
15 planned in there, and approximately half of those are one
16 assigned to the USGS.

17 A second problem is the start-stop nature of much of
18 the work. Often, typically, a study plan will be prepared, go
19 through the review process, and then there will be a period of
20 waiting until the work can actually be done. Much of the work
21 is phased so that much of this is natural. There are also
22 factors such as stop-work orders stemming from quality
23 assurance that have interrupted the program in the past, and
24 at present, for instance, there are many scientists who are
25 waiting for new boreholes, trenches, and the exploratory shaft

1 facility.

2 This means that there are a lot of people who are
3 needed only part time, or intermittently in the program, and
4 so that that has to be factored into the management of the
5 program. This is probably less true on the hydrologic side of
6 the program, because there are, at present, about a dozen
7 ongoing hydrologic monitoring activities going on, and so
8 there are many people who can be involved in those, and then
9 work on additional study plans and other activities, fitting
10 them in.

11 Of course, another problem--or difference, let's
12 say, not a problem necessarily--is the administrative and
13 quality assurance requirements. There are lots of planning
14 exercises. Reporting to DOE crosses normal USGS lines of
15 communication, and this--some of these can be a burden to
16 parts of the organization that have a relatively small
17 component of involvement.

18 Going back to the problem of the breadth of the
19 subject matter, I just made this up the other day, looking
20 through the lists of programs--of projects, and a similar one
21 could be made for the hydrologic program and the field of
22 hydrology. It is extremely broad, running from meteorology to
23 surface water to a great thickness in the unsaturated zone,
24 where there's an enormous amount to be learned, down to
25 saturated zone geology, hydrology, plus geochemistry and lots

1 of subjects, but here you can see we range through volcanic
2 rocks, and the volcanic rocks out there are an unusual type;
3 caldera rocks, which are--with welded tuffs and ash flow
4 tuffs. Quaternary deposits include, of course, marsh
5 deposits, fossil spring deposits, aeolian deposits. I won't
6 go through the list. You've just heard a new look at the
7 petroleum resources question, which is one we have really not
8 even begun to look at.

9 In the area of geophysics, we have exploration
10 geophysics of just about all kinds planned for one stage of
11 the program or another, so I think you can see with all of
12 these subjects, we have a very complex program. It's much
13 broader and more complex than anything else we have in the
14 organization.

15 The general lines of authority in the USGS start, of
16 course, with the Director, and three main divisions are the
17 National Mapping Division, which makes the quadrangle maps
18 that many of you are familiar with; and then Geologic
19 Division, and Water Resources Division. Most programs are--
20 nearly all programs are in one or the other of these three
21 main divisions.

22 This program, for a starter, straddles the two
23 divisions here, and, in fact, in terms of the funding, it
24 amounts to about 3 per cent or so of the funding of each of
25 these divisions. There's a total of about--the manpower

1 amounts to a total of about 150 people in that.

2 Looking now at the organization of the Geologic
3 Division--and I'll give you a blow-up of part of this in a
4 minute so you can read things better--you can see it's a
5 normal organization pattern, with the chief geologist up here,
6 and four offices; Mineral Resources, Regional Geology, Energy
7 and Marine Geology, and then the hazards over here,
8 earthquakes, volcanos, and related engineering hazards. And
9 nearly all of the programs in the Geologic Division come down
10 and fall into one of the--or all of the programs, with the
11 exception now of climate change, which is quite a new one and
12 is also relatively broad, come down and there are lead offices
13 for all of the existing programs.

14 In the case of Yucca Mountain and its predecessor,
15 the weapons program, the Office of Regional Geology had the
16 lead. We'll look at those offices, the blocks at the bottom
17 there, in a little larger print so you can see what's listed
18 there. The ones I have marked with stars are those that are
19 involved in the present program, and there are a total of
20 approximately--about 12 of the 24 branches are involved to
21 some degree or another. Some of that is relatively small
22 amount of involvement; as an example here, the petroleum
23 geology is simply--is something that's just about to become
24 involved. So that we are already crossing a lot of the
25 organization.

1 If one were to--this is a sketch I made up to try to
2 explain how the management of this program--the matrix aspects
3 of it fit together. This portion is like the Geologic
4 Division diagram I just showed. I've only put three of the
5 offices up there, and then these are the branches, and I've
6 only shown eleven or so, which would be the number actually
7 involved in the program. The light lines show the normal
8 lines of authority in the Geologic Division. Crossing over
9 here to the Water Resources Division side, the program is
10 relatively simple. There is a technical project officer,
11 Larry Hayes, who answers directly to DOE, to Carl Gertz, and a
12 single line of authority down to an organization about the
13 size of a branch here, and all of the hydrologists--nearly all
14 of the hydrologists in the program are working directly for
15 him in that organization. Occasionally, there is some
16 additional work, such as that done by the Nevada district
17 office, where other parts of the organization have some
18 special talents or background that's needed.

19 Now, the heavy lines, then, show the programmatic
20 lines that are involved here, the flow of funding and the flow
21 of reporting, and I think you can see, on the water side,
22 there is no problem. It flows straight down to the working
23 scientists at the bottom. There is, in crossing the
24 divisions, in the Geologic Division, there is a lead division,
25 the Office of Regional Geology, which has a staff that

1 duplicates some of the activities carried on here, and
2 organizes the geologic portion of the program.

3 Within the branches that fall under that office, the
4 funding authority and the line authority coincide. This is
5 the office, I would remind you, where the weapons program
6 originally resided, so that that was the--one of the branches
7 was the original main part of that program. With regard to
8 some of these other offices, though, I think you can see the
9 programmatic lines run across the normal chain of command, and
10 so you are presented with a matrix-type of situation.

11 What we are trying to do--and we're in the middle of
12 a reorganization now to attempt to simplify this--is to arrive
13 at something like this. This is the current plan, and water
14 side of it would essentially remain the same, with--except
15 that there would be a second unit here set up to handle
16 geologic investigations. This is the part that we looked at
17 that handles the hydrologic part. That would be unchanged.

18 Within this unit, we would arrange a transfer of a
19 number of the people who are working over in these branches,
20 those who are working full time, in particular, and are
21 willing to make the move, would be transferred over into the
22 Water Resources Division and work under this structure. The
23 transfers would be administrative only. They would not be
24 physical transfers. They would continue to work with their
25 peers, be in offices and associated with their existing

1 branches, because the benefits of close contact like that for
2 review purposes and such, and continuity of their careers is
3 very important. So that would be one part of it. They would
4 simply move over into that group.

5 Another part of the plan would be to essentially
6 shorten these lines of programmatic control, and deal directly
7 with those individual branches where people were needed part
8 time and for specific pieces of work. So we shorten the lines
9 of authority, and reduce them in number, also.

10 We also have not put it up here, but at present,
11 there is a group from the Bureau of Reclamation who are
12 working as subcontractors to the hydrologic program, and
13 actually, in the mapping of the shaft and some other
14 activities, as subcontractors to the Geologic Division, and
15 they would work out of here, and some of these activities
16 might well be transferred over to them, but that would not be
17 a change, particularly, in the present arrangement, as they're
18 already a subcontractor.

19 So this is the general shape of things that we're
20 trying to put together, and when this has been--the plan has
21 been completed, it'll be presented to Carl Gertz, and he can
22 decide whether this will prove acceptable or not. So that's
23 the general picture for what's been going on.

24 DR. DEERE: Thank you very much. I think that's very
25 helpful.

1 While you are there, are there any questions from
2 the Board members? Yes?

3 DR. CARTER: Gene, one question. What are the comparable
4 sizes over some reasonable period of time of the folks you've
5 had involved in the weapons testing for all these years,
6 versus the size of the organization that support the Yucca
7 Mountain project in terms of people as well as budgets?

8 DR. ROSEBOOM: The weapons testing program was
9 considerably smaller. It was one branch with probably, oh, on
10 the order of 30 people, 30-40 people originally. It did have
11 some--it was augmented by a small group of hydrologists, and,
12 of course, there was also a seismic network operated because
13 of the concerns of nuclear testing triggering seismic
14 activity. So there has always been a certain amount of cross-
15 lines, matrix management because of the--the needs couldn't be
16 isolated to a single group.

17 DR. ALLEN: Gene, of course, it's not the purpose of this
18 group to advise anybody on managerial problems, and so I think
19 we want to try to stay out of that except insofar as it
20 affects the nature and the quality of the scientific and
21 technical work. This, of course, has been a matter of great
22 controversy, and even bitterness, within the Survey, and I
23 guess at least the rumors that we hear are that many people
24 associated, many Geologic Division people associated with this
25 program--many of whom we've worked with or interfaced with--

1 are pulling out of the program lock, stock, and barrel.

2 Can you give us any idea of your evaluation of how
3 this is going to affect the actual scientists working in the
4 program?

5 DR. ROSEBOOM: Well, there's a wide diversity of views
6 among the scientists, needless to say. There are some that
7 feel that enough of quality assurance and other problems, and
8 they'd be happy to get out. There are others that are very
9 interested in the program and have a great deal of
10 professional attachment to the program, and are quite ready to
11 accept any administrative changes that will be necessary to
12 continue their work in the program.

13 We are going to sample that viewpoint with--we're in
14 the process of--we're going to question--have questionnaires
15 out to everyone and arrange for as much as they might wish in
16 the way of conferences to clarify any concerns they might
17 have. Also, some cases, we will probably need to encourage
18 some people to continue on a temporary basis until we can make
19 a smooth transition. Whatever happens, that would be
20 necessary.

21 I don't think I could make a stab at numbers at this
22 point, because a lot of that is--we have a lot of individuals
23 involved.

24 DR. ALLEN: More specifically, though, people--associate
25 geochemists who have been working, say, on Trench 14, but not

1 as a full-time effort, that's just one of the things they've
2 done, is there any reason why their relationship would be any
3 different under this program? They don't have to transfer to
4 Water Resources in order to continue part-time work on
5 specialized aspects of the program?

6 DR. ROSEBOOM: In that particular case, I think it's
7 quite clear what's going to happen because, as a group, they
8 are quite ready to transfer administratively to Water
9 Resources Division, so they would answer directly up the chain
10 of command I've shown there. But they would remain right
11 where they are in the present isotope labs, which are operated
12 by a Geologic Division.

13 DR. ALLEN: Well, many of these people are spending 95
14 per cent of their time on other projects, and only 5 per cent
15 on this. So do they have to transfer into Water Resources to
16 even spend 5 per cent of their time on it?

17 DR. ROSEBOOM: No, no. This would--I'm talking about
18 those who are 100 per cent, or very near 100 per cent
19 involvement. There is a fair number that are involved, say,
20 as much as 85 or 90 per cent in the program, and may have
21 something else that's going on; foreign work or something
22 they're finishing up, and so those who are predominantly
23 involved would probably administratively be transferred.

24 DR. DEERE: Okay. Well, thank you very much. I think
25 we're pleased to see that there is an effort made to sort out

1 the management of the structure, and--yes?

2 MR. JOHNSON: Carl Johnson with the State of Nevada.

3 We, in the state, have a lot of concern about the
4 future management and operation of the Southern Nevada Seismic
5 Array. Could you give us some of your thoughts on what the
6 future organization and management of that array is going to
7 be, if you can?

8 DR. ROSEBOOM: I believe at this point no immediate
9 change is planned in that one. For one thing, the net is in
10 the process of being upgraded, and so that clearly needs to be
11 done by the people that have planned the upgrading, and it
12 will also--it's also been planned that it will be tied into
13 the National Seismic Network, which was formally announced
14 created two weeks ago, for the present, we don't see any
15 change in that network.

16 DR. DEERE: Okay. Thank you very much.

17 When Bob Loux was speaking, I had word that Carl
18 Gertz asked if he'd be able to have a few minutes, I guess, to
19 comment on some of your points. Since then, he's heard three
20 other speakers and he may wish to increase the scope of his
21 comments, but Carl, I'll give you the chance.

22 MR. GERTZ: Thanks, Don. I'm Carl Gertz, DOE's Yucca
23 Mountain Project Manager, and I think I needed to just, once
24 again, reemphasize to the Board and for the record that we're
25 pleased with the state's initiatives to act on our permits,

1 and we have resubmitted them. Certainly, we're answering any
2 questions they may have.

3 To set the record straight, we believe some of the
4 questions that they've asked weren't asked previously;
5 however, we intend to have questions, all questions answered
6 on the underground injection control permit by Friday, so we
7 hope to move expeditiously in the process with the state so we
8 can get on with the scientific studies.

9 To allude to one thing that Bob said, insofar as our
10 underground tracers were concerned, in our 1989 submittal, we
11 certainly did have a list of those tracers we wanted to use.
12 We included that in Appendix E. The state indicates that as
13 of April 1st, they wanted some more information on that, and
14 certainly, we'll provide that, as I said, by Friday, but I
15 guess my point is that we are interacting with the state's
16 regulatory agencies, and we hope they can expeditiously work
17 on our permits so we can get on with the scientific studies.
18 That's what, in effect, they've committed to do, and that's
19 what we're committed to do.

20 A second comment, I'll comment on what the USGS has
21 said. Yeah, there's no doubt, I've asked for some streamlined
22 management, and I think some of the charts that Gene pointed
23 out shows you some of the issues we've had, but certainly, I
24 don't want to at all compromise the scientific independence.
25 I've not asked at all for full-time people, 100 per cent. I

1 recognize the value of matrix management on part-time people.
2 It's just a matter of streamlining it so there is one person
3 in charge at the Survey from my program, and that he's
4 responsible for what's going on. And right now, the Survey
5 has chosen to make that person the TPO, and I just want to see
6 a management structure that supports that TPO.

7 And I guess I'll do one more aside on the permits.
8 As I said, we are eager to get on with the scientific studies.
9 Just to put things in perspective, there's a gold mine in the
10 area of Beatty, and in the area of water appropriations. They
11 use as much water in three months as we'd use in ten years of
12 the site characterization program, so that puts that in
13 perspective. In the area of air quality permits, they disturb
14 many, many times more surface disturbance area than we will in
15 our ten years of site characterization, and they obtained
16 their clean air permit in three months.

17 So our issue is, we want to be treated like any
18 other entity in the state, insofar as the permits are going.
19 We recognize our unique position for the isolation of nuclear
20 waste, and that's another issue, and that's part of licensing
21 things. But to get on with the scientific studies, we hope
22 that we're treated like other commercial entities within the
23 state. That's, we believe, what the judge has asked the state
24 to do.

25 That's all I have. Thank you.

1 DR. DEERE: Are there questions of the Board members of
2 any of the speakers?

3 DR. DOMENICO: I have a question to Alan, if I can.

4 The oil you found so far is in the White River
5 drainage; Railroad Valley in particular, is that correct?

6 MR. CHAMBERLAIN: Yes. The major oil in Nevada is being
7 produced out of Railroad Valley, and there's another small--
8 well, several million barrels being produced up in Pine Valley
9 north, which is out of that drainage area.

10 DR. DOMENICO: Anything east of--anything west of the
11 White River drainage?

12 MR. CHAMBERLAIN: Well, I don't know if Railroad Valley
13 would be called White River drainage or if it'd be a different
14 entity. When I took groundwater here at UNR, it was a
15 different basin at that time. They've changed that.

16 DR. DOMENICO: It still is. That's why I'm asking.

17 MR. CHAMBERLAIN: Yeah. So it's a different drainage
18 than the White River Valley. The White River Valley lies out
19 in front of the thrust belt. There's oil shelves in those
20 wells, but that is in front of the leading edge of the thrust,
21 and when I take people on the field trip I take them and show
22 them the leading edge of the thrust on the east side of the
23 Grant Range, on the west side of the White River Valley and
24 show them that.

25 DR. DOMENICO: Okay. In terms of data, it would seem

1 that with all the boreholes at the test site, both in
2 association with this program and with nuclear testing, did
3 you see any evidence of these massive structures, or weren't
4 they deep enough?

5 MR. CHAMBERLAIN: Most of the wells in Nevada, including
6 the ones down on the test site, there's only--for example, I
7 did an analysis one time. There's only 3 per cent of all the
8 drilling in Nevada has ever drilled Devonian rocks, so you
9 really haven't drilled significant wells in Nevada. There's a
10 few oil wells that are significant. The ones that are drilled
11 on the test site are probably not significant, other than they
12 give a little bit of control what's just barely underneath
13 those volcanics. A few have hit the Paleozoics and can help
14 us get a little bit of stratigraphic control, but we really
15 need to see more drilling. Same thing with Pine View before
16 it was discovered.

17 DR. DOMENICO: Well, isn't there a temperature
18 consideration where liquid hydrocarbon goes to a gas?

19 MR. CHAMBERLAIN: Yes.

20 DR. DOMENICO: Aren't you really thinking if you're going
21 that deep, that you may have billions of gas, as opposed to
22 oil?

23 MR. CHAMBERLAIN: Trillions of cubic feet of gas, yes.
24 There is. There's a good potential for natural gas, as well
25 as the overthrust belt, where they have natural gas in the

1 overthrust. I had Doug Waples, who's the expert on this kind
2 of stuff--world expert on it--he came to my office when I
3 started my office here in Reno and we went through a lot of
4 the data, and his comment was the thermal maturation data that
5 he was looking at indicated there was probably some thermal
6 reversals and underneath some of these hot plates, there can
7 be some cooler rocks, just like the overthrust belt. So yes,
8 that was a major concern. That's why I spent several hundred
9 thousand dollars doing thermal maturation sampling with--for
10 conodonts, palynomorphs, vitrinite, and a bunch of other
11 stuff. So I have answered that, or worked on that.

12 DR. DOMENICO: Gas not being as precious as liquids, is
13 that one of the reasons why the oil companies haven't rushed
14 out there and put in an extensive drilling program?

15 MR. CHAMBERLAIN: Well, that's a different issue. The
16 oil companies, I think, have been led kind of down a different
17 road. Peter mentioned there's two different plays in Nevada.
18 The one play, the first play, like Eagle Spring and Trap
19 Spring, has a little fault block play and that's what people's
20 been playing in Nevada for years and years. No company--other
21 than Shell started doing it back in the fifties and never
22 finished--have gone through and systematically worked the
23 Paleozoic rocks where they could begin putting together
24 regional cross sections. We're just beginning to do that, so
25 that's a brand new thing, and that's why I've got so many oil

1 company executives come on this field trip in May. I had some
2 come last year, and this is all brand new stuff coming out.

3 On a geologic maps, a lot of the thrusts aren't
4 mapped. You don't see them on the Survey maps. They just
5 haven't recognized them.

6 DR. DOMENICO: With regard to Yucca itself--this is my
7 last question or point, I guess.

8 MR. CHAMBERLAIN: Okay.

9 DR. DOMENICO: You really don't have to go too far into
10 the Paleozoics before you're into a hydrothermal regime.

11 MR. CHAMBERLAIN: Well, that's correct.

12 DR. DOMENICO: Do you expect to find any sort of
13 hydrocarbon reservoir in hydrothermal regimes? I'm asking. I
14 don't know.

15 MR. CHAMBERLAIN: Well, sure. Well, exactly. The oil at
16 Grant Canyon, for example, is very hot oil. It's been heated
17 up, probably in the deeper reservoir, moving up in that colder
18 reservoir, and there is a lot of thermal problems in Nevada,
19 but, for example, at Trap Spring, those rocks are producing
20 out of volcanic rocks. Now, you can't get any hotter than
21 that, but the oil's migrating into those. So it depends what
22 structural plate you're in. There's a lot of complexities and
23 we have to look at each one of those individually.

24 DR. DOMENICO: It also could be that the White River
25 drainage is of a different thermal regime than the drainage

1 systems further to the west; perhaps cooler.

2 MR. CHAMBERLAIN: A possibility, but that--again, you're
3 out in front of the thrust there, as I mentioned.

4 DR. DOMENICO: Yeah, that's why.

5 MR. CHAMBERLAIN: But the big oil is found behind the
6 leading edge of the thrust. That's where the oil is found.
7 All oil, every drop of oil in Nevada so far, commercial oil,
8 has been produced behind that, over in the higher regime, if
9 you want to call it that, in the thrust belt. But no oil,
10 commercial oil, is found out in front of it in White River
11 Valley.

12 DR. DOMENICO: Okay. Thank you very much.

13 MR. CHAMBERLAIN: You bet.

14 DR. CARTER: Don, could I ask Alan a question?

15 DR. DEERE: Sure.

16 DR. CARTER: It seems to me about 35 or 40 years ago,
17 there was a considerable amount of oil exploration in the Las
18 Vegas area, supported by Joe Brown and other business people.
19 What was the experience with that?

20 MR. CHAMBERLAIN: Okay. A lot of wells around Las Vegas
21 have oil shows in. The big question is--and that's why I
22 briefly touched on it here--is what is the source rock at Las
23 Vegas? And as you looked at the Antler Basin, you're coming
24 up onto that Paleozoic shelf there, and you're running out of
25 source rock, so there's not very much source rock to call on

1 as you drill wells around Las Vegas.

2 As you go farther west and to the north, you come
3 back into the Antler Basin where the source rocks are. So you
4 have to have the source rocks before you can have
5 hydrocarbons. But there are some shows there. In fact, you
6 can find just west--or east of Las Vegas, you can go up and
7 crack some of those ammonoids out of the Triassic rocks, and
8 you can pour live green oil out of the rocks. I've done that.
9 You can see it, but it's not commercial. There's not enough
10 there to be commercial.

11 DR. CARTER: Never any commercial operation?

12 MR. CHAMBERLAIN: No, because the Mississippian source
13 rocks are not there, but they're farther off to the northwest
14 from Las Vegas.

15 DR. CARTER: Thank you, sir.

16 MR. CHAMBERLAIN: You bet.

17 DR. DOMENICO: You've got to have those source rocks, but
18 you're going to have to have that structure before those
19 source rocks pop, or you don't get it. So what's the age of
20 that structure?

21 MR. CHAMBERLAIN: Okay. Well, the best we can date it,
22 we found--the Newark Canyon formation is the cenerogenic
23 conglomerates associated with the thrusting. That's similar
24 to the Wyoming overthrust belt, and that's been dated as
25 Cretaceous. Some argue if it's early or late Cretaceous, but

1 we've found some places where we actually have Devonian rocks
2 thrust over the Cretaceous, over those Newark Canyon
3 formations. I can take you on the outcrop and show you that
4 in Railroad Valley.

5 There's other places where the Cretaceous is over
6 the top of it, so it's bracketed by the Cretaceous Newark
7 Canyon formation, saying it's a Mesozoic thrust belt the same
8 --similar age--I don't know if it's exactly the same age, but
9 similar age to the Wyoming overthrust belt.

10 DR. DEERE: All right. Thank you very much.

11 Are there any questions from the audience?

12 DR. BIRCHARD: I'm George Birchard, USNRC. Along the
13 same line, it looks to me like you've done pretty extensive
14 investigation in the northern part of Nevada. What concerns
15 me is you're crossing from--according to Warneke's theories
16 and some other people's theories--from a rather modestly
17 extended terrain where the extension's been spread over a huge
18 number of miles, to what may be a highly extended terrain, and
19 you may be taking your cross section across the boundary from
20 a less extended to a more extended terrain when you come into
21 Yucca Mountain.

22 I wonder what kind of evidence or data you have to
23 support your position that that structure underlies a number
24 of the basins in that area?

25 MR. CHAMBERLAIN: Okay. That question came up last week

1 at the National American Association of Petroleum Geologists'
2 national convention down in Dallas, and that very same
3 question came up and a lot of Warneke's followers came over to
4 look at this cross section. I had the whole cross section
5 laid out, and after they looked at it and could see the
6 balancing involved with it, and also the well data that
7 Warneke must not have been aware of--the Grace Petroleum well,
8 for example, penetrated Mississippian rocks at 17,000 feet--
9 that changed the whole perspective of Warneke's model. So he
10 apparently did not use the seismic data, nor the well data
11 that's available for doing that kind of work.

12 So we took that into consideration, as well as all
13 the outcrop work. He suggested in his thesis, for example,
14 that the Meadow Valley Mountains extended or fell back off the
15 Mormon Mountains. That's not right. The rocks have been
16 compressed from the west to the east, and you can see that on
17 facies changes on balance--or measured sections, and that's
18 where I do a lot of stratigraphic. I asked Brian on a field
19 trip if he measured sections, if he bothers to do that. He
20 doesn't bother to do that, he said, a lot of measured
21 sections. I do. I'm a stratigrapher.

22 DR. DEERE: All right, thank you.

23 Well, this was a very enjoyable presentation by all
24 of you. We thank you very much. It's run the rest of our
25 program a little behind, so what I think we'll do is take a

1 ten-minute coffee break so we can get all steamed up, and then
2 we'll get into the symposium, and thank you again, very much.

3 (Whereupon, a brief recess was taken.)

4

5 NATURAL ANALOGUE SESSION

6 DR. DEERE: Good morning again.

7 I would now like to turn the gavel over to Dr. Ellis
8 Verink, who is chairman of our panel on engineered barrier
9 system. He will preside over this first session on the use of
10 analogues.

11 Ellis?

12 DR. VERINK: Thank you very much, Don.

13 Let me apologize ahead of time. I seem to have a
14 little throat trouble, so we'll do the best we can. I have a
15 special announcement for those who will be presenters this
16 afternoon. Mrs. Einersen needs to get together with each of
17 you to be sure that your needs so far as projection equipment,
18 et cetera, are accommodated. Would you kindly see her before
19 you go to lunch so that these arrangements can be made?

20 My name is Ellis Verink. I'm the Chair of the
21 Nuclear Waste Technical Review Board's panel on engineered
22 barriers and engineered barrier systems. The purpose of this
23 meeting is to provide the Board with an opportunity to learn
24 about past and current activities related to the use of
25 natural analogues as a technique to assess the probable

1 performance of a geologic repository.

2 Because of the broad interest that the Board has in
3 this topic, we've decided to adopt a meeting format which is
4 somewhat different from previous Board meetings. We expect
5 that the presentations and subsequent general discussion will
6 consume the rest of today and a good portion of tomorrow's
7 scheduled time. Now, as Dr. Deere has indicated, I and three
8 of my colleagues on the Nuclear Waste Technical Review Board--
9 Drs. Langmuir, North, and Allen--will share the responsibility
10 of chairing individual sessions.

11 We expect that a result of these presentations and
12 the subsequent general discussion by the Board and others will
13 be able to address the question of whether or not the study of
14 natural and/or other analogues can be used to reduce
15 uncertainties associated with predicting the expected
16 performance of the proposed repository at Yucca Mountain.

17 Presentations will include information on studies
18 performed at the Nevada test site, the use of archeological
19 analogues, and various mineral, glass, and metallic systems.
20 For native metal analogues, it also is important to
21 characterize the surrounding the environment as a potential
22 basis for the selection of backfill materials in adjusting the
23 environment around canisters.

24 The DOE program, which includes cooperative efforts
25 on an international scale, also will be discussed. In

1 addition, representatives of NRC will present their research
2 program and individual staff views on the appropriateness of
3 natural analogues in the licensing arena.

4 The final portion of the meeting will be devoted to
5 a general discussion among the Board members and the
6 presenters. Would any of the present Board members wish to
7 make any preliminary comments?

8 Dr. North?

9 DR. NORTH: I'd like to say a few words on the important
10 relationship, I believe, between analogues and performance
11 assessment. With Yucca Mountain, we're dealing with a very
12 complicated system, and we have a need to predict its
13 performance thousands of years into the future. How well are
14 those charged with making such predictions going to be able to
15 carry out this job, and how convincing are the predictions
16 going to be to scientists and to non-scientists?

17 I'm concerned about the potential for performance
18 assessment based on computer models and the relatively limited
19 set of data that we've been able to get in planned
20 investigations at the site. I think, ultimately, where our
21 predictions are going to stand or fail to be convincing is the
22 degree to which they reflect insight and understanding about
23 the geological processes involved.

24 I see analogues as an opportunity to study and
25 increase our understanding of situations where similar

1 materials and processes to the repository have been in place
2 for thousands, perhaps millions of years, and we can add to
3 our understanding with respect to those materials and
4 processes. This may allow us, for example, to be able to
5 carry out validation of the computer models, or it may enable
6 us to be able to back into some data that we haven't been able
7 to get in another way.

8 It's been my impression that many of the other
9 national programs have placed a great deal of stress on
10 analogues as an avenue of research, and many of their
11 spokesmen, in describing why analogue research is important,
12 have stressed its relationship to performance assessment in
13 similar, and perhaps better chosen words than those I've just
14 used.

15 So I'm very excited at the prospect of spending the
16 next two days--today and tomorrow--looking at analogues in
17 relation to Yucca Mountain. I think we have a great deal to
18 learn. I think this may be an area in which there is,
19 perhaps, a good deal more that might be done in research and
20 support of Yucca Mountain than what I presently understand to
21 be the case.

22 DR. VERINK: Thank you. Any other members of the Board
23 with a preamble statement?

24 (No audible response.)

25 DR. VERINK: Hearing none, the first presentation will be

1 by Dr. Larry D. Ramspott. Larry is Associated Energy Program
2 Leader at Lawrence Livermore National Laboratory, and in this
3 role he assists in managing nuclear waste research and the
4 development of applications at Lawrence Livermore National
5 Laboratory, and acts as the liaison with DOE and other
6 government agencies and industry. He's been involved in DOE's
7 radioactive waste management program since 1976.

8 Larry?

9 DR. RAMSPOTT: I'm speaking today, the topic I chose is
10 underground nuclear explosion in test locations as analogues
11 for a high-level waste repository.

12 I was looking back--in fact, I gave the Board
13 members this brief bibliography, and I remember that I gave a
14 talk in 1977 at a Geological Society of America meeting, and
15 at that time--with I.R. Borg. It was titled, "Underground
16 Nuclear Tests Below the Water Table as Waste Disposal Pilot
17 Plants." We talked about pilot plants at that time.

18 I was thinking this morning about, What is an
19 analogue?, and I wondered if a bicycle is an analogue for a
20 passenger automobile, and I thought, really, basically, it's
21 how you define things, because a bicycle is an analogue for a
22 wheeled transportation system of some sort, but not
23 necessarily for an automobile. So I think whether or not it's
24 an analogue, we can maybe, after the talk, it might be a
25 little more evident.

1 I'm not officially representing the Radionuclide
2 Migration program, which is funded by the weapons program, or
3 OCRWM in this talk. This is work that I've done in the past.
4 I was one of the initiators of the Radionuclide Migration
5 program in 1973 at the test site, and I stayed associated with
6 that through the early eighties, and I led the Livermore work
7 in the Yucca Mountain project for OCRWM from '77 to '88, and I
8 really have no direct association with either of those
9 programs at the present time.

10 The level of today's talk is an overview of possible
11 applications of data to a Yucca Mountain repository. There's
12 a great deal of information out there, and I think if the
13 Board is really interested in details of this, there are a lot
14 of people that are currently working on the RNM program, or
15 its successor program, that you can get in. I'm not covering
16 other media than tuff. There's been a lot of work in rocks
17 other than tuff, but I'm not looking at any of those. So
18 those are just some background information.

19 What I intend to come to at the end of the slide--
20 this is sort of the approach of tell you first what the
21 summary and conclusions are, and then get back to it later--I
22 intend to come back to these at the end of the talk, but
23 basically, I hope to be able to show you that the data from
24 the RNM program can support bounding risk assessments for a
25 Yucca Mountain repository, and it can do it, I think, in two

1 areas.

2 I think you can confirm the theories about
3 equilibrium radioactivity levels in water where you have bare
4 vitrified submersed in groundwater, which is, of course, not
5 necessarily the case at Yucca Mountain, but if we do
6 calculations of that sort. You can also confirm theories
7 about the retardation of radionuclides during flow through
8 saturated tuffaceous rock, I think in those two areas.

9 I think there is an opportunity existing for the
10 field studies of colloidal migration, which I do not
11 necessarily have a lot of data, but that opportunity does
12 exist, and I think the opportunity exists for field studies of
13 migration of radionuclides from an existing source vertically
14 downward through unsaturated rock. So those are some
15 conclusions that I hope will be substantiated by the talk that
16 I'm going to present right now.

17 The outline of the presentation, I'm going to give a
18 little bit of background about the phenomenology and history
19 of underground nuclear testing, and general information about
20 the RNM program. Then I'm going to talk specifically about
21 what's called the Cambric experiment and other results. I'm
22 going to say a little bit about what I think the relevance of
23 nuclear test data to repository assessment is, and then go
24 back to the summary and conclusions.

25 One of the things that I've been thinking as I put

1 together this talk and I had to pull out boxes that have been
2 --I haven't even looked at for a decade, to put together some
3 of this, is there is a lot of perspective on this and a lot of
4 information, and even as I was putting together the talk, I
5 realized that things in my head--I've been associated--I
6 started out with the Plowshare Program in 1967, and so there's
7 a lot that I just assume people know, perhaps. So if you
8 have--I want to urge you, if you have any questions about
9 something that I say, to go ahead and ask it, because I'm not
10 sure I've got it all at a level which--being a geologist, I'm
11 not necessarily going to be speaking to everybody in the
12 audience here.

13 The purpose of the Radionuclide Migration Program,
14 prior to that program, there were some theoretical risk
15 assessments at the test site, based on geologic and hydrologic
16 data that were available. We're talking now when we started
17 this program in 1973, and even at that time, there were risk
18 assessments that had been done by various agencies. Paul
19 Fenske, who later was here at the Desert Research Institute,
20 was one of the ones who did some of those, and there were
21 others who I may not happen to recall right now. But there
22 was very little information on the distribution of
23 radioactivity and its availability to groundwater at the test
24 site, so the program was started in 1973 to address the
25 relation between that radionuclide inventory, and the

1 groundwater source term for transport calculations. That was
2 really the purpose that we were undertaking.

3 The idea was that if very little radioactivity gets
4 into groundwater at the source, the potential for migration is
5 going to be limited, and the ultimate aim at that time was to
6 evaluate the potential for off-site migration of radionuclides
7 in water at levels above the Radiation Concentration Guides.
8 That's really what we were looking at at the time. We weren't
9 looking at 40 CFR 191, or what would happen over 10,000 years,
10 but basically, what's going to get off-site above the RCG that
11 would be available to the public.

12 Now, the history of underground nuclear testing at
13 NTS, the first contained underground nuclear test was Ranier,
14 in September, 1957. The original work, starting in the early
15 fifties, history of testing was that it was above ground. It
16 was air bursts, and Ranier was really the first shot to see if
17 we could contain a test underground and get all of the test
18 data that were necessary so that we could stop putting so much
19 radioactivity into the environment. So if you want to look at
20 it that way, one of its purposes was an environmental-type of
21 a test to see if we could shift from testing above the ground
22 to underground.

23 Since it was successful, since July, 1962, all NTS
24 tests have been underground; not all of them fully contained,
25 but they have all been underground. In this particular talk,

1 the distribution of tests and radioactivity is summarized as
2 of June, 1975, and the reason I did that is that we put
3 together a compendium of information, which there are not a
4 large number of these copies available, so I've given one set
5 of them to Jack Parry. But basically, it's information
6 pertinent to the migration of radionuclides at NTS. It's a
7 review that Iris Borg, Randy Stone, Harris Levy and I did, and
8 published in 1976, and so I just took the data from that. I
9 haven't updated it since that time. The reference is at the
10 bottom of the view graph.

11 Now, through 1975, the location of tests with
12 respect to the water table, I'll go through why I think it's
13 important to give this kind of information. The spherical
14 volume, which is created by the underground nuclear explosion,
15 is termed the cavity, and this illustration shows the relation
16 of the cavities to the water table for the number of tests
17 that have been at the test site. And in the left column are
18 all the tests where more than just the bottom hemisphere of
19 the cavity lies below the pre-test water table; in other
20 words, this thing here, which is called the shot point or the
21 working point or various things, where the nuclear device was
22 when it was detonated, that is below the water table for all
23 these, and there are 55 in that configuration.

24 The next column is where some portion of the cavity,
25 but not the shot point, lies below the water table, but some

1 portion of it, and then these other two columns here are where
2 you have successively greater distance from the water table.
3 And when we started looking at this, the distinction is made
4 because we assumed that the tests where the cavity lay above
5 the water table were isolated from dissolution and transport
6 processes, and in the RNM program, we focused our attention on
7 tests below the water table, on the premise that the tests
8 like this would be where the water was most available for
9 dissolution and transport, because this was really a safety
10 study, more than a--

11 DR. CARTER: Larry, can I ask you one question about that
12 slide?

13 DR. RAMSPOTT: Sure.

14 DR. CARTER: Is the 75 meters, is that possibly related
15 to communication of the cavity to the water table, or the
16 water in the water table, below the water table?

17 DR. RAMSPOTT: I should be able to answer that, because I
18 made up this view graph more than ten years ago, but I don't
19 remember why. It was one that was easy to pull out of the
20 database, and I think it was at shorter distances you can have
21 material going along the fracture, but I don't know why I
22 chose specifically 75 meters at the present time. That's an
23 embarrassing question. I should be able to answer it.

24 DR. CARTER: I'll try to do better next time.

25 (Laughter.)

1 DR. RAMSPOTT: This is an old diagram, an even older one
2 from the Plowshare program, and it shows the time history of
3 formation of a cavity, and also shows the final configuration,
4 which has been called a chimney. There's a very large amount
5 of unclassified literature which was generated by the
6 Plowshare program, and it's summarized in this book on nuclear
7 explosion phenomenology, the Borg, et al. report. Even I call
8 it the Borg, et al. report, even though I'm one of the
9 authors.

10 Chimney formation can occur from minutes to hours to
11 days to years, and it depends upon the rock properties at the
12 explosion site. Now, with weak rock, you get collapse of
13 material into the cavity as soon as the gas pressure in the
14 cavity declines sufficiently for that to operate, but with
15 strong rock, you can get a key block effect that holds this
16 rock in place, and you can keep collapse from occurring for
17 years.

18 Now, the distribution of radioactivity in this
19 chimney is somewhat dependent on the time of cavity collapse
20 and on when the chimney forms. I'll just go on with that.
21 Basically, radionuclides are fractionated within that cavity
22 chimney system by their volatility, and this actually is a
23 view graph showing the kind of thing that might happen at
24 Yucca Flat. In hard rock, you'd have packing of the collapsed
25 rubble, and that was shown on the previous view graph. That

1 was more of a hard rock-type of test where it ultimately fills
2 up, because the hard rock, as it falls in, the packing ratio
3 is such that the void gets distributed down through here and
4 then it can't grow anymore toward the surface, so it can go
5 five or six cavity diameters, and maybe that's a maximum.

6 Whereas, with the softer rock that you get in Yucca
7 Flat in the alluvium, you get the material repacked as it
8 falls in, so you can translate quite a bit of void volume
9 toward the surface, and those of you who have toured the test
10 site have seen these collapse craters that form all over Yucca
11 Flat.

12 Now, within the chimney, there is a distribution of
13 radionuclides. The melt itself contains high boiling point
14 refractory materials, such as the rare earths and zirconium,
15 the alkaline earths, and plutonium, but the chimney will
16 contain lower boiling point materials, such as the alkaline
17 metals, ruthenium, uranium, antimony, tellurium, and iodine,
18 and it will also contain materials such as strontium-90, which
19 we'd expect to be down in here, but that's because it's a
20 decay daughter in the decay chain of gaseous or other low
21 boiling materials. So basically, whether it's distributed
22 here or there depends upon the whole decay chains and the
23 origin of the things.

24 While I have this view graph on the screen, I'd like
25 to point out there are three ways to obtain data from one of

1 these chimneys. You can do some kind of mine reentry. You
2 could mine down and mine over. You could do slant-drilling
3 reentry, or you can set up a drill rig right in the bottom of
4 the collapsed crater here, and you can just drill right down
5 the middle, and all three of those have been done at one time
6 or another.

7 My next view graph is an example of slant drilling
8 from the surface. That shows the Starwort test, which we
9 actually attempted in 1972, before the RNM program formally
10 started in '73, and we came over away from the collapsed
11 crater. Actually, there is a crater here, not as shown on the
12 sketch there. We drilled a slant hole down and then completed
13 it on down through here.

14 I'd point out that this is a very difficult
15 undertaking. It's due to you working in a slant hole in
16 unstable ground at great depth. At least, this is what we
17 consider great depth in this kind of rock. I realize that oil
18 wells are drilled down to, you know, in excess of 20,000 feet,
19 but they're not drilled on a slant, and they're not drilled in
20 unstable ground, and there are different issues. So this is
21 difficult types of drilling.

22 Once you get the drill hole here established and see
23 whether you're really going to be able to work in this area,
24 then you have to wait until refill occurs. You remember that
25 all this stuff is very hot. It's been molten rock. If water

1 comes in here, then it boils the water and drives it off, and
2 it takes a long time for refill to occur and re-establish the
3 pre-shot water table that you had, and you don't want to start
4 taking samples until you've done that. So we typically have
5 put these holes in, gone ahead, taken samples, gotten
6 background information, and then left them sit there. Well,
7 what happens, this particular hole was sheared by a nearby
8 nuclear test before we could gain any useful information, and
9 we've had this happen a number of times; either--sometimes not
10 with any evident test, or sometimes we just lose the hole for
11 one reason or another. So it isn't simple and easy to gain
12 information in this way.

13 This is an example of mine re-entry at the original
14 underground nuclear test, which is Ranier, and I want to point
15 out that mining was facilitated by the fact that the test was
16 above the water table, like Yucca Mountain, and re-entry was
17 from the side of the mesa. This is all these things like G-
18 Tunnel. We could go back in.

19 The lighter material at the bottom of the picture
20 here is original rock material, although it's been displaced
21 by the explosion. This material which you see right here is
22 nuclear melt glass, and then these lighter-colored materials
23 up here are blocks that have fallen into the cavity during the
24 collapse.

25 Just very quickly, this is a picture of melt glass

1 from a nuclear explosion. You can note the spatula here, and
2 the ruler, which is in inches, for scale. Note that there's
3 crystalline material, little blocks of crystalline material
4 scattered throughout the glass, and also note that it's quite
5 porous. So this does not look like the glass that you would
6 get, necessarily, from a commercial reprocessing.

7 The next view graph I have is a comparison of
8 properties of vitrified high-level reactor waste and melt
9 glass from nuclear explosions. This is a redo or recopy of an
10 old view graph from the late seventies, and I'm not sure that
11 the properties for borosilicate glass here are the ones that
12 exactly are going to go into the Savannah River or, for
13 example, the ones that are used in France, but this is fairly
14 representative of the range of properties at the time. I'm
15 not going to go through property-by-property, but I'd point
16 out that there are apparently large differences here in
17 density and SiO_2 content and porosity, and so forth, and also
18 in the radionuclide contents of the various glasses, and the
19 devitrification.

20 These differences may or may not be significant. I
21 think it depends on circumstances and we have to look at some
22 leach data, but there are apparent differences here. I'd also
23 like to point out here, before leaving it, that the commercial
24 waste will be in a--at that time, we thought double steel wall
25 container. We still don't know what it is. It's probably a

1 double wall container. There was absolutely no container
2 here. This glass sits right there in the water without
3 anything around it. So these are differences. I think the
4 radionuclide content is something I'll come back to. I'll
5 just mention here you can see that there is quite a bit of
6 difference, and particularly for the fission products, because
7 a very high proportion of them escape from the melt, and the
8 question is mentioned a little bit later, is that really
9 significant in trying to look at it from an analogue
10 viewpoint?

11 I dug some of these data up from reports that were
12 done in the early eighties to do a comparison of leach rate
13 data. I'm not sure that there actually is a specific
14 publication that does compare them, but I did take these three
15 reports, which are available, and look up the information. I
16 need to do some qualification. The range of results in the
17 references is much larger than what you see here, but the
18 numbers I gave here in this view graph are for highly soluble
19 elements where precipitation or absorption would not, or
20 should not affect the results. I think these elements were
21 ones that would reasonably be expected to be dissolving at a
22 rate which would be similar to the glass itself.

23 Now, these NTS glass experiments were run up to 420
24 days, and that would be down two more orders of magnitude. It
25 would be 10^{-6} if you went out to 420 days. I didn't show that

1 because I wanted to get comparable data. These are all about
2 in the two-month time range. The higher rates that you see
3 here are two months. These are the rates that you initially
4 get in a matter of the first few days.

5 They're all tests at room temperature conditions.
6 This DWPF test was a static test, and these two were a flow-
7 through type of test in a flow-through apparatus which we
8 originally designed for the NTS glass. If you really want to
9 make detailed comparisons, you can look the material up in the
10 reference, but the conclusion that I draw from this is that,
11 generally speaking, the leach rate data for the two types of
12 glasses, despite the large differences that you could see in
13 the previous view graph, the leach rate data are approximately
14 comparable.

15 This view graph gives a summary of material which is
16 in the Borg, et al. report. I'm going to talk about RNM
17 studies in each of the three test areas. There really are
18 three major test areas at the Nevada test site; the whole
19 Yucca Flat area here, and the Pahute Mesa test area are active
20 ones. This Frenchman Flat area is an older, inactive test
21 area right now. There have only been three tests below the
22 water table here. There have been 22 in Pahute Mesa and 53 in
23 the Yucca Flat area. As I said, this is through 1975. There
24 are different numbers of tests available at the present time.
25 Here and here they've increased. There have been no more

1 tests down here, but I was trying to get some basic
2 information so that we could begin to look at what the
3 situation was with respect to off-site migration.

4 You might say, well, why, with all the radiation
5 concentrated here and here, why did you go down and do a test
6 down in this area? In fact, this was the first RNM test that
7 we did. That was because the test--the water table here is
8 comparatively shallow. Here, it's like at Yucca Mountain.
9 It's 1800, 2,000, 2200 feet; the same up on Pahute Mesa.
10 Here, the water table is within, some places, 500 feet of the
11 surface, and so we could get a reasonably shallow test that
12 was below the water table, and it would be easier drilling and
13 a little bit less expensive.

14 Also, there was a test not only with shallow, below
15 the water table, but it had a well-defined tritium source, and
16 it was in a hydrologic environment where there was very little
17 natural flow. The water table over a very wide range here is
18 fairly flat, so there's little natural flow and we could
19 induce the flow there.

20 The overall groundwater motion direction here is
21 from north to south, however, and there are water wells down
22 in this area for the Mercury camp, and so we were also
23 interested in whether there would be any migration down toward
24 those water supply wells. I would like to point out this blue
25 line here, and I'm sure that Ike can tell me what the more

1 recent interpretations are, but for a very long period of time
2 it's been believed that the test site really divides into an
3 eastern and a western groundwater areas, and that the flow
4 here and here are fairly separate, and also, that the main way
5 that we were concerned with here is down into a deep
6 underlying carbonate aquifer, and then out, and ultimately, on
7 down to a spring discharge to the south, and here it's in--
8 stays totally, as far as we know, within the volcanic rocks,
9 and not into kind of deep underground stuff.

10 Fortunately, you have an expert on that, the next
11 person who's going to be talking. He can give you any
12 information you need.

13 I'll give you some wrap-up type of stuff as far as
14 the overall information that we've gotten. As I said, there
15 have been three sites that we feel we have successfully
16 reentered. This one is in Frenchman Flat. This is Pahute
17 Mesa, and this is Yucca Flat. We've lost one experiment at
18 Yucca Flat and one at Pahute Mesa. There is another
19 experiment called the Bullion test, which has been prepared
20 for re-entry, but it can't be tested until refill occurs. And
21 then there have been a number of other places that we've
22 looked at for a variety of reasons, but not ones where you had
23 the full cavity below the water table.

24 The interesting thing about all of these is that
25 only a few radionuclides are right there in the cavity itself,

1 in the groundwater above RCG. Cambrian, it's only tritium and
2 strontium-90; Cheshire, only tritium and krypton-85; and only
3 tritium at Bilby. Now, with this, we lost the cavity access.
4 This is one of the holes that we drilled straight down
5 instead of from the side, but we've retained chimney access.
6 So this is up in the chimney, not down in the cavity itself.

7 There are very few radionuclides. Actually, right
8 there in contact, or very close to contact with the melt glass
9 do you have radionuclides in the water above MPC.

10 DR. NORTH: Could you remind us what RCG is?

11 DR. RAMSPOTT: That's the Radiation Concentration Guides.

12 DR. NORTH: So that's not a detection limit?

13 DR. RAMSPOTT: No, that's either for effluent to an
14 unrestricted area, or it's for drinking water.

15 DR. NORTH: Do you have the data for how many you can
16 observe above the detection limit?

17 DR. RAMSPOTT: Yeah. I'll show you some view graphs
18 later on that actually lists the radionuclides.

19 DR. DOMENICO: So you've found some above the detection
20 limit. You're reporting only those above the health standard?

21 DR. RAMSPOTT: Oh, right; yes.

22 DR. DOMENICO: But that's interesting. We know tritium
23 is not retarded, but is there anything about leach rates with
24 tritium that would make them leach a little bit faster than
25 some other things?

1 DR. RAMSPOTT: Well, by and large, most of the tritium is
2 not in the melt glass. The glass--in fact, these melt
3 glasses, because they're formed at a very high pressure, have
4 more water than--well, actually, there is no water whatsoever
5 in the commercial borosilicate glass, but these have a fair
6 amount of water for natural glasses. It's a few per cent, but
7 even so, compared with most of the tritium, it's out in the
8 cavity itself. It's in the gaseous phase, and then condenses.

9 DR. CARTER: Larry, what's the theory for finding
10 strontium-90 contrasted to cesium-137, or something like that?

11 DR. RAMSPOTT: It may be that the cesium more easily
12 sorbs. I really don't know. We have not taken these data and
13 gone back and looked at them in the way that Warner would like
14 to have them looked at, from his speech. We have not compared
15 that with theory in every case. There have been isolated
16 cases where we wrote that paper in Science, that we talked
17 about the migration of ruthenium-106, and we used EQ 3/6 and
18 did calculations and looked at speciation, and we compared
19 that in theory, but I don't think that we've actually looked
20 at the nuclide-by-nuclide as to whether or not it should be in
21 the water.

22 DR. CARTER: Well, I presume you looked at carbon-14?

23 DR. RAMSPOTT: By the way, there is cesium-137 there, but
24 it's just not above the RCG.

25 DR. CARTER: What about carbon-14?

1 DR. RAMSPOTT: We didn't look for carbon-14. I should
2 say that most of the things that have been looked at here, are
3 things that can easily be done by gamma analysis.

4 DR. CARTER: Not strontium-90.

5 DR. RAMSPOTT: Well, no. We had to specifically look for
6 that.

7 DR. LANGMUIR: Larry, these depths don't tell you the
8 distance away from the device that you found the nuclides?

9 DR. RAMSPOTT: No, no. This is the shot depth here.

10 DR. LANGMUIR: So how far away are these analyses taken?

11 DR. RAMSPOTT: Oh, they're very close to the shot depth.

12 It's this kind of a--if I can find it--it's this kind of
13 situation, or I'll go forward and talk about another talk
14 here, but basically we've come down and taken water samples
15 right down in this area. Those are the kinds of things we're
16 talking about.

17 DR. NORTH: So this is water that's right up against the
18 melt glass?

19 DR. RAMSPOTT: Right. In the case of Bilby, it's a hole
20 going down the middle and it's up in the chimney somewhere,
21 but the other two are right down in this area.

22 DR. LANGMUIR: You concentrated on the saturated zone.
23 Was there any work done at all on unsaturated analyses for
24 radionuclides, above in the unsaturated zone?

25 DR. RAMSPOTT: Not a great deal. One of the

1 recommendations--we made a number of recommendations when we
2 put this report together, and one of the recommendations is
3 that we verify the isolation of the unsaturated zone
4 deposition from the water table, and I believe that the Desert
5 Research Institute and the USGS have looked at a number of
6 studies of recharge and whether or not things get down to the
7 level of the radionuclides, but I don't think anybody has gone
8 underneath and checked that, to my knowledge.

9 This speaks specifically about the Cambric test.
10 That's the one that's been most extensively carried out and
11 most information is available for. The test was detonated in
12 May, '65, at NTS. It was a small, three-quarter of a kiloton
13 high explosive--

14 DR. NORTH: That's extremely small, relative to some of
15 the others, isn't it?

16 DR. RAMSPOTT: Yes, it is. Six grams residual tritium,
17 and the cavity water samples were first taken in '74, late
18 '74, so that basically there was a little less than a ten-year
19 lag time, and it was one that we knew the source pretty well
20 for.

21 DR. NORTH: With a test that small, was the yield of
22 radionuclides abnormal relative to that from a larger test,
23 and was this a particular design such that this spectrum of
24 radionuclides would be very different from what you might
25 expect from one of a larger size?

1 DR. RAMSPOTT: Well, I don't know the answer to your
2 question, and if I did, I couldn't tell you. That's
3 classified, so... But I will say that in all of my talking
4 with the people, the radiochemists and others, they've never
5 said anything about this having any significantly different
6 yield than anything else. But details like that, I think, I
7 can't get into.

8 The Cambic site cross section, this was the
9 emplacement hole. This is the cavity area, and we think the
10 chimney. This is sort of an estimated growth of the chimney,
11 but we really don't know where it went up here. We came over
12 and drilled a--well, actually, we drilled an observation well
13 over here first, and then we drilled the hole down through
14 here. We drilled below, cased it off, tried to clean it out
15 as well as we could, then we left an open hole and we went
16 back and we pumped. We pumped through a series of zones here,
17 sealed this off, perforations, and so forth; took a lot of
18 samples and tried to get a background here, and then we
19 started pumping over in the satellite well, so I'll give some
20 information and data from that.

21 DR. LANGMUIR: The fact that you can drill these so
22 routinely implies that it's safe to drill them; that you're
23 not going to get in trouble going down there with a hole and
24 taking those materials out. Those risks were presumably
25 assessed?

1 DR. RAMSPOTT: Yeah. We have blowout preventers and ways
2 of keeping the materials. In fact, this has been a standard
3 kind of a technique at the test site for decades.

4 Here are some of the activity levels; tritium, ^{90}Sr ,
5 ^{106}Ru here, and you can see the concentration guides that I was
6 speaking about. These are old view graphs and I looked at
7 other old view graphs. I believe the concentration guide here
8 is not the EPA one, but DOE Order 54-something, or it's one of
9 the DOE Order concentration guides. They are sometimes
10 similar and sometimes a little bit different, but DOE Order
11 5400.5, I believe, but these are the concentration guides.

12 You can see that tritium and ^{90}Sr are higher than
13 the concentration guide, but you can see that, for example,
14 ^{106}Ru is lower. I believe these values--sometimes they were
15 taken back for shot time and sometimes they were at the time
16 of--oh, that says--excuse me--says at the time of sampling
17 there.

18 DR. CARTER: Larry, I presume that those units for the
19 drinking water concentrations are in the same units as your
20 column heading?

21 DR. RAMSPOTT: Yes, they are. That's right.

22 DR. CARTER: It's a little bit misleading, since tritium
23 would normally be considerably higher than the others.

24 DR. RAMSPOTT: They're in the same units. In fact,
25 trying to look through all this data, six different types of

1 units, and compare them back and forth is a little bit
2 difficult.

3 Again, you have three others, ^{125}Sb , ^{137}Cs , ^{239}Pu . You
4 can again see what we have here. The below cavity type of
5 stuff is background, and you get these levels, which are well
6 below the concentration guides. Now, this information is in a
7 variety of publications which are in the handout that I gave
8 to you. There's a lot of different information. I'm just
9 trying to run through it very quickly here, and scratch the
10 surface.

11 DR. NORTH: But, for example, that's telling us on the
12 plutonium, you actually could see some in the water and you
13 could see a difference between the upper cavity and the lower
14 cavity?

15 DR. RAMSPOTT: Oh, right; definitely. Remember, this was
16 right back in the cavity, and up in the chimney.

17 DR. LANGMUIR: Was there any attempt to see if this was
18 colloidal, as well as dissolved, or was it simply a total
19 analysis?

20 DR. RAMSPOTT: We were not at that level of
21 sophistication. This was done in 1975, and so we were not
22 looking, at that time, for that kind of thing. I think more
23 recent work, work at Cheshire and others, they've tried to
24 look at whether or not it was in colloidal form. In fact, I
25 know there's been work on some of the materials from a

1 viewpoint of colloids in the Cheshire test work that's been
2 done.

3 To summarize that, most activity was still confined
4 to the region of explosion cavity at the first reentry ten
5 years after the test. That's not evident from the data I
6 showed you, but we think that most of the tritium at that time
7 was still in the cavity region. There was no activity above
8 background found in that water from 50 meters below the
9 cavity. Water from the bottom of the cavity contained these
10 various materials, and I showed you data from some of them,
11 but not all of them. Only the tritium and the strontium-90
12 were found at levels above RCG for drinking water, and after
13 16 years of pumping, which is data I did not show, at the
14 satellite well, concentrations in the cavity have decreased to
15 levels which are barely above the detection limits. In fact,
16 I think there's only one radionuclide right now that's above
17 the detection limit, and my memory says it's cesium-137.

18 DR. DOMENICO: Is that satellite well the offset well in
19 your figure; what is called RNM-2S?

20 DR. RAMSPOTT: That's this one, 91 meters away.

21 DR. DOMENICO: What happened? Why did pumping there
22 reduce the level in the chamber?

23 DR. RAMSPOTT: Well, we think it's sweeping out the
24 radionuclides that were originally here, and they haven't
25 replenished into the water table.

1 DR. DOMENICO: But you haven't picked them up in the
2 discharge of the satellite well?

3 DR. RAMSPOTT: No, we have not.

4 DR. DOMENICO: You've moved them.

5 DR. RAMSPOTT: We've moved them, right.

6 DR. NORTH: So you're pumping, in this case, a lot of
7 water through that cavity?

8 DR. RAMSPOTT: Yes, we are. I will give some more
9 information about that.

10 DR. NORTH: I think it would be very interesting to have
11 a similar situation where the water has been allowed to stand
12 all that time in the cavity, and see what sorts of
13 concentrations one might build up.

14 DR. RAMSPOTT: Right.

15 DR. LANGMUIR: You'll give us some information on volumes
16 of water that you've pumped at some later point here?

17 DR. RAMSPOTT: I will give you a little bit of
18 information. In fact, I have just a couple of view graphs
19 along. This one, the Cambic satellite well was 90 or 91
20 meters from the source. It's pumped nearly continuously from
21 '74 to '91. There's been four billion gallons, and 92 per
22 cent of the tritium source has been pumped through the well.

23 DR. LANGMUIR: That's a calculation you've made based on
24 the magnitude?

25 DR. RAMSPOTT: Based on the original amount of tritium.

1 DR. DOMENICO: Did you measure tritium in the discharge
2 of that well?

3 DR. RAMSPOTT: Yes. I'm getting really good questions
4 here.

5 DR. DOMENICO: You need another straight man here.

6 (Laughter.)

7 DR. RAMSPOTT: I'm trying to get through in my allotted
8 45 minutes, so I can come back to some of these if you want.

9 Tritium concentration versus the volume pumped for
10 the Cambric satellite well, basically, this is the tritium,
11 and you can see it's a very beautiful curve. This represents
12 92 per cent. Actually, I think this curve--this is Los Alamos
13 data. I want to give credit to Los Alamos. They've been
14 doing this faithfully for years, and I took this out of one of
15 the more recent Los Alamos annual reports, but I think that
16 the figure that I gave you of the 92 per cent and the four
17 billion gallons is, I think it's on down here by now,
18 something like that. So we've come farther on down on this
19 tail.

20 DR. CANTLON: Now, in this well, the chimney did not
21 break all the way through to the top, or did it?

22 DR. RAMSPOTT: In this site, the chimney did not break
23 all the way through to the top, that's correct.

24 DR. CANTLON: Because in some of those, there was tritium
25 picked up in the transpiration water out of desert shrubs.

1 DR. RAMSPOTT: Right. As far as we know, all the tritium
2 was pretty well capped and kept down in this particular site.

3 DR. BIRCHARD: Well, that isn't corrected for decay.
4 What time did it take to do that? I said that it wasn't
5 corrected for radionuclide decay. How long did the
6 groundwater pumping continue?

7 DR. RAMSPOTT: It's been pumped nearly continuously from
8 '74 to '91, so basically, that's coming on 17 years now, so
9 that's the kind of time frame. There are--in the Los Alamos
10 report, they have this same curve, and it looks almost exactly
11 the same versus time as versus volume pumped. I just chose to
12 use the volume pumped curve, but there is a curve for versus
13 time.

14 And what they tend to do and what you have to do
15 when you read all this stuff, is they tend to decay correct
16 back to the time of the nuclear explosion at the start, and so
17 that you're looking at--not looking at decay as a function in
18 these types of things, and you have to read all the literature
19 very carefully to see what it is exactly that's being put
20 there.

21 So the satellite well results, basically, we've got
22 tritium, Cl-36. I think somebody asked the question of what
23 else has gotten over there; Kr-85, Ru-106, and I-125 have been
24 observed, but of these, only the tritium ever exceeded the RCG
25 for effluent water in an uncontrolled area. I think it

1 exceeded that by a small amount for about seven years,
2 something like that. But other than that, everything was
3 below the guides.

4 DR. LANGMUIR: These are all gaseous elements,
5 essentially, except perhaps the ruthenium?

6 DR. RAMSPOTT: Well, this migrated as an oxyanion. I
7 don't know in what form that migrated, and this is an anionic
8 thing, and Los Alamos has a number of papers on anion
9 exclusion; in other words, there's some evidence that the Cl-
10 36 is actually moving slightly ahead of the tritium, but as
11 you know, this is an extremely difficult, complicated, and
12 expensive kind of testing to do, and so it has been done in
13 some archival samples, but what we were really monitoring when
14 we originally did the test was the tritium, and then work on
15 Kr-85.

16 All these things, other than the tritium, we had to
17 look for very, very hard, and the ruthenium-106, since it has
18 a one year half-life and we didn't start the test until nearly
19 ten years after the test, we were already nearly ten half-
20 lives down, and so you can't find any of this anymore in any
21 of the samples.

22 DR. DOMENICO: Ruthenium is the only potential one that
23 could be retarded up there, though. The other ones are--so
24 how do you--why do you find it?

25 DR. RAMSPOTT: Because of the--there's several papers

1 that we've written about that. Basically, the speciation and
2 Eh and pH, if you do want an Eh/pH diagram and look at the
3 speciation, you're in a field right there where it migrates as
4 an oxyanion, and there's a very small stability field and that
5 stuff simply will not precipitate out or sorb on anything.

6 We have thought that this is a--the interesting
7 thing about this is--to the commercial program, is that that
8 may be an analogue for technetium-99, but we have looked in
9 this well for technetium-99 and not been able to find it. But
10 it may be too much of a dilution.

11 DR. LANGMUIR: The krypton's going to be gas.

12 DR. RAMSPOTT: Yes.

13 DR. LANGMUIR: So presumably, some of these things could
14 have gone off as gases before you ever got to look at them at
15 the test well.

16 DR. RAMSPOTT: Well, Los Alamos took specific samples
17 where they sealed them and took them back to the laboratory in
18 sealed sources. They always use krypton-85. They had to seal
19 and then open them in the laboratory and analyze them. So it
20 isn't just simple to just send off a sample to a friendly
21 analytical lab and get all these results.

22 I'll give you a brief summary of some other RNM
23 results. At Cheshire, only tritium and Kr-85 were above RCG
24 for uncontrolled effluent water in the hottest samples
25 obtained, and I say hottest samples obtained. There's some

1 question as to whether we actually really had communication
2 directly with the cavity. We were in very good communication
3 with the cavity at Cambric, but here, we may not have been.
4 There's still arguments about that, but still, in the water
5 that we were looking at, the interesting--

6 DR. NORTH: How big was Cheshire?

7 DR. RAMSPOTT: Oh, it's one of these tests up on Pahute
8 Mesa, which is--I should have written that down, but it's one
9 of these things with a low intermediate yield. It's a couple
10 hundred kilotons or something like that.

11 DR. NORTH: Okay, as opposed to three-quarters of a
12 kiloton?

13 DR. RAMSPOTT: Right.

14 DR. NORTH: So it's much bigger?

15 DR. RAMSPOTT: It's much, much bigger. It's in that
16 general range. I don't remember what the official is, but
17 it's something like that.

18 The interesting thing here is that over a period of
19 time, and without pumping, the decay-corrected concentrations
20 of these radionuclides have decreased in the Cheshire chimney
21 where we think we have connected and are making samples, and
22 they are now present in an observation hole 300 meters away,
23 and so there's an apparent natural migration. In fact, the
24 observation hole was put in, hopefully, to be down gradient so
25 that we could pick it up.

1 Now, there's been an explicit search for Tc-99, and
2 it detected it at Cambric, Cheshire, Bilby, and Faultless,
3 orders of magnitude below the RCG for drinking water, but we
4 did not detect it at Cambric in the pumping well, the
5 satellite well. We only detected it in samples back from the
6 cavity itself.

7 DR. DOMENICO: Are these all in tuff?

8 DR. RAMSPOTT: Cheshire is in tuff. The Cambric is in
9 tuffaceous alluvium. Most of the fragments in the alluvium
10 are tuff, so it has the same general chemistry. Bilby is in
11 an alluvium which probably has a pretty fair amount of tuff in
12 it. Faultless is in tuff. So they're all in tuff. I didn't
13 talk about some of the other tests that we have done in
14 limestone.

15 The other interesting thing at Cheshire is that Mn,
16 Co, Ce, Cs, and Eu fission isotopes are associated with
17 colloidal material at Cheshire. I say associated with. I was
18 told by my technical colleagues not to say that they migrated
19 as colloidal material. We don't know that. We haven't
20 established that we haven't somehow changed it from being in
21 solution to a colloid in the process of sampling. What we've
22 done in the well, we have never really been able to pump this
23 well. We're having permitting problems at Cheshire in terms
24 of being able to pump, and it's difficult to get the
25 information.

1 DR. DOMENICO: The day you picked those up at that
2 observation hole is--that's where you found those; that 300
3 meter observation hole?

4 DR. RAMSPOTT: I think that's the case. There's several
5 papers that are referred to--

6 DR. DOMENICO: When you see dock 2--

7 DR. RAMSPOTT: --by Buddemeier and others in the handout
8 that I gave you, but I believe this is in the observation
9 well.

10 And there's been a lot of work here in taking the
11 water and putting it through a whole series of different
12 filters to get it out the various size ranges, to make sure
13 that it really is a colloid. So there's several papers on
14 that background.

15 DR. LANGMUIR: That's recent work?

16 DR. RAMSPOTT: Yeah. That one on applied geochemistry,
17 Buddemeier and Hunt, "Transport of Colloidal Contaminants in
18 Groundwater: Radionuclide Migration at the Nevada Test Site,"
19 the Applied Geochemistry, that's one that has that information
20 in it.

21 Okay. What is the relevance, then, of this RNM
22 program to a potential repository site at Yucca Mountain?
23 Because I think that's really--that's why you asked me to come
24 here and speak. I think the RNM program has focused on sites
25 below the water table; whereas, the proposed repository is

1 unsaturated.

2 Tests in the RNM program, tests above the water
3 table have been assumed to be isolated from aquifers where a
4 flow occurs, and that's based on the great depth to the
5 saturated zones, the low rainfall at NTS, the distribution of
6 caliche, bomb-pulse tritium, other evidence against vertical
7 recharge. So basically, there's been this assumption that it
8 doesn't get down there, and we've really focused on what's
9 already in the water table itself.

10 Direct measurements below a cavity have not been
11 made, and you know, you see these view graphs after you make
12 them. I think what I have to point out here, direct
13 measurements in unsaturated rock below a cavity. We've made a
14 number of measurements below a cavity, or several in the
15 saturated zone. What I'm saying is to go into one of these
16 cavities that's been in the unsaturated zone and see if
17 there's been migration downward, we haven't made, to my
18 knowledge, any direct measurements of that sort.

19 The opportunity exists to make measurements, I
20 think, that are relevant to the Yucca Mountain situation, to
21 go in and look at some of these tests in tuff that are above
22 the water table. They haven't been done.

23 Nuclear explosion melt glass is a waste form. It's
24 about the same as borosilicate glass. You can judge that from
25 the view graph that I showed you earlier, but it's not a good

1 analogue for spent reactor fuel, in my viewpoint.

2 Then the question is: Are the observed low levels
3 of activity in groundwater due to the low radionuclide
4 concentrations in the melt glass? You remember, I showed you
5 a view graph earlier that showed that the concentrations are
6 significantly lower. I think what you could say about that is
7 the concentration of actinides in groundwater appears to be
8 solubility limited. Of course, there are arguments going on
9 about that, but in that case, the concentration in the glass
10 may be irrelevant. The concentrations in the glass are high
11 enough to still be solubility limited.

12 Many fission products are deposited outside the melt
13 glass, so a lot of that stuff gets up into the chimney and is
14 not in the glass at all. The low concentration of
15 radionuclides in the groundwater may be due, in part, to
16 sorption on the rock, and so it's difficult to answer this
17 question about what's in the melt glass or not, because you
18 have this sorption issue, and so you're getting sort of a
19 lumped parameter. You get the final result, but you don't
20 know which of a half dozen processes is causing the low
21 concentration.

22 DR. CANTLON: Have you looked at the rocks pulled out in
23 the drill core for that?

24 DR. RAMSPOTT: Oh, yeah. What we did is took sidewall
25 cores and sometimes direct coring, and we've analyzed what's

1 in the core. I didn't go through all that process, but
2 they've analyzed what's in the core, analyzed what's in the
3 water, ratioed those back and forth, tried to look at things
4 which were comparable to Kd's, and so forth.

5 DR. LANGMUIR: That's published, Larry, somewhere?

6 DR. RAMSPOTT: Yes. The main study on the initial
7 Cambrian cavity reentry is in that list. It's a report;
8 Hoffman, Stone & Dudley, "Radioactivity in the Underground
9 Environment of the Cambrian Nuclear Explosion at the Nevada
10 Test Site." That's a 1977 publication, but there are others
11 in there.

12 Okay, to come back to the summary and conclusions, I
13 think that you could say the data from the RNM program can
14 support bounding--I think the word "bounding" risk assessments
15 for a Yucca Mountain repository. I think you can confirm
16 theories about equilibrium radioactivity levels in water where
17 bare vitrified waste is submersed in the groundwater; in other
18 words, you can look at this idea of solubility limitations.
19 You can confirm theories about the retardation of
20 radionuclides during flow through saturated tuffaceous rock,
21 and by the way, when I was thinking about this, I'm assuming
22 that people are aware of the fact that all of the tuffaceous
23 groundwater here is fairly similar and it's a bicarbonate
24 groundwater. It's oxidizing. The composition is fairly
25 similar, so geochemically, what you're seeing in these

1 tuffaceous rocks is not all that different from what might be
2 out there underneath Yucca Mountain.

3 The opportunity exists for field studies of
4 colloidal migration, and I think you can look at some of the
5 work that's there. We actually can look at those samples and
6 see if they're migrating as colloids, and then I think, also,
7 the opportunity exists for field studies of migration of
8 radionuclides from an existing source vertically downward
9 through unsaturated rock, but these are what I would see as
10 opportunities, not necessarily work that has been done.

11 Thank you, and I apologize for taking a little
12 longer than...

13 DR. CARTER: Could I ask you a couple of questions,
14 Larry? One, is it still necessary for all underground tests
15 that the melt be sampled for confirmation of the yield, and so
16 forth?

17 DR. RAMSPOTT: Yes. A sample is taken at every test.
18 That's right.

19 DR. CARTER: The other thing, I wonder if you could
20 generally describe where the groundwater wells are that
21 provide the potable water for use at the test site; like for
22 Well 6 in Frenchman, and so forth?

23 DR. RAMSPOTT: Ike, can you help me with that? I know
24 that--in fact, I'm not sure I have a good map to show it on,
25 but I can put this one on. The main water supply well for

1 Mercury, Wells 5-A and 5-B, and they're right down in this
2 area, and then Well J-13 actually is the water--you hear about
3 that all the time being used for the Yucca Mountain project
4 over here, and I think the J-13 well is about in this area.
5 It was a water supply well for the activities over in Jackass
6 Flats. I don't remember where the water supplies are for the
7 camps up here and others, do you?

8 DR. WINOGRAD: Northernmost Yucca, Well 2 in Area 12,
9 east of Area 12. About there. And then Army Well 1,
10 southwest of Mercury, pumped back to Mercury along the
11 highway.

12 DR. CARTER: Okay, thank you.

13 DR. LANGMUIR: Larry, you raised a point that maybe
14 you're not the one to answer, but perhaps someone in the
15 audience would be. You mentioned the Hoffman, Stone & Dudley
16 paper in which some Kd values had been derived from field
17 measurements. I'm wondering if, for certain radionuclides,
18 where it's relevant, such data has been compared to previous
19 work by DOE in the lab, the tabulated Kd data that's going to
20 be used for performance assessment? Has there been comparison
21 work done on that? Perhaps that's for Julie Canepa or someone
22 else in the audience.

23 DR. RAMSPOTT: I believe there were some comparisons
24 made, and I have to caution you on that Ed-type of data, that
25 it isn't as good as you'd like to see because of some of the

1 ways you have to do comparisons to avoid getting into
2 classification. So you'd have to find a source where you
3 didn't have to worry about that, I think. You can't just
4 publish exact quantities and amounts of everything that's
5 there.

6 DR. DOMENICO: You've got some things that have migrated
7 that perhaps shouldn't have. You mentioned perhaps Eh, pH
8 control or transporting, being transported with the colloids.
9 It seems that those are questions that could be addressed now
10 rather successfully in the laboratory, in the sense to put
11 more--to throw more light on the reasons why you observed what
12 you have observed in the field.

13 DR. RAMSPOTT: Yeah, and you can also use geochemical
14 modeling codes and things like that. I think that we haven't
15 gone back and looked at these data as systematically as maybe
16 we should.

17 DR. VERINK: Thank you very much, Larry; appreciate it
18 very much.

19 Our next speaker is Dr. Isaac Winograd. He's going
20 to be talking on archaeological analogues, Yucca Mountain
21 alternative perspectives. As many of you know, Dr. Winograd
22 is a research hydrologist for the U.S. Geological Survey. His
23 publications on the potential utility of thick unsaturated
24 zones of arid regions with the isolation of solidified toxic
25 waste have played an important role in the Department of

1 Energy's decision to explore Yucca Mountain as a possible
2 repository for high-level radioactive waste.

3 Dr. Winograd asks that any questions on his work be
4 reserved until the completion of his formal presentation.

5 We're very pleased to have you with us today, Dr. Winograd.

6 DR. WINOGRAD: Thank you. Good to be here.

7 Good morning. I've been asked to review for you
8 some notions published half a dozen years ago that
9 archaeological and other natural analogues may be important to
10 us in an evaluation of the fate over 10,000 years of high-
11 level radioactive waste buried at Yucca Mountain or at any
12 other proposed site.

13 Why are we seeking analogues for high-level waste
14 disposal? Clearly, it is because we are acknowledging the
15 limitations of prediction in the earth sciences. Reasons for
16 questioning the accuracy of such predictions were outlined in
17 Geological Survey Circulars 779 and 990, and in references
18 cited therein, and need not be belabored today. Basically,
19 the reasons are threefold: An empirical database does not now
20 exist with which to validate, and perhaps even to calibrate
21 our models. Second, the track record of prediction in the
22 earth sciences, including soil mechanics--the oldest
23 quantitative branch of earth science--is mixed; and thirdly,
24 strong philosophical arguments exist for believing that
25 explanation and prediction in natural sciences are not

1 symmetrical; that is, understanding a modern, geologic process
2 process or a past event does not mean that prediction is
3 attainable. Stated in the simplest of terms, our ability to
4 evaluate predictions of the fate of buried toxic wastes over
5 millennia is severely limited by our lack of experience.
6 Hence predictions of the fate of such wastes, whether
7 generated by complex, physiochemical models, or by back-of-
8 the-envelope computations should be viewed with caution.

9 So what are we to do? Certainly, process studies
10 and modeling efforts related to understanding the fate of
11 proposed buried wastes must go forward because such efforts
12 frequently identify the weakest link in our knowledge of a
13 system, and may even lead to early disqualification of a site,
14 of marginal sites. But other endeavors are of equal
15 importance, as Dr. North suggested, lest we be lulled into
16 believing that numerical models assure certitude.

17 I hope to suggest to you in the next 20 or so
18 minutes that a synthesis of the global archaeological record
19 of man's use of thick unsaturated zones, and the
20 paleoecological record preserved in caves of the southwestern
21 United States provides an invaluable empirical database
22 pertinent to the trans-scientific problem of high-level waste
23 disposal.

24 Before proceeding to give you an introduction to the
25 archaeological and paleoecological records and their purported

1 bearing on the high-level waste problems, some caveats are in
2 order.

3 First, Winograd is a geologist. I am not an
4 archaeologist, although it is a hobby of mine. Second, I am
5 not a paleoecologist, though I follow that literature very
6 closely because my research interests for the past decade have
7 been principally in Pleistocene paleoclimatology.

8 Let's review Webster's Third Unabridged Definition
9 of "analogy," which states: "inference that if two or more
10 things agree with one another in one or more respects, they
11 will probably agree in yet other respects." How about that?
12 Or, "resemblance in some particulars between things otherwise
13 unlike."

14 Okay. So how do we go about knowing whether things
15 really resemble one another or agree with one another?
16 Specifically, if Ike Winograd tells you that Archaeological
17 Site X is analogous to Yucca Mountain, you should immediately
18 ask him how can he be so sure that the paleohydrologic,
19 paleoclimatologic, and geochemical conditions at Site X are
20 similar to those experienced at Yucca Mountain during the past
21 10,000 years, and likely to be experienced there in the next
22 10,000 years? This is an important question. I will return
23 to it later.

24 And, even if we can convince ourselves that one or
25 more archaeological and paleoecological sites are acceptable

1 analogues for physical conditions at Yucca Mountain, a major
2 problem still remains. Current plans call for the disposal of
3 ten-year-old spent fuel, which will result in repository
4 temperatures of up to 250° C. Clearly, no archaeological or
5 paleoecological site was subjected to such temperatures.

6 And lastly, might not the archaeological and
7 paleoecological records mislead us into thinking that the
8 excellent preservation provided by arid and semi-arid
9 unsaturated zones is much better than it really is; that is,
10 archaeological and paleoecological records, just like
11 stratigraphic records, are incomplete, perhaps notoriously
12 incomplete. Thus, these records are probably strongly biased
13 toward successful preservation; the unsuccessful ones having
14 left no exciting finds to be described or displayed.

15 Let me address these important caveats head-on
16 before proceeding to show you some fascinating archaeological
17 and paleoecological finds.

18 First, with regard to whether or not Archaeological
19 Site X, or Sites X, Y, and Z, resemble the paleohydrologic and
20 paleoclimatological setting at Yucca Mountain clearly would
21 require detailed, site specific studies, and truthfully, it is
22 unlikely, in my opinion, that any site will match Yucca
23 Mountain in all, or perhaps even most, key respects; that is,
24 we will never find a perfect analogue.

25 Second, I fully acknowledge that archaeological and

1 paleoecological records are incomplete. Nevertheless, the
2 value of these records arises from the vast number of such
3 sites. Unlike Oklo, which records a fascinating but unique
4 geochemical event, there are globally thousands of examples of
5 archaeological and paleoecological sites demonstrating that
6 well-drained unsaturated zones, even as you will soon see in
7 humid climates, provide environments favoring excellent
8 preservation even of the most delicate and water-soluble of
9 man-made objects.

10 Thirdly, in order not to oversell you on the
11 importance of such analogues, I have deliberately chosen to
12 show you examples of largely accidental preservation for
13 millennia of delicate objects, such as foodstuffs, leather,
14 wood, and water-soluble minerals such as gypsum and calcite;
15 that is, I will not parade before you slides showing
16 beautifully preserved glass vases or diorite statues several
17 millennia old. I do this in order to try to balance the
18 obvious and previously cited limitations of the archaeological
19 records.

20 Lastly, with regard to the difference between the
21 proposed repository temperatures and the much lower
22 temperatures to which archaeological and paleoecological
23 objects have been subjected, I will simply state that a strong
24 case has been made repeatedly over the past dozen years for
25 keeping repository temperatures below 100°C. This case is

1 reviewed in Open File Report 91-170, which is one of two
2 handouts that I have given the Board today. To the extent
3 that we can keep repository temperatures below 100°F, the vast
4 and global archaeological and paleoecological records become
5 relevant, I believe, to high-level waste disposal.

6 To summarize what I've said to this point, the large
7 number of unsaturated zone archaeological sites, their
8 occurrence in Holocene and Pleistocene climates ranging from
9 arid to humid, and the great variety of materials buried in
10 them should permit us to glean a wealth of qualitative to,
11 perhaps, semi-quantitative information, bearing on the
12 preservation and relative weathering of materials in
13 unsaturated zone environments over millennia, to tens of
14 millennia. Such a synthesis can provide an independent
15 evaluation of the efficacy of the unsaturated zone under what
16 can only be viewed as worst-case conditions; that is, early
17 man's burial of unshielded objects at shallow depths, or his
18 subsequent engineered placement of precious objects that
19 invited repeated entry into his structures by thieves. In
20 contrast, solidified toxic wastes of low solubility presumably
21 will be emplaced in the unsaturated zone at depths of tens to
22 hundreds of meters, will be encapsulated in--may be
23 encapsulated in low-solubility containers, and will be placed
24 in burial chambers designed to conduct vadose water around the
25 containers.

1 The proposed synthesis of the archaeological record,
2 admittedly, is likely to yield only qualitative information
3 regarding the expected fate of materials buried in the
4 unsaturated zone over millennia. Yet, such a synthesis can
5 constitute an invaluable supplement to computer-generated
6 predictions that, although quantitative, cannot be evaluated
7 in the absence of an empirical database.

8 Time now to examine the record. I will give you, at
9 best, a micro-sampling of what is out there, and I seriously
10 suggest that the committee or subcommittee may wish to spend a
11 week at the British Museum in London to get a firsthand
12 appreciation of the vastness of the archaeological record, and
13 of the magnificent--I thought you'd like that. Please take me
14 back there.

15 (Laughter.)

16 DR. WINOGRAD: --and of the magnificent preservation of
17 sacred and ordinary objects obtained by late Paleolithic,
18 Neolithic, and more recent man.

19 There are three environments that consistently
20 provide superb preservation of archaeological or
21 paleoecological remains. These environments are: peat bogs,
22 which due to their low pH and anoxic conditions, essentially
23 pickle human remains; glaciers and ice sheets, in which you
24 know mammoths have been fast-frozen for 10-15,000 years; and
25 thirdly, well-drained unsaturated zones in all climates, but

1 especially in arid and semi-arid terrain. Obviously, peat
2 bogs and ice sheets are not of interest to us today, and in
3 any event, they provide only a fraction of the archaeological
4 record.

5 Let's look at some slides showing the types of
6 preservation afforded by well-drained unsaturated zones during
7 the past 20,000 years.

8 You are familiar with the excellent preservation
9 afforded by burial in pyramids. Not quite as well known was
10 the Egyptian practice of burial of noblemen in tombs cut into
11 cliff faces bordering the west bank of the Nile, in the Valley
12 of the Kings, across the river from Thebes.

13 This slide is of a wooden statue found in the tomb
14 of the nobleman--let me try to pronounce this, I never can--
15 Wepwawet-Embat. The eyes are inlaid gypsum and schist. The
16 rest of the specimen, which is one meter high, is wood. It
17 dates from the first intermediate period, which translates to
18 roughly, it is 4,000 years old. Groups of wooden statues
19 depicting everyday chores were common in the graves of
20 noblemen, as seen in the next slide.

21 This scene is from the 4,000-year-old tomb of the
22 nobleman, Meketre. The nobleman is shown reviewing the state
23 of his herd of cattle.

24 Another common burial practice of the Egyptians was
25 the mastaba, or a flat-roofed tomb with sloping sides. Most

1 of the early pharaohs were buried in such tombs. Often, the
2 mastaba concealed a shaft and a drift into which the mummy and
3 sacred objects were placed, as seen in this slide. The upper
4 part of the sketch is a section view; the lower part is a plan
5 view.

6 This sketch is of an excavation at Giza of a burial
7 site dating from 4,500 years old. Note that the shaft extends
8 well below, about two meters below the burial chamber. We can
9 speculate whether this was done--this was done repeatedly, by
10 the way, and one speculates whether this was done
11 intentionally to allow the deepened shaft to act as a still
12 well and prevent flooding of the burial chamber. Speculation.

13 These three slides you have just seen were
14 deliberate attempts at preservation by the Egyptians, though
15 we know, of course, that grave robbers plundered most of the
16 royal tombs, however well hidden. With one exception, all the
17 remaining slides are of delicate objects that survived for
18 millennia to tens of millennia without deliberate efforts at
19 preservation by our ancestors.

20 Here we see a 34 cm. high alabaster statuette from
21 Tell Hariri in Syria. It is 4,500 years old. A "tell" is a
22 raised mound, with generally sloping sides and a flat top. It
23 has been formed by human occupation of the site over a long
24 period of time. In fact, a tell is a great mass of debris,
25 rubbish, dust, and soil accumulated over millennia of human

1 occupation. Let me remind you that the term "alabaster" is
2 used interchangeably for either massive gypsum, or for
3 travertine. Both minerals, especially gypsum, are highly
4 soluble in vadose water; that is, such detailed preservation
5 in a tell environment is truly remarkable, especially if the
6 specimen is composed of the mineral gypsum.

7 Here we see life-sized plaster statuary from the
8 Neolithic village of Ain Ghazal in Jordan. These statues are
9 9,000 years old.

10 From another tell, Tell-Es-Sawwan in Iraq, 8,000
11 year old alabaster female statuettes were commonly placed in
12 graves. The eyes are inlaid shell.

13 The next five slides are from Masada, a small butte
14 on the west side of the Dead Sea. This site is famous as a
15 fortress of Herod the Great, built about 40 B.C., and as the
16 site of the mass suicide in 72 A.D. of nearly 1,000 Hebrew
17 zealots in the waning hours of their defense of the site
18 against the Romans.

19 We're looking at Masada now, looking from south to
20 north. The Dead Sea is visible in the northeast corner. This
21 butte rises about 1300 feet above the surrounding plain. It
22 is 1900 feet long, and only 650 feet wide. The site has been
23 thoroughly studied by archaeologists, in fact, for over about
24 150 years.

25 Two thousand-year-old foodstuffs found within debris

1 and ashes of the upper two meters of the top of this butte.
2 Clockwise from the upper left, we see dates, walnuts, olive
3 pits, pomegranates, grain, and salt. Even more impressive
4 were some 7,000-year-old finds of grains buried in the jar in
5 a 7,000-year-old village in the Negev. I was unable to get a
6 picture of the condition of those grains.

7 Plaited hair still attached to a scalp found next to
8 a skeleton, not shown, from one of the people who committed
9 suicide.

10 A mosaic floor of one room of Herod's palace,
11 preserved under approximately one meter of debris.

12 Part of the scroll of Ecclesiastes, again found
13 under several feet of debris. Once again, the Masada slides
14 are of objects 1900 to over 2,000 years old.

15 At this point, you should be asking yourself, well,
16 so what? Rainfall at Masada is probably on the order of a few
17 inches at most. No wonder the preservation is excellent.
18 Good point. So let's look at unsaturated zone preservation in
19 humid terrain.

20 This is the Etruscan Tomb of the Reliefs near the
21 west coast of Italy at Cerveteri. It is a rock-hewn tomb
22 dating from 300 B.C. The bas-relief of common household items
23 and weaponry is of stucco. The Etruscans commonly used the
24 scarp slope of plateaus as sites for excavation of tombs. The
25 colors are as found.

1 The next six slides are of Ice Age art dating from
2 10,000 to 25,000 years ago. The art you are about to see is
3 not unique. There are over 150 limestone caves in southern
4 France and northern Spain containing such art. One book
5 claims 200 caves. Actually, the spelunkers, as they commonly
6 do, are protecting some of these caves and not letting all of
7 them be known, for good reason. At least 150 of these sites.
8 The climate is humid. We start with a few slides of
9 paintings made using iron oxide, manganese oxide, and white
10 clay for pigments.

11 This is Lascaux Cave in France, one of the most
12 famous of the Ice Age art caves. The animal murals you will
13 see on this slide and the next two slides are several meters
14 long, and more than a meter high. These paintings are 17,000
15 years old, based on carbon-14 dating of charcoal associated
16 with the pigments.

17 Another shot from Lascaux Cave, my favorite. Still
18 another one. That book that I showed is referenced in one of
19 the handouts. In fact, everything I refer to is referenced in
20 that handout or in Circular 990, which you had earlier. In
21 some caves, the paintings are mainly--this is a very famous
22 one, many meters wide. It's from the Hall of the Bulls. In
23 some caves, the paintings are mainly on the roof; in others,
24 as well, on the walls; in still others, in natural shafts
25 which are found in case. These Upper Paleolithic men were

1 also sculptors and engravers.

2 These clay bison are from the cave, let's see if I
3 can pronounce this right, Le Tuc D'Audoubert in France. They
4 are 60 centimeters long, and dated at about 15,000 years old.

5 An engraved reindeer on the foot bone of a reindeer
6 from the Cave Chaffaud in France; length, 13 centimeters;
7 height, 4 centimeters. Here, the age not too well
8 constrained. Based on associated artifacts, it's believed to
9 be in the range of 10,000 to 15,000 years.

10 A spear-thrower in the form--supposedly in the form
11 of a mammoth. I'm not sure I can see the mammoth--carved on
12 antler. Twelve centimeters long, the source is from the Cave
13 Tarn et Garonne in France. Again, the age not too well
14 constrained, but between 10-15,000 years.

15 The excellent preservation of such Ice Age art in
16 the caves of southern France and northern Spain is attributed
17 by archaeologists to the near constant humidity and
18 temperature, which typifies caves in almost all climatic
19 zones. Once again, the preservation is not perfect. In some
20 caves, the art is buried under or coated with calcite. In
21 other caves, it has been destroyed by the collapse of the
22 roof. Yet, such remains are plentiful in over 150 caves, and
23 they range in age from 10,000 to 25,000 years, a truly
24 remarkable record.

25 Let's close our archaeological tour by returning to

1 the southern Great Basin, and looking at some paleoecological
2 remains. Almost 30 years ago at the Nevada test site, Phil
3 Wells, a young Ph.D., discovered well-indurated packrat nests,
4 or middens, in the Spotted Range just east of Mercury, Nevada.
5 The middens were comprised of fossil vegetation and small
6 mammal bones, and were indurated by the rats' own urine. The
7 middens also are readily dateable with carbon-14. Because
8 packrats forage only within 100 meters of their nests, and
9 because the vegetation could be identified to species levels,
10 these middens provide a remarkable record of vegetation
11 changes during the past 40,000 years.

12 I refer you to a wonderful new volume, entitled,
13 "Packrat Middens, the Last 40,000 Years of Biotic Change," by
14 Betancourt, Vandevender, and Martin, University of Arizona
15 Press, 1990, for a summary of the exciting record given to us
16 by the middens the past 30 years. Of interest to us is that
17 these delicate middens--they are readily disaggregated by
18 soaking in water--that these middens have survived for up to
19 40 kilo years. Let's have a look at them.

20 Eleana Range, Nevada test site, roughly 30 miles
21 north/northeast of Yucca Mountain. This midden is about a
22 meter high and half a meter deep, and occurs in a small cave.
23 It weighs more than a ton--it's been estimated to weigh more
24 than ton, and ranges in age from 10,000 to 17,000 years; that
25 is, the stratigraphy, ten at the top, 17 at the bottom.

1 A close-up view showing Jeff Spaulding, who found
2 it, sampling the midden.

3 Still another midden in the much wetter Sheep Range,
4 roughly 60 miles east of Mercury, Nevada, at an altitude of
5 2,000 meters. This one ranges in age from 17,000 to 19,000
6 years.

7 Let's look at a close-up of a relatively young
8 midden showing needles of limber and bristle cone pine,
9 despite an age of nearly 12,000 years, a radiocarbon age of
10 12,000 years. Such middens are common. They occur in caves,
11 open joints and rock shelters all over the southwest, in
12 climates ranging from arid to nearly sub-humid.

13 Southwestern United States caves in general--or
14 caves all over the world, but--are a prize source of animal
15 and plant remains for paleoecologists and are the topic of the
16 second publication that I've handed out for you today, the
17 publication entitled, "Caves as Sources of Biotic Remains in
18 Arid Western North America." It is written by a prominent
19 paleoecologist, Owen K. Davis, who would probably be pleased--
20 or perhaps shocked--to hear someone suggesting that his work
21 may have practical fallout to the high-level waste disposal
22 problem.

23 Okay. I've shown you a micro-sampling, and I
24 underscore micro-sampling, of a vast archaeological and
25 paleoecological record spanning 40,000 years in climatic zones

1 ranging from arid to humid. The preservation of delicate
2 objects emplaced in the unsaturated zone can be dramatic,
3 indeed. One might expect that more durable objects, such as
4 spent fuel rods, might fare as well or better, depending on
5 temperature and humidity conditions within a repository.
6 Temperature and humidity, in turn, will, of course, depend on
7 how the repository is loaded and constructed.

8 While the archaeological record clearly suggests--to
9 me, at least--that high-level waste disposal for 10,000 years
10 should, with great care, be doable, it also issues us a stern
11 warning, future human intrusion. Despite major efforts at
12 concealment, which included false passageways, chambers, and
13 rooms, the tombs of Egyptian nobles were found and plundered.
14 In my opinion, one of the most serious technical issues in
15 high-level waste disposal may be the matter of future human
16 intrusion.

17 I also note that several papers on the subject of
18 how and where to mark repositories in order to warn our
19 descendants not to excavate them have already been published
20 by archaeologists, and I've cited all those I knew about when
21 I published Circular 990. I'm sure there have been others
22 since.

23 The archaeological analogue, though hardly perfect,
24 is valuable in still another respect, and I think Dr. North
25 already touched on this; namely, providing the public and the

1 courts with a readily understood basis for solid waste
2 disposal in arid unsaturated zones. Public perception and
3 acceptance are critical to any successful waste disposal
4 program, yet the ability of the public and the legal community
5 to understand the results of interdisciplinary computer
6 models, however well accepted they may be in the scientific
7 community, probably is limited.

8 On the other hand, the public and the courts are
9 likely to understand more readily a qualitative, but strong
10 analogue approach, which a detailed examination of the
11 archaeological record may provide. The public can nearly
12 touch and see the archaeological record and, therefore, may
13 find it more credible than computer-generated numbers of
14 perceived mysterious origin. At the same time, though, the
15 archaeological record explicitly acknowledges the future human
16 intrusion problem.

17 The above material essentially highlights the
18 contents of Circular 990, which was written half a dozen years
19 ago, and which I was asked to review. Since then, my thinking
20 has matured a wee bit, and I would like to briefly share some
21 new thoughts with you, some of which appeared in my
22 Environmental Science and Technology paper on Yucca Mountain,
23 and in the handout that I gave you today. This will just take
24 another five, six, seven minutes, perhaps.

25 The ubiquitous fractures in the Topopah Spring

1 member, do they spell doomsday for the Yucca Mountain site, or
2 are they a major asset of this site? We've heard a lot about
3 --and undoubtedly we'll hear more about--the difficulty of
4 modeling the flow of vadose water or, for that matter,
5 phreatic water through the ubiquitous fractures in the Topopah
6 Spring member or fractures in any formation.

7 Bob Scott, of the USGS has measured 20 to 40
8 fractures per cubic meter in these densely-welded tuffs, a
9 fact which critics like to point out translates into billions
10 of fractures beneath Yucca Mountain. They are correct. There
11 are billions of fractures beneath Yucca Mountain, but let's
12 look at the fractures another way.

13 Their presence virtually assures a naturally drained
14 rock mass in the event of rare, but significant, recharge
15 events; that is, Yucca Mountain naturally possesses that chief
16 characteristic that made possible the excellent archaeological
17 and paleoecological preservation that you had a glimpse of.
18 The fracture transmissivity of the Topopah Spring member has
19 been estimated by Ed Weeks, or measured by Ed Weeks via
20 borehole air permeability measurements to be as high as 1,000
21 darcies; hence, it is safe to assume that the Topopah is
22 largely self-draining.

23 Moreover, as explicitly pointed out by Gene Roseboom
24 in his Circular 903, simple engineering measures can be used
25 to prevent or greatly reduce the possibility of high-level

1 waste canisters ever encountering standing water. These
2 measures, unfortunately, have not yet been applied to
3 repository design, as I point in my handout. So, are the
4 billions of fractures in the Topopah Spring member a major
5 liability, or major asset of this site?

6 I suggest the latter, especially if we put the high
7 fracture transmissivity to work for us with intelligent
8 placement of the waste canisters. If vadose water rarely
9 contacts the canisters, what, pray tell, is there to model?

10 Relative humidity within the repository. After
11 sealing, it is likely that the relative humidity of the
12 repository will be very high, owing to saturation of the pore
13 spaces in the bedrock. However, the humidity and temperature
14 could be lowered sharply if the repository is constructed in a
15 fashion to permit natural air circulation. Gene Roseboom
16 first suggested such cooling in Circular 903. In general,
17 lower humidity favors preservation and perhaps should be
18 sought for at Yucca Mountain, though recall the excellent
19 preservation of Ice Age art, even in the well-oxygenated and
20 humid caves of France and Spain.

21 Retrievability. In addition to its very high
22 fracture density, the unsaturated zone at Yucca Mountain--or
23 unsaturated zones in general--have another major attribute
24 seldom accorded it; namely, ease of retrievability. Unlike
25 other proposed sites--for example, in the Deep Sea, in basalts

1 hundreds of feet below the water table, or in bedded salt--
2 wastes disposed of at Yucca Mountain are readily retrievable
3 should unforeseen events make removal of waste necessary or
4 desirable.

5 Indeed, as has been mentioned repeatedly in the
6 literature, one of the principal advantages of solid waste
7 disposal in such zones in arid terrain is ease of retrieval.
8 High-level waste emplacement in thick unsaturated zones is, in
9 reality, protracted storage in deep tunnels rather than
10 irretrievable disposal. It has, in fact, been viewed by
11 Luther J. Carter as a shallow subsurface MRS facility.

12 Moreover, because the waste emplacement is in the
13 fully accessible unsaturated zone, current estimates of
14 groundwater recharge, repository temperatures, natural air
15 convection, and so forth, can be checked repeatedly by direct
16 monitoring for as many decades--and perhaps centuries--as is
17 deemed necessary.

18 In summary, the archaeological and paleoecological
19 record examined does, in general, support the utility of arid
20 and semi-arid unsaturated zones for the burial of solidified--
21 underscore solidified--toxic wastes. This record provides an
22 invaluable, although qualitative, supplement to the
23 quantitative, but untestable, computer-generated predictions
24 of the long-term effects of buried wastes on the hydrosphere
25 and biosphere.

1 Once the trans-scientific nature of the toxic waste
2 disposal problem is understood, the qualitative conclusions
3 derivable from the archaeological record may suffice to
4 convince the public that solidified toxic wastes perhaps can
5 be safely isolated from the environment by burial in carefully
6 chosen--underscore carefully chosen--thick, unsaturated zones.
7 One would hope that modern man will be able to equal and
8 improve upon the practices of his ancestors in his attempt to
9 isolate solidified toxic wastes from the environment.

10 And I'll close with a confession. On a recent
11 vacation, after spending two full days in the British National
12 Museum of Archaeology, I could not but ask myself the
13 following question, and I've asked myself the question several
14 times since that trip, which was made in '89. The question:
15 Are we, in the RAD waste endeavor, in our quest for certitude,
16 making a scientific and regulatory mountain out of an
17 engineering molehill?

18 Thank you.

19 DR. VERINK: There would be time for one or two
20 questions, I think.

21 DR. WINOGRAD: I want to add once again, I'm not an
22 archaeologist. This is reconnaissance study. I would like to
23 get--George Dinwitty (phonetic) and I, a few years ago, tried
24 to get some archaeologists at the Smithsonian interested in
25 this problem. They, in essence, told us it's not sufficiently

1 academic for them.

2 DR. CANTLON: I notice that you didn't have very many
3 metal objects in your things, but the Etruscan collections in
4 Florence are just magnificent, and very, very fine detail.

5 DR. WINOGRAD: Right. Again, I was deliberately trying
6 to show you worst case; man-made stuff, organic stuff, not the
7 really beautiful, fascinating things. If I did that, then I'd
8 be accused of overselling. I was trying to go the other way.

9 DR. BIRCHARD: Yes. Ike, I enjoyed your presentation. I
10 would comment that if these analogues could be used in a way
11 to more carefully--to define the conditions under which
12 preservation occurred or some loss of preservation occurred
13 more carefully in terms of geochemistry, flow of water, and so
14 on, one might be able to get at least a semi-quantitative
15 approach developed from this. So far, I think we've seen a
16 lot of interesting material on it, but not direct--it's only
17 indirectly useful from a point of view of design, I think.

18 DR. WINOGRAD: Yeah. In my circular, I don't know if you
19 had a chance to read the circular or not, I did address that
20 and, in fact, in the circular, I suggested that one might be
21 able to get semi-quantitative information out of detailed
22 studies of specific sites. I agree with that and I stated it
23 in the circular, but my gut feeling is that the main value
24 will be from the big picture, not from individual studies.
25 But certainly, I would not discourage someone from making a

1 detailed study.

2 For example, in the circular, I mentioned a simple
3 thing, and I think Dave Bish and his colleagues are already
4 doing this; namely, look at a vitrophere. In fact, they are
5 doing it; the same vitrophere above water table and below
6 water table at Yucca Mountain and elsewhere, and see what
7 changes have occurred. Compare two archaeological sites next
8 to one another. One has good preservation, one doesn't, and
9 then ask the question, why? So I certainly would agree that
10 one should try to get semi-quantitative information if you
11 can, but I would hate to see DOE hire a thousand
12 archaeologists to study 50 sites with the hope of finding an
13 exact analogue to Yucca Mountain. I don't think one will be
14 found.

15 DR. BARNARD: Ike, did somebody support this work, this
16 reconnaissance work of yours, or did you do it on your spare
17 time?

18 DR. WINOGRAD: No, I did it--well, I did it--I have a lot
19 of leeway, fortunately. I've been with the Survey a long
20 time, and--

21 DR. BARNARD: I understand.

22 DR. WINOGRAD: And part of it was done on my own time.
23 Certainly, the trip to London was entirely on my own, a part
24 of a vacation. Part of it was done on Survey time, but I was
25 very tempted, really, to--and I could have sold it--to take

1 off six months and just really get into the archaeological
2 literature. It's a vast literature. It's a vast literature,
3 and also, many people are highly specialized in that field,
4 and I think--I had trouble finding the generalists that I
5 needed to talk to. So at any rate, in terms of my effort, it
6 probably, overall, was less than three months, so the ground
7 has barely been scratched.

8 If anyone thinks there's any value to it, what I did
9 was a very, very brief reconnaissance, a very exciting one for
10 me, and I still keep my eyes open for appropriate literature
11 in National Geographic and Science and other places, but to
12 get into the archaeological literature is--really requires
13 several full-time slots.

14 DR. VERINK: Thank you very much for a most interesting
15 presentation.

16 Next we're going to hear from Dr.--I think we've got
17 time to get Dr. Eisenberg's in before we break for lunch, and
18 we're going to put the NRC presentation after lunch, if that's
19 okay.

20 DR. BIRCHARD: That's fine with me. Thank you.

21 DR. VERINK: Okay. Dr. Eisenberg is Operations Research
22 Analyst with NRC. He's a coordinator of the study of
23 performance of the proposed Yucca Mountain repository, and is
24 performance assessment lead for the NRC's review of the Yucca
25 Mountain site characterization plan.

1 DR. EISENBERG: I think I'm ready to take off.

2 I was asked to talk about a subject of a paper that
3 I gave about five years ago on using natural analogues for the
4 validation of performance assessment models. I should point
5 out that the views I'm presenting are my own, and do not
6 necessarily represent those of the NRC or the NRC staff.

7 Since this is an old paper, I thought about perhaps
8 trying to update it with some more recent information. I
9 didn't really have too much time to do that, but I did try to
10 amend the recommendations where I thought it was appropriate.

11 Let me start off with what I like to use as the
12 definition of performance assessment. It's a type of
13 systematic safety analysis. It's a subset of a lot of other
14 safety analyses. It's used to predict potential health,
15 safety, and environmental effects of the repository. It's a
16 quantitative methodology, and talks about things in terms of
17 both their magnitude and their probability. It includes a
18 comparison, and must include a comparison to acceptability
19 standards, which has some influence on the way you do the
20 analysis, and you have to present the results in a format
21 that's useful to regulators, scientists, decision makers, and
22 the public.

23 My favorite paradigm of performance assessment is
24 something like this: It starts out, as almost any risk
25 analysis does, with a description of, or familiarization with

1 the system to be analyzed. There's two parts of the analysis.
2 One is concerned with the probabilities. In the case of
3 performance assessment for a repository, it's usually a
4 scenario analysis, with a description of the scenarios, a
5 screening of them for analysis, and a consideration of their
6 probabilities. In parallel with the scenario analysis,
7 there's a consequence analysis which, on this particular
8 chart, is cut short, because you can extend it to biosphere
9 transport, but includes an analysis of the source term, flow
10 and transport in the far field, and then if you wish to
11 include biosphere transfer, include that, also.

12 You combine the results into some kind of
13 performance calculation, which for the United States--and,
14 really, for the rest of the world--is usually a probabilistic
15 performance measure. You almost always do a sensitivity and
16 uncertainty analysis. I would claim you really can't compare
17 things to the regulatory standards until you do a sensitivity
18 and uncertainty analysis. You can do it on both the total
19 result, or the consequence analyses by themselves; then, of
20 course, comparison to the regulatory standard.

21 It was suggested that I might try to show how
22 analogues might help, natural analogues might help this kind
23 of assessment, so that, for example, if you have waste form
24 analogues such as the behavior of glasses, that can help you
25 describe your source term; engineered barrier analogues,

1 including archaeological-type analogues, native metals,
2 meteorites, magmatic intrusions also help with the source
3 term, this last because you have the combination of heat
4 effects as well as the migration of certain elements.

5 Site analogues are a migration from mineral
6 deposits--usually uranium deposits--and migration of natural
7 radionuclides. For biosphere transport, you have natural
8 radionuclides migrating in the biosphere, and for the scenario
9 analyses, you can look at multiple occurrences of events in,
10 say, similar situations, looking especially at disruptive
11 events like volcanos, earthquakes, and glaciers. This gives
12 you some basis for estimating probability.

13 I didn't have a definition of natural analogue, so I
14 created one, and it's a rather broad one. A natural analogue
15 is any occurrence or instance of any naturally occurring or
16 man-made materials, geometries, configurations, processes,
17 and/or phenomena in a geologic environment that can provide
18 some insight or information about the behavior, especially the
19 long-term behavior, of a nuclear waste repository, its
20 components or subsystems. So I would like to use as much as
21 is available.

22 Why are we interested in using natural analogues, or
23 why might it be useful? First of all--and this is in some
24 opposition to what Ike said--I think the principal means of
25 demonstrating safety of a nuclear waste repository will be the

1 predictive models.

2 Unfortunately, we can't use the usual method of
3 evaluating or validating predictive models that has been used
4 in engineering for a very long time; that is, comparing the
5 predictions of the models to the results of experiments which
6 are to be predicted. You can't do that for a 10,000-year type
7 of process, and in addition, the space--in addition to the
8 time scale being too long, the space scales are too long to
9 often be able to take effective measurements in any reasonable
10 amount of time. The future environments are variable and
11 uncertain, and the geologic system is heterogeneous and cannot
12 be precisely defined, so that it's hard--it adds an additional
13 complication to model a system which you have not made and
14 whose parameters contain a great deal of uncertainty. So
15 these are some strong motivations for using natural analogues
16 to validate performance assessment models.

17 On the other hand, simple demonstrations of
18 repository safety, by comparison to natural analogues, may not
19 be effective. As Dr. Winograd said, there are unlikely to be
20 an exact analogue to any repository, and the differences can
21 then be used to undermine the effectiveness of the analogue.
22 This is, I guess I'm thinking about the NRC licensing process
23 where all the assertions of the licensee are subject to
24 challenge, and that would certainly be a way to challenge any
25 type of evidence of this nature.

1 The other point that was also made by Dr. Winograd
2 was that the analogues that show that things are safe and that
3 the environment is benign and the processes do not destroy the
4 waste or make it move, have survived, but the ones where that
5 is not the case are no longer there to be examined. The
6 material has corroded. The radionuclides have migrated. So
7 that's another way to undermine the evidence for natural
8 analogues, if they are used in a rather simple fashion.

9 Well, what I did in this paper was look at an
10 assemblage of natural analogue studies, and I did not try to
11 be comprehensive in looking at these studies, or exhaustive,
12 and I'm not even sure it's representative, but I looked at a
13 group of studies and then tried to classify them and see how
14 they might support the validation of performance assessment
15 models.

16 To do this, I separated them up into component
17 studies and system studies, and under components, waste form
18 engineered barriers in the site. I also tried to, if you
19 will, categorize the various natural analogue studies in the
20 way it might assist in validating performance assessment
21 models. So a very simple way of assisting in validation,
22 perhaps the first step would be the identification of
23 processes and phenomena. A second level of validation would
24 be the termination of parametric values. A third, more
25 difficult level would be having enough data in your natural

1 analogue so that you could both fix the parametric values
2 needed in your models, and have enough data left over to
3 compare to the predictions of the models on an independent
4 basis. When you have redundant data of that nature, you could
5 actually do some sub-model validation.

6 And then a final level might be to attempt to model
7 the entire performance of the repository, which would involve
8 either a probabilistic-type of analysis, or perhaps the
9 linkage of several sub-components of the repository system,
10 something that I believe would be very difficult to obtain.

11 Well, I looked at a number of studies, some of which
12 I believe you may hear more about. This table is made up the
13 form of, on this first part, the component studies for waste
14 forms, the engineered facility in the site, the author and
15 date, the subject of the papers, and what level of validation
16 might have been obtained, and as you can see, the higher
17 levels are very hard to come by. It's very hard to get
18 redundant data sets that have enough information to compare
19 model predictions to modeling results. There are a lot of
20 papers that describe the phenomena that might be encountered
21 in building or operating a repository, and a few more that
22 have been used successfully to determine the parameters used
23 in performance assessment models, such as retardation
24 coefficients in this series of studies.

25 This is the rest of it, looking at system studies.

1 One of the most interesting ones was this study by Gilbert,
2 where he looked at the models used for biosphere transport of
3 radionuclides against the compartment models that are normally
4 used for that type of analysis, and the interesting thing was,
5 is he found that they could be as much as two orders of
6 magnitude too optimistic, just based on the results of the
7 movement of naturally occurring radionuclides.

8 As you can see here, the range of studies is quite
9 wide, but the ability to extract from them enough data to
10 actually do model validation is limited. So that got me to
11 think, well, why is it that this occurs? And these are,
12 perhaps, some reasons why it's difficult to use natural
13 analogues for this purpose.

14 First of all, you can't control the environmental
15 conditions as you can in the laboratory. This is a constant
16 problem, or often is a problem in natural analogues if you
17 want to apply them in this sense. Another problem is that the
18 characteristics of the geologic system can only be specified
19 in terms of uncertainties, because the system is heterogeneous
20 and natural, and very often quite complex.

21 Another problem is that typically in laboratory
22 science--and one reason it has made a lot of progress in the
23 quantification of process and phenomena, is that you isolate
24 particular processes. With geologic systems, you often have
25 several processes occurring simultaneously and, therefore, a

1 validation of a particular process is not possible.

2 As Dr. Winograd said, the quantitative predictive
3 models for geologic systems is not as advanced as is found in
4 many other fields of science and engineering, and that's an
5 additional problem, and the other issue that I've alluded to
6 before is that natural analogues, at least as studied at the
7 time that I wrote this paper, are often data-poor, since the
8 same data are used to fix the parameters in the models as are
9 used to validate the models. So, therefore, you may only be
10 calibrating a model, rather than validating it. I believe
11 that since that time things have improved.

12 The recommendations I came up with as a result of
13 this little study, and you'll see a couple of footnotes. The
14 first footnote is that since these recommendations came out,
15 it appears that some of these issues have been addressed, and
16 where you see two asterisks, it appears that there's been
17 quite a bit of effort to address the issue.

18 The first recommendation is that perhaps looking at
19 simpler systems, rather than a complex system with many
20 elements, even radio elements in them, might be more useful
21 for obtaining the quantitative data that you can use for model
22 validation.

23 An example of that might be for the advective-
24 dispersive equation, you don't necessarily need to use a
25 radionuclide to validate that equation in a particular system.

1 You could use some more usually occurring element to do that.
2 Admittedly, then your problem is whether the constants for
3 the radio elements are correct, whether the Kd's are correct,
4 but that's another issue. The important thing is, is there is
5 some question that has been raised in the scientific community
6 about the validity of the equation itself. You need to make
7 sure of that before you can go on to arguing about the values
8 of parameters.

9 That leads right into the next recommendation, that
10 broadening the range of interest might be something people in
11 the natural analogue community related to waste repositories
12 might do to help obtain the data that might be more useful.

13 A third recommendation was that more emphasis needed
14 to be placed on obtaining data that would reveal the
15 environmental conditions that prevailed over long periods of
16 time when the natural analogue was developing. This is
17 something that has been, since that time, addressed to a
18 greater degree.

19 A fourth recommendation is that some consideration
20 might be given to collecting data to validate scenario
21 formulation, and the probability distributions, or probability
22 determinations for scenarios that are very important to the
23 performance assessment context.

24 A fifth and final recommendation is that there
25 should be better coordination between modelers and the field

1 geologists that are looking at natural analogues.

2 Let me just bring up two other things. One is
3 something that was given to me, a set of draft
4 recommendations, I believe, from the natural analogues working
5 group, and let me see if I can expand on this. The first
6 recommendation is pursuant to my first recommendation. A
7 number of the other ones; for example, the magnitude of areas,
8 physicochemical parameters involved should be determinable,
9 preferably by independent means, and should not differ greatly
10 from those envisioned in the disposal system. This is much
11 along the lines of determining the environmental conditions
12 needed for the prediction.

13 So here is one example of the kind of attention to
14 some of the issues raised in my paper. I certainly am not
15 claiming that this was because I raised them. I think a lot
16 of people, at the same time that I wrote the paper, were
17 thinking along similar lines.

18 One final point, this is an introduction to the
19 INTRAVAL project, and you will notice that they're looking at,
20 as well as laboratory and field experiments, they're looking
21 at natural analogue studies; in particular, the Alligator
22 River project and the Pocos de Caldas project, and as they
23 say, it is a pronounced policy of the INTRAVAL study to
24 support interaction between modelers and experimentalists in
25 order to gain reassurance that the experimental data are

1 properly understood, and that the experiences of the modelers
2 regarding the type of data needed from the experimentalists
3 are accounted for.

4 This study, which is run by the Swedish Nuclear
5 Power Inspectorate, was designed specifically to get this
6 interaction, and is entering into its second phase now, where
7 some of the feedback from Phase I has been given to go out
8 into the field and get additional data.

9 Thank you very much.

10 DR. VERINK: There will be time for one or two questions.

11 DR. PRICE: May I ask, to what extent, to your knowledge,
12 have attempts at data-poor environments where model validation
13 and a hold-out sample become a very difficult problem, have
14 there been the application of things like the press statistic,
15 where you hold out a single data point, recalculate, hold out
16 another data point, recalculate, and so forth, those kinds of
17 attempts, have they been applied in this area?

18 DR. EISENBERG: Yes, they have been, a partitioning of
19 data sets to see if you can predict the part of the data not
20 included. Yes, those have been tried. Those were tried even
21 in the INTRACON study, which was many, many years ago, in the
22 late seventies.

23 DR. PRICE: Well, some of this has been fairly recent,
24 its statistics, in an attempt to solve the problem of model
25 validation by development statistical attempts to be able to

1 determine the stability of a model.

2 DR. EISENBERG: Well, I'm not familiar with that exactly,
3 but the idea of partitioning the data and using some of it to
4 calibrate the model, and then including additional ones to see
5 if you can predict has been used.

6 DR. VERINK: Well, thank you very much.

7 Let's reconvene, then, with the next paper by Dr.
8 Birchard at one-thirty.

9 (Whereupon, a lunch recess was taken.)

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1 A F T E R N O O N S E S S I O N

2 DR. DEERE: Good afternoon. We will continue with the
3 presentations. The Chair this afternoon is Dr. Langmuir, who
4 is co-chairman of the Board's Panel on Hydrogeology and
5 Geochemistry.

6 Don, I'll turn it over to you.

7 DR. LANGMUIR: Thank you, Don.

8 We are sorry, that Dr. Linda Kovach was unable to
9 join us today. In her place, we will hear from Dr. Birchard.
10 Dr. Birchard got his Ph.D. at the University of California at
11 Los Angeles. He has been involved in the nuclear waste effort
12 for the NRC in geochemical aspects of it for about ten or
13 eleven years. He tells me he knows the day he started.

14 He is going to speak to us with regard to the NRC's
15 Natural Analogue Program plans.

16 Dr. Birchard.

17 DR. BIRCHARD: Hello. I am George Birchard of the USNRC
18 and I happy to say that Linda Kovach is getting better, but
19 I've been forced into duty at the last minute here. I
20 discovered that it is going to take a little bit more than a
21 half an hour, because I've got a number of different packages,
22 not just the plans which are going to be relatively brief, but
23 also I've been working an the Alligator Rivers package. We
24 have another Alligator Rivers package from Johns-Hopkins
25 University. We also have a package from the Vallez Caldera

1 study. So, I have about four different things to talk about.

2 With respect to the question of analogues, I like to
3 look at it from a slightly different perspective than my
4 colleague at the NRC has looked at it. Not from the point of
5 view of saying what is wrong with analogues, but just looking
6 at it from the point of view of how are we going to test the
7 models that we are going to use in the waste business? How
8 can we? Because, if we can't have models that have been shown
9 to be applicable to a range of conditions and show to have
10 results within some degree of accuracy, then we cannot justify
11 the claims we make about the safety of the repository. And in
12 fact the models can be justly criticized as not being
13 scientific, but as being some sort of political exercise
14 rather than a scientific one.

15 This is a diagram drawn up by Jean Claude Petit who
16 is part of the NEA, showing the validation, the nature of the
17 analogue problem, prediction,
18 and validation going from short-term to long-term. In
19 general, our analogues at NRC are focusing on the issue of the
20 extrapolation to long periods of time, although there is also
21 an aspect of scaling up in hydrology experiments. We won't
22 talk about that for the purposes of this plan.

23 There is a definition from Natural Analogue's
24 working group for natural analogue. Neal Chapman of the NEA
25 has drawn up some guidelines that were shown in the previous

1 talk, and although that document says draft, it really is a
2 final document drawn up in 1984 by the Natural Analogue's
3 working group. I have a slight disagreement with part of
4 this. I don't think it is simply the job of a natural
5 analogue to be directly analogous to a repository or site. I
6 think what one needs to do is develop an understanding of a
7 range of processes under a range of different physical,
8 chemical and environmental conditions so that one has a good
9 understanding of a sensitivity of a system to change. How
10 stable is that system? How predictable is it? It is not just
11 a question of quantification or precision or accuracy, it is
12 also a question of system stability.

13 These are some of the aspects of natural analogue's
14 work. I am looking at the slides too, because, I haven't
15 worked from these before. So, excuse me for not looking at
16 you at all times.

17 Natural analogues are useful for: scenario
18 development, sensitivity studies, looking at processes, model
19 development and data base validation. I'll talk a little bit
20 later about some work that I have done in the data base
21 validation area where, when you do a study of a geochemical
22 aspect, you can find out the problems in the geochemical base
23 and it gives you insight on how to improve it. But scenario
24 development studies might be studies of volcanic processes,
25 for examples and looking at what might happen if a volcano

1 were to occur in the Yucca Mountain area and what scenarios
2 would be serious and which ones would have an effect.

3 Sensitivity studies and analogues, as I said before,
4 can look at a range of conditions and a range of processes and
5 so give you an idea of how sensitive a system is to a change
6 in environmental conditions. One doesn't just do sensitivity
7 studies using a computer. Nature has often done many of its
8 own studies, and if you like, and if you are willing to go and
9 look at what's happened in nature.

10 And certainly, coupled processes such as if you are
11 looking at hydrothermal systems, if we do go above 100 degrees
12 celsius as it is still planned in the U.S. (isn't planned in
13 the rest of the world) then one needs to have an understanding
14 for example of when is a heat pipe effective for under Yucca
15 Mountain conditions. We might be able to learn this from
16 looking at some natural systems. So, it gives insight in a
17 couple of processes.

18 Data base validation, for example, the work I looked
19 at show there are some problems with uranyl silicate data
20 base. We'll discuss that later. We have a conceptualization
21 here. It is not a perfect time/temperature curve, but it is
22 an approximation of the thermal regime that we might have in a
23 repository given the present plans. And you see depending on
24 your distance from the repository. You go through a range of
25 thermal profiles.

1 That range of profiles can be used to look at a
2 range of analogue studies. One can look at systems in terms
3 of the temperatures and time frames that they apply to. From
4 this we see that industrial analogues and laboratory studies
5 cover short periods of time, cover a full range of
6 temperatures, whereas you can look at geological,
7 archeological, epithermal systems to cover that range of
8 longer times, over a full range of temperatures.

9 Dr. Kovach is developing a research plan which is
10 going to especially look at a number of the questions about
11 going above the ambient temperature. Issues that are brought
12 up here are: waste form stability; host rock stability of
13 temperature; looking at the transport as you go up
14 temperature. And, she is particularly interested or research
15 work has been in the area of volcanism. I am particularly
16 interested in looking at the tectonic problems. Although I am
17 presently called a geochemist, I am very interested in the
18 regional tectonics of which I think are a very important part
19 of the scenario development problem for Yucca Mountain.

20 In the current studies, we are starting work at Pena
21 Blanca, which addresses saturated and unsaturated conditions.
22 Presently, it is unsaturated. I believe it formed under
23 saturated conditions. We'll hear more about that from Dr.
24 Murphy who will follow me. Alligator Rivers can be applied
25 both to saturated and unsaturated conditions. We have studied

1 it and thought originally it was simply a saturated zone
2 analogue. But, the more we study, we realize that it has
3 actually also been an unsaturated analogue and if you study
4 the ore formation process, you may look at temperatures in the
5 chlorite metamorphic grades, which may be a couple of hundred
6 to three hundred Cs. So it can also be studied from a point
7 of view of elevated temperatures, although the primary focus
8 of the Alligator Rivers project is in the ambient temperature
9 regime as radionuclide transport analogue. And certainly the
10 European interest is in that area in testing their transport
11 models. That is the main focus of the project.

12 Vallez Caldera was looking at issues of host rock
13 stability and how the rock behaved under a thermal condition.
14 I'll talk about that later.

15 We are looking into studies--Santorini is one word.
16 As I said before, I'll get it right when they send me there.
17 I actually didn't type it up though.

18 We are looking at McDermitt Caldera as a
19 possibility. DOE may be looking into McDermitt which is in
20 Nevada and in tuff. It may be a useful place. I don't know
21 that much about it, but I guess Bob Levich might speak of it
22 later for possible DOE study.

23 I think Oklo is well-known by the audience. We may
24 do further work. Professor Ewing is in the audience and he
25 has been working with Oklo as a waste form analogue. It may

1 be an area where we are further involved.

2 Disko Island is an area where there is a metallic
3 phase in basalt, which may be an analogue to corrosion
4 processes. We are considering that. I don't think there is a
5 strong interest at this point, but we are considering these.

6 Alligator Rivers isn't all--if you look at the
7 dispersion zone, it also goes to shorter times. And I think
8 both of these can be taken over a full array of temperatures.
9 This gives a feeling for where the analogues address time/
10 temperature curves. Again, this would be a range of waste
11 package type analogues where you could address different time
12 and temperature aspects.

13 The Vallez Caldera study, I'll explain a little bit
14 more about it now, is a study where there were obsidian flows
15 which are very hot that went over tuff in the Vallez Caldera
16 which is near the Los Alamos labs. The site is about 30 or 40
17 miles away. There are actually several occurrences where the
18 hot obsidian flow has gone over tuff. We were looking to see
19 to what extent the host rock would either lose its physical
20 properties, the physical properties would change in some way,
21 or, there would be evidence of radionuclide surrogate
22 transport. So, we would look for element mobility at Vallez
23 Caldera. And as you can see, the range of temperatures that
24 we did modeling of the cooling curve. And as you can see
25 there is a fairly tight period of time in which it was heated

1 up. The good thing about that particular regime is that it is
2 easy to do a thermal model on that kind of system; relatively
3 easy.

4 We are planning a natural analogue workshop. Based
5 on guidance that your group has, we will come up with further
6 plans.

7 I have decided to start with the Vallez Caldera
8 study so that I could put together the two studies on
9 Alligator Rivers. Vallez Caldera, the Sandia National Labs
10 have been doing research for the NRC. You can see Harlan
11 Stockman and Jim Krumhansl were the principal investigators.
12 The thermal pulse was approximately 300 years and we were
13 trying to understand what kind of response, and in particular
14 what sort of elements might occur under that thermal regime.
15 It is a little hard to follow, but it is actually a huge
16 caldera over ten miles across. It's a little hard to see on
17 here, but it pretty near a road on a steep cliff in New
18 Mexico, as I said, about 30 miles from Los Alamos.

19 Schematic cross-sections shows the BBO unit is a
20 Banco Bonito Obsidian, and you can see it was heavily sampled
21 as it overlies the Battleship Rock Tuff. And also, if you
22 notice below it there is another obsidian unit, the VC-1 unit
23 that overlies again another tuffaceous unit, VC-1 Tuff. So
24 there are two sites in that system that can be studied for
25 migration. As you can see we concentrated on the top one.

1 It's not exactly perfect, but that is a pretty steep
2 cliff and it is hundreds of feet high. If you go there in
3 person you are impressed by the difficulty of the field work.
4 The advantage of doing work along the cliff, is that it forms
5 a vertical face. In fact there is a paleo canyon exposure,
6 and one can look at what was a relatively on-weathered system,
7 The primary difficulty in interpreting the results of this
8 study are understanding the effects of weathering on element
9 migration because you had a non-conformity between the flows.
10 You have to make sure you have accounted for the simple
11 weathering effects on element migration. We tried to get
12 around that by looking at paleo canyon vertical wall
13 situation. That involved a lot of hiking up steep faces.

14 This gives an idea of what they looked at. They did
15 extensive characterization of the rock. They also did
16 laboratory experiment to try to see if they could reproduce in
17 a lab the model that they created for what happened in the
18 field.

19 The one thing that should be remembered about
20 natural analogue studies is that they are not simply field
21 studies. There is always room for careful, experimental work
22 to be done in cooperation and collaboration with analogue
23 studies to however you want to look at it. You can see these
24 analogue studies extrapolating the experimental work, or you
25 can see the experimental work is making the analogue study

1 more precise.

2 I've always thought that it is necessary in this
3 line of work we are in to have a combination of laboratory,
4 field and modeling studies to be integrated and to make sense
5 of these very complex systems we have to deal with even fine
6 analogies to sub-systems of repository. Here is a contact
7 drawn in and they are walking up a face here and getting
8 samples across. This is Banco Bonito Obsidian. Here is a
9 tuff. So, it is a very steep contact, difficult to sample,
10 but they had a good time.

11 Here are some pictures of what it looks like. We'll
12 just go through them quickly to give you an idea. They did
13 careful characterization to ensure that the samples were not
14 affected by weathering and that they understood the mineralogy
15 and the process that had gone on. I won't get into the
16 details here because it won't be particularly helpful.

17 This shows the difference between units. You can see one
18 is glassy and one has devitrified.

19 The guts of what we found in this study was that
20 fluorine and chlorine were mobilized. You have halogen
21 mobilization in the system. This one shows the association
22 between devitrification and CL loss. But, the guts that we
23 found, and I will show it in a later slide, was no movement of
24 a wide range of elements. And movement was apparent only for
25 chlorine and fluorine. The exact nature and distribution of

1 the movement depends on where it went from and where it went
2 to. And it seems to be localized depending on the fractures.
3 So it is a complex system.

4 We'll discuss it a little more. Here shows the
5 study of the contact and devitrification process. I guess
6 this is showing chalcedony developing as a coating on glass,
7 the vertical contact. If Dr. Stockman were here, he could
8 give a much more detailed description.

9 What we see here is pretty stable, except for
10 fluorines jumping around. Every iron oxide, sodium, potassium
11 are relatively stable. Fluorine is the only element here that
12 seems to have any significant mobility.

13 In this case, again we are seeing a lack of mobility
14 of any of these trace elements. We have done some dating on
15 these units and found some subtleties. We found one unit, it
16 might actually be two units and so on and the age dates aren't
17 terribly accurate. The Kr dating that was used is not always
18 precise.

19 DR. DOMENICO: What are you dating?

20 DR. BIRCHARD: I was dating the various units. They are
21 looking at the Banco Bonito Obsidian.

22 DR. DOMENICO: Did they see any new minerals come in that
23 weren't relatively young? Were they looking for that? Or a
24 phase transformation?

25 DR. BIRCHARD: As a result of heating and so on.

1 DR. DOMENICO: Were they looking for that?

2 DR. BIRCHARD: You know, I haven't gone through that
3 detail. I better not try to answer precisely what they did
4 with regard to that question.

5 DR. DOMENICO: Did they do anything to ascertain the
6 mechanical effect of heating on the rock, which was probably a
7 far more important question than the mobility question. Has
8 anything been done in that area?

9 DR. BIRCHARD: I believe that the answer would be that
10 given the nature of the outcrops, that it would be a very
11 difficult exercise, indeed. I don't think they were able to
12 do much about that because these are isolated, rather steep
13 outcrops. I don't think this is a great place to answer that
14 question. I am not sure about the subtleties of the age
15 dating question, so I'll just pass on that.

16 I can tell you it is a difficult field site to get
17 the kind of two dimensional structures that you'd be talking
18 about to answer the question you are asking. It is a good
19 question.

20 What we see here is looking at this vertical Site 12
21 contact, I think it was pretty much like the picture I showed
22 you where you had the steep wall. You see as you move away
23 from the contact that there is a fluorine enrichment chloride
24 depletion showing that fluorine was mobile. It probably moved
25 up from the heated unit below and migrated into the unit

1 above. The details of the movement--I want to be cautious
2 about that. I talked with Stockman for sometime. He said it
3 isn't immediately obvious because he couldn't get a unique
4 solution as to what extent it was taken from one place and
5 moved here or moved out of here. I'll just leave it at that.

6 This is a previous study that showed chlorine and
7 fluorine did not behave identically. Here is Site 13 again
8 showing the fluorine and chlorine ratio. We are seeing that
9 chlorine and fluorine don't behave similarly. They get
10 various ratios. Perhaps fluorine was being taken up on one of
11 the devitrified phases in the unit above the contact. It's
12 below, now we are looking the other way. It's mobilized.

13 The BBO unit shows the range of temperatures of this
14 depth; temperature of the one obsidian versus the other
15 obsidian.

16 I did an experimental study to try and verify what
17 they had seen in the field. They set up a laboratory analogue
18 to see how chlorine and fluorine would be mobilized. This
19 shows introduction of fluid into a carburetor, then heated up
20 and goes through the tuff and they have a deposition out of
21 the tube.

22 What they see are different partition coefficients
23 for fluorine and chlorine. Both of them are still well below
24 1, so most of the fluorine and chlorine are remaining in the
25 rock, but the fluorine is more mobil at lower temperatures.

1 In all, the conclusions from this study were that
2 there is no evidence of mobilization of anything but the
3 halogens. And that was to some extent verified in experiment.
4 They found out from the chronology that the Banco Bonito may
5 be two units. They did an extensive study of the
6 devitrification.

7 DR. DOMENICO: Give us a chance to read it.

8 DR. BIRCHARD: Sure.

9 DR. LANGMUIR: Was anything done with fluid inclusions,
10 George, to establish what kinds of fluids might have been
11 involved in these processes? These changes?

12 DR. BIRCHARD: Well I believe a vapor situation. So the
13 thought is it moved as a vapor. In the way of fluids, I don't
14 believe there is much present.

15 Basically, the results are that in this case there
16 is little evidence of migration as a consequence of the
17 heating. However, there may be leeching of fluorine and
18 chlorine and particularly what the laboratory experiments were
19 showing was that the fluorine and chlorine could be on the
20 surface of fractures. For example, if you cleaned a rock off
21 in the processing, you might remove a fair amount of the
22 fluorine and chlorine. So, from a Yucca Mountain point of
23 view, they have to be careful about how they treat the samples
24 in terms of chlorine and fluorine.

25 Another matter is that in doing calculations of the

1 water that is going to be interacting with the waste package,
2 there needs to be a careful, I think, series of properly
3 designed hydrothermal experiments to come up with water
4 chemistries for interacting of wastes package. It's quite
5 clear to me that J-13 water should not in anyway necessarily
6 be similar to what we are going to see in the repository for a
7 variety of reasons, heating being one of them. The other is
8 unsaturated water chemistry may be very different anyway, not
9 to mention differences in CO₂ levels.

10 The conclusion is that alteration of the host rock
11 was limited to a few meters. Devitrification was extremely
12 variable. I think that part of the mechanical question is
13 going to relate just to the variability in the rock. I don't
14 know if doing a mechanical study at an analogue site is going
15 to give you a whole lot of information unless you have a
16 specific model that you want to test. I guess that is what
17 Climax was done for and so on. That was kind of an
18 engineering analogue I suppose. Heating of a host rock caused
19 mobilization of halogens. So, that is something we will have
20 to consider.

21 Maybe I ought to ask if there are any questions
22 about this study before I go onto the Alligator Rivers areas.

23 DR. DOMENICO: I am not familiar with happened here.
24 What caused the thermal pulse?

25 DR. BIRCHARD: It was simply the obsidian flow went

1 over--okay, you have a caldera that is active. It has periods
2 between eruptions. The obsidian flow was a thermal source for
3 alteration of the tuff below.

4 DR. DOMENICO: So that would be a lot different than any
5 thermal heating we would expect at Yucca Mountain. In other
6 words you--

7 DR. BIRCHARD: I don't know what you mean by heating. I
8 mean it is a thermal source. It certainly is different.

9 DR. DOMENICO: Well, you would expect baking at the
10 contact, for example.

11 DR. BIRCHARD: Certainly a lot hotter at the contact
12 itself.

13 DR. DOMENICO: Well, in the repository environment you
14 would expect a large volume to be brought up to some sort of a
15 temperature.

16 DR. BIRCHARD: Right. Obviously it depends on the
17 distance that you are away from the contact as to the degree
18 of analogue between some part of the repository.

19 DR. DOMENICO: Was that pink rock detected as the result
20 of heating?

21 DR. BIRCHARD: Well, that would be a result of heating,
22 yes.

23 DR. DOMENICO: That was a result of the heating.

24 DR. BIRCHARD: Right.

25 We'll take a quick trip to Australia. In this map

1 of Australia we see that Alligator Rivers area is in a north
2 central part of Australia. There are a number of ore bodies
3 in the Alligator Rivers region. And a number of Alligator
4 Rivers, too. There is East Alligator and South Alligator.

5 Here's Jabiluka, Ranger and at present we are
6 studying Koongarra. There are also a number of deposits of
7 uranium that are not economic at this time that are in the
8 region. I think Ranger has over ten separate deposits around
9 the main Ranger mine. In Koongarra there are also a number of
10 anomalies through the region. One advantage of studying
11 Koongarra deposit is that there are other ore bodies one can
12 study to see if there are differences in the processes to
13 establish some baseline conditions, and to look at consistency
14 of your models from one site to another.

15 What we notice geologically in this area is that
16 there are Archean granites which are uriferous as a
17 basement. There are not many surface exposures of these.
18 They are highly weathered, but very old rich granites. There
19 is a about a billion plus year-old sandstone and there are
20 proterozoic schists primarily in the Koongarra area of the
21 Cahill Formation. In Koongarra, the schists--in fact of all
22 of these ore bodies on this map, the schists are the site of
23 the mineralization.

24 Here is a local geology of the Koongarra ore body.
25 There are actually two ore bodies. There is a number 1 ore

1 body and a number 2 ore body. The number 2 ore body is at
2 depth. The number 1 ore body has undergone weathering at the
3 surface and there is a dispersion plume which I will show you
4 on the next slide. It's associated with a reverse fault. All
5 of the ore bodies shown on the previous map are in one way or
6 another associated with shirring and faulting. The Koongarra
7 fault has more displacement than many of the other systems.
8 So, the faulting is more obvious here.

9 The geology ranges from an amphibolite grade. The
10 ore zone goes into a retrograde metamorphism to chlorite
11 grade. There is a very big association in the region of
12 magnesium in the rock with mineralization.

13 Here is a cross-section of the ore body showing
14 there is primary uraninite, there is an alteration halo, there
15 is a graphite confining layer. This layer is the fault. So,
16 you have presumably water. The sandstone is a higher
17 permeability unit. Water is forced through the ore body and
18 forms a dispersion plume at the surface. This is a phosphate
19 zone, and this is a zone of presumably absorbed uranium. We
20 are doing detailed studies to ensure that in fact it is an
21 absorbed phase, or to determine precisely what phase it is if
22 it isn't absorbed. But there is a uranyl phosphate, uranyl
23 silicate, a uraninite zone and a zone of alteration and a
24 graphite confining layer.

25 Personally I took to trying some EQ 3/6

1 modeling of the silicate zone because there is reason to
2 believe based on modeling, that uranyl silicates may form at
3 Yucca Mountain. So the three silicates observed at Koongarra
4 are kasolite, sklodowskite, uranophane. Sklodowskite is
5 actually the most abundant uranyl silicate. And there are a
6 range of uranyl phosphates and other minerals.

7 I won't try to go over the details of this table,
8 but the most significant aspect of this table, which I hope
9 you can see is only at this one site, PH 49, a depth of 28 to
10 30 meters do you have a high uranium level of 93 or 94
11 micrograms per liter of parts per billion. So, this is about
12 100 parts per billion and is the highest uranium level you
13 have despite active transport of fluid through the system.
14 These other levels, you can see, can be about one part per
15 billion uranium. So even in a uranium ore body that is close
16 to the surface with active fluid movement, presumably
17 solubility or other kinetic controls are keeping the levels of
18 uranium down to one part per billion.

19 If you notice Eh's, the Eh isn't terribly reliable.
20 It is moderately oxidizing water flowing through the system,
21 yet the uranium in solution is low.

22 DR. LANGMUIR: Actually, since you've got dissolved
23 oxygen, that is really the key. The Eh is fairly meaningless.
24 You've got real dissolved oxygen values, so you are basically
25 oxidized.

1 MR. BIRCHARD: Right. I believe that you are quite
2 correct that the Eh values are meaningless based on the
3 modeling. Maybe not meaningless, but we can't believe them.

4 In particular, the Kd-1 data for iron made no sense
5 whatsoever. The EQ 3/6 crashed on it because the iron levels
6 and the Eh and so on were not consistent. That may be a case
7 of interaction at the piping or some other problem. We
8 dropped the Kd-1 samples altogether from modeling, and went to
9 the PH 9 which is the silicate zone and if you look at the log
10 Q/K which is an indication of saturation, you see that the
11 minerals haweeite and soddyite (these are uranyl silicates)
12 would precipitate in the model. These are not the same uranyl
13 silicates observed in the field. But, it is reassuring at
14 least that they had uranyl silicates close to equilibrium.
15 You can see there are a range of other iron and minerals.
16 This is the Eh problem that you talked about, but it is
17 probably not meaningful.

18 DR. LANGMUIR: George, does EQ 3 even have thermometry
19 data for those other uranyl silicates you mentioned? It has
20 one or two graphs in there.

21 DR. BIRCHARD: Well we had stars on the ones that have,
22 but the answer is, some of them. Sklodowskite is in there but
23 I don't believe it. It doesn't make any sense as you will see
24 in a minute.

25 I looked at PH 55 which is the phosphate zone, and

1 no uranium minerals are even close to saturation. This means
2 that the system under present day conditions would be actively
3 leeching. Again it is a magnesium bicarbonate groundwater.
4 These are all magnesium bicarbonate groundwaters.

5 You notice copper is in this system as fairly close
6 to saturation. Actually, it is a real thing that copper will
7 control some of the secondary uranyl minerals, or it may
8 anyway. It's been looked at.

9 And there is a fair amount of silica in the water.
10 The source of silica may be from some feldspar in the
11 Kombolgie formation. It is not a pure sandstone. Apparently
12 there are some other minerals such as feldspar in it.

13 So we did EQ 6 modeling on PH 49. We titrated the
14 PH 49 water with uraninite. It started precipitating uranyl
15 silicate but at that measured Eh value, the uranyl silicate
16 all went out of the system. And this uranium, UO_{2.25} phase of
17 uraninite was present. So that indicates that the Eh value
18 was probably not the proper value to apply. It was probably
19 in fact a little more oxidizing. I would have plugged in an
20 oxygen value for that but that one didn't have a measured
21 value. It just had a blow at detection limit value, so I
22 couldn't plug it in.

23 We did a more complicated case. I was working with
24 Bill Murphy and he may have run even more cases since we did
25 this and maybe he'll mention it later. We did a more

1 complicated case with uraninite chlorite and pyrite and used
2 kaolinite to fix the aluminum levels which were below
3 detection limits in the measurement. And in this case we were
4 happy to see that haiweeite did precipitate. Unfortunately,
5 fixing this CO₂ has the reaction of all created and non-
6 realistic situation where the solution became highly enriched
7 uranyl carbonate. As we went into the model run it became a
8 bit unrealistic. But at least we saw a reasonable series of
9 alteration products, not precisely those of the field. We saw
10 gibbsite and hematite which were realistic and manganese oxide
11 is probably realistic, too. We saw a reasonable reaction, but
12 it wasn't the right set of uranyl silicates.

13 What we concluded based on that was that the model
14 results are consistent with modern day formation of the uranyl
15 silicate zone, although it may have been forming for at least
16 three million years. Based on other studies of the phosphate
17 zone which we dated kaolinite crystals. We have done
18 extensive uranium decay series dating on the dispersion plume
19 which are presumably based on geologic evidence, not any older
20 than the uranyl silicate zone. We don't have dates on the
21 uranyl silicate zone. It has probably been forming for three
22 million years now. It continues to form through the oxidation
23 of the uraninite in the system. We have a rather slow
24 chemical attack. It takes a long time to mobilize the uranium
25 in the system because of the solubility controls and because

1 of the large buffering capacity of the system, apparently.

2 That leads us to a conclusion with respect to a
3 repository that what one needs is to have a coupled model that
4 has a complete mass balance kind of treatment. So you would
5 have a coupling of uranium transport; you'd have a hydrologic
6 and chemical model that would be coupled. And that will bring
7 me into the next talk where we are actually working on looking
8 at coupled models. That should give us a quantitative basis
9 for looking at Alligator Rivers as an analogue to repository
10 for testing coupled models that can be applied to that
11 repository. Anyway, in this system where there isn't nearby
12 uraninite, you are way below saturation with respect to
13 uranium.

14 Dmitri Sverjensky of Johns-Hopkins has modeled the
15 formation of the uranyl phosphate zone using EQ 6 and has
16 reported that it will form under unsaturated conditions. You
17 have equilibration with atmospheric CO₂ and perhaps back in
18 the pleistocene, there is good evidence to think that this was
19 the case. Because, under pleistocene conditions, sea level
20 was lower and the monsoon was further to the north. So this
21 was a desert environment back in the pleistocene, not that
22 dissimilar to some of the desert areas in Australia. And
23 perhaps not that dissimilar from Yucca Mountain, although that
24 is taking a big step from Northern Australia to Yucca
25 Mountain. Nevertheless, there were unsaturated desert

1 conditions here. Under those conditions the near surface
2 zone became unsaturated; silicate minerals apparently didn't
3 form; and, instead you had alteration to uranyl phosphates.
4 So, there is a sensitive balance between the uranyl silicate
5 and the uranyl phosphate in the system depending on the
6 saturation versus unsaturation and depending on the buffering
7 with CO₂. Another thing to observe here is that you have to
8 be very careful about your scenarios and about looking at the
9 speciation in your system.

10 Clearly, also, a better data base is needed for
11 uranyl silicates which may be a phase that precipitates at
12 Yucca Mountain. DOE actually has done work recently trying to
13 improve the uranyl silicate values. Bill Murphy and I took a
14 look at it and we are not sure that they resolved the problem
15 yet. We think they may have a little more work to do.

16 In a test case for Bruton and Shaw, which comes with
17 your brand new version of EQ 3/6, they have a test case of
18 reaction of J-13 water with uraninite. And lo and behold, in
19 their model uranyl silicates precipitate particular haiweeite.
20 And as I said, it appears to be analogous with Koongarra,
21 however one must be careful about this assumption about
22 conditions and about speciation. And as our work in the
23 previous talk showed, you can have changes in volatile element
24 chemistry such as fluorine and chlorine levels. And I think
25 the smart thing to do would be due to some laboratory

1 experiments to bound that, you could plug it into the models
2 to see how a change in fluorine and chlorine levels would
3 affect your speciation. Therefore, by using a combination of
4 analogues, experiments and modeling would be able to get an
5 understanding of the sensitivity of Yucca Mountain to a change
6 in chemistry that might occur in the repository.

7 A number of investigators have been the basis for
8 this work. These are just a few of the references that are
9 going to go into the paper I am trying to write up on the
10 uranyl silicate part. Peter Duerden, over the last number of
11 years has been the manager of the Alligator Rivers Project.
12 He has done a heroic effort to pull it together. Andrew
13 Snelling did his Ph.D. work there over ten years. And he is
14 an invaluable source of information on the geology.

15 Moving onto developing these coupled models,
16 hydrochemical modeling and modeling analogues of repositories,
17 Grant Garven and his student Jeff Raffensperger have been
18 working for several years at developing a coupled model which
19 they are going to apply to Koongarra. And then they will
20 perhaps also, if there is sufficient data, look at the systems
21 in Canada which Garven worked on in his development of the
22 Basin Brine Flow formation of the uranium deposits there.
23 Garven has looked at a number of years at the evolution of
24 unconformity type uranium deposits.

25 What we are trying to do here is extend the

1 hydrological model into being a coupled transport model to do
2 a better job of modeling the evolution of these deposits.
3 This is a grant proposal that NRC has supported. It is not
4 intended to be a direct study for repository development. It
5 is supposed to be for educational and academic purposes.
6 Don't criticize this for being academic. It may also be
7 practical. It was designed to be academic.

8 Again we have a model of the schematic of Koongarra,
9 where they show the various zones of mineralogy and this
10 dispersion zone where transports occurred near the surface.

11 Here is a model of formation where you get a thermal
12 plume that causes mobilization in the Athabasca Basin which is
13 an area that Garven has worked with extensively. A thermal
14 plume model that would cause fluids to rise up, and as they
15 cool down, the speciation of uranium changes and uranium will
16 precipitate in the system. At least, that is a simplification
17 of what probably happens.

18 What Garven developed was a hydrologic model for
19 basin transport. Raffensperger has taken that model and
20 taken a simplified portion of the EQ 3/6 model, I believe, and
21 coupled that with the hydrologic model. And what we will see
22 are some test cases that he has run on that today. This
23 describes some of the attributes of the model. I won't read
24 them to you.

25 This shows the process of trying to develop a fully

1 coupled model. As you can see, this is the area that
2 Raffensperger is working on for his dissertation. He is
3 looking at putting temperature in; kinetics perhaps. And
4 unlike other coupled models available, he incorporates the
5 effects of geochemistry on porosity and perhaps permeability,
6 too. I hope he gets permeability in there.

7 So this would be, I believe, a unique coupled model.
8 It would have the full coupling of the chemistry on the
9 hydrologic aspects of the system, although obviously,
10 simplified. He shows some of the governing equations here,
11 which I don't think we need to go through in this talk. But
12 he has considered them. He has developed several simplified
13 test cases to see that his model is behaving reasonably. This
14 is a case where you have a more permeable zone on top; less
15 permeable zone with a pipe of a fracture zone or fault zone
16 simulation.

17 What we observed in the model given that case is
18 formation of convective cells. It makes a lot of sense. It
19 seems to be working.

20 This is showing stream functions. Again the
21 difference in colors are just showing different direction of
22 rotation of the system. It is basically symmetric.

23 Here is a model of the temperature in this model
24 system. You can see that sure enough, it is warming up as a
25 function of the plume is moving up. It makes sense.

1 I took a slightly more complicated case and added a
2 higher permeability zone on the left margin, which created a
3 slightly more complicated field.

4 Here is our stream function reflecting the nature of
5 the field and the temperature distribution. We can see now
6 that we have a fracture over here that sure enough is getting
7 warm as a function of flow upwards along that fracture zone.
8 So far so good on the hydrologic aspects of the model.

9 Then he went to some simplified estimates of
10 chemical interaction. This shows some solute transport
11 calculations using the same model for a simplified set of
12 calculations showing the movement of a plume over a period of,
13 well say 20 years here. What this shows is the evolution of a
14 system in the model where he is modeling calcium carbonate as
15 components. It is just a calcium carbonate change. I don't
16 even see uranium in here.

17 DR. DOMENICO: Those are all one dimensional models.
18 Have you resorted to one dimensional modeling for the
19 kinetics?

20 DR. BIRCHARD: This is simply a first test of his coupled
21 model. It isn't a one dimensional model. It is simply that
22 this is the first thing you do. He starts with the simplest
23 case just to test and see if his coupled modeled seems to be
24 working properly. And, the good news is that he put it in
25 here but it didn't make sense. But, obviously he reduced it

1 to the simplest case. He didn't want to run a two dimensional
2 case before he had done a one dimensional case. The model
3 will ultimately be applied to two dimensions. I don't think
4 he has a goal of applying it to three dimensions.

5 DR. DOMENICO: But, at least two?

6 DR. BIRCHARD: Yeah. This is just a first effort. Give
7 the guy a break. He still has a lot of work to do.

8 So again, here is another, I think this has evolved
9 a bit longer, but again the same case of first test of his
10 coupling and so far so good.

11 The moral of the story is that I believe that based
12 on a concept of a full mass transfer model using a coupling of
13 hydrology and geochemistry, that one can test this against
14 natural analogues; test your models against sites like
15 Koongarra for your source term calculation, and I think
16 develop a much more quantitative basis for estimating the
17 release of radionuclides from a near-field of a system. As to
18 the details of how this would apply to an unsaturated system
19 in Yucca Mountain, I believe you might need a different kind
20 of coupling. Your hydrologic model might need to be
21 different. But, this concept of the buffering of the system
22 by silica, keeping a relatively low solubility of uranium in
23 the system, the formation of uranyl silicates and using your
24 coupled chemistry and hydrology to account for the transport
25 of the small amount of mass that actually goes into solution,

1 I think would give a quantitative approach to assessing the
2 release from the engineered system in the repository.

3 I think this gives an approach to a much more
4 quantitative performance assessment for your near-field.

5 Any questions?

6 DR. LANGMUIR: Questions from the audience?

7 Thank you, Dr. Birchard.

8 DR. BIRCHARD: I'm scared. No questions.

9 DR. LANGMUIR: We'll get you later.

10 DR. BIRCHARD: I will say that there is an awful lot more
11 work that has been done on Alligator Rivers that I haven't
12 talked about related to the transport modeling of the near
13 surface, the whole INTRAVAL and model validation efforts. A
14 number of soil studies related to the sorption process,
15 coupled models of sorption are being tested against Alligator
16 Rivers and I think are showing great promise. So there are a
17 number of different aspects of Alligator Rivers. I've just
18 talked about a few of them here. It is a very complicated
19 study. It has taken many, many years to get it up to the
20 point of where we could actually start talking about
21 validation of models. When you get into this kind of system,
22 you can't simply look at one part of that system and
23 understand it sufficiently because it is really a multi-
24 disciplinary characterization process. It is very analogous
25 to the process one has to do to characterize a repository. It

1 has to be a large detailed study when you get to a site of
2 this sort. So there is an advantage to looking at simple
3 cases to test simple process models. When you try to get to
4 a larger scale, you have to be willing to make a larger
5 commitment, and make it a multi-disciplinary effort. And
6 having the multi-national study at a higher level of effort
7 that we now have is making it work. In the early years we
8 were never able to get enough resources to be able to get into
9 the mode of the model validation aspect of the analogue.

10 DR. LANGMUIR: Thank you.

11 Our next speaker is Dr. William Murphy. Bill in a
12 previous life worked in the BWIPP Project until about 1987.
13 And since 1988 he has been conducting research on natural
14 analogue systems, performance assessment, source term
15 modeling and natural resources assessment for the NRC at the
16 Center for Nuclear Waste Regulatory Analyses at Southwest
17 Research Institute.

18 Bill.

19 DR. MURPHY: Thank you, very much.

20 It is an honor to be invited to give this
21 presentation. I am pleased to be here and was very pleased by
22 this morning's talks and this afternoon's talks as well, which
23 seemed to be laying a very firm foundation for natural
24 analogue research and its applicability to the problem at
25 Yucca Mountain.

1 I have been asked to talk about a couple of
2 different things by a couple of different people. I generally
3 title the talk natural analogue research at the Center for
4 Nuclear Waste Regulatory Analyses and I will concentrate to a
5 large extent on the Pena Blanca site, which we have recently
6 visited.

7 I'd like to acknowledge my co-author and this talk
8 and my colleague in this research, English C. Pearcy, who is
9 in the audience here and will be prepared to respond to the
10 questions I can't answer.

11 Here is a little more detail about the project at
12 the Center for Nuclear Waste Regulatory Analyses. We have one
13 research project entitled Geochemical Analogue of Contaminant
14 Transport in Unsaturated Rock. It is a very broad scope and a
15 very broad idea. It is designed to start at a background
16 level and to build up to some more specific research
17 activities. The objective is to design and conduct an
18 analogue study relevant to Yucca Mountain; to evaluate the use
19 of analogues in site characterization and model validation.
20 This is sponsored by the Office of Research by the NRC. Linda
21 Kovach is our project manager. John Russell at Southwest
22 Research Institute is our project manager there.

23 The project status as it stands now has been
24 underway somewhat less than year. Literature review has been
25 completed. In fact, it has been completed only in draft form,

1 and the form slide you saw a few talks ago was in fact an
2 extract of our literature review and some of our reports we
3 are repeating from the literature.

4 We have initiated site selection investigations.
5 This included field work at Pena Blanca in March that I will
6 be speaking about in a few moments.

7 The project forecast is the selection of one or more
8 sites and then the design of specific goal oriented research
9 at that site to meet some of these objectives, collection of
10 data at the site, and interpretation of data.

11 Now, the issue of natural analogues has become a
12 very philosophical one as it should be. I can't resist making
13 a few philosophical comments of my own which I regard as based
14 primarily on our experience and understanding of the natural
15 analogue literature. Many of these points are reiterations of
16 things that were made cogently earlier today, but I will go
17 through it anyway.

18 I think a repository for high-level nuclear wastes
19 requires knowledge and confidence in a system over a time
20 scale exceeding that of human civilization. That goes without
21 saying and is much of the fundamental basis for natural
22 analogue studies. Only geologic systems, and I'll amend this
23 to say, geologic to include archaeologic systems permit direct
24 study of chemical isolation and transport phenomena over the
25 required time and space scales. And, particularly the time I

1 am thinking of here.

2 The concept of a geologic repository is based on
3 natural analogue reasoning. There are geologic sites in the
4 world that can be demonstrated to have been stable, largely
5 closed, over millions or billions of years that could serve as
6 safe repository sites for waste. This is analogue reasoning.
7 Analogous systems could be identified.

8 An important point, I think, in addition is that
9 geology can provide good analogues of unfavorable systems.
10 The case that I will draw as an example of this is ore
11 deposits which are commonly regarded as proving the stability
12 of geologic environments. Ore deposits prove massive
13 transport over very large distances and concentrations of
14 radio elements in the case of uranium deposits for instance,
15 or other elements in other cases, as well. So, this is not
16 necessarily a negative thing. It is a good analogue of a
17 potentially unfavorable geologic system.

18 Natural analogue studies can be looked at in small
19 scales as well as large and interdisciplinary scales. George
20 was just addressing this point.

21 Key uses of natural analogue studies I think were
22 addressed very well, earlier today, evaluation of large space
23 and time scale processes; validation of qualitative scenario
24 type process oriented; and quantitative models of repository
25 performance. Validation is a very broad issue and can be

1 taken in many different ways: identification of process;
2 identifications of the validity of scenarios; all the way to
3 detailed validation of numerical models for contaminant
4 transport.

5 There are many limitations which were also addressed
6 earlier today of natural analogue studies: the incomplete
7 geologic record; overlapping phenomena; difficult assessment
8 of initial and boundary conditions in natural geologic systems
9 that occurred over a very long time; the partial or imperfect
10 analogy of any potential analogue site; and finally, non-
11 unique interpretations of the geologic phenomena.

12 Now in this project we are just really getting
13 started and I can't say that we have made tremendous
14 conclusions about anything. We are looking at sites. We are
15 doing a site selection process. This slide summarizes some
16 general characteristics of the Yucca Mountain site with the
17 Pena Blanca site. Another analogue that we have considered
18 conceptually at this point but haven't done any on-site
19 research, just literature research, that is the Akrotiri
20 Archaeological site on Santorini. I'll address these issues a
21 little bit later.

22 Just to focus a moment on Akrotiri, this is really a
23 remarkable place where the mineral and civilization was buried
24 by a silicic volcanic eruption about 3500 years ago. The rock
25 type is right. The timing is right on a time scale of about

1 3,000 to 4,000 years relative to the repository. The
2 hydrology is unsaturated. The alteration there, there was
3 just a recent paper on the subject, a very excellent paper,
4 identifying clinoptilolite as one of the primary alteration
5 products of the site.

6 Another issue that I brought up earlier was the
7 difficulty in constraining the initial end boundary conditions
8 in any kind of contaminant transport model that one would like
9 to validate using natural analogue studies.

10 In this particular case there are metallic and other
11 artifacts that have unique, well characterized chemistry that
12 are embedded in this tuffaceous unit that perhaps even
13 underwent a thermal pulse associated with that volcanism. We
14 know exactly how long they have been there. We know exactly
15 what their initial chemistry was. They serve essentially as
16 point sources for very well constrained contaminant transport
17 processes.

18 DR. CANTLON: Where is the Akrotiri?

19 DR. MURPHY: Akrotiri is on the Island of Santorini. It
20 is a very well studied archaeological site and that is another
21 advantage of this site. There is a huge data base with regard
22 to the dating of the events, the chemistry of the
23 environment, and the climate has been well charted throughout
24 archaeological time. It is also being excavated and we've
25 been in contact with sort of the ring leader of the Akrotiri

1 archaeological research, a Professor Dumas from Athens. He
2 has invited us to participate in his program. They apparently
3 are not going to the field this year, but we have plans in the
4 future to participate at that site and in their research.

5 Turning to the Pena Blanca uranium district, this is
6 another site that was identified in our literature work. It
7 has really striking analogous characteristics to the Yucca
8 Mountain site which I think will become evident as I go along
9 here.

10 It is in Northern Mexico, just north of Chihuahua,
11 just south of El Paso. It is in the Basin and Range province.
12 It's an uplifted block. The climate is semi-arid; 24
13 cm/year, slightly greater evaporation transport than at Yucca
14 Mountain; average temperature 19/C. The geology is a
15 silicate tuffs, 70 to 80 percent silica. The host rocks are
16 mostly about 44 million years old. These overlie cretaceous
17 limestones and paleozoic sedimentary rocks as wells.

18 The regional aquifer is about 200 meters below the
19 present site of this repository. It is way above the
20 saturated water table at present. Probably this is due
21 largely to the uplift of this block. There is a discontinuous
22 and topographically controlled perched water table that we've
23 identified in our work, in fact just last month, which leads
24 to the presence of a few springs here and there in the area
25 and intermittent streams.

1 There are numerous, a hundred or more uranium
2 anomalies, some of which are relatively high-grade uranium
3 deposits, some of which have been mined essentially but there
4 has never been any production from the site. In fact, it is
5 the largest Mexican uranium reserve. The uranium minerals
6 consist dominantly in these many deposits of uranyl silicates,
7 oxidized uranium silicate minerals, such as the ones George
8 was speaking of, and such as the ones predicted in geochemical
9 modeling of the evolution of Yucca Mountain.

10 The mineralization is associated with zones of
11 faulting and hydrothermal alteration. And another remarkable
12 aspect of this site is there are localized zones of probably
13 primary uraninite or pitchblende essentially UO_2 or slightly
14 oxidized reduced uranium oxide, which serves as an excellent
15 analogue of spent fuel.

16 There is one particular mine that we have identified
17 that is within this district that has also received quite a
18 bit of attention in the literature recently. In fact, there
19 is a paper published within the last few months by Ildefonse,
20 Calas and another author from Paris, on some of the analogue
21 aspects and in detail some of the mineralogical study they
22 have done at the Nopal Mine.

23 The geology is it is a high-grade uranium ore
24 deposit localized in a vertical, roughly breccia zone
25 associated with intersecting faults. Uraninite or pitchblende

1 occurs there in irregular pods. Uranyl silicates occur around
2 this uranium in somewhat of a dispersionary but mainly
3 concentrated in the breccia zone. These consist mainly of
4 uranophane and weeksite; calcium and potassium respectively;
5 and uranyl silicates. There is also haiweeite. There is also
6 other uranyl silicates in the system.

7 The primary silicates are altered in the ore zone,
8 mainly to kaolinite at greater distances to smectite. There
9 is some heulandite that has been observed as an alteration
10 product of a vitrophere that is near this contact that is
11 related to the ore deposit. The pitchblende, is very clearly
12 altered to a suite of uranyl silicates. The exposure is
13 excellent. You'll see that in some upcoming slides. The
14 URAMEX, the uranium production organization originally started
15 to mine this area, removed quite a bit of ground and piled up
16 the dug adits and shafts and piled up quite a bit of ore, and
17 never processed it. URAMEX went out of business in the early
18 '80s, and it has been setting there more or less untouched
19 since then.

20 There are excellent vertical and horizontal cross-
21 sections cut right through the heart of this ore deposit.
22 That access is great. The property is controlled by the
23 Mexican Mineral Exploration Agency. There is no activity
24 there now. We have been in contact with the head of this
25 agency in the Chihuahua area as well as other mining agencies.

1 And for our field trip last month we had permission to visit
2 and sample the site. We got excellent cooperation from the
3 Mexican Government. They also have a tremendous wealth of
4 data that they have generated on the site. Not detailed
5 chemical I think, other than uranium and molybdenum assays and
6 many, many gamma logs, but, excellent geologic maps of the
7 entire area.

8 To locate it very briefly, as I pointed out, it is
9 right in this range, the Sierra Pena Blanca north of
10 Chihuahua. These are tertiary volcanic rocks which one can
11 extend up in this direction, of course.

12 Here is a geologic map showing some of the local
13 geology and structure. Very clearly Basin and Range
14 topography. This is a range silicic rhyolitic volcanic rocks.
15 These are the cretaceous carbonates. Here are some paleozoic
16 clastic sedimentary rocks. This is the basin of alluvial
17 material; normal fault blocks bounding the Sierra Pena Blanca.

18 It is 50 kilometers from Chihuahua to the mine which
19 was originally discovered. In fact, in the underlying
20 carbonates in domotia deposit, which turned out to be a rather
21 small scale thing, the real mineralization is just across the
22 contact there in the tuffaceous rocks.

23 Here is a topographic map which may or may not show
24 up very well here, showing the bounding fault. Each one of
25 these squares is a square kilometer, the blue squares. Here

1 is a bounding fault on the east side. You see zones of mines.
2 There are some sort of northwest trend to them. There is
3 some more mines on this quest. The Nopal mine is on this
4 hillside, on this hill right here (indicating), actually the
5 Nopal I unit is on the south facing a portion of that slope.
6 You see mines spread out. There is another mine up here
7 (indicating), or prospect, I should say.

8 Here is a view from the south of this Nopal I
9 deposit, and you can see the excellent exposure. This is the
10 core of the breccia zone. The primary mineralization was
11 probably pyrite, silica, uraninite deposit that was deposited
12 under hydrothermal conditions characteristic of another
13 hydrothermal vein uranium deposit. Subsequently, there was a
14 very large scale, oxidative alteration of the site and an
15 oxidation of the primary uranium and dispersion into the
16 surrounding rocks. It is localized in this breccia area which
17 we will look at a little more in detail. This is a horizontal
18 level that cuts a fantastic cross-section right across the top
19 of it. This is what Ildefonse and others did much of their
20 sampling. There are shafts and adits that extend down the
21 breccia about 100 meters below this level. They are presently
22 unmaintained. I wouldn't feel very comfortable being in them.
23 There was an unpublished French thesis with some detailed
24 mapping of the interior of this mine.

25 This is the zero level and this is the adit right in

1 this breccia zone. This is the boundary of the breccia zone.
2 You see it is a fairly small area. Maybe the core of it is
3 about 20 meters across. This is some ore that has been pulled
4 out that is a very gossen-like material here, probably
5 associated with the oxidation of pyrite. There is relic
6 pyrite observed at the site. Lots of uranyl silicates
7 coating fractures and replacing feldspars and so forth.

8 Here is a photograph of the unaltered Nopal
9 formation. It is not particularly welded in this particular
10 sample, but there are welded units. It is described as an ash
11 flow. Its bulk chemistry is rhyolitic, alkali feldspar and
12 silica minerals are the primary mineralogy, which should sound
13 familiar.

14 This I think is an incredible slide. Here we have
15 pitchblende, probably with silica as well. This is very
16 similar to spent nuclear fuel. Uranium dioxide in a silicic
17 environment, tuffaceous environment. It is oxidizing. It is
18 generating a suite of uranyl silicate minerals of soddyite,
19 uranophane and weeksite. We have x-rayed this and confirmed
20 some of these studies. They have also been very much studied
21 by others. I think that is a fantastic analogue.

22 Here is a shot of one of the more altered gossen-
23 like blocks from this same breccia pipe. You see the
24 brecciation very clearly in the previous slide and also blocks
25 of breccia here. This is highly oxidized and I am not sure

1 what the mineralogy is. We haven't analyzed it.

2 So, finally in conclusion, I'll put up a slide which
3 looks out to the east from the Pena Blanca area. It looks
4 familiar for those of you who have been around Yucca Mountain.
5 And to say at this point in the project, I don't have many
6 things to conclude because the project is really getting
7 underway.

8 We intend to continue doing research, to make a
9 selection of a site, to develop a very specific, well
10 constrained research project associated with some analogue
11 site, and furthermore, to do some coupled modeling of whatever
12 processes we deem to be most tractable in association with
13 that.

14 Also I would like to reiterate something George said
15 at the Center for Nuclear Waste Regulatory Analyses and
16 together with the NRC. We intend to conduct an analogues
17 workshop to address issues brought up here and other issues
18 related to natural analogues. We are hoping to get
19 participation from many of the people here.

20 Thank you.

21 DR. LANGMUIR: Thank you, Bill.

22 Question, what about this workshop? We heard George
23 mention it as well. Is there a scheduled date and time for
24 it?

25 DR. MURPHY: There is a tentative date that has been

1 identified for this summer. I am not sure that that is
2 completely realistic. The status of it is that a preliminary
3 agenda has been compiled and reviewed by the NRC and the
4 Center for Nuclear Waste Regulatory Analyses and has received
5 feedback from the Department of Energy. It is presently being
6 revised and we are still working on it.

7 DR. LANGMUIR: Any further questions from board members?

8 DR. CANTLON: What did you say the estimated age of this
9 Pena Blanca was?

10 DR. MURPHY: The volcanic host rocks of this particular
11 deposit and the most of the deposits is about 44 million
12 years. The age of the mineralization is unknown, really.
13 There are two tentative dates of which I am aware. One at 4
14 million years and one at 12 million years. But, I don't know
15 how good those are.

16 DR. LANGMUIR: Thank you, Bill.

17 I would like to introduce Dr. Russ Dyer, next. Dr.
18 Dyer is in the Yucca Mountain Project Office. He is Chief of
19 the Technical Analysis Branch of the Regulatory and Site
20 Evaluation Division. He is currently responsible for
21 management and coordination of the Yucca Mountain Project's
22 Performance Assessment Program. Russ has coordinated this
23 part of our agenda, so I will turn it over to Russ.

24 DR. DYER: My introduction is going to be mercifully
25 brief here, I believe.

1 What we are going to try to do is introduce you to
2 the spectrum of things that the Department of Energy, the
3 Office of Civilian Radioactive Waste Management is looking at
4 under the loose definition or the loose guise of what might be
5 called "natural analogues". And I put quotes around it here
6 in the introduction, because I think as will become evident in
7 the following talks, that we are covering a wide spectrum of
8 things under this general category. Many of the things have
9 been alluded to earlier, some of the things Ike talked about,
10 pack rat midden studies and such. It is hard to constrain and
11 to put a firm definition on the number of scope of things that
12 we are going to cover here.

13 DOE's suite of presentations could be subtitled
14 variations on a theme. And this is the theme that we are
15 going to look at. Of course, this is one of the key tenants
16 of earth sciences and it dates back to the very foundations of
17 earth science over 150 years ago. The assumption is that the
18 present is the key to the past. Our ideas of exactly what
19 that means have changed over time. Our current working
20 definition of current understanding of this principal of
21 uniformitarianism holds that things have not always been the
22 same, but that the processes and natural laws now operating on
23 the earth's surface, have acted in the same regular manner,
24 and essentially the same intensity throughout geologic time,
25 so that past geologic events can be explained by phenomenon

1 forces observable today. It does not mean that all change is
2 at a uniform rate or that all processes occur at a uniform
3 rate.

4 As Norm Eisenberg's talk about a little bit earlier
5 and Dr. North actually addressed, also, there is a regulatory
6 issue involved here. The EPA standard for disposal of high-
7 level radioactive waste, that is 40 CFR 191, calls for the
8 isolation of waste for a period of 10,000 years and more. A
9 time longer than recorded history. And part of the problem
10 facing us is how to achieve reasonable assurance about the
11 long-term isolation of radioactive waste.

12 Dr. North talked about one of the recommendations
13 about the use of natural analogues this morning. This is
14 another one. This comes out of the National Research
15 Council's 1990 Report. And I pulled this quote out of the
16 text of the report: "Natural analogues - geological settlements
17 in which naturally occurring radioactive materials have been
18 subjected to environmental forces for millions of years -
19 demonstrate the action of transport processes like those that
20 will affect the release of man-made radionuclides from a
21 repository in a similar setting."

22 The recommendation, or the suggestion is that:
23 "Where there is scientific agreement that the analogy applies,
24 this approach provides a check on performance assessment
25 methodology and may be more meaningful than sophisticated

1 numerical predictions to the lay public." And, we certainly
2 agree with that.

3 I had talked about variations on a theme. Well, if
4 the present is the key to the past, I guess the next variation
5 of that is, is an understanding of the past a key to the
6 future? Whenever looking at natural analogues, trying to
7 extrapolate the observations from natural analogues, or
8 analogues, the fundamental assumption is that the same
9 processes and forces will act in the future as have acted in
10 the past. We still are faced with uncertainty with past and
11 future rates and boundary conditions. And, I might also note,
12 the initial conditions also are a source of uncertainty.
13 Norm, particularly brought this up this morning.

14 Well, what is a good working definition for natural
15 analogue? The Office of Civilian Radioactive Waste Management
16 has a draft natural analogue strategy plan that is currently
17 in review. This is a definition that is in that document and
18 I think it is very apropos, so I pulled it out. This is what
19 I am going to be using. And I think this covers the spectrum
20 of things that we would put under the general category of a
21 natural analogue. It is a geologic system which one or more
22 processes analogous to those that may exist to a site being
23 characterized as a potential repository and/or induced by the
24 storage of radioactive wastes are thought to be operating over
25 long time periods or spatial scales.

1 The study of natural analogues is not a panacea, but
2 it must be an integral part of a total program. There has
3 been the point made by virtually every preceding speaker, and
4 I'll make it again. There is no single, exact natural
5 analogue for any site being characterized for its suitability
6 for geologic disposal of radioactive waste.

7 One question we would pose and hopefully answer over
8 the next couple of days, is in the term of natural analogue,
9 how natural must a natural analogue be? And as Larry Ramspott
10 told you this morning, and as Everett Springer will tell you
11 tomorrow, there are some anthropogenic analogues that also
12 provide important, and possibly unique information on
13 processes that might operate at a potential repository.

14 What is the role of natural analogues within the
15 Office of Civilian Radioactive Waste Management? Well, I will
16 break them out into three general categories: quantitative,
17 this would be validation of the applicability of process
18 models for performance assessments that Dr. North alluded to;
19 Geochemistry and transport; hydrology and flow; tectonics;
20 material behavior; etc, etc. These are components of studies
21 outlined in the Site-Characterization Plant. And either this
22 afternoon or tomorrow, we will take you through some of those
23 studies.

24 There is a qualitative to natural analogue studies.
25 That is the benefit of communicating technical information to

1 those that are not technically trained.

2 And finally, there is a little not so well defined
3 field that could be called, maintaining scientific
4 communication and credibility, both in the national and
5 international scientific and technical community.

6 Our involvement in natural analogues has three
7 general categories to it: the international cooperative
8 efforts; site-specific analogues looking at some particular
9 process that we think may either be now, has been or will be
10 operative at Yucca Mountain; and, the non-site specific
11 analogues.

12 And something George Birchard said tempted me to
13 draw this out. This is not in your briefing package. This
14 comes from my second talk. But we agree completely that at
15 least for the earth sciences, you have to have an integrated
16 program consisting of a theoretical side, an experimental side
17 and the observational side. Observation can consist of just
18 passive observation of natural systems. Of course, this is
19 where you identify the initial identification of process that
20 might be operative in the system. You may be able to bound
21 process rates that have been operative in the system. And a
22 second point that we will bring up in Charlie Voss' talk is
23 that once you characterize the site, in order for you to
24 approach validating a model, you need to predict how that site
25 and how that system would respond to some forcing function,

1 some stress, put a stress on the system, a thermal load or
2 whatever, and observe the response of the stress system.

3 I am going to be followed by a team of speakers
4 here. The first speaker will be Bob Levich of Department of
5 Energy's Yucca Mountain Project, who will talk to you about
6 the international program and some of the efforts we have
7 going in the international areas. Some of which you have
8 heard about from NRC and other participants. Mike Shea of
9 Terracon will talk specifically about DOE's involvement in
10 Pocos De Caldas. Dave Curtis of Los Alamos will talk about
11 natural analogues and performance assessments, a historic
12 perspective. Dave has been around the program for quite
13 awhile. Charlie Voss of Golder Associates, will give you a
14 perspective from our involvement in INTRAVAL, where we will
15 talk about the stress systems.

16 Now, if Bob Levich will come up here.

17 DR. LANGMUIR: Russ, before we continue, we have missed
18 our scheduled break by about 20 minutes. Might it be
19 appropriate for ten minutes at this point before Bob starts?

20 DR. DYER: I think it would most appropriate.

21 DR. LANGMUIR: Let's do that. Let's reconve at 3:30.

22 (Whereupon, a recess was had off the record.)

23 DR. LANGMUIR: Let's reconvene.

24 DR. DYER: Our next speaker is Bob Levich of the DOE's
25 Yucca Mountain project. I am going to give a brief, modest

1 introduction for Bob here while he blushes.

2 Bob has been with the DOE for 15 years. He has spent
3 seven years with the High-Level Nuclear Waste Disposal Program
4 at the Yucca Mountain Site-Characterization Project office and
5 before that at the Crystalline Repository Project Office. He
6 has eight years with the National Uranium Resource Evaluation
7 Program. He is currently the Yucca Mountain Project's
8 International Program manager and serves as the principal
9 interface with foreign national high-level nuclear waste
10 programs. He is delegated as the U.S. representative of
11 several committees of the Nuclear Energy Agency of the
12 Organization for Economic Cooperation and Development.

13 Bob is going to talk to us about some of the
14 international programs that the Office of Civilian Radioactive
15 Waste Management is involved in. It is going to be a mixture
16 of past programs, ongoing programs and proposed programs.

17 So, Bob, without further adieu.

18 DR. LEVICH: I'd like to thank the members of the Board
19 and especially Jack Parry for inviting me here today. It
20 allows me to celebrate my half century, instead of with my
21 family. So, it is very appreciated.

22 Much of DOE's current international natural analogue
23 program is derived from programs that were originally begun at
24 the Crystalline Repository Project, DOE's Chicago, DOE's
25 former second repository program.

1 The CRP had two basic concerns that were responsible
2 for us stepping into natural analogue studies. Concern number
3 one was, do numerical models and data collected in
4 laboratories, realistically portray geologic phenomena over
5 geologic time? The second was the fact that we wanted to be
6 certain whether there were any interactions between materials
7 and processes which control the transport of radionuclides
8 which exist in nature but which had not been considered in the
9 repository program.

10 My presentation is basically divided in two phases.
11 One, the organizations related to the International Natural
12 Analogue Program; secondly are four projects which have taken
13 place, are taking place, or are proposed.

14 To start with a little history of natural analogues
15 in the international community and the main international
16 organization for scientists and other people concerned with
17 natural analogues meet and exchange information as the Natural
18 Analogue Working Group. This is sponsored by the European
19 community, the CEC and has as its members, not only the
20 nations that are interested in high-level wastes, but a number
21 of other nations as well. You can note among them essentially
22 all of the countries that have major high-level nuclear waste
23 programs.

24 The Natural Analogue Working Group has three basic
25 objections. First, is to facilitate interaction among

1 investigators who are actively involved in natural analogue
2 studies. Secondly, to promote discussion among investigators,
3 regulators and technical managers of nuclear waste programs.
4 And last, but certainly not least, to provide a forum for
5 communication between those involved in safety analyses,
6 performance analysis and the natural analogue investigators.

7 This is the basic structure of the Natural Analogue
8 Working Group. The CEC is the sponsor or the umbrella
9 organization, but essentially the basic work and planning is
10 done by the core group of the Natural Analogue Working Group
11 or NAWG as it is called. We have two U.S. representatives to
12 NAWG. One is Linda Kovach who was unable to make her
13 presentation today. The second is Michael Shea who will make
14 the presentation after me. The NAWG core group is responsible
15 for developing NAWG meetings, agendas for the meetings,
16 planning symposiums and developing NAWG publications.

17 This is a little bit of a history of the NAWG. It
18 began with the planning meeting in 1984 for which the
19 Crystalline Repository Program, DOE Chicago was the host at
20 Lake Geneva, Wisconsin. NAWG meetings have taken place
21 approximately every year or two years since. The last meeting
22 took place last year in Scotland and there was Pocos De Caldas
23 symposium that took place with the NAWG meeting. And the
24 next meeting is scheduled for some time in 1992.

25 Now, based on the contacts that our members of DOE

1 had with NAWG, it became obvious that there were a low of
2 people out in the international community with broad
3 experience in developing multi-disciplinary natural analogue
4 programs. So at the time that we recently decided to look at
5 our natural analogue programs, look at a strategy and look at
6 particular programs, it was determined that we really would
7 like to have a peer review group who will examine our program
8 and give us input onto that program. And this peer review
9 group, we will reach into the international community, and
10 this is one of the best examples of technology transfer from
11 the international community. I believe we are going to have a
12 similar meeting in July on international programs and we'll be
13 talking about more technology transfer there.

14 Despite the title of the slide, actually the first
15 three bullets do refer to planned role of the peer review
16 group. It is basically in order. We expect that they will
17 first review the draft natural analogue study that the
18 Department is putting together. Secondly, they will interact
19 with YMP participants who are actually doing studies for which
20 natural analogue programs might be beneficial.

21 Thirdly, they will advise DOE on revising the
22 natural analogue strategy plus specific programs which are
23 applicable to the Yucca Mountain site and other programmatic
24 needs as well.

25 We expect that the peer review group will save us

1 both time and cost and help us develop a strong and workable
2 strategy accompanied by a practical field program, including
3 both ongoing international programs and proposed sites for
4 domestic or international programs.

5 I'll go to the second part of the presentation which
6 is a discussion of four particular study areas. I would like
7 to note that I am presenter and coordinator of this, but I am
8 not the technical expert on these sites. I am very fortunate
9 in having around me all the technical or many of the technical
10 experts: Dave Curtis and June Fabrica-Martin of Los Alamos,
11 Ken Krupka and John Smoot of P&L, Michael Shea of University
12 of Chicago. Any specific technical questions involving these
13 particular studies if I can't handle it, they certainly can.

14 Natural analogue sites have been chosen not only
15 because they are good sites and appropriate for the study of
16 the movement of radionuclides in nature, but secondly, it is a
17 matter of an opportunity having a program presented at a time
18 where you can go into it in a convenient location and having
19 the funding to do it at the same time.

20 George has already taken all the good geologic maps
21 and cross-sections and there is no reason for me to repeat
22 them. This is an aerial view of the Koongarra site. The main
23 Koongarra fault runs through here and you can see all these
24 drill roads essentially in which drilling was done for looking
25 at the deposit.

1 DOE cannot claim to be an original participant in
2 ARAP. As a matter of fact, the NRC has been involved in it
3 for many years. The Alligator Rivers Analogue Project, per
4 se, began in 1987 with the participants listed and the
5 Australian Nuclear Science & Technology Organization as
6 manager. Phase II began in 1990 and DOE is a participant in
7 Phase II.

8 There were three principal objectives for the ARAP
9 program. One, to contribute to development of reliable and
10 realistic models for radionuclide migration; secondly, to
11 develop methods of model validation using lab and field data
12 from Koongarra; and, thirdly, to encourage maximum interaction
13 between the modelers and those conducting the field studies.
14 We have this again and again from all the investigators.

15 This is a list of the principal ARAP sub-projects.
16 I am not going to bother to list them or describe them now. I
17 think George did a very good job on some of them.

18 I will concentrate here on DOE participation in the
19 ARAP program. As I said before, we will participate in the
20 final two year phase beginning in 1990. Our participation
21 will be to support Los Alamos' studies of plutonium,
22 technetium and iodine. Los Alamos has been a participant at a
23 somewhat lower level for a number of years, and we hope that
24 by funding them for additional measurements we can get a much
25 better handle on the movements of plutonium and technetium at

1 the Koongarra deposit.

2 In addition, we will be supporting the work of
3 Pacific Northwest Laboratory. They are going to be attempting
4 to validate conceptual models, as well as numeric models of
5 hydraulic flow through fractured rock using both discrete and
6 equivalent continuum models integrated with the geochemical
7 data from Koongarra to hopefully to validate
8 flow/transport/geochemistry over geologic time scales.

9 Among the benefits for DOE, maybe the most important
10 are being able to test models in hydrology, geochemistry and
11 radionuclide migration and to demonstrate which data are
12 needed to adequately characterize a site and provide
13 confidence in modeling results.

14 Additional benefits are developing transferable
15 approaches for predicting the evolution of geohydrologic and
16 geochemical systems, and providing data on past climatic
17 effects on the formation of uranium deposits and radionuclide
18 transport.

19 Project number two, Cigar Lake. The Cigar Lake
20 Analogue Study is taking place in Saskatchewan, Canada. There
21 is a Cigar Lake deposit. I might note that these little other
22 squares note other similar protozoic unconformity type uranium
23 deposits in the Athabasca Basin.

24 The Cigar Lake uranium deposit has been studied
25 since about 1984. The current project began in 1989, and is

1 running through '92. And there is most probably second phase
2 which will run from '92 to '96. The managing participant is
3 AECL, an the organization that is different from Alligator
4 Rivers which is a multi-national project under OECDNEA. But
5 this is organized by a series of bilateral agreements between
6 Canada and other participants.

7 AECL has been working SKB of Sweden for several
8 years. We expect that within the next few months DOE and AECL
9 will sign a technical cooperative project agreement, which
10 will cover a wide range of technical areas, eight
11 specifically, but will include Cigar Lake. And there is
12 currently ongoing negotiations with NIREX of Britain.

13 DR. ALLEN: Do these involve a financial commitment on
14 part of the DOE?

15 DR. LEVICH: Yes. The Canadian studies do.

16 DR. ALLEN: In other words, you have to commit yourself
17 to certain kinds of studies.

18 DR. LEVICH: Right. There is a detailed, technical
19 program with detailed work scopes that have been negotiated
20 over a period of several years and it will involve cooperation
21 between the Department of Energy and AECL on a wide range of
22 technical issues with work being done both in Canada and in
23 the United States.

24 DR. ALLEN: For example, what kind of personnel
25 commitment is involved by the DOE?

1 DR. LEVICH: It depends on the particular study. On
2 Cigar Lake, I think it is several FTEs a year. The program is
3 approximately a commitment by DOE for about \$20 million over
4 five years. And a equivalent commitment from AECL. Not is
5 not the analogue study. That is the entire cooperative
6 agreement, or what we call Subsidiary Agreement #2 with
7 Canada.

8 The Cigar Lake uranium deposit is an extremely large
9 and rich uranium deposit; 323 million pounds of uranium.
10 That is one of the largest. The average gained is
11 significant, 14 percent. And if anybody has been involved in
12 uranium deposits in the United States, this is far more than
13 ten times the average grade of uranium deposits in the United
14 States. It may be approaching two orders of magnitude,
15 actually.

16 The uranium ore ranges anywhere between one and 65
17 percent. I'll note again, one percent uranium ore would have
18 been extremely high in most deposits. There are very few that
19 average that.

20 The Cigar Lake uranium deposit lies about 430 meters
21 below the surface within the Athabasca sandstone just about
22 the contact with the Archean basement. Here is the Archean
23 shield, the ore deposit: clay rich halo, altered sandstone,
24 quartz cemented cap.

25 Cigar Lake is a particularly interesting deposit in

1 the fact that it may be an in member of reduced ore. I think
2 Dave Curtis put it that way yesterday when we were discussing
3 it. It is a quite reduced deposit that has been essentially
4 out of the main groundwater flow system for an awful long
5 time. There are no detectible indicators of the uranium ore
6 deposit at the surface, even though we are dealing with an ore
7 body that is 1.3 billion years old. There was no radiation at
8 the surface. There was no geochemical indicators. There were
9 no fission daughter products.

10 DR. ALLEN: Why did they drill there?

11 DR. LEVICH: Great question. I think part of it is those
12 other little uranium deposits that you see sitting around here
13 (indicating), there is a whole number of these uranium
14 deposits scattered around the Athabaskan shield. And I
15 understand this was blind drilling. It sounds very expensive.

16 DR. ALLEN: There may be many more Cigar Lakes out there.

17 DR. LEVICH: There may be many more. I don't think the
18 U.S. Uranium Industry has an hope of recovery.

19 Another very good reason for studying Cigar Lake is
20 the great deal of data that exists. There is more than 180
21 bore holes and 80 kilometers of drill core. Collected data
22 concerns: mineralogy, geochemistry, hydrogeology and
23 groundwater chemistry. And one of the reasons this is being
24 set up as a series of bilateral agreements is that AECL has an
25 agreement with the Cigar Lake mining company. They have the

1 access and therefore the other agreements are with AECL. So
2 the Cigar Lake mining company doesn't have to deal with a
3 whole bunch of different international organizations.

4 DR. LANGMUIR: Aren't the French involved in this in
5 terms of the mining process?

6 DR. LEVICH: Yes, they are.

7 DR. LANGMUIR: Yet, they are not among the participants.

8 DR. LEVICH: No, they are not. They are interested in
9 the uranium ore for the french reactors. But, apparently they
10 have not been interested enough to join the analogue program.
11 The French are interested in other analogue studies as we'll
12 see when we get to Oklo. Several other countries have talked
13 about NAGRA for example. But, so far those are the only
14 participants.

15 One of the most significant objectives of the Cigar
16 Lake study is to observe processes both far-field and near-
17 field environments involving radionuclide migration,
18 retention, and both fracture and porous media flow. We also
19 hope that we will be able to collect data for testing and
20 validating radionuclide transport models.

21 This is a list of some the studies that will be
22 conducted--that are being conducted or will be conducted at
23 Cigar Lake: Trace-element distribution and transport;
24 migration of selected radionuclides; effects of introducing
25 oxygen-rich groundwaters on reduced uranium ore during shaft-

1 sinking. And I believe the shaft is being sunk there right
2 now. Mining has not begun, but they have started to sink the
3 shaft.

4 DOE participation will be by Los Alamos and Lawrence
5 Livermore National Laboratories. This will include:
6 Measuring the concentrations of technetium, plutonium and
7 iodine and calculating the equilibrium abundances of these
8 elements in both rock and water samples; modeling the
9 geochemistry of groundwater composition under both reduced and
10 oxidizing conditions; calculation speciation and solubility
11 equilibria emphasizing the same three; technetium, plutonium,
12 iodine, as well as uranium; predicting stable mineral
13 assemblages; emphasizing secondary uranium minerals EQ-3/6
14 again; perform partial validation exercise by comparing
15 modeling calculations to the field observations.

16 DR. PARRY: What are these sources of the technetium and
17 iodine?

18 DR. LEVICH: The natural uranium, I believe.

19 DR. PARRY: Just the natural.

20 DR. LEVICH: Technetium is a fission product.

21 DR. PARRY: Then you've had a small amount of fission
22 going on there?

23 DR. LEVICH: In U-235 you have a small amount of fission
24 going on.

25 DR. PARRY: Spontaneous.

1 DR. CURTIS: Spontaneous fission of uranium 238 is one
2 source. Neutron induced fission, U-235 is another source,
3 although probably a rather small one. But not a natural
4 reactor.

5 DR. LEVICH: Now let me talk about a prospective or
6 possible DOE and perhaps NRC participation in another natural
7 analogue program. I'm sure you have all heard of Oklo. In
8 Dave Curtis' presentation, he will describe the past Oklo
9 project, the Oklo natural fission reactors.

10 The location of the project is Oklo at Oklobungo
11 uranium deposits in Gabon, which was formerly French
12 Equatorial Africa. The duration for the newly proposed
13 project, which the French refer to by that title, Oklo as a
14 natural analogue project, is planned for 1991 through 1994.
15 The CEA, France's Atomic Energy Commission, is the managing
16 participant. And there is a whole list of possible
17 participants. It will be a CEC sponsored program.

18 To say a little bit about the Oklo natural fission
19 reactors. It is a unique occurrence. It is the only known
20 occurrence in the world of natural occurred fission reactors.
21 It was discovered during open pit uranium mining in 1972. It
22 wasn't actually discovered in the mining but in the sampling
23 during the planned enrichment process when it was found that
24 the amount of U-235 was not the predicted amount of U-235 of
25 natural uranium which had been found everywhere else in the

1 world except at this location. There were checks of samples
2 and then they went back and looked at the deposit and they
3 discovered that there were fission daughter products. And
4 some of the ore is very depleted in U-235.

5 The reactors are contained in uranium deposits and
6 uranium miners of course are not interested in the uranium at
7 the reactors when they are depleted. And you want as much U-
8 235 as you can get or you want normal amounts to be able to
9 enrich it. You don't want uranium that is depleted in U-235.

10 The rocks are about 2.1 billion years old. They are
11 sedimentary rocks of the Franceville Basin in Gabon. The
12 uranium ore that forms the reactors apparently achieved
13 criticality, the latest dates I have seen are between 1.9 and
14 2.0 billion years ago. I think the old literature had
15 something like 1.7 to 1.8 billion years. The French are using
16 these dates now.

17 The first discovered reactor zones were discovered
18 during open pit mining and lie very close to the ground
19 surface. And you can see one of the reactor zones here
20 (indicating). This is the reactor zone here, and as you see
21 it is within the weathered rock and the radionuclides have
22 been partially distributed by weathering effects close to the
23 surface.

24 DR. NORTH: Has that been excavated at all or is that
25 simply natural rock?

1 DR. LEVICH: No, I believe that it is the pit wall. I
2 believe that is the pit wall of the deposit.

3 This was one of the reactor zones that was studied
4 during the earlier Oklo studies in the 1970's.

5 DR. NORTH: What fraction of uranium in the minable grade
6 ore has had the reactor effect? Are we talking about a very
7 small fraction of this total uranium ore body?

8 DR. LEVICH: The answer is yes. There is approximately,
9 I think some of the reactor zones in the area are up to
10 numbers 20 and 21, but that is actually outside the Oklo area.
11 The Oklo area had something like 14 or 15 very small
12 reactors. They actually form pods of flat lenses and by far
13 the majority of the uranium ore has normal levels of 235.

14 DR. NORTH: As I understand my physics, maybe one of you
15 could refresh this calculations. This reactor phenomenon was
16 only possible very early in the history of the earth, when
17 there was a lot more U-235 to 238, relatively because of the
18 decay processes involved. So, essentially anywhere else you
19 found a 2 billion year old rich uranium deposit, you might
20 have had the same phenomena but we haven't found any of the
21 others.

22 DR. LEVICH: That is correct. Right now there is
23 approximately I believe .71 percent U-235 in natural uranium
24 ore. Approximately 2 billion years ago, it was on the order
25 of 3 percent, I believe of U-235. So, the combination of the

1 3 percent, plus pods of this ore run as high as about 60-65
2 percent uranium, and then having water available and not
3 having any of the poisons, rare earths, nickel or anything
4 that would prevent the reaction from taking place. So it is
5 a very unusual occurrence. Similar deposits have been
6 searched for but none has ever been found. And they've looked
7 in old deposits. Apparently the combination has never been
8 found anywhere else or never existed anywhere that has been
9 located so far. But modern uranium deposits, no matter how
10 rich they would be could not go critical because of not having
11 that much fissionable uranium in it.

12 There are a number of benefits of Oklo. One would
13 be understanding the effects of climate and weathering on
14 radionuclide transport. Because the new Oklo project has one
15 additional factor that the old one didn't that a number of
16 reactors that were known have been actually mined to
17 underground and have been drilled into. These reactors are
18 about 300 to 400 meters below the surface. And as you see by
19 looking back and forth between the others, you can see the
20 weathering effects here, but on the reactor zones that will be
21 the primary concentration for the new study, they are very
22 fresh and unweathered. And by comparing the studies of the
23 two, we can see the effects that weathering and surface
24 redistribution and surface groundwater may have had on it.

25 DR. DEERE: Is this photo also of an excavated pit wall?

1 DR. LEVICH: No. This is a mine wall about 300 to 400
2 meters underground. So it is an excavated underground tunnel.

3 An additional factor in the new study will be the
4 fact that in the old studies there were no baseline geology,
5 hydrology or geochemistry. It was essentially going in and
6 collecting the sample and everyone having a great deal of fun
7 studying those samples. And it was a great deal of fun and a
8 lot of very useful information came out of it. But there was
9 really no understanding of the relationship between the
10 natural reactors, the redistribution of the radionuclides in
11 relationship to the regional and local geology, hydrology and
12 geochemistry. So, that will be a major part of the new study.

13 And so I note that baseline studies of geology,
14 hydrology and geochemistry will be done as a part of the
15 program and again we will be concentrating on these previously
16 unstudied reactor zones.

17 This slide and the following essentially lists some
18 of the studies that will be taking place by the French, the
19 European Community and some of the other participants at Oklo.
20 So it is a widespread multi-disciplinary study to understand
21 as much as we can gain on the Oklo project about the Oklo
22 reactors.

23 One of the things that we hope is to be able to find
24 aqueous tracers within the reactor zones themselves. And then
25 evaluate their movement from the far-field by migrating both

1 vertically and horizontally.

2 I have been told to stress this last bullet very
3 strongly. DOE's participation right now is up in the air due
4 to budgetary considerations. We very much want to
5 participate. CEA's invitation to DOE is a unique
6 opportunity. There is a short range of the project that is
7 three years. We can get in. We can get the information. We
8 can do the work. But, the opportunity may not be repeated.
9 And I for one feel that it is very important that we fund this
10 program, but there are other urges on this same amount of
11 money.

12 DR. NORTH: What is the amount of money in question?

13 DR. LEVICH: The first is that supporting about half an
14 FTE at Los Alamos for the measurements of plutonium,
15 technetium, iodine and probably additional work by Livermore.
16 The first part, Los Alamos' work would be about \$150K a year
17 and additional studies by Livermore, Bill Glassly who isn't
18 here today would probably range in the \$50-\$100K range. It is
19 very small in this program, but very large within budgetary
20 priorities.

21 This would essentially be DOE's participation in the
22 program by supporting our own investigators. Neither the
23 French nor the CEC is asking for any contribution by DOE for
24 collection of samples or to support other parts of the
25 program. In return, the CEA will provide all data collected

1 to DOE.

2 DR. NORTH: Could they measure the plutonium? For
3 example, do other countries have the same capability to make
4 those measurements?

5 DR. LEVICH: No. That gives us a great advantage because
6 everybody likes Los Alamos to participate in their natural
7 analogue studies. The capabilities of Los Alamos' mass
8 spectrometry laboratory unique in the world.

9 DR. NORTH: So if you really want to learn something
10 about plutonium migration which some of the performance
11 assessments have indicated they might be the leading term that
12 you want to worry about, here is an opportunity where you can
13 get the rock essentially for free and all DOE needs to do is
14 pay for the use of an in-hand technology to do the
15 measurements.

16 DR. LEVICH: That is exactly correct.

17 And that essentially closes my presentation.

18 DR. ALLEN:

19 is the work you do on a project like this subject to QA?

20 DR. LEVICH: The basic problem with QA in an
21 international program is the fact that we cannot lay our QA
22 program onto other countries. And the samples that have been
23 collected and are being collected in Oklo and Cigar Lake, are
24 essentially being collected under good scientific and
25 engineering procedure, but not into the quality assurance

1 requirements. Therefore, since the samples have not been
2 collected under those requirements to lay a full-scale QA
3 program on it doesn't seem to make a great deal of sense since
4 you can't guarantee where the samples came from in the first
5 place. And it would be done under what we used to call QA
6 level 3, good scientific practice and good work that is
7 normally done at Los Alamos.

8 Are there any other questions?

9 If not, I would like to thank you and I would like
10 to introduce the next speaker.

11 DR. CANTLON: May we wish you a Happy Birthday?

12 DR. LEVICH: Thank you.

13 DR. DEERE: You'll have to do what I did on my 50th
14 birthday. I went in and resigned from the University of
15 Illinois after 20 years and moved to Florida.

16 DR. LEVICH: Well, I'll consider resigning from the
17 University of Illinois as well. I enjoy what I'm doing too
18 much. I am not going anywhere.

19 The next speaker will be Michael Shea. Michael is
20 President of a consulting company, Terracon and is currently
21 at the University of Chicago, completing his doctoral study on
22 another natural analogue program which isn't being discussed
23 here and that is because it is a domestic program at the
24 Marysvale, Utah uranium deposit. And he did this initially as
25 a sponsorship of the U.S. Department of Energy, the

1 Crystalline Repository Project, and his former employer which
2 is Battelle Memorial Institute, or Battelle's office of
3 Crystalline Repository Development.

4 Michael is going to speak on the Pocos de Caldas
5 Project. Michael and I had the honor of being asked in 1985
6 to travel to Brazil and join with scientists from Sweden,
7 Switzerland, Brazil and Great Britain in looking at the Pocos
8 de Caldas site. Initially at the suggestion of Merrill
9 Eisenbud of New York University's Medical School. Merrill had
10 been conducting a study at Pocos de Caldas for over 20 years
11 primarily on health physics effect of the thorium deposit at
12 Morro do Ferro which has been referred to as one of the most
13 radioactive areas on earth.

14 We visited the area and found that not only was
15 Morro do Ferro interesting, but as you will be able to see,
16 uranium mine at Yuclapros, the Brazilian National Uranium
17 Company was mining was even more fascinating for studying the
18 movement of uranium. Michael is a good friend, and we've
19 brought him in especially to talk about this program.

20 I will say this, the Pocos de Caldas project is a
21 project that was completed about a year ago. The reports are
22 currently in the stage of either having been printed or in
23 final editing. And Michael is the U.S. representative on the
24 technical committee of Pocos de Caldas project, and is right
25 now preparing and editing a special issue of chemical geology

1 on the Pocos de Caldas project.

2 So, with no further adieu I would like to introduce
3 Michael Shea.

4 DR. SHEA: I am going to try to summarize the results of
5 a study that was conducted over five years in about five
6 minutes. Bear with me and we'll be just fine.

7 As Bob mentioned, the Pocos de Caldas project was
8 conducted in Brazil and there were two main study sites, the
9 Osamu Utsumi Uranium mine and the Morro do Ferro
10 thorium/uranium deposit. It started in 1985 with Bob and I
11 and other people going down there to investigate the
12 feasibility of participating in this study site. And it is
13 still in the final closeout activities in terms of those
14 technical reports and special issue of chemical geology, which
15 will take our technical results into the scientific and public
16 arena.

17 SKB was the managing participant. And these were
18 the other participants and here is the DOE down here. You can
19 Switzerland, Sweden and the UK.

20 The DOE was involved from the very inception, both
21 in terms of the technical as well as the programmatic planning
22 of the project. That involved Bob and I going down there and
23 follow-ups as we developed the program. The DOE participation
24 continued in terms of project management with members of
25 evolving membership on the steering committee, which were the

1 DOE people and on the technical committees. And the DOE was
2 also involved all of the time in terms of actual active
3 research. So it was a full participatory role.

4 Pocos de Caldas project was studied at an 80 million
5 year old volcanic/plutonic complex, which was approximately 35
6 kilometers in diameter. And again, the key features of that
7 caldera which is very elevated in uranium, thorium and rare
8 earths was the open pit uranium mine which is named after the
9 Japanese geologist Osamu Utsumi and reportedly the most
10 radioactive location at the earth's surface, Morro do Ferro,
11 which is Brazilian for hill of iron. There are some magnetite
12 dikes. And that is particularly rich in thorium and rare
13 earths. The uranium mine also has thorium and rare earths but
14 it is secondary. Morro do Ferro also has uranium but it is
15 secondary.

16 Here is a location map. This is South America.
17 Brazil is in this area. And this little red dot here is the
18 study area caldera. Here is a blow-up of the caldera. It has
19 an indurated rim. This is the city of Pocos de Caldas and
20 here are the two main study sites, Morro do Ferro and Osamu
21 Utsumi.

22 This is a picture of the city of Pocos de Caldas.
23 And this picture is being taken from the vantage point of up
24 here on the rim, on the northern end, looking out over the
25 caldera plateau. And if you can see on the horizon, there is

1 actually the elevated rim observable.

2 This is a partial picture of the open pit uranium
3 mine. It's a typical cloudy, rainy day at this time of year.
4 There are pools of water down in the pit. And you can see if
5 you look really closely, little blue splotches in there with
6 the brown splotches. The blue areas is where the primarily
7 reduced rock, not oxidized yet, the brown being where it is
8 oxidized from the secondary enrichment and weathering
9 processes there.

10 This is a closeup of that. You can see the brown
11 and the blue and the sharp contact. The brown is caused by
12 precipitation of iron, oxyhydroxide minerals, and the blue is
13 most likely caused by molybdenum minerals and perhaps also by
14 the disseminate uranium minerals, uraninite, and pitchblende.

15 This is another closeup of the contact and can you
16 see how sharp it is?

17 And this is a picture of some samples, hand samples,
18 which are taken. This shows the relationship between uranium
19 nodules and their very close proximity to the redox front.
20 This being the oxidized side; this being the reduced side.
21 And note the sharp contact, and also you can see little ghosts
22 of where uranium nodules used to be. They look a little like
23 white, bleached out spots. And the uranium has been
24 transported and precedes the iron part of the redox front.
25 And there is also some little fine features in the redox front

1 and the iron part, which no one really knows what they are and
2 how they got there.

3 There were four principal objectives for the Pocos
4 de Caldas project. The first one was basically a study of the
5 hydrochemistry and principally at the mine, and comparing what
6 was observed to what would be modeled using equilibrium
7 models, geochemical models as well as kinetic geochemical
8 models.

9 The second objective was looking at the influence of
10 colloids, particulate transport for the radionuclide elements
11 that were seen there. The third one was looking at the redox
12 fronts and seeing what control redox processes would have on
13 radionuclide elements.

14 And the fourth one was looking at the primary high
15 temperature mineralization in the mine before the secondary
16 mineralization at higher temperature look and modeling that
17 and studying that in terms of what was observed and what was
18 modeled.

19 What I would like to do now is give the performance
20 assessment implications of the results.

21 The first is that there were natural processes which
22 we observed at Pocos which were not in the models that we used
23 and these models are very likely what will be used in some
24 form in the performance assessment here in the U.S. and have
25 been used and are being used for performance assessment in

1 Europe. And for example, this included the sorption onto a
2 morphous phase, which morphous phases do not typically exist
3 in your thermodynamic database, or they are not kinetically
4 understood. Microbial chemical reactions, were not in the
5 models.

6 The flow channeling and matrix diffusion which
7 controlled the movement of the redox front and the elements
8 across the redox front, those are not generally in the models.
9 And redox retardation which was something interesting we
10 observed, for the redox front, where the iron part is
11 delineated in the redox front, on the oxidized side and on the
12 reduced side there was a bump of elevated chemical
13 concentration for various elements on the oxidized side and on
14 the reduced side. And these were for some elements which are
15 not redox sensitive. Apparently it is because they were co-
16 precipitated with iron oxyhydroxides, and that is not in the
17 models.

18 DR. LANGMUIR: Does it really need to be in the model,
19 Michael. It is not in the oxidized system at Yucca Mountain.
20 Are you going to have redox interface?

21 DR. SHEA: That's a valid question. If you were going to
22 model, if you need to model redox front migration, then you
23 would want to have that. You may not need to have that in
24 unsaturated. But if you have to go to the regulatory body and
25 say, well if it is saturated and you have your repository and

1 there is air that has been introduced and you've got an
2 oxidized repository setting in a reduced environment, you've
3 got a redox front, you may have to explain and model what that
4 redox front does.

5 DR. DOMENICO: Excuse me. This is a conclusion that is
6 based on the fact that you are saying, that based on your
7 data, your analysis, these things have to be incorporated to
8 account for what you have seen, is that correct?

9 DR. SHEA: They were not in the models when we went to
10 model them.

11 DR. DOMENICO: But you need them to describe what you
12 see.

13 DR. SHEA: If you want to model it, that's right. If you
14 want to quantitatively try to describe what is going on, you
15 can waive your arms.

16 DR. DOMENICO: Well several of them do the same thing.
17 The chemical reactions, the diffusion, and the redox
18 retardation, they all do the same thing in terms of just
19 retarding what you are observing.

20 DR. SHEA: Right. But the microbial one--this would be
21 conservative. If that's occurring then that is good. These
22 other ones may or may not be conservative. This is
23 conservative but that is not necessarily conservative. If
24 you've got a microbial catalyst reaction going on, that could
25 make the transport of certain elements occurring faster than

1 what you would normally model without know it.

2 Secondly, we found that there were either mineral
3 phases observed that were not present in the thermodynamic
4 database, or the values that were in there were off. We had
5 five basic geochemical models that we used and compared. In
6 general, there was very good agreement between the models.
7 But there were certain instances for certain elements or
8 certain models that gave either overly conservative or very
9 under conservative values for solubility speciation, which
10 would be of concern for a performance assessment.

11 DR. DEERE: Let me ask a question. At what depth is this
12 front, or is the weathering extending down below the present
13 surface.

14 DR. SHEA: You already appreciate that this is an open
15 pit.

16 DR. DEERE: Yes.

17 DR. SHEA: What has basically been done is that they have
18 gotten rid of a lot of overburden of weathered rock and
19 exposed and got down to the redox front, which is where this
20 secondary highly-enriched uranium is. So economically
21 speaking, they wanted to get down to the redox front. And it
22 is all fingered, it's controlled by fracture zones in this
23 rock. So you've got fingering of oxidized rock and the redox
24 front has this very corrugated look in three dimensions.

25 As they go on down into the open pit, you sort of

1 see redox, reduced rock, oxidized rock and just keeping your
2 way down. Finally at some point in time they will get down
3 below any of the secondary enrichment.

4 DR. DEERE: Are they at the natural water table at the
5 present? Are you have water in flows into the pit?

6 DR. SHEA: There is one artisan flow, but it is at the
7 very bottom of the open pit mine and it is drained. It has
8 perturbed the paleohydrologic regime, putting the open pit in.
9 There is now water that comes in from sides. It didn't used
10 to go that way. It used to go out.

11 DR. ALLEN: But do you know this is related to the
12 present environment or something inherited from a former
13 environment?

14 DR. SHEA: The redox fronts are old. The age is not
15 particularly known, but it certainly is not occurring rapidly
16 today. We can look at the uranium series data and it shows
17 that the redox front is moving very slowly. But we did look
18 at the influence of the redox front to waters as they are
19 passing through it today to see what the influence was if
20 there was a water passing--going from oxidized reduced, oxide
21 reduced. We did look at that also. But basically we found
22 ourselves having to try to unravel the paleo secondary regime.

23 DR. CANTLON: And the finger penetrations are faults,
24 you say primarily?

25 DR. SHEA: Fractures. Jointing or something like that.

1 DR. DEERE: Well this is fairly typical in one of the
2 deep excavations in Brazil. But, still this inter-fingering
3 usually takes place near the transition, where you go from the
4 oxidized into the un-oxidized materials. But they will extend
5 down in no more than several meters in general.

6 DR. SHEA: That's right.

7 DR. DEERE: And I would think above that you could have
8 as much as 150 or 200 meters of completely oxidized materials.
9 We have very great weather at the Ita Vita Mine (phonetic)
10 and some of the other projects.

11 DR. SHEA: That's right. You have very weathered rock.
12 And then you get down into something that is much more
13 competent, but oxidized. That is exactly right.

14 Continuing with this, echoing what I said about the
15 comparison of the various hydrochemical models, we found that
16 the current approach to calculating solubility limits was
17 fairly robust and it worked well with just a few exceptions.

18 The models that we used, many of them tended to be
19 conservative and in some instances overly pessimistic if you
20 will, and you may think, that is a great thing, but maybe from
21 a cost benefit point of view, you may not want to do that.
22 You don't want your model to be overly, overly conservative.
23 For example, we found that there were certain reactions again
24 with these oxyhydroxide that the sorption appeared very much
25 to be irreversible especially in the time frame we were

1 looking at, not reversible as is treated in the models. And
2 that would give you very conservative values.

3 And also, we looked at the colloids and we found,
4 particularly at the Morro do Ferro which is where it was
5 studied mostly, there was a concern at one time, there still
6 is a concern, but it was presented that colloids or particu-
7 late materials that might be passing through the rock and in
8 the water, various elements, for example thorium could become
9 chelated on those particulate materials and pass through the
10 rock more quickly not being sorbed on the mineral phases,
11 could act as a short circuit and this sort of phenome-non is
12 not in models and has not been thought about previously.

13 What we found at Pocos, is that indeed the thorium
14 does chelate on the colloids, but the colloids were filtered
15 out in the rock. The net result was that there was no thorium
16 transport in through the rock. It got caught up on the
17 colloids, but the colloids didn't go anywhere, and so it
18 turned out to be a retarding phenomena.

19 DR. DOMENICO: Is that an observation or a model result?

20 DR. SHEA: That's an observation.

21 DR. DOMENICO: I'd like to make a distinction between the
22 observations and model results if I can.

23 DR. SHEA: These are observations. Yeah, that is an
24 observation.

25 Now that should be, if possible reproduced in other

1 areas before we start saying there is no colloid problem. But
2 at Pocos, the evidence was in that direction.

3 Finally, we used the same physical and chemical
4 models that we used to model the Breccia pipe, which was the
5 conduit for the hydrothermal fluids of the primary uranium
6 realization at the mine and turned it onto various parameters
7 that we got for a hypothetical repository for the same rock
8 type there to see what sort of interesting results we would
9 get in terms of scaling. It turned out that the circulation
10 system was remarkably similar for the hypothetical repository
11 that we turned on and let it run. It was a 70,000 metric
12 uranium ton repository, and the heat would come from that to
13 what was observed for the Breccia pipe, although the Breccia
14 pipe was a thousand times more altering than the repository
15 was. The repository was 1/1000th as effective as altering the
16 rock in our model as the Breccia pipe. The natural system was
17 stronger.

18 And now I would just like to kind of arm chair
19 lessons learned observations from Pocos.

20 The first one was sort of the lament of the
21 geologists I guess or anybody that goes out into the field,
22 that there are heterogeneities in the physical and chemical
23 properties that we saw there that just made it at times almost
24 impossible to properly characterize. This is what you will
25 find, I think in any site including a repository site. And in

1 that vein we found that robust models are required in order to
2 interpret the data that we did observe. And that would be
3 very likely the same thing that will need to be done for the
4 repository.

5 The third one might be a little surprising because
6 after everything I have said about the movement of uranium,
7 but the key thing here is that there was no large scale rapid
8 transport of radionuclides that we observed at Pocos. Though
9 things are moving around, it is very slow.

10 Fourthly, data collection cannot be rushed, no
11 matter how much money you can throw at it. I'm reminded of a
12 democrat trying to fix a flat tire throwing dollar bills at
13 it. We had all our resources set, and we had all our own
14 smart people out in the field, and midway through the project,
15 we found ourselves throwing out bad data.

16 DR. ALLEN: Is that an observation or a fact?

17 DR. SHEA: That is a fact.

18 So you've got to take it slow. You can't rush it.

19 Another thing that we tried there, we tried a fairly
20 novel in situ speciation measurement where you take a water
21 sample and you try to determine what is in the anionic state,
22 what is in the cationic state, what is maybe related with
23 carbon and stuff like that. And that was very important in
24 comparing, because some of the models give those results. And
25 what oxidized state those species are in is very important in

1 terms sorption for performance assessment.

2 No matter how bad you may want to find out something
3 at a study site, sometime you have to cut your losses and walk
4 away. It will not be possible to figure it out. It can be
5 tantalizing, you can taste it and smell it, but you can't get
6 it.

7 This is addressing sometimes the criticism of the
8 transferability of results at various places, natural analogue
9 studies here; natural analogue studies there. The philosophy
10 here is that if you can make an adjustment or refinement of
11 change to the fundamental things that you are using in order
12 to study a natural analogue site, then that will be
13 transferable to any other site, assuming that what it is that
14 you adjusted is something that will also be seen there.

15 And the last two are along the lines of orienting
16 the natural analogue to performance assessment and getting the
17 performance assessment people involved. They are a great
18 opportunity for performances from people to cut their teeth.
19 And the two schools of people, the people out in the field,
20 the geotechnical people as well as the performance assessment
21 people need to get together as soon as possible and start
22 discussing things. Both need to realize that some things will
23 not be possible to get, especially the performance assessment
24 people. They've got little blanks on their computer sheets
25 and they want a value and they just may not be able to get it.

1 And now what I would like to do is conclude in terms
2 of one of the slides that Bob put up.

3 DR. DOMENICO: You missed a slide.

4 DR. SHEA: I did.

5 DR. DOMENICO: I'm very curious about the slide you
6 missed. Provided data for parameters including.

7 DR. SHEA: I pulled that one out. I did, in the interest
8 of time only.

9 DR. DOMENICO: Is that a fact?

10 DR. SHEA: Sure. Is this the one?

11 DR. DOMENICO: That's the one.

12 DR. SHEA: Yes. I think so. Yes. Yes. Yes. Sure.

13 DR. DOMENICO: I'm satisfied. Now I know why he pulled
14 it. It doesn't tell us anything.

15 DR. SHEA: There was another one that was just as bad and
16 I pulled it also.

17 DR. DOMENICO: When is this report coming out?

18 DR. SHEA: The technical reports are coming out as I
19 speak.

20 DR. DOMENICO: The Journal?

21 DR. SHEA: Oh, the special issue of Chemical Geology, or
22 the technical reports. They are two different things.

23 DR. DOMENICO: Well, both.

24 DR. SHEA: Okay. The technical reports--

25 DR. DOMENICO: The quickest ones.

1 DR. SHEA: The quickest one is the technical reports and
2 they are being published right now. They are being published
3 at NAGRA and they are being published pretty much as soon as
4 we get them to them, they are printing them out. And there is
5 15 of them in the series. By this time approximately three of
6 them should be printed, and the others will be finished within
7 a couple of months at the latest.

8 DR. DOMENICO: And this whole series will be published in
9 Chemical Geology?

10 DR. SHEA: No.

11 DR. DOMENICO: Will some of it?

12 DR. SHEA: Some of it, yes. But, it will be resubmitted
13 and go through the whole peer review process that you do for a
14 journal article. And there are some things that will be a
15 little different than those papers.

16 DR. ALLEN: Do you read Portuguese?

17 DR. DOMENICO: We will get these, won't we?

18 DR. SHEA: The DOE will get them and I'm sure they would
19 be happy to let you have them.

20 DR. NORTH: Are all these being published in english?

21 DR. SHEA: Yes, with abstracts in Swedish, German and
22 French.

23 DR. ALLEN: And Portuguese I hope.

24 DR. SHEA: No, actually. We thought about it.

25 DR. PARRY: I believe I have a copy of the draft.

1 DR. SHEA: That's right. Jack was there at Pitlochry and
2 he got the draft.

3 DR. PARRY: I could make that available for you.

4 DR. DOMENICO: I'd like to see that. Thank you. This
5 sounds like magic.

6 DR. SHEA: So, in conclusion, what we found at Pocos in
7 addressing what Bob mentioned earlier in terms of these bottom
8 two bullets, I'll let you read them and I'll say this part
9 over here. We found that our results were successful at least
10 partially validating numerical models and confirming or
11 correcting laboratory measurements in terms of the
12 thermodynamic data values and some of the processes we
13 observed.

14 Also, investigators there identified materials and
15 processes that had not been previously identified as having
16 anything to do with radionuclide migration. One example would
17 be like mineral phases not included in the thermodynamic data
18 base. Another one would be that I don't have here, the redox
19 retardation.

20 DR. NORTH: Could you tell me what the overall total was
21 of DOE's contribution to this project and what the total
22 funding of the project was?

23 DR. SHEA: Help me on this one, Bob.

24 DR. LEVICH: DOE funding was I believe--I was in at the
25 start of it and then I transferred from Chicago to Las Vegas

1 in '86. Our funding was approximately \$80,000 a year to the
2 project for initially three years, and then we added a fourth
3 year and possibly a fifth year. We added five years. In
4 addition we funded the work of Michael Shea as a principal
5 investigator. I think Michael is the author of more reports
6 than any of the other investigators or at least co-author of
7 about four of the reports of the 15 reports. So, we funded
8 Michael's work as part of Battelle project that supported the
9 Crystalline program. And then we supported Dave Curtis' work
10 very briefly. He got cut off very fast, I understand.

11 DR. NORTH: Were you functioning essentially as
12 individuals or did you have a team paid for by the U.S.
13 supporting.

14 DR. SHEA: Maybe I should put it this way, there were
15 project funds. So all the people who were participating like
16 the USDOE, the UKDOE, SKB, they all put in the same amount of
17 money each year, and those were project funds. And then as
18 best as each project could do, for example myself and Dave
19 being thrown in, that SKB supported other people, NAGRA
20 supported other people and money that the project never saw.
21 But in their time, and even analytically, it doubled the
22 amount of money that people actually really saw. The
23 Brazilians gave us the site and supported us in terms of
24 mining and stuff like that. They were not able to support us
25 with funds.

1 DR. NORTH: Well, if you put payments in money and
2 payments in kind together, what percentage of the total was
3 DOE's contribution?

4 DR. LEVICH: Probably about a quarter.

5 DR. NORTH: As high as that?

6 DR. SHEA: I would have guessed a fifth.

7 DR. LEVICH: Well if you throw in Brazil's effort,
8 probably it would go to a fifth, because it was Sweden,
9 Switzerland, Great Britain, United States and Brazil. So,
10 maybe 20 percent.

11 DR. SHEA: Something less than 20 percent, probably.

12 DR. NORTH: So overall, next to the numbers I am used to
13 thinking of for the DOE project, this is very, very small
14 scale.

15 DR. SHEA: Yes, but it also had an inordinant amount of
16 visibility from the DOE also because it was international.
17 But it was small.

18 DR. LEVICH: We think we got a lot out of it for the
19 amount of money we spent.

20 DR. NORTH: Well, given your documenting, how much you
21 got out of it, I think the question is what is the potential
22 for getting more of such high grade ore out of similar
23 excavations?

24 DR. LEVICH: Personally, I think it is very good. I
25 think Oklo would be an example of the essentially very

1 similar, not only supportive work of Los Alamos with Livermore
2 or any other participants who want to join in. It is
3 essentially supporting the work of Americans in the United
4 States at their laboratories.

5 DR. NORTH: I think the question for us all to talk about
6 at the round table tomorrow, are what are the opportunities
7 for supporting performance assessment out of analogues. Oklo
8 sounds like an excellent one from what I've heard.

9 What are some of the other good opportunities and
10 why are they very good from the point of view of supporting
11 performance assessment? I have heard a great deal from the
12 European side with respect to some of their proposed
13 repositories. We've got one in the tuff and it seems to me
14 that much could be done beyond what I think is in place in
15 making a bridge between performance assessment and analogues.
16 For a start you want two communities to talk to each other
17 but then we want to focus on some very specific items. I
18 think this project has shown us some excellent examples of how
19 this kind of cooperative effort can lead to some very
20 important new knowledge for performance assessment. The
21 question now is where else can we do it and what can we expect
22 to get. And then I think you have a case for why it might be
23 worth a lot more money than this project cost.

24 DR. CURTIS: I was only peripherally involved in the
25 Pocos de Caldas work, but in my opinion, one of the reasons

1 that it was so successful is because it was incredibly well-
2 managed. Very beautifully managed. The people involved in it
3 were committed up to their teeth. That is why you got so much
4 value for the money.

5 DR. NORTH: Is that SKB? Maybe there was some lessons to
6 be learned there?

7 DR. CURTIS: Well, I believe that whenever you find the
8 SKB involved you are going to find a well-managed project.
9 That is my prejudice.

10 DR. LEVICH: The same.

11 DR. LANGMUIR: Questions? Further questions from the
12 Board at this point for either Bob Levich or Michael Shea, or
13 from the audience.

14 MR. EISENBERG: I'm Norman Eisenberg from NRC. The slide
15 that Michael had over there, the first bullet, can you tell us
16 what the numerical models were that were validated and what
17 you mean by validated?

18 DR. SHEA: The variable codes were codes such as
19 MINICULE, KINTARD EQ-3/6, your basic, typical geochemical
20 code. What I mean by validating is we compared what we
21 observed at Pocos to what the models would show. And these
22 predictions of the models would unblind. We sort of gave them
23 starting groundwater compositions with real values and they
24 knew what the rock values were and they turned them on. And
25 then they came back and they told us, well here is what our

1 model showed and then we showed them what was really observed.

2 Then we actually did two phases. They learned their
3 mistakes on the first time, so they went back and did a second
4 phase and the results were much better, the coherence. But,
5 there were still things that were inherent in the models and
6 in particular they the way models were treated, thermodynamic
7 database or just values, which are granted at least kind of
8 fuzzy that they couldn't overcome.

9 That is what I mean by validating, that is why I
10 said partially validated. I would not call it a formal
11 validation. I'd want to avoid that.

12 DR. DOMENICO: Those are chemical codes. They don't
13 include things like physical transport processes, things
14 called dispersion and probably diffusion in to the matrix and
15 things of that sort.

16 DR. SHEA: Those do not. No, they don't. But, we did
17 have those that did and we used them for example on the redox
18 front.

19 DR. DOMENICO: You did use actual transport codes for
20 some of it?

21 DR. SHEA: That's right.

22 DR. DYER: Let's go onto the next speaker who is David
23 Curtis of Los Alamos National Labs. Dave has been with Los
24 Alamos for 16 years. Currently he is the group leader of
25 Isotope Geochemistry Group. Chemistry and geochemistry are

1 his professional interest. Nuclear reactions in nature have
2 been a long-standing theme of his professional career. This
3 interest has been used in meteorics and lunar science. Dr.
4 Curtis has studied the geochemistry of nuclear products in
5 uranium deposits, publishing papers on the geochemistry of
6 fission products at the Oklo natural reactors.

7 Most recently he has developed methods for studying
8 the geochemistry of natural plutonium in technetium. His work
9 has been in support of programs to plan and develop geologic
10 repositories for high-level nuclear waste. He is going to
11 talk to us about the natural analogues and performance
12 assessment from a historic perspective.

13 DR. CURTIS: It is a dubious distinction to speak at this
14 time of the day even to such a distinguished body. To prevent
15 total paralysis of the head, I would encourage people to
16 interact. If you have questions, if you've got comments, if
17 you want to throw some rocks, anything to keep the
18 conversation lively at this time of day would be greatly
19 appreciated. I would encourage the Chairman, if things get
20 totally out of hand to bring out the hook and terminate it at
21 some point.

22 There is a mistake in your agenda. I think the
23 title that is in there has something to do with our studies of
24 technetium, plutonium and iodine. You have heard that
25 mentioned several times by Bob Levich. That work, I think, is

1 pretty immature at this point. We've been doing it for some
2 time but with very, very scant resources. Thanks to Bob's
3 efforts we are anticipating a fairly substantial increase in
4 the resources. That work will be headed by June Fabrica-
5 Martin, not by me. And, I think it holds a lot of promise.
6 But, I choose not to talk about it today.

7 I was hired into this group in 1978 to work on the
8 studies of the Oklo natural reactors. And so I thought
9 perhaps since I had been involved in this kind of work in one
10 way or another for such a long period of time that perhaps
11 this was an opportunity to present a unique perspective on the
12 natural analogue work. This represents my view of things. It
13 does not represent the view of any particular body. This is
14 just me talking.

15 I have a message. The message is that at one time,
16 when I started working in this program in the '70s, I think
17 the DOE was pretty high on natural analogues as an integral
18 part of the high-level waste repository program. I think in
19 the '80s this concept has fallen on hard times. I think the
20 Oklo work which I was involved in is partially responsible for
21 the bad name that analogues seems to have achieved in the DOE.
22 And I guess I would attribute that to unrealistic
23 expectations. And I think that is sort of my bottom line at
24 this time, that analogues work well. They are and should be
25 part of all geologic repository programs. But, you've got to

1 recognize what they are. I think the analogues at Oklo and
2 other places is they provided a lot of answers for which there
3 were no questions.

4 I think if the DOE is going to resurrect an analogue
5 program that they had better make sure that the organization
6 in place is in place, so that the questions are posed in a way
7 that analogues can provide them with useful answers. And what
8 I have tried to do is to provide you with some examples of
9 analogue work which I hope will sort of give some examples of
10 the way I think it should work.

11 Over the years I have given talks such as this to
12 many organizations and I have tried to articulate the role of
13 analogues in the repository programs, but I found that this
14 nice little report by the National Research Council rethinking
15 high-level radioactive waste disposal, did the job as well as
16 I was ever able to, so the next slide is just a couple of
17 quotations from that.

18 The role of natural analogues is two-fold. One is,
19 "...check on performance assessment methodology;", and when I
20 talk about performance assessments since I am not representing
21 an organization, to me performance assessment means, do we
22 have any idea what is going on? I mean this doesn't mean any
23 kind of a code or any kind of formalism. This just means, do
24 we have any understanding here at all? That is what
25 performance assessment means to me.

1 Secondly, and I think this was one that Russ put up
2 earlier in its full context, but analogues provide "...more
3 meaningful than sophisticate numerical predictions to the lay
4 public." I think we had a beautiful example of that today with
5 Dr. Winograd's talk on archeological artifacts. I suspect
6 that talk was the high point of the day in terms of the
7 interest of the entire audience.

8 These things represented a really unique way for one
9 human being to communicate to the other, even if you don't
10 understand the sophistication of your particular craft. I
11 will give a couple of sort of anecdotes of my opportunities to
12 work in public relations and then I will go and give a few
13 examples of where I think analogues worked well in this
14 regard.

15 I've been invited and it was much more active in the
16 late '70s and early '80s to give presentations on the Oklo
17 work to a number of public forums; both pro-nuclear and anti-
18 nuclear. And I was always amused because I gave virtually the
19 same talk to all organizations. And I almost always had the
20 same reaction. It is so nice to see work that supports our
21 point of view.

22 George Cowan in 1976 wrote an article for Scientific
23 American on the Oklo reactors. I have a few copies here if
24 you are interested in seeing them. This has been the most
25 requested technical paper I've ever read. It is a very, very

1 nice exposition on the Oklo reactors and it has appealed to
2 the broad spectrum of the technical public. I think it is a
3 little bit too detailed for the lay public. If you are
4 interested in reading that, if you haven't seen it, I have
5 copies of that. Analogues are very useful for communicating
6 with your technical colleagues.

7 In the more public vein, this is a little pamphlet
8 called Nuclear Reactions. Actually, when we made this, this
9 was supposed to be public relations. This is called Nuclear
10 Reactions. It was issued by the Wisconsin Public Service
11 Cooperation. The guy called me up on the telephone and
12 interviewed me after I was screened heavily by the public
13 relations people at Los Alamos. And in here they have this
14 great article called Jungle Secrets about the Oklo reactors.
15 There is this communication with the lay public in that way.

16 I've had a number of people in terms of education
17 call me up and talk to me and ask for technical publications
18 so that they can build a discussion of the Oklo reactors into
19 their academic curricula. I think in terms of communicating
20 with the public, natural analogues are the best. People
21 identify with them real, real well.

22 That is the last I'll say about public relations
23 because there has been floating around this concept of what
24 Peter Sergeant (phonetic), called the warm tummy feeling, the
25 warm fuzzy feeling. This is really a concept which I hate. I

1 implies that analogues can only contribute to this business in
2 kind of a soft way and I don't believe that. I believe that
3 it provides hard information which can be very critical to
4 making decisions about design and assessment of repositories.

5 This a view graph that June Fabric-Martin created. I
6 love it. You've got to ask the right questions before you can
7 come up with the right answers.

8 The Oklo reactors. I am going to give you three
9 examples of what I will call analogue studies. Unless the
10 Chairman gives me the hook before I am through, these are
11 examples that I am familiar with not necessarily that are the
12 best I know of. They are just ones that I happen to know and
13 like.

14 The first is the Oklo reactors. Let me familiarize
15 you a bit more. Bob Levich was kind enough to provide that
16 slide for me. I brought a cartoon. This is very old. I
17 think I did this in '78. This has been shown many times.

18 The important thing to remember about the Oklo
19 reactors is that they are a very small feature in the uranium
20 mines. They are basically pods of few cubic meters in volume.
21 The reactor themselves of course are loaded with fission
22 products. They are mostly uraninite. They are anomalies in a
23 sandstone environment. They contain no quartz. The silicon
24 is basically dissolved and transported out during the nuclear
25 reactors. So you have this small volume of reactor, which you

1 see here. It is surrounded by aureoles of rock which was
2 altered by the reactor, the heat and the moving of fluids
3 during the reactor process. And then that is surrounded by
4 sandstone, which is basically unchanged as a result of the
5 reaction.

6 Remember that these are very small features. Bob
7 says there are 20 to 22 of them found now. There is a number
8 of them and they are sort of strung like beads along the ore
9 bearing strata of the Oklo mine.

10 Let me talk to you a little bit about a study we did
11 regarding technetium at Oklo. I am trying to couch this in a
12 way which hope will exemplify the way I think natural
13 analogues are best used. I am trying to couch it in terms of
14 an assumption, a question that might be asked by people who
15 are trying to understand the system.

16 In the case of technetium migration, the assumption
17 which I think is still one which is commonly made, is that
18 technetium is a very mobile element. In fact, I think it is
19 identified in the Site-Characterization Plan as a key
20 radionuclide. One that is a key problem. The major reason
21 for that is because it is thought that if it is ever impacted
22 by moving fluids it is going to just haul out of there. And
23 the reason for that is that technetium is believed to be
24 soluble under a broad range of natural conditions. In this
25 soluble form it is thought to exist as an oxyanion and hence

1 be poorly sorbed.

2 This is some formalism that you try to familiarize
3 yourself with. It is work we did at Oklo. This is a diagram
4 which allows us to compare the relative retention of fission
5 products. On this axis we have the fission production
6 ruthenium. This is normalized abundance. And I won't boar
7 you with the normalization process. On this axis we have the
8 fission product technetium; again, the normalized abundance.

9 On this diagram, if there were no fractionation
10 between the two fission products ruthenium and technetium, the
11 data would fall on this line. This is a line of no
12 fractionation.

13 If technetium were completely removed from the
14 reactor zone and ruthenium retained, the data would all fall
15 along this axis. If the ruthenium were completely lost and
16 the technetium contained, the data would fall along this axis.
17 If the technetium were partially retained relative to
18 ruthenium, it would fall in this region. If the ruthenium
19 were partially retained relative to technetium, it would fall
20 in this region.

21 DR. NORTH: One basic question for some of us that
22 haven't been in this. When you mean normalized abundance, are
23 you normalizing for the decay chain?

24 DR. CURTIS: No. The normalization had basically--if I
25 put units on this it would be in fissions per gram. I am

1 basically taking the measurement and calculating the number of
2 fissions that is represented by that measure.

3 DR. NORTH: But what you are recording in the data are
4 the stable end products.

5 DR. CURTIS: Yes.

6 DR. NORTH: And then you are trying to track back to what
7 was originally made when the fission occurred and then what
8 became--

9 DR. CURTIS: I'm making no assumptions here about
10 anything. These are observations. Now, the partial loss or
11 partial retention may have in fact been done. In fact, the
12 technetium because it is radioactive, is a transient element.

13 DR. NORTH: So we are not measuring it directly.

14 DR. CURTIS: Actually, I am measuring what I call fossil
15 technetium which is isotope ruthenium 99. But that becomes
16 rather involved to explain that, so I try to avoid it.

17 DR. NORTH: So, basically what you are doing is comparing
18 isotopes of ruthenium with technetium?

19 DR. CURTIS: That's correct.

20 So, this is the formalism and if everybody is still
21 with me, I'll try to show you where the results fall. If you
22 look within the reactor zone, that is within these areas here,
23 you find that the data fall in this region here. That is,
24 technetium has been partially lost with respect to ruthenium,
25 but not totally lost. There is still considerable technetium

1 residing within the reactor zones. Now this is within the
2 reactors themselves.

3 If you go out into the sandstone that surrounds it,
4 you find that the data falls here, almost universally. That
5 is technetium which has been removed from reactor zones moved
6 out into the sandstone environment and then clung there pretty
7 tightly.

8 What the data shows at Oklo is in fact technetium
9 was very effectively retained. Some of it was in fact, we
10 believe, retained in place; never moved at all. And that part
11 which was lost moved a few meters and then basically was
12 retained within the sandstone rock.

13 Now one of the major criticisms of Oklo over the
14 year was, that is nice, but what does this have to do with
15 salt or basalt or with tuff? This is a sandstone environment.
16 Well, I think that is a valid criticism, so one needs to
17 begin to understand what was the process by which this was
18 retained. That seems like it is worth knowing if one wants to
19 design a repository which is going to retain technetium.

20 This is a study we did on one reactor zone, reactor
21 zone 9. We took a body of data from that. We measured the
22 isotopic composition of ruthenium, which tells us about the
23 ruthenium and the technetium, and we found this unbelievable
24 correlation; a linear correlation on this diagram. But in the
25 region of fractionation that is deficiency of technetium

1 relative to ruthenium. And from this highly correlated set of
2 data, we inferred that the technetium was being held and that
3 really what was controlling the retention of technetium in the
4 reactor zones was the stoichiometry of some mineral. That is
5 the portions of technetium to ruthenium seemed to be fixed in
6 the rock, even though some of the technetium was lost

7 So we inferred there was some mineral which was
8 holding the ruthenium/technetium ratio constant, and we went
9 to the literature and found that sure enough in spent fuel in
10 anthropogenic spent fuel, ruthenium and technetium form
11 metallic minerals. So we speculated that what was controlling
12 the partial retention of technetium in these rocks was the
13 formation of metallic minerals in the spent fuel at Oklo just
14 as the spent fuel that you see in a reactor forms metallic
15 minerals. It is my understanding that the French have
16 actually confirmed the existence of these metallic minerals.
17 I think they have actually seen these. This was only a
18 hypothesis in the paper we wrote.

19 DR. LANGMUIR: Do you have any idea what those minerals
20 are?

21 DR. CURTIS: They are metals. They are metal alloys.

22 DR. LANGMUIR: Just those pure elements alone?

23 DR. CURTIS: All these incorporated in here, ruthenium,
24 technetium and I am not sure what else.

25 DR. LANGMUIR: In some major metal phase?

1 DR. CURTIS: Well, they are probably sub-micron sized
2 metallic particles. Nobody observed them for 10, these 20
3 years. So they must be quite small. They are quite prominent
4 features in anthropogenic spent fuel. But, there you are
5 talking about much higher temperatures and quite different
6 conditions.

7 This has been published in Applied Geochemistry. I
8 have a few copies of those reprints if you are interested in
9 seeing them.

10 Now, the technetium which is found in the sandstone
11 outside of the reactor zones, this is only an observation. We
12 know it was retained, but we don't have the foggiest notion of
13 what the process of retention is. Whether this is a surface
14 process or whether it is being incorporated into secondary
15 minerals; we simply don't know. One of the reasons is that
16 the abundances here are quite a bit smaller than here, and
17 when we were doing this study ten years ago, we just simply
18 didn't have the technology to make very good observations
19 there. That technology now exists.

20 I would think that if one is interested in the
21 retention of technetium in a repository that studies of
22 ruthenium isotopes in the sandstones around the Oklo reactors
23 would be a sort of a number one thing that you would want to
24 look at and try to understand those processes.

25 DR. DOMENICO: I would think at least a technetium

1 deficiency would be a relatively simple experiment for
2 retardation people.

3 DR. CURTIS: I'm sorry?

4 DR. DOMENICO: I would think that your observation on the
5 technetium deficiency relative to ruthenium, could be set up
6 as an experiment in the sorption lab.

7 DR. CURTIS: Let me try again. This, I believe, was
8 controlled by a solubility issue, that the technetium is
9 forming minerals here and those minerals are basically
10 insoluble in the conditions at Oklo.

11 DR. DOMENICO: Is it something to do with the conditions
12 at Oklo that is doing this, or is this a general concept?

13 DR. CURTIS: I think this is probably quite unique to
14 Oklo and I think it represents almost a perfect analogy of
15 anthropogenic spent fuel. I think you probably wouldn't find
16 these minerals any place other than Oklo.

17 DR. DOMENICO: Okay.

18 DR. CURTIS: Now the sorption experiments I think are
19 probably up here. And why the technetium is held there, like
20 I say, we don't understand that at all. It's only an
21 observation.

22 There is a couple of papers here which describe
23 these observations, but again very little speculation as to
24 what it might be.

25 The conclusion would be, that at least at Oklo,

1 technetium was selectively retained in the rock and there are
2 at least two processes that were involved in that. One, being
3 the insolubility of these metallic minerals; the other being
4 some kind of a process associated with the transport.

5 The second thing I want to talk about is alpha-
6 radiolysis. Now the reason I bring this up is not because I
7 guess I don't know whether alpha-radiolysis is considered an
8 issue at Yucca Mountain or not. But, the reason I bring this
9 up is I think this is about as good an example of a good
10 analogue program as there is. I hate to sound like an SKB
11 fan, but this was work that was done by the SKB and I think
12 that it is a beautiful example of how a repository program
13 should work and why it works effectively at SKB.

14 This is one of the SKB reports from 1982. I am sure
15 that Neretnieke and Ingmar Grenthe and Tonis Popp, were all
16 sitting around having coffee one day, and one of them say,
17 Gosh I wonder if alpha-radiolysis is going to be a problem at
18 our repository site? And they said, Well are we going to find
19 out? Well, we are going to hire somebody to model radiolysis.
20 Now radiolysis is the interaction between nuclear radiation
21 and water. It creates short-lived species which are highly
22 chemically reactive. In the laboratory it induces permanent
23 chemical changes. Whether or not this is a process which
24 exists in nature, who knows?

25 So, they said, well first of all let's see if

1 theoretically we can see whether or not this is a possibility.
2 And they went out and they hired Hilbert Christensen and
3 Erling Bjergbakke. And they did basically a computer study of
4 radiolysis under conditions that were thought to be possible
5 to exist should water intersect a repository of the Swedish
6 type. And they came back and said sure enough, radiolysis
7 might be something that happens.

8 So the next thing they did was they said, well what
9 is going to happen if radiolysis occurs? And Neretnieke did
10 a model. It is called, The Movement of Redox Front Downstream
11 From a Repository For Nuclear Waste. This is again a model.
12 And then they said, well what is going to be the effect of
13 this moving redox front? And Ingmar Grenthe and somebody's
14 name I can't pronounce and Jordi Bruno did a study called, The
15 Possible Effects of Alpha Beta Radiolysis on Matrix Diffusion
16 of Spent Fuel. These are all model kinds of studies.

17 Well then they called myself and Alex Gancarz,
18 knowing that we had done work on the Oklo reactors. And they
19 said we are postulating that it is possible that alpha-
20 radiolysis would occur should water impact our repository. It
21 could create a moving redox front and it may have adverse
22 affects on the retention of selected waste products. And they
23 said, can you tell us if there is ever any evidence any place
24 of alpha-radiolysis occurring in nature? And they said, the
25 Oklo reactors is certainly the place in nature where there has

1 been larger fluxes of radioactivity than anyplace in nature.
2 Would you go to the Oklo reactors and tell us if there was any
3 radiolysis there.

4 Well the amount of money was so small that Los
5 Alamos wasn't interested in this. So, Gancarz and I did this
6 privately as consultants. We went to the literature and much
7 to our surprise, we found this beautiful set of data having to
8 do with the relative abundances of Iron-3 and Iron-2. This
9 is a remarkable set of data, mostly just published. And what
10 we found, this is a summary of the data, but what we found was
11 in the sandstone, that is the environs around the reactors
12 that the Iron-2 and Iron-3 ratio was about unity in a
13 sandstone, even in the aureoles, that is those portions of the
14 sandstone that have been impacted by the hot fluids and in the
15 fine sandstone. So this is what you see in the surroundings.

16 If you go down to the reactor fuel, I mean those
17 areas which are 65 percent uranium and just loaded with
18 fission products, you find the Iron-3 and Iron-2 ration is .2.
19 So it looks like iron in the reactor zone is preferentially
20 reduced relative to the environment. And in fact we think
21 that the matrix, that is the material within the reactor
22 zones, but not the stuff which contains such high levels of
23 uranium appears to be kind of partially reduced.

24 The reason we plotted it this funny way, this is a
25 plot of aluminum versus Iron-2 versus Iron-3, we wanted to see

1 if you could evolve to here from here. In fact we drew some
2 lines suggesting that if you took something up in there and
3 didn't remove iron but merely reduced it, that you could go
4 down into here someplace.

5 We did some hand waving about the processes, but the
6 Swedes didn't much care about that. All they cared about was,
7 yeah, it looks like at Oklo there was something going on with
8 the redox conditions, so that we preferentially change the
9 redox stage of iron in the reactor relatively to the rock.

10 They took this as yeah, this is evidence. There
11 possibly was alpha-radiolysis affecting the redox conditions
12 there. And they went on in '88 and published another report.
13 And just before I came, I got a report called, Modeling the
14 Movement of a Redox Front on a Uranium Mine in Pocos de
15 Caldas, Brazil. This is Neretnieke and his students at the
16 Royal Institute of Technology. Basically what they did was to
17 refine their model of redox movement. You saw the redox
18 fronts at the mine at Pocos de Caldas. Neretnieke took each
19 layer and he basically had the information about where the
20 reduced and oxidized areas and put that into a computer. So
21 he basically reconstructed the whole redox front in three
22 dimensions and then tried to model that. So, he basically was
23 using the Pocos as a calibrator for his redox front motion.
24 I think that is one of the best examples of use of
25 natural analogues I know of, because, it involved all of these

1 interactive processes between the people who were doing
2 performance assessment; the people who were doing models; the
3 people doing laboratory work; and, people working at the
4 field. Just all kinds of interaction. And it has been
5 sustained over six or eight years now.

6 Finally, and I am now beginning to walk on not such
7 firm ground, but this is the conclusion of our study that in
8 fact alpha-radiolysis may have indeed produced reducing
9 conditions in Oklo natural reactors. So we have basically
10 encouraged them to continue with building up evidence for this
11 process and its effect on the repository.

12 This is something right out of the Yucca Mountain
13 Project. It is the study of Chlorine-36, which Ted Norris has
14 worked on in the past and June Fabrica-Martin is working on
15 now. And I always liked this because it seems sort of simply
16 elegant. I am not a hydrologist and I don't understand this
17 hydrology stuff too much, but as I understand the assumption
18 some time in the past was that in unsaturated rocks, fractures
19 don't conduct water into significant depths. The processes
20 that were described to me is that the water is basically
21 absorbed or imbibed into the rock matrix at the fracture
22 surfaces and simply just can't move very deep.

23 The next is the plot of data from Ted's work. This
24 is a plot of the Chlorine-36 to Chlorine ratio as a function
25 of depth in rocks from one of the drill holes at Yucca

1 Mountain.

2 Now let me try to explain Chlorine-36 to you.

3 Chlorine-36 is like Carbon 14. It is a cosmogenic nuclide.

4 It is produced in the atmosphere by the interaction of cosmic

5 rays with the atmosphere. It mixes with--it is radioactive

6 and has a half life 300,000 years. It mixes with stable

7 chlorine mostly from the oceans and it is believed that the

8 ratio of the cosmogenic nuclides to the dead chlorine is a

9 function of the geography of where the rain falls, where the
10 precipitation falls, it is removed from the atmosphere as a

11 function distance from the source of the dead chlorine that is

12 the ocean. Stan Davis and Earl Bentley, I think, many years

13 ago predicted what Chlorine-36, Chlorine ratios would be a

14 different locations on the continent. I think they were even

15 surprised at how accurate that seems to be.

16 At Yucca Mountain the prediction is that the

17 Chlorine-36 Chlorine ratio will be this. I'll note that this

18 is an atomic ratio and I multiplied it times 10^{13} . So this

19 number is 1 times 10^{-13} . It is a very difficult measure to

20 make.

21 And you'll see that in most of the samples, the

22 ratio falls below what they call a meteoric recharge line and

23 this can be explained either by radioactive decay of Chlorine-

24 36 after it has been removed from the source, or it can be

25 explained by dillusion from dead chlorine from the rocks. So,

1 things that fall down here we don't have too much trouble
2 with.

3 Things that fall up here, you have a lot of trouble
4 explaining those as natural phenomena and in fact there are
5 thought to be bomb pulses. That is the Chlorine-36 is not
6 natural at all. It is anthropogenic. It was formed by the
7 atmospheric tests in the Pacific in the later '50s and the
8 early '60s. And then it acts as an anthropogenic tracer. It
9 was basically deposited around the earth in that time frame,
10 in the late '50s and early '60s and represents anomalies on
11 the natural Chlorine-36 Chlorine ratio. So these numbers are
12 thought to represent anthropogenic Chlorine-36, stuff formed
13 of a nuclear test.

14 Near the surface, you see high numbers here and
15 these seem to be fairly consistent I think, with what was
16 understood of the infiltration rate in this kind of an
17 environment. But this sample, at 150 meters seems to be
18 deeper than one can explain by process of infiltration into
19 unsaturated rock. And this is taken as evidence that in fact
20 surface water can be transported to significant depths in a
21 reasonably short length of time in unsaturated rocks. Now
22 this is a pretty flimsy dataset and hopefully some day the
23 project will think this is worthy of more study. I am
24 not sure whether you want to call this an analogue or a Site-
25 Characterization activity.

1 The conclusion, and I am a little embarrassed at
2 putting this up here in the presence of June and Dr. Renegrad
3 who really understand these things. But, the conclusion of
4 this would be that there is evidence that water has been
5 transported to significant depths in the unsaturated rock.
6 And I guess this infers that the flow of water is transient
7 and non-equilibrium along fracture surfaces. I think in fact
8 the performance assessment are the people who are trying to
9 understand the processes of water movement in these rocks,
10 have in fact reassessed this and are using this as sort of the
11 underlying assumptions.

12 So, those are the examples of things I like and of
13 analogues that I think worked well. I'll note that in general
14 they didn't validate models. I don't think analogues work too
15 well. Note typically they were posed around a rather
16 simplifying question and an analogue was chosen which allowed
17 us to come up with a fairly straight-forward answer. But,
18 something much more than a warm tummy feeling, I think.

19 Once again the problems with the analogues in the
20 past with respect to DOE's perspective of the things are
21 probably the result of things that are articulated in the
22 rethinking of the high-level radioactive waste disposal
23 volume. The analogues are no good unless they are an analogue
24 of a repository situation. Again I think there has been a
25 tendency to go out and study an analogue without knowing its

1 relevance to a particular situation. And I think that it must
2 address a critical element of the repository performance.

3 I have this wonderful story. When I first started
4 to work, I went back to the Office of Nuclear Waste Isolation
5 who was sponsoring me and I gave what I thought was this
6 really elegant talk on Movement of the Fission Product
7 Molybdenum out of the Reactor. I mean it was a universal
8 sleep. Everybody was just dozing in their chairs. They said,
9 who cares about molybdenum. So, it has to be something of
10 interest to the people who are asking the questions. And I
11 think that it is the people who want the answers who should be
12 formulating the questions. And they should be working with
13 the earth sciences to say, here is what we need to know, can
14 you find an analogue that will work.

15 I tried to summarize this in my final slide which is
16 my bottom line. It is the bugaboo of communication which
17 seems to frustrate a lot of our human activities. But in
18 order for natural analogues to work there has got to be
19 effective communication between the people who are doing the
20 performance assessment in trying to understand the problems
21 and the people who are doing the analogue studies.

22 So the people who are asking the questions and the
23 people who are providing the answers have got to talk to each
24 other or it isn't going to work well. And I think that is why
25 the SKB stuff has worked so well, because often it is such a

1 small program that they are often the same people. People
2 asking the questions and providing the answers are often the
3 very same person or at least they have coffee together once a
4 day.

5 Thank you, very much.

6 DR. LANGMUIR: Board member questions for Dr. Curtis?

7 DR. DOMENICO: We are aware of that Chlorine data and
8 also tritium that supports it. But, this information was
9 brought to us by Ted Norris.

10 DR. CURTIS: That is correct.

11 DR. DOMENICO: And I understand he is not on the project
12 anymore?

13 DR. CURTIS: That's right.

14 DR. LANGMUIR: Further questions from the Board?

15 MR. HOXIE: I'm Dwight Hoxie with U.S. Geologic Survey,
16 and I couldn't resist the temptation to comment on the point
17 number 3 of yours. And I think that our longstanding
18 conceptual model of the unsaturated zone processes at Yucca
19 Mountain is based on the idea that we can have very fast, non-
20 equilibrium flow of groundwater in fractures through the
21 unsaturated zone, and this is probably the principal mechanism
22 by which we can get liquid water infiltration into the
23 unsaturated zone.

24 DR. CURTIS: I was sure somebody was going to nail me.

25 MR. HOXIE: And I think the performance assessment people

1 and Site-Characterization people are talking to each other
2 even though they are from different camps.

3 DR. LANGMUIR: Yet, an interesting thing is that on so
4 many of the experiments that have been explained to us over
5 the last two years, they say the results didn't really turn
6 out like we thought, probably because there was a fracture
7 that crossed the borehole. We have heard that at least three
8 or four times on different types of tests. And it seems like
9 it really has been a little bit of a slow process in
10 developing the influence of the fracture.

11 DR. CURTIS: I really don't want to get into the
12 hydrology modeling and movement of water. That is not
13 something that I am real up on. I just always thought that
14 this was pretty elegant that the observation of the bomb pulse
15 at depth and given the importance of water movement at the
16 site, that that would be something that the project would be
17 quite interested in developing further.

18 DR. LANGMUIR: Other questions from the audience?

19 MR. CLOKE: Paul Cloke, SAIC. This again is in the form
20 of a comment or a couple of comments. I was almost ready to
21 come up there when Dwight had not. I should comment that
22 first of all that some of the people at Livermore have been
23 looking at and doing some modeling that seems to be
24 explaining, although it is in the very preliminary stages of
25 this rapid transport of water down fractures. They have the

1 model that seems to do that.

2 Secondly, I thought I should comment that I think it
3 was just two or three weeks ago that I was one of these
4 technical specialists on the QA audit at Los Alamos looking at
5 June Fabrica-Martin's effort to get things going into proper
6 QA procedures. Procedures are being written to continue the
7 Chlorine-36 work. So, that is not being forgotten.

8 DR. LANGMUIR: Thank you.

9 Russ.

10 DR. DYER: While Charlie Voss is getting set up, let me
11 tell you a little bit about Charlie.

12 Charlie works for Golder Associates out of Seattle.
13 He has been with them since 1990. Prior to that for a decade
14 he was associated with Battelle Pacific Northwest Laboratory.
15 He has over 12 years of experience in geotechnical
16 engineering. He has been involved in a large number of
17 activities for the U.S Department of Energy's High-Level
18 Nuclear Waste Program. He has been involved in Site-
19 Characterization and Performance Assessments efforts for the
20 Climax, Hanford and Yucca Mountain sites.

21 Charlie serves as the Department of Energy's
22 representative to the INTRAVAL project, and also to the site
23 evaluation and design of Experiments Advisory Group to the
24 NEA/OECD. And Charlie, following on the vein that Dave Curtis
25 started is going to talk to us about the INTRAVAL perspective.

1 The interaction between modelers and field experimenters.

2 DR. VOSS: As a possible morale booster, I'll let you
3 know that I am the last guy today.

4 What I was asked to talk about was the INTRAVAL
5 Project, and give you a little bit of an overview of what it
6 is in 15 minutes. I won't be able to go into a whole lot of
7 detail. But, I do want to point out what DOE OCWRM's
8 participation has been up until now in the first phase of
9 INTRAVAL, and then I'll also get into what we are planning on
10 doing during the second and final stages of INTRAVAL.

11 INTRAVAL is coordinated and planned out by an
12 organizing committee called a coordinating group. It consists
13 of representatives from the different countries that are
14 involved. I am acting as the DOE representative to that group
15 and that is why I am up here giving this.

16 INTRAVAL, is the third project in a series of
17 international studies at the Swedish Nuclear Power
18 inspectorate that SKI has initiated. Norm Eisenberg mentioned
19 that INTRACOIN and HYDROCOIN, earlier this morning.

20 These previous studies each had three phases or
21 levels: A model verification phase; a model validation phase;
22 and then sensitivity studies. For reasons I won't get into, I
23 think the majority of the effort and their success was in
24 code-to-code verification, benchmarking type problems.

25 INTRAVAL began in 1987 and it consists of two

1 phases, each two years in length. We've just concluded the
2 first phase in October and we are just starting the second
3 phase next week, formally.

4 Very quickly, the purpose is to increase the
5 understanding of geophysical, hydrological, geochemical
6 phenomena important to transport groundwater flow. There is
7 nothing in here about engineered barriers or scenarios.

8 And the approach that we are using is to use
9 information from laboratory and field experiments and from
10 natural analogue studies in a very systematic way as input to
11 models and then also for model prediction and experimental
12 output comparison. A traditional validation approach.

13 Let me just say on these laboratory and field
14 experiments that the first phase consisted of 17 experiments,
15 not of all which survived the entire first phase INTRAVAL.
16 And I'll show you a list of these in a minute and give you a
17 very quick idea of what they involved.

18 Before I do that, just so you can get an idea, it is
19 a very large program in that there are 22 organizations from
20 13 different countries that are involved. All of these
21 countries are at least considering geologic disposal for
22 radioactive waste. Obviously some countries are in much more
23 advanced stages of these programs, but in addition to the
24 organizations that are responsible for carrying out the
25 feasibility studies to see whether they want to go forward

1 with us, there is also the regulators and then a few other
2 interested observers.

3 From the U.S. side there is the USDOE, of course,
4 and besides OCRWM and the Yucca Mountain Project Office, there
5 is also the Nuclear Regulatory Commission. They are heavily
6 involved. There is the WIPP Project; they are involved. We
7 have two observers--I'm sorry, three observers; the State of
8 Nevada; the State of New Mexico; and then also, EPA has an
9 observer.

10 As I mentioned earlier it consists of these
11 experiments and the models are used to predict the behavior of
12 the systems involved. And discrepancies between the forecasts
13 of results and then what are actually observed in these
14 experiments are discussed. What we do is we hold workshops.
15 They are rather informal workshops where technical
16 presentations are made both by the experimentalists and the
17 modelers. So it tries to accomplish some of the things that
18 Dave talked about in his last slide about to increase
19 communication between those two groups.

20 During the first phase, we had five workshops for
21 example. And I suspect that during the second phase we will
22 have about the same number.

23 In addition to discussing the results of these
24 experiments and then also the models, these workshops also
25 provide a rather useful form at least in DOE's experience for

1 us to present related items, like we presented the model
2 validation methodology which we presented to you a couple of
3 times over the years. Plans for validation of the type of
4 experiments that Sandia is doing by Bob Glass which I think
5 you probably heard about. And we've gotten some very useful
6 feedback from the international community.

7 These are the test cases or experiments that were
8 involved in Phase 1. I won't really get into it in any
9 detail. The highlighted ones are the ones that the USDOE was
10 directly involved. I'll just point out SKB Sweden, this is
11 the Pocos de Caldas that you've heard about and the analogue
12 study here is the Alligator Rivers natural analogue study.

13 In Phase 1 there was a rather large range of scales.
14 Some of the laboratory experiments were only core samples, a
15 few centimeters in diameter and then all the way up to the
16 analogues. We also have a synthetic data experiment, which I
17 can talk to you later about if you are interested. And, then
18 quite a few field experiments. And we covered a large range
19 of rock types.

20 DOE's involvement varied quite a bit because of the
21 amendments to the Nuclear Waste Policy Act and then a shift in
22 some of the emphasis in the way money was allocated.

23 DR. DEERE: What was the test on the clay? Was that just
24 a consolidation test?

25 DR. VOSS: No, it was actually a transport experiment and

1 it was an intact core sample of clay. And they introduce a
2 radionuclide on one side and monitored the break through.

3 I should mention that as far as validation
4 experiments, this is not a very ideal set of experiments
5 probably. In the early stages back in '87, we wanted to get
6 the ball rolling. There was a very large range of ideas about
7 what validation really was and how you went about doing it.
8 So these experiments really served in my own mind, as a way to
9 help form some sort of consensus about how we should be going
10 about this. And I think in Phase 2 we are going to have a
11 much better design set of experiments. Plus, a lot of these
12 experiments were already completed at the beginning of
13 INTRAVAL. So there was no opportunity for any of this input
14 from the modelers as to what kind of experiment they wanted to
15 see.

16 Let me tell you about the G-Tunnel experiment which
17 was one of the test cases. It was a sub-set of this dry
18 prototype type drilling experiment. It investigated the
19 effect of drilling on the hydrologic conditions because one of
20 the holes is drilled dry; an adjacent hole was drilled wet.
21 We looked at the representativeness of core specimen data to
22 see how well that could represent the field scale processes,
23 and again with that type of data we were able to get some kind
24 of idea about the spatial variability in the field.

25 Alan Flint has given a presentation or two that you

1 have heard on the data that he generated from this G-Tunnel
2 from his imbibition experiments, that came up with some very
3 interesting characteristic curve data. And that all came out
4 of this study.

5 Here are some of the conclusions and recommendations
6 from Phase 1. I'm sure you've heard all these motherhood
7 statements before, but modelers do need to be intimately
8 involved. It is just like David said. You have to have a
9 problem or a question that you are trying to address when you
10 design these things that everybody can agree upon or more than
11 likely you are not going to get the kind of information out of
12 it that you really need.

13 Experiments should be ongoing during the validation
14 phases. I mentioned a lot of these were completed even before
15 we started Phase 1. They are interesting experiments. And
16 there was interest in modeling them so we included them. But
17 the problem was is that, often times modelers needed some
18 additional information that if these things had to have been
19 ongoing they could have provided to the modelers.

20 And then modeling should also be done blind. By
21 that I just mean we should withhold the outcome of these
22 experiments from the modelers so they don't really know what
23 the outcome is. In a lot of cases people were confused and
24 what they were really doing was calibrating their models and
25 then once they could make the output agree with the data they

1 already knew was there, they claimed that they had validated
2 their models.

3 Over that three year period that we finally got
4 everybody to agree that that was nothing more than
5 calibration. It didn't really constitute validation.

6 We are now getting ready to begin Phase 2, or I
7 guess it has actually begun. We decided to have another group
8 of experiments. We wanted to concentrate this time on some
9 larger scale experiments. We felt that we had made some
10 progress in studying processes and we wanted to incorporate
11 the role that structure played in a lot of the phenomena that
12 we were interested in.

13 They had some criteria though in order for an
14 experiment to be accepted as a test case for Phase 2, one of
15 them was that it had to be ongoing and it had to be ongoing,
16 and it had to be ongoing for the next couple of years. And
17 like I said some of the conclusions that I mentioned earlier
18 about that it was important that additional information could
19 be asked for and obtained.

20 DOE and the participants got together about a year
21 ago and we wanted to decide what involvement we were going to
22 have in Phase 2. What we really wanted to go forward and
23 continue with the G-Tunnel experiments. There is a lot of
24 ideas we had about additional data and different ways to
25 perturb that system that would be very interesting.

1 As you know, G-Tunnel was closed down so that
2 concluded that. We weren't optimistic about getting any
3 permits to start any new experiments. So, we were left with--
4 and this doesn't mean that there isn't a large effort
5 involved, but we are going to be a participate only as a
6 modeler. And I'll show you what the test cases are for Phase
7 2. And again I am not going to be able to get into detail and
8 stick to my 15 minutes.

9 One that we've already committed to and we were
10 working on this in Phase 1, is the Alligator Rivers Natural
11 Analogue Study. And we are going to continue our participate
12 in Alligator Rivers. In fact, we are actually increasing our
13 level of involvement quite a bit. And you've heard probably
14 enough about that.

15 The other experiment that we are going to be
16 participating in and probably to a much higher level of effort
17 anyway, is the Apache Leap experiments. These are experiments
18 that are funded by the NRC and carried out by the University
19 of Arizona. It is actually made up of laboratory and field
20 experiments. There are four different experiments. The one
21 that I want to spend the rest of my time talking about, is the
22 field heater experiment out at Apache Leap. They are going to
23 put in an electric heater and heat up the rock and monitor
24 moisture movement and temperature and all sorts of other
25 things.

1 Back to this planning meeting that I mentioned a
2 minute ago that DOE had, we knew what the proposed studies
3 were going to be. This tuff experiment that the NRC was
4 heading up was an obvious one that we needed to be involved
5 in. DOE has a great deal of experience in running these
6 heater experiments. Sandia has run a heated block experiment
7 in G-Tunnel. They have also done some small diameter electric
8 heater experiments there. And then Lawrence Livermore
9 National Laboratories did a very nice heater experiment study
10 where they very carefully monitored the hydrologic and thermal
11 conditions around the heater experiment.

12 Instead of just modeling the heater experiment at
13 Apache Leap, we thought we would do the following as part of
14 our involvement in Phase 2. One would help support the design
15 phase of the experiment. I mean the NRC is obviously very
16 much aware that we've got this experience in-house on running
17 these experiments. There is a big problem with instrument
18 failure, just designing these things so you place the
19 instruments at a point where you are actually going to get
20 some information on the experiment. And they have invited us
21 as the University of Arizona has to be intimately involved in
22 the design phase of the experiment. We are doing that.

23 The other one is to develop this integrated data
24 base for the relevant G-Tunnel experiments. You take all the
25 thermal data--hydrologic data that we have gotten from the

1 Sandia experiment and also the Livermore experiments, and then
2 also take the G-Tunnel hydrologic data, the new stuff that
3 Alan Flint came up with and develop this integrated base and
4 model the G-Tunnel heater test, or test with this integrated
5 data set to get practice doing this type of analysis in a very
6 coupled sense. Not just doing the heat transfer, but also
7 trying to figure out what is going to happen to the moisture
8 movement. I suspect a fair amount of calibration and
9 sensitivity studies will go into this.

10 We may also need to do a few additional laboratory
11 measurements with the Apache Leap tuff to calibrate our models
12 for that site, because Alan Flint's with his imbibition
13 experiments and some of the other ones, I doubt whether they
14 will have that data. And finally, forecast the results of the
15 heater experiment and compare them through the INTRAVAL
16 effort.

17 Very quickly here are the folks that is everybody in
18 the program. Golder got in there. That's me.

19 This is my last slide. A little bit about this flow
20 of information. We had this INTRAVAL workshops. We are
21 having one next week in Seattle. DOE is hosting it and
22 organizing it. And a lot of the folks from the OCRWM Yucca
23 Mountain Project Office will be there. So that is one
24 opportunity to exchange information and ideas; presentations
25 like this and I made one a couple of weeks ago to our PA

1 Group.

2 The US INTRAVAL participation workshops in between
3 the international workshops, the NRC and the DOE participants
4 get together and have workshops among ourselves on our test
5 cases and they are at a much more detailed level than time
6 permits at the international meetings. These turn out to be
7 very useful workshops to attend. In between these meetings,
8 the DOE participants get together and prepare for both of
9 these meetings. And finally, a series of reports.

10 I didn't mention it, but during Phase 1, we produced
11 five reports about the progress of INTRAVAL and now we are in
12 the process of putting together a rather substantial technical
13 reports on each of the test cases of modeling that was done
14 and the experimental data, inclusions and that sort of thing.

15 That is it. If here are any questions I'll be happy
16 to answer them.

17 DR. BIRCHARD: I have one question. Were you showing an
18 indication of DOE support for those activities at Apache Leap?

19 DR. VOSS: I'm sorry, again the Phase 2 or Phase 1?

20 DR. BIRCHARD: Well, the modeling and heater test work?

21 DR. VOSS: Yes. That is DOE's participation.

22 DR. BIRCHARD: As far as DOE, any financial support for
23 the activities?

24 DR. VOSS: Oh, do you mean are we going to help pay for
25 the experiment to be carried out?

1 DR. BIRCHARD: Was that in the plans?

2 DR. VOSS: No. I don't think we would be able to.

3 DR. LANGMUIR: Any further questions from the Board or
4 the audience for Dr. Voss?

5 DR. DEERE: When will the heater experiments start at
6 Apache Leap? This year?

7 DR. VOSS: I doubt it. They are having some physical
8 problems of their own. And you know, we realize that in order
9 to get any kind of useful data, I mean it takes awhile to heat
10 the rock up, especially if you are interested in observing
11 this boiling front, we realize that if we are going to get
12 some useful data out of it. We are going to have to get it
13 going very quickly. But as of right now, I know of definite
14 date that has been set.

15 DR. DYER: Burt Johnson put me up to this. He suggested
16 it was particularly apropos since we are not too far from
17 Virginia City, where Mark Twain spent a considerable amount of
18 his time.

19 We have come to a logical break in our presentation
20 here. And before we go into the next sequence of related
21 talks I would propose to the Chairmen, Dr. Langmuir and Dr.
22 Deere that we break off for this evening at this point and
23 resume in the morning. And what I would propose to you is to
24 follow through on this particular agenda. These would be the
25 speakers and the topics that we would be ready to run before

1 you tomorrow.

2 DR. PARRY: Don't you plan to start off with the two or
3 three sessions that were to be this afternoon?

4 DR. DYER: That's correct. I'm going to give about a
5 five minute introduction in the morning, and then we'll pick
6 up with Julie Canepa who I believe is the last person on the
7 proposed agenda for this afternoon.

8 DR. PARRY: All right. Thank you.

9 DR. DYER: Everybody is already on here except for a
10 brief introduction by me.

11 DR. LANGMUIR: We'll provide those to the audience with
12 the revised agenda which takes into account these changes. In
13 the morning you can pick it up at the table out there.

14 I'd like to thank Russ Dyer and the speakers we've
15 heard for providing Board with valuable insight on the status
16 of NRC's and DOE's Natural Analogue programs.

17 We will reconvene tomorrow morning at 8:30 a.m.

18 (Whereupon, the meeting was adjourned.)

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