

UNITED STATES  
NUCLEAR WASTE TECHNICAL REVIEW BOARD

FALL BOARD MEETING

DEVELOPING A REPOSITORY SAFETY STRATEGY  
WITH SPECIAL ATTENTION TO MODEL VALIDATION

Radisson Plaza Old Town Hotel  
Alexandria, Virginia

Wednesday, September 15, 1999

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1 So he will not be with us, but we have Alberto Sagüés,  
2 who will be the Chairman in his place, and then I've been  
3 asked also to be present for that discussion. And at the  
4 end, there will be again closing remarks and opportunity  
5 for some public comment.

6 Now, the first presenter of the morning would be  
7 Jean Younker. She's obviously well known to everybody  
8 attends these meetings on a regular basis. But while  
9 she's getting ready for her presentation and coming up, I  
10 just want to say that she did her Bachelor's Degree in  
11 Physical Science and a Master's Degree in Physical Science  
12 and Geology, and a Doctorate in Geology at Michigan State  
13 University, has had important activities with the program  
14 for a number of years. Prior to getting in this part of  
15 the program, she was at Lawrence Livermore National Lab,  
16 and held various academic position in her earlier part of  
17 this effort, and she has major responsibilities with the  
18 program at the present time.

19 So, Jean, we look forward to your remarks.

20 YOUNKER: Thank you. Let me say good morning to  
21 everyone, and say that this presentation is a follow-on to  
22 what you heard from Mark Peters yesterday, where Mark gave  
23 you an indication of what kind of results we had that are  
24 being used as pretty much direct input to the first  
25 revision, what we call Rev. 0 of our analysis and modern

1 reports that support the preparation of the overall  
2 technical basis for site recommendation.

3           What this one does is picks up with that testing  
4 that continues on over the next 18 months, some of which  
5 will perhaps provide a little bit of direct input to that  
6 first revision set of the analysis and modern reports.  
7 But the majority of it is really what we look at as  
8 confidence building and will give us additional input to  
9 rev. those reports to go from Rev. 0 to Rev. 1, and  
10 develop another suite of revisions that are upgraded,  
11 enhanced, some additional confidence building.

12           So what you see here that in my--the results that  
13 I'm talking about are ones that are really what we look at  
14 as in the confidence building framework for site  
15 recommendation, with some direct input.

16           Let me say that talking about an integrated  
17 testing and analysis program is a challenge in a way,  
18 because what we're doing as we move through the phases of  
19 site characterization, as I'm sure the Board is well  
20 aware, is we're focusing in on the uncertainties that  
21 really seem to matter to total system performance. We're  
22 focusing in on those areas where if we're going to try to  
23 bound that uncertainty rather than do a full  
24 characterization of the uncertainty, we have to have a  
25 strong basis for that.

1           So we're in a situation where we're trying to  
2 focus in and do that work which is most critical,  
3 necessary and sufficient, is a big challenge because  
4 certainly there's some additional work that you need to do  
5 in order to make sure your overall representation is good.  
6 And so you're balancing between kind of that broader  
7 characterization of the site to make sure your processes  
8 are understood, and filling in those data gaps where from  
9 a performance assessment perspective, we see the highest  
10 sensitivity. But that's always a balancing act that we're  
11 doing.

12           The objectives then that we're going to talk  
13 about is how we use the next 18 months or so of testing to  
14 build confidence in the technical basis, as I just said.  
15 We need defensible process models to give us the basis for  
16 our total system performance assessment, and as I just  
17 said in general terms, in some case, you heard Bob Andrews  
18 talk about some of those will be what we call reasonable  
19 representation. Some will go to a bounded representation  
20 because we believe the uncertainties are such that it's  
21 really appropriate to bound it rather than attempt to  
22 fully characterize the uncertainties and so with the more  
23 reasonable or broader representation.

24           We also have to make sure that every alternative  
25 interpretations that are consistent with the level of

1 information that we have are considered. And as I've  
2 pointed out, characterizing the uncertainties to support  
3 the sensitivity studies is just absolutely critical. You  
4 remember I'm sure some of you are familiar with our peer  
5 review panel, gave us a lot of input about this, and said  
6 until you convince us you have defensible process models,  
7 we're not certain that we can believe your sensitivities  
8 and we're not certain that you should. So this is really  
9 the focus of the next phase of our testing program.

10           You saw this chart yesterday in Mike Voegele's  
11 talk and I think a couple of other talks. We have now in  
12 the revised repository safety strategy that's in DOE  
13 review, come up with an enhanced set of factors, and from  
14 those, we have a preliminary set of what we're calling  
15 principal factors, and Mike Voegele talked you through  
16 those yesterday.

17           The objective here is to get at those particular  
18 elements of the system that give us the highest  
19 sensitivity to performance, and those are the things we're  
20 calling the principal factors.

21           I think if you look at these, and you look at, as  
22 Mike mentioned, the attributes of the system are  
23 essentially the same attributes that were in Rev. 0 and  
24 Rev. 1 and Rev. 2 of the strategy. So our fundamental  
25 system concept hasn't really changed. But what is

1 important is this principal factor, performance of the  
2 drip shield, since with the moving forward to EDA II, the  
3 new design, we have a drip shield now, so we have to look  
4 at all the elements and all of the ways that that impacts  
5 our modelling of the system, gives us a different setting  
6 for our waste package. So certainly some of what I talk  
7 about, and you heard a little bit yesterday, is what does  
8 that drip shield do to the environments on the waste  
9 package. You know, that gives us a different setting that  
10 we have to characterize that we were not really working on  
11 prior to adopting EDA II.

12           Solubility limits of dissolved radionuclides is  
13 certainly something that has been a key uncertainty and  
14 something that has been looked at in the past, not a new  
15 addition, retardation in both the UZ and the SZ, and  
16 dilution at the well head. So if you look at all of  
17 these, I think the only one that you should recognize as  
18 causing us to really look at our test program and make  
19 sure that we have the right new efforts ongoing is the  
20 performance of the drip shield, and the impact of that on  
21 the waste package environment.

22           Okay, what we're going to do now for the rest of  
23 this talk is to simply talk through, picking up where Mark  
24 Peters left off, first the testing that's going on for the  
25 natural system, and then we'll go to waste package, waste

1 form, materials work that supports the drip shield, as  
2 well, and then the engineered barrier system as the  
3 overall design concept stands right now.

4           The way I've set this talk up, in the back of Bob  
5 Andrews' talk yesterday, there were some slides that  
6 described the kinds of enhancements and improvements he  
7 expects to make, or he expects to have in the underlying  
8 process models that support the TSPA for SR. And so what  
9 I've tried to do is pick up on a few of those just to give  
10 you an impression of what the testing and analyses bases  
11 will be for some of those improvements that Bob shows will  
12 be made in the SR, TSPA process.

13           So in terms of seepage into drifts, one of the  
14 principal factors in our proposed set, one of the things  
15 that we're doing here is to give additional bases, and  
16 certainly Bo Bodvarsson will talk a little bit about this  
17 later, we have some approaches of contrasting the results  
18 that you get when you calibrate with test data from both  
19 the SF and cross-drift, our two approaches, our continuum  
20 modelling, 3-D dual continuum modelling versus discrete  
21 fracture modelling.

22           When you run both of those models and get  
23 essentially the same results using the test data that we  
24 have, you then have some confidence, number one, that  
25 using that continuum modelling approach, which is a much

1 easier approach, is a valid approach, gives you  
2 confidence. Also just the fact that you're using two  
3 different approaches getting approximately the same  
4 result gives you some confidence that you have that  
5 process adequately modelled.

6           So this area is one, seepage into drifts, where  
7 in the next 18 months, I think we believe we'll get some  
8 additional confidence that will give us a better chance of  
9 defending our position at the time of site recommendation  
10 with some of the results that I'm going to mention in the  
11 rest of the talk.

12           The unsaturated zone flow and transport, we have  
13 some additional realistic 3-D flow fields by using more  
14 calibrations. We are getting some lab and field studies  
15 that give us better results for the vitric Calico Hills--  
16 and this was a big topic yesterday, and I'm sure we'll  
17 come back to that today.

18           The point here is that our lab studies show that  
19 we are getting good capillary flow in the vitric Calico  
20 Hills. We can show you, or show the community that we  
21 need to convince, that the vitric Calico Hills is  
22 available for us under the emplacement area, such that we  
23 can take credit for sorption in that unit. That will give  
24 us a big potential impact on performance.

25           Conservative estimates for matrix diffusion in

1 the zeolitic Calico Hills, another place where we're  
2 getting some additional information that will give us  
3 improved basis for the way we model UZ flow and transport,  
4 calibrating again with test results from Busted Butte, as  
5 I just said.

6           Okay, for saturated zone flow and transport,  
7 again, we have more realistic 3-D flow fields, updated  
8 hydrogeologic framework model, and using new geologic  
9 mapping results, getting conservative estimates for  
10 sorption and matrix diffusion in the alluvium and volcanic  
11 aquifers, and we'll come back to this in a little bit as  
12 to what information we'll have, kind of in what time  
13 frame, using calibration with test data from the C-wells  
14 as well as the cooperative program with Nye County that  
15 you all heard about in your last meeting.

16           Okay, what we're going to talk about in the next  
17 couple of slides is some of the testing both that  
18 continues in the ESF main drift, as well as some of the  
19 testing that we intend to do in FY00 and some of it goes  
20 into 01 that will give us some additional information from  
21 the cross-drift down in that lower lithophysal unit that  
22 we haven't really adequately characterized at this point.  
23 So this information will give us some really good  
24 confirmation that the models, the process models that  
25 we're using are adequate, based on the data that we've

1 collected up here in the ESF.

2           And some of what I'm going to talk about picks up  
3 on what Mark Peters had said. Some of what you see on the  
4 cross-drift of course is planned, not already in  
5 existence, where the alcoves and niches that you see in  
6 the main drift for the most part are, I guess all of those  
7 are complete. This is a little confusing because it mixes  
8 what already exists with what is planned.

9           For the cross-drift then, the bulkhead studies  
10 that Mark talked about yesterday will continue. We'll get  
11 useful information on moisture and seepage from the lower  
12 lithophysal unit, as well as the lower non-lithophysal  
13 unit. Mark showed you along the cross-drift where those  
14 units are exposed. Mainly the important information we're  
15 getting here on the lower lithophysal gives us a chance to  
16 get some additional information there, and some new  
17 information there that tells us how representative the  
18 results are that we have been getting from the ESF.  
19 Similarly in the lower non-lithophysal units, and the  
20 Solitario Canyon Fault zone.

21           For the cross-drift and niche studies that  
22 crossover Alcove 8, at the crossover alcove here is where  
23 we're talking about--we'll have flow and seepage testing  
24 going on between the cross-drift and Niche 3 in the ESF,  
25 so this will give us some really valuable information,

1 providing field scale data for the important UZ flow  
2 seepage and matrix diffusion. But the important point  
3 here is by setting that test up the way it's designed--  
4 I'll have a picture in a minute that will help understand  
5 and visualize that test--we are going to be able to get  
6 seepage and matrix diffusion measurements over scales of  
7 tens of meters. You know, most of the measurements so far  
8 have been on the order of a meter, or so. This will get  
9 us out into tens of meters that begins to get at the scale  
10 where it's really important to look at for repository  
11 performance.

12           Okay, in Niche 5, also along the cross-drift, we  
13 do some hydrologic characterization with the air  
14 permeability and seepage testing in some systematic  
15 boreholes, and this again will get at seepage process  
16 data, data on variability and hydrologic parameters, and  
17 again get at improving the overall seepage model in that  
18 lower lithophysal unit, which makes up such a large  
19 percentage of the repository host rock.

20           Okay, a picture now for the cross-over alcove,  
21 the one at the intersection or at the point where the main  
22 drift is crossed over by the cross-drift. This is the  
23 Alcove 8 setup. This is the one that will allow us to get  
24 at some tens of meters of scale of seepage and  
25 infiltration. This will be a really valuable test.

1           And on this one now, I think this one I have  
2 coming up in just a minute, some dates that will tell you  
3 what our current plans are, given budget assumptions, for  
4 when we should start getting some test results from this  
5 one, as well as from the next one, because I know that  
6 that's of interest.

7           For Niche 5, Niche 5 is out here almost under the  
8 crest. For Niche 5 again, the kind of testing we could do  
9 to get at the performance of the lower lithophysal unit,  
10 very important testing, and the question of schedule--I  
11 think this one is probably not as easy to talk to as the  
12 next one, but you'll notice that what we've highlighted is  
13 that for, this one is Alcove 8, which is the crossover  
14 testing, Niche 5 out in the middle of the cross-drift, and  
15 then the systematic characterization in the boreholes,  
16 this would be all of these feeding to Rev. 1, meaning in  
17 the time frame of July of 00.           So we're at the  
18 point where we can get some information that will help us  
19 to build confidence in what we had in Rev. 0, as we do  
20 Rev. 1, begin to gain confidence that we have the right  
21 set of processes, particularly in this lower lithophysal  
22 unit that I know the Board had some concern about.

23           The next page I think gives you a better picture  
24 of that schedule. In terms of Alcove 8, the current plan  
25 is to start very soon with the excavation, starting with

1 the drill and blasting, and then roadheader. Coring to  
2 start in January. Testing setup in February. And you saw  
3 when the first feed of data comes from Alcove 8 on the  
4 previous network chart.

5           For Niche 5, again, starting early in calendar  
6 year 00 with the testing setup, the second phase coming in  
7 the middle of 00, and the systematic characterization  
8 holes out in the April and May time frame.

9           So I think you can see that we are putting some  
10 high priority on getting some data from the cross-drift as  
11 soon as reasonably possible, to get at this question of  
12 representativeness of ESF results when they do not  
13 represent that lower lithophysal unit.

14           Okay, now, talking about ESF results, the  
15 additional work that will continue in ESF, we talk about  
16 Alcove 1 and we'll talk about 7, and then the niche  
17 studies also. Okay, for the Alcove 1 and niche studies,  
18 this picks up on what Mark talked about in terms of flow  
19 and seepage testing that helps us with the El Nino  
20 effects. One important thing that we can do with the  
21 niche studies that's planned and isn't quite described on  
22 this slide completely, but one of the things we want to  
23 get at is the variability that will help us to understand,  
24 and Bo will certainly elaborate on this, this whole  
25 question of whether we have a seepage threshold in effect.

1 And through the niche studies that we have set up for  
2 FY00, we are going to be able to move from one that's  
3 completed in a Niche 2 that has a medium permeability  
4 setting, to Niche 3 which is going on right now in a low  
5 permeability setting, to Niche 4 with high permeability in  
6 00.

7           So what we should be able to do there is to get a  
8 sense at least for how that seepage threshold performs in  
9 rocks of different permeability, and that should give some  
10 important information to us in order to determine whether  
11 we are going to be able to use the seepage threshold as an  
12 actual performance constraint.

13           So the overall testing then improves the  
14 confidence in seepage and matrix diffusion, expanded basis  
15 for climate effects because we're looking at the  
16 variability in infiltration rates and the impact that has  
17 on seepage.

18           Alcove 7 moisture monitoring, this is the one  
19 that Mark talked about yesterday where very interestingly,  
20 we see the return in that area that has been bulkheaded  
21 off around the Ghost Dance Fault, you see it returning to  
22 ambient conditions even though the fault is present. So  
23 that's giving you some good information. If that  
24 continues to show, that is, if that continues to be  
25 observed, then we certainly have some good indication of

1 what role at least that the current conditions of Ghost  
2 Dance Fault is playing or not playing.

3           For the validation studies relative to the  
4 chlorine tracers, chlorine and chloride mass balance,  
5 there is, as I think Mark mentioned this yesterday, there  
6 are two ESF bomb pulse locations, Sundance Fault and  
7 Drillhole Wash Fault zones, where we will do some  
8 additional sampling and measurement to increase the  
9 understanding of whether these are in fact zones where we  
10 have preferential pathways, also using the chloride  
11 distribution to calibrate UZ flow and transport, which Bo  
12 will come back to later, and completing some mass balance  
13 studies. So this whole area is one that is in progress,  
14 will continue to benefit from our understanding of that  
15 work as we move forward from current understanding into  
16 Rev. 1.

17           For Busted Butte, again, it's just a continuation  
18 of the data analysis, but going to that Phase II study  
19 that Mark showed you the picture where it's a much larger  
20 volume of rock that's being characterized, gives us the  
21 important matrix diffusion and sorption data in the non-  
22 welded Calico Hills, and we know we have an issue there  
23 that we've talked with you about how representative or how  
24 applicable that is to the volume of rock under the  
25 emplacement area, and that is something that we are going

1 to have to spend some time considering how we make that  
2 case.

3           And I think the important thing to understand,  
4 given the discussion we had yesterday, is that exactly how  
5 the vitric and zeolitic areas are displayed or aligned  
6 isn't really the important factor. The important factor  
7 is what kind of reliance we're going to place on those two  
8 types of units within the Calico in the performance  
9 assessment. You know, what are we going to try to defend,  
10 in my view at least, not exactly where the transitions are  
11 in the rock properties.

12           For testing and analysis addressing thermal  
13 effects, the thermal test continues of course for four  
14 years, cool down for four years, and post-test  
15 characterization. You all know, you've had many briefings  
16 on this test, large scale thermal effects on seepage,  
17 helping us to get bounds on chemistry and the amount of  
18 water contacting the EBS and the waste package, and we'll  
19 look at this test in terms of ways that it can help us  
20 address the questions related to the lower thermal loads.

21           You heard Mark yesterday mention that we are  
22 seeing some moisture changes even below the boiling  
23 temperature zone, and that that's important to understand  
24 what kind of thermal effects will you have, even if you  
25 don't boil. You know, if you go to the longer term

1 ventilation period, you end up with a non-boiling drift  
2 wall, you're still going to have to look at what kinds of  
3 effects you have because of the elevated temperature.

4           Cross drift thermal test is planned to get that  
5 same kind of information in the lower lithophysal, which  
6 you know as I mentioned is the majority of the host rock.  
7 That will expand our data for thermal effects on seepage,  
8 performance of the drip shield, giving us a basis for  
9 performance of our drip shield and waste packages, give us  
10 increased confidence in the process models. And this one  
11 is out in license application time frame under current  
12 schedules. This one certainly isn't going to be set up  
13 and giving us any results that are going to be useful to  
14 us in site recommendation time frame under current  
15 schedules.

16           The saturated zone principal factor, important  
17 collaboration going on here with the Nye County program  
18 that you've heard about. The role of the alluvial aquifer  
19 has certainly become something of interest to us. We  
20 won't be able to get information on that, particularly in  
21 the early site recommendation time frame, but we certainly  
22 will get some additional information to help us with flow  
23 path characterization and some at least hints of what kind  
24 of performance you might get out of the alluvial aquifer.  
25

1           Interactions between tuff and carbonate aquifers  
2 are important, as well as the field scale transport in the  
3 saturated zone.

4           Now, natural analogs came up several times  
5 yesterday, and the Pena Blanca site is one that we have  
6 talked about I think with you, and I'll mention a couple  
7 points about that, and then there are other analog sites  
8 that will be looked at. There's a little bit of work  
9 funded in 00 that will help us I think bring natural  
10 analogs in to the extent that we could use them to help  
11 validate models.

12           Pena Blanca analog site for transport of uranium  
13 and daughter products, the past work has focused on the  
14 open versus closed system behavior, timing and rate of  
15 migration of the uranium and thorium type of isotopes.  
16 The results so far suggest stability of these isotopes  
17 over long time frames, on the order of 300,000 years. So  
18 you're talking about some useful information, perhaps not  
19 as useful for our site as it could be, but it's still  
20 interesting, and from the standpoint of building  
21 confidence in the general way that these elements behave  
22 in a natural setting, it is probably of use to us.

23           There will be some planned drilling to provide  
24 rock and water samples that will give us some initial  
25 validation of transport rates.

1           The other analogs, and I'll just mention these,  
2 and I think Bo will pick up on a couple of these, both  
3 INEEL and Hanford, we have some work in our FY00 plans to  
4 look at, particularly at Hanford, at tritium plume  
5 migration in saturated zone alluvium. That should help us  
6 build some confidence in handling dispersion. We can  
7 compare results of our modelling with the PNL results of  
8 the modelling that they're doing for that plume. So  
9 that's at least one area where we can do a little bit of  
10 benchmarking and/or building confidence, similar some  
11 plume modelling at INEEL, which I'll leave for Bo to talk  
12 about.

13           Another one that is interesting, I think Walter  
14 Matyskiela mentioned yesterday about potential for using  
15 any kind of geothermal or igneous intrusion as a potential  
16 analog for mineral alteration. We have a little field  
17 study planned at NTS to look at a cell to see whether or  
18 not you can get any kind of an understanding of potential  
19 alteration by looking at igneous intrusive bodies, or  
20 geothermal settings.

21           I think this is one, just as an aside, we've  
22 looked at this a number of times, but one of the things  
23 that the geochemists have often claimed is that you have,  
24 in a sense at least, a nice natural analog right in Yucca  
25 Mountain because you know the volcanic rocks there have

1 come through that temperature alteration period as they  
2 were erupted and cooled. And so when you kind of go  
3 backwards and look at the kinds of alterations that have  
4 occurred, you in a sense can gain a lot of understanding  
5 about the kind of alteration you will have when you heat  
6 them back up.

7           Other ones you might have heard about, other  
8 analog studies you've heard about that are not being  
9 worked on in 00 are--there was some work at a Russian  
10 site, as well as Okro that we have talked about in the  
11 past, so we're not doing any work on those in 00. And  
12 right now, nothing is planned with regard to anything at  
13 the Nevada Test Site outside of our work.

14           Okay, moving along to the waste package and waste  
15 form, including the materials testing that supports drip  
16 shield, since we kind of lumped the materials testing  
17 together because it makes the most sense, since both  
18 titanium and Alloy-22 need to be looked at through the  
19 same set of conditions and environments. The improvements  
20 that we think we will see, and you see this if you look in  
21 Bob's backup yesterday, performance of the waste package,  
22 we're going to have a better analytical basis, mechanistic  
23 analysis for the kinds of defects, the kinds of early  
24 failures that we will need to include in our modelling.

25           We're going to include additional corrosion

1 mechanisms, stress corrosion cracking, get additional  
2 confidence of long term phase stability, and then the  
3 effects of aging, thermal aging particularly, and I think  
4 Joe Farmer will have more to say about these when he talks  
5 about validation of these models this afternoon.

6           Also, of course, new data on corrosion rates, and  
7 as Bob mentioned yesterday, we are moving from a bases  
8 pretty much from our expert elicitation panel inputs, now  
9 to having some good laboratory data, as well as some data  
10 that we can bring in from other industrial experience in  
11 the case of titanium that will give us some additional  
12 confidence in our modelling.

13           Other improvements; the solubility limits for  
14 dissolved radionuclides. Here's one where a reasonably  
15 bounded representation for SR will be our basis. There is  
16 new data on the relatively immobile radionuclides. We'll  
17 talk about these a little bit more as I go through what  
18 the test programs actually are.

19           There's some related factors, not principal  
20 factors, as we have them characterized now that will also  
21 be improved. You know, you understand that as we walk  
22 this line between principal factors and other factors, one  
23 of the key points is that we have to have enough  
24 understanding and enough bases for the ones that we are  
25 not calling principal factors to be able to convince the

1 world that we have that right, that in fact they are not  
2 major contributors to performance, and they don't have  
3 major sensitivity if we go to a bounding representation  
4 for that factor.

5           So colloid-associated radionuclide concentrations  
6 is certainly one of those, and I know colloids came up  
7 several times yesterday, both in near field as well as far  
8 field.

9           We'll have an improved colloid formation model,  
10 some new data on sorption/desorption, and the Americium  
11 colloid data will be added. There's a question, I think  
12 in my notes I had a question that I didn't get a chance to  
13 follow up on. I don't think that will be into the Rev. 0  
14 type or Rev. 1 type time frame. I think that's a little  
15 bit further out.

16           Cladding degradation model, direct evaluation of  
17 clad unzipping, we have some experimental work going on at  
18 Argonne that will give us some direct laboratory data on  
19 this. Conservative bounds on initial defects, we'll talk  
20 about that a little bit more in a minute.

21           Okay, this one is just to give us a chance to  
22 look at a picture. I think you've seen the current  
23 concept. Mark Peters had a couple of figures I think that  
24 show you essentially a corrugated drip shield over the new  
25 waste package design with the Alloy-22 on the outside.

1 The drip shield concept is being looked at. Certainly  
2 we're not locked into this yet, but there are some  
3 questions about the way that type of drip shield will  
4 perform.

5           As I mentioned earlier, one of the key things  
6 that this has done for us is to cause us to ask the  
7 question what kind of environment will exist below that  
8 drip shield on the surface of the waste package. And so  
9 in terms of new drivers for testing, that's one that is  
10 really important to us.

11           I think I might mention on that one one other  
12 point. One of the questions, or another issue that's been  
13 raised is how important it is to look at the supporting  
14 mechanism, the pallet or whatever type of support we  
15 finally end up using, under the waste package and the  
16 relationship between the waste package, that pallet and  
17 the invert, and even the invert materials, some kind of a  
18 ballast.

19           The question of whether you have problems at  
20 those contacts, and the exact type of material you should  
21 use is one that is currently being evaluated. Further  
22 optimization will certainly occur there.

23           Okay, the elements that are most important to  
24 performance, this came up yesterday, I think Paul Craig  
25 asked a question about how we will get at any kind of

1 fabrication, any kind of testing techniques that will help  
2 you reduce the probability of early failure. The issue of  
3 how you're going to reduce any kind of stresses that occur  
4 in your welding, at the welded units, we know that's going  
5 to be a big issue, and I think Joe Farmer and I spoke with  
6 Paul Craig about that question yesterday. Livermore has  
7 some approaches that they're looking at to reduce the  
8 stresses such that the welds will not be a preferential  
9 point of corrosion. We think we'll have a sound basis for  
10 our assumptions for early failure in the site  
11 recommendation time phase.

12           The kinds of techniques that we're going to use  
13 for non-destructive testing are standard approaches,  
14 proven technology, ultrasonics that are used by the  
15 nuclear industry, so we don't think that we're going to  
16 have a major technology problem there in terms of being  
17 able to test the condition of those welds.

18           Upgrading the process model with additional  
19 degradation modes, as I mentioned, that's one thing that  
20 TSP expects from the waste package area. Localized and  
21 general corrosion tests are in progress at a range of  
22 concentrations. General corrosion rates are very low, and  
23 you've heard some discussions of these, and we'll hear  
24 further from Joe Farmer. Pitting corrosion has been  
25 demonstrated not to be a significant factor, we believe,

1 but there is additional testing underway that will help us  
2 build confidence in that position.

3           Okay, we have improved data for stress corrosion  
4 cracking for the Alloy 22, for Titanium 7 and the  
5 stainless steel now that's being used as our structural  
6 material inside of the Alloy 22.

7           Industry experience and test results on stress  
8 corrosion cracking and crack growth under repository  
9 relevant conditions are available. This is one where I  
10 think Dr. Sagüés yesterday had indicated that he felt that  
11 we had a fairly limited amount of information available on  
12 Titanium 7. Our folks have spent a lot of time going out  
13 and gathering what information there is, and we have a  
14 draft analysis and modelling report available now that is  
15 in review that pulls those nuclear and non-nuclear  
16 industry experiences together and does get the information  
17 available on stress corrosion cracking, crevice corrosion,  
18 hydrogen embrittlement in one place. And we actually feel  
19 that there is a fair bit of information available on  
20 Titanium 7. So our view is it isn't quite as bleak as  
21 what you claimed it was yesterday, but that certainly is  
22 available for review at some point, and you can draw your  
23 conclusion about what we've pulled together. We think  
24 that data will be adequate to benchmark the model and  
25 determine susceptibility to these modes by site

1 recommendation time frame.

2           Another issue that is of importance is the long  
3 term phase stability and thermal aging. Here, the issue  
4 is the potential for precipitation of intermetallic phases  
5 that cause areas that are more susceptible to corrosion or  
6 the hydrogen embrittlement problem that Titanium shows,  
7 and stress corrosion susceptibility.

8           Here, we have some accelerated testing going on.  
9 The hydrogen induced cracking concern, there are some  
10 notch specimens that are being run under bounding  
11 conditions, so these are accelerated, extreme type of  
12 tests just to get some information that will give us some  
13 early indication of whether these are issues.

14           You know, the general corrosion community  
15 attitude seems to be that they are not, but we understand  
16 that we have to have some level of test data available to  
17 give us some basis for taking the position that the  
18 probability of those kinds of changes causing problems is  
19 low.

20           Okay, again, another area that's of concern is  
21 stability of the passive corrosion films on Alloy 22 and  
22 Titanium 7. We have some information now being pulled  
23 together, again from a lot of different sources, and one  
24 of the things I think you'll find is that from both this  
25 Board, as well as from our peer review panel, they have in

1 the past told us we haven't been creative about going out  
2 and bringing in information from outside of the project,  
3 information from nuclear or non-nuclear sources that is  
4 relevant and can be helpful to us, and I think you will  
5 see our people have done a lot of that as we moved into  
6 this phase of the program, trying to document the basis  
7 for some of our judgment that has been challenged.

8           Stability of both Alloy 22 and Titanium grades  
9 that are not too unlike Titanium 7 have been demonstrated  
10 after a year of exposure, and I think Joe will talk about  
11 those testing results from Livermore. Alloy C, which is  
12 rather similar to Alloy 22, an example from a nice nature  
13 analog where it's been exposed for 60 years in a marine  
14 environment, and that one shows basically original  
15 condition. Still has its shiny surface.

16           Another natural analog, a type of nickel/iron  
17 mineral exposed in stream beds shows no film breakdown.  
18 So we're looking for every kind of source we can, with the  
19 big question recognized to be how do you take the  
20 laboratory data of a few years, months and years, and  
21 extrapolate the long time frames. We know that will be  
22 the big challenge. And then some additional testing,  
23 again that Joe can talk about, where we're looking at  
24 corrosion under oxide deposits on the waste package.

25           You know, one of the issues here that I didn't

1 mention is when you have the drip shield in place, the  
2 environment on the surface of the waste package is  
3 different, and the question and one of the challenges is  
4 is that environment going to be pristine, where you have  
5 basically very clean surface and where you have absence of  
6 salt deposits. What we have to look at, and that's one of  
7 the things I'll talk about in the drip shield test, is  
8 what kind of a chemical environment will you create under  
9 that drip shield on the surface of the waste package,  
10 because that will be really key to the performance of the  
11 waste package in our new design concept.

12           Okay, the surface environment. Some new data  
13 indicate boiling points and pH can be higher than  
14 previously assumed. I think you heard this in the  
15 previous meeting. 115 to 125 degrees C boiling point.  
16 PHS can go high. On the other hand, if you have some of  
17 the other effects driving you to lower pHs, the question  
18 is what will that environment look like through time and  
19 space.

20           Experimental modelling effort will provide  
21 expected range of environments, and the models will be  
22 benchmarked, uncertainties bounded for SR.

23           Okay, on the solubility side of radionuclides,  
24 plutonium, uranium and neptunium, some of those key  
25 solubilities are being re-evaluated and we'll bound those

1 in our models for SR.

2           Colloidal radionuclides, again potential  
3 mechanism for transport, and those will go toward the  
4 bounded uncertainty for site recommendation.

5           Cladding performance is one where we are getting  
6 some additional information, bounded uncertainties for the  
7 models for SR, but the initial state will be defined  
8 better than we had for viability assessment, with the  
9 fraction breached at receipt, the degradation rates,  
10 meaning the fraction breached with time, and the unzipping  
11 rate, surface area for dissolution and transport  
12 resistance, with some additional tests that are going on,  
13 as I mentioned, at Argonne.

14           Waste form degradation rates, bounding rates will  
15 be used for site recommendation. And some of these are  
16 not much of a change from what we did for viability  
17 assessment.

18           But talking about engineered barrier system, the  
19 improvements that you see in what Bob presented, new drip  
20 shield degradation model, we'll have a mechanistic  
21 analysis of manufacturing defects. As I mentioned, that's  
22 being done for both materials, both the Titanium and the  
23 Alloy 22. We'll include the hydrogen induced cracking,  
24 but our design is set up to isolate the Titanium from  
25 hydrogen sources, so there won't be a direct source of

1 hydrogen from carbon steel, or from anything that could  
2 give the Titanium a potential for hydrogen induced  
3 embrittlement.

4           And of course our overall performance of the drip  
5 shield, one of the things we have to look at is what kind  
6 of a rock fall, you know, assuming that you have backfill  
7 over the drip shield, the rock fall should not be a big  
8 issue. The drip shield should be protected by the  
9 backfill. But the question of rock fall, as well as  
10 seismic loading have to be looked at, because one of the  
11 concerns is with the type of overlap that we have in the  
12 current drip shield design, is if you have some seismic  
13 shaking, will you get some separation, some gaps  
14 developing, and if you have backfill sitting on there,  
15 will the backfill trickle down between the gaps that  
16 develop in your drip shield.

17           So this area is one that is really receiving  
18 intensive thought and study, and is one that is new to us  
19 and, therefore, the models that we have to develop are  
20 relatively new and will be moved on to the maximum extent  
21 we can as a basis for the TSPA analyses for SR.

22           This just gives you a sense from the engineered  
23 barrier system perspective of the various parts of the  
24 system that have to be looked at. Clearly, it's important  
25 to us, and I think yesterday, someone mentioned, you know,

1 what is the real purpose of the drip shield testing that's  
2 going on, and it's very important to get at where the  
3 water goes, water distribution, if it's diverted, where  
4 it's diverted to, where the drainage occurs, what the  
5 thermohydrologic chemical conditions are in that area  
6 under the drip shield.           Physical, chemical  
7 environmental model, the transport model, once you get  
8 anything released, how the material moves through the  
9 invert. And then there's a number of other sub-models  
10 that are pieces of this that all go together to give you  
11 the abstraction. And, of course, coming in from the waste  
12 package side, or the materials side, is the degradation  
13 performance of the EBS.

14           So putting together this overall model for the  
15 EBS, for the drip shield and the relationship with the  
16 waste package is really a major focus of the work in the  
17 next 18 months.

18           Okay, the performance of the drip shield clearly  
19 depends on where the water goes, how the water is  
20 excluded. The backfill drip shield flow processes are  
21 critical. Thermal effects on that flow, any kind of  
22 impact of the thermal effects on the EBS materials is  
23 critical. And, as I mentioned, the degradation modes, any  
24 kind of shifting, if you have an overlap, any potential  
25 failure at those gaps or cracks.

1           We have pilot scale testing and a column test  
2 that I'll mention going on to get at this information.  
3 Water distribution and removal model is being developed,  
4 and Mark mentioned that yesterday and showed you some  
5 pictures of the kinds of testing that is set up and in  
6 fact started right now. The in-drift thermohydrologic  
7 chemical changes in EBS materials are also being looked at  
8 in that testing.

9           And then finally, this was also mentioned  
10 yesterday, seepage into the drifts is affected by their  
11 geometry, and part of the work in this area is to get a  
12 good drift degradation model in place that considers  
13 frequency of rock fall, block sizes, total extent, timing,  
14 because we understand the importance of the geometry on  
15 the seepage.

16           There are a number of early component testing  
17 that have been completed in this facility at what we call  
18 the Atlas Facility, and all of these give us a good bases  
19 for designing the next phases of the EBS of the drip  
20 shield testing. We had the pilot scale test, and I think  
21 some of you have visited that facility, for the Richard's  
22 Barrier, which was very effective. It did divert water as  
23 we predicted it would. Some pilot scale testing of single  
24 backfills, some flow visualization tests to look at the  
25 Richard's Barrier in a fairly simplistic manner, some

1 other laboratory tests to get at diffusion coefficients  
2 for the different options for backfill, as well as invert  
3 material.

4           So these results are really there and are  
5 available to be used in building our Rev. 0 bases for the  
6 site recommendation.

7           For the EBS testing and analysis as we move out,  
8 we've got pilot scale test Number 4, which is a drip  
9 shield with backfill. This backfill is a fine backfill.  
10 This is different than the next one I'll mention, which  
11 has a coarser backfill. The purpose of this one will be  
12 to validate models of moisture and chemical responses for  
13 our EDA II configuration and verify the conditions that  
14 control condensation under the drip shield.

15           As I mentioned, the real concern here is what  
16 kind of environment do you create by putting this drip  
17 shield in place. There are some who have challenged us  
18 and said are you sure that the complexities that you're  
19 adding by putting this drip shield over your waste package  
20 is worth the benefit you're getting. So we are going to  
21 have to be able to answer that question.

22           The test design for this drip shield pilot scale  
23 Test 4, sand, fine sand as a backfill, crushed tuff  
24 invert. I might mention on the case of the invert,  
25 there's questions being looked at in terms of what would

1 be the best material, whether crushed tuff is the best  
2 material is still open for discussion. Scale model drip  
3 shield, and simulated waste package will be at 80 degrees  
4 C. Drift wall will be kept at 60 degrees C. in a manner  
5 that Mark showed you yesterday in the configuration of the  
6 test. The inflow rate will be varied to relate seepage  
7 with the kinds of conditions you see in this experiment.

8           One additional on that one is that there's some  
9 interesting thought that perhaps because we saw the  
10 Richard's Barrier perform so well, there's some thought  
11 that the contrast and permeability between the backfill  
12 sitting on top of the drip shield, that you might actually  
13 get a Richard's Barrier type of performance barrier there,  
14 such that the water won't actually move from the backfill  
15 onto the surface of the dripshield, that it will be  
16 diverted and move through the backfill. And that's one of  
17 the things that we really want to look at in this test.

18           Pilot Scale Test 5, big changes that go to the  
19 coarse backfill. Verify the conditions that control  
20 condensation, and again look at the models for moisture  
21 and chemical response, but with a much coarser backfill,  
22 similar conditions for the rest of it. So this will give  
23 us a chance to look at the variability in conditions that  
24 is caused by a change in the nature of the backfill.

25           The saturated alteration test is interesting.

1 One of the things that has become a concern with the  
2 current design is what happens if you plug either the  
3 backfill or the invert material such that you create some  
4 ponding and your waste package at some point in time in  
5 the future has dropped down and it's sitting in these  
6 little ponds of water. And so the question has become  
7 have you created another failure mode, or a new failure  
8 mode that you really have to show will not be a problem,  
9 or if it is, maybe that becomes the most likely failure  
10 mode, is this dropping of the waste package into the  
11 invert.

12           So this experiment is set up to cause--it's a  
13 column test and it's set up to actually cause some  
14 accelerated build-up of salts, take J-13 water and reflux  
15 it in through the crushed tuff type of material, and see  
16 what kinds of salts develop as you vent the vapor and  
17 accumulate the salts and minerals. So do something in  
18 such a manner that you can quickly see if this invert  
19 plugging and potential for ponding is really an issue.

20           Calibrate the thermohydrologic chemical models to  
21 whatever alteration you see, also do some of the same kind  
22 of testing, but in an unsaturated column test.

23           Finally, testing has been expanded to include new  
24 and revised SR design, improved waste package, backfill,  
25 drip shield. We've talked about testing and analysis

1 program is designed to focus on improvements to the key  
2 process models and to focus in on the principal factors  
3 that are correlated with those key process models, provide  
4 a sound technical basis for reasonable representations  
5 where that's appropriate, for bounded where necessary, and  
6 alternative models, basis for considering alternative  
7 models where that's appropriate, and also define the  
8 uncertainties so we can support sensitivity studies.

9           So this hopefully gives you a picture of that  
10 next phase between now and the time that the site  
11 recommendation formally goes out. A lot of additional  
12 work, a lot of additional information should become  
13 available to help us build confidence that the way we've  
14 represented the system in Rev. 0 reports is adequate and  
15 appropriate. Thank you.

16       PARIZEK: Thank you, Jean. Any questions from the  
17 Board? Debra?

18       KNOPMAN: Knopman, Board. Jean, this is quite a list  
19 of activities, and I appreciate that you went through all  
20 this with us.

21           My question concerns a discussion you started in  
22 on about the added complexity that a drip shield brings,  
23 and you had I guess it was--you had a slide that had a  
24 pretty detailed list of the different, Slide 32, on all  
25 the different aspects of the drip shield that you're going

1 to need to be looking at.

2           Have you gotten to the point where this work is--  
3 it's not just a question of prioritized, but put into some  
4 kind of critical path, framework, so that you would know  
5 sooner rather than later whether this is really worth the  
6 added complexity? That is, do you end up creating more  
7 problems and more uncertainty for yourselves than you  
8 would if you, instead, took the money and resources that  
9 will go to this and put it into other aspects of the  
10 system? I don't know the answer to the question. I'm  
11 just wondering if you've kind of set this up in a way that  
12 you'll know whether you cross some threshold or not soon  
13 rather than 18 months from now, and the thing has just not  
14 come together.

15       YOUNKER: It is really a good question, and I think  
16 we probably need to look at the way we have the EBS drip  
17 shield test phase, and look and see whether there are some  
18 points in time when we should ask ourselves that question,  
19 pull all the information together and have a hard look at  
20 how good is that pre-test and post-test modelling, you  
21 know, how good are the results relative to what we have  
22 been able to establish, and determine whether we're  
23 getting a handle on, you know, what kind of an environment  
24 are we creating, how much reflux or how much condensation  
25 and salt deposit are we really seeing. It's a very good

1 point.

2           KNOPMAN: There are also I would think two kinds of  
3 risk situations you'd want to consider. One is sort of  
4 the what might be considered normal conditions of just  
5 wear and tear, versus the low probability, high impact  
6 type events where some kind of shaking motion would topple  
7 the drip shield, and what you have is a bunch of rubble,  
8 and none of your modelling will have been able to do  
9 anything with backfill and rubble of a drip shield sitting  
10 on top of the waste package. But there's some probability  
11 associated with that kind of outcome.

12                 So we'll look forward to seeing more analysis  
13 from your end on how you're going to proceed here, because  
14 that would certainly be a concern of mine, that you're  
15 going to put a lot of effort, kind of go off on all these  
16 different directions, and not have a clear decision making  
17 framework.

18           YOUNKER: Yeah, I think the designers are fairly  
19 confident that they can build a drip shield, build and  
20 install a drip shield that will withstand the kind of  
21 seismic shaking and the kind of design basis rock falls  
22 that we anticipate. So I think that side of it, my  
23 impression is is probably less of a challenge than getting  
24 at the way the water will move and what kind of  
25 environment we'll create on the surface of the waste

1 package by having that drip shield in place.

2           You know, initially I think that I know Dr.  
3 Bullen had discussions with us about this where there have  
4 been initially some claims that, gee, it was going to be a  
5 pretty pristine environment, but then you think about the  
6 fact that you've installed backfill, and certainly it  
7 would be hard to keep a dust free environment while you're  
8 installing backfill. So you know there's going to be some  
9 dust. You know there's going to be some reflux of water  
10 during the time that you're in the thermal phase, and you  
11 know there will be some evaporation and precipitation,  
12 some salt build-up.

13           So I think we're really getting focused in on the  
14 questions we need to answer, but we're certainly not at  
15 the point of having definitive points in time to find  
16 where we take a critical look and make some decisions  
17 about whether, you know, the trade-off is going the right  
18 direction.

19           PARIZEK: Priscilla Nelson?

20           NELSON: Maybe these questions, at least one of them,  
21 should be deferred for Joe Farmer, but they're little  
22 questions.

23           First of all, on the ECRB Alcove 8 to ESF Niche 3  
24 test, as I recall, the stratigraphy is such that both the  
25 lith and the nonlith are involved in that flow path.

1           YOUNKER: I think that's right.

2           NELSON: Is there going to be an attempt or  
3 instrumentation to separate out the performance of the two  
4 different rock units in that flow path?

5           YOUNKER: I'm not familiar enough with the detailed  
6 design--is Mark Peters Here?

7           NELSON: Is Mark still here?

8           YOUNKER: Mark, did you catch Priscilla's question?

9           PETERS: Mark Peters, M&O. You're right. It's  
10 about--it starts in the upper lith. It's about 18 meters  
11 to Niche 3 below. So it's roughly two-thirds upper lith,  
12 one-third middle nonlith.

13                    If you remember the picture, there's boreholes  
14 coming from up and below. So they'll be instrumented in  
15 both units, so we should be able to pick up some of the  
16 changes in flow paths as we go between the different  
17 units.

18           NELSON: Yeah, you might be able to. I'm wondering  
19 even whether there might be some other excavation that  
20 would actually remove it and get one rock unit at one  
21 point later. Anyway, that's fine.

22           YOUNKER: Priscilla, we'll pull up the picture just  
23 so what Mark said makes sense. We're almost there.

24           PETERS: There's the unit.

25           PRISCILLA: The bottom third is in the--

1           PETERS: Right. So those red boreholes actually  
2 penetrate up into the upper lith, and the upper boreholes  
3 penetrate down into the middle non.

4           PRISCILLA: Right. But the particular attention to  
5 try to separate out the performance of the two units is  
6 only going to be done through borehole measurements?

7           PETERS: Correct.

8           PRISCILLA: Okay. Stay there just for a second,  
9 because you brought up Busted Butte, and I guess we had  
10 some discussions yesterday about it and they had to do  
11 with the vitric and the non-vitric portions and where the  
12 zeolites were. And a lot of that discussion has always  
13 focused on the matrix or the petrographic characteristics  
14 of the intact rock, and how similar they were from one  
15 place to the other. And so is the testing of Busted Butte  
16 really focused towards matrix activity?

17                   I'm wondering do you know anything about the  
18 fracture frequency information for these units? I mean,  
19 with vertical boreholes, you don't get very much  
20 information on fracture frequency information, and the  
21 importance of fracture flow in the Calico Hills.

22           YOUNKER: We do have a table that summarizes our best  
23 estimates of the fracture frequencies in a letter that,  
24 Mark, you and I put together that describes the expected  
25 differences.

1           PETERS: For the Calico? We're talking Calico Hills  
2 here; correct?

3           YOUNKER: Yeah, I think so.

4           PETERS: You're correct. The vertical boreholes make  
5 it very difficult to get good fracture frequency  
6 information in the Calico, so we don't have a tremendous  
7 amount of information on that. I think the key is is how  
8 you assume it acts in the model. And Bo, I think, will  
9 probably address that in some of his talks. We don't have  
10 a clear understanding, a real good understanding of the  
11 fracture frequency underneath the repository because the  
12 boreholes just don't give a lot of that good information.  
13 We have some information from outcrops, but not under the  
14 repository.

15          NELSON: Thank you.

16          PARIZEK: Dan Bullen?

17          BULLEN: Bullen, Board. Jean, you mentioned the  
18 effects of the addition of the drip shield on the waste  
19 package environment. But one of the big significant  
20 changes that's been made since VA is the fact that you've  
21 changed the waste package design such that the wall is  
22 thinner, so the radiation field is up a couple orders of  
23 magnitude. And what I don't see, or what I'd like to see,  
24 I guess, are issues addressed with respect to the effect  
25 of the radiation environment on the degradation of the

1 drip shield underneath in that area where the radiolysis,  
2 you know, may have a significant effect on drip shield  
3 performance.

4           And so do you have a plan, or are there scale  
5 tests or tests that might be addressing that?

6           YOUNKER: Yeah, I think Joe is going to talk about it  
7 a little bit later.

8           FARMER: In regard to the gamma radiolysis, you know,  
9 early in the mid Eighties, we did the gamma pit studies  
10 with 300 series stainless steel, and we've been wanting to  
11 restart those efforts but haven't been able to. So in  
12 lieu of doing gamma pit studies, we've now done studies  
13 where we've purposely added hydrogen peroxide at various  
14 levels and looked at the impacts of the hydrogen peroxide  
15 on the corrosion potential and the threshold potentials of  
16 the corrosion resistant materials such as Alloy 22,  
17 Titanium grade 7, et cetera, and we'll show you at least  
18 one or two examples of that this afternoon.

19          BULLEN: Joe, before you leave, those potentials are  
20 actually the addition of hydrogen peroxide to a water  
21 environment; right? Not to a thin film?

22          FARMER: That's correct. Actually, what we have done  
23 is we have standardized all of our test media. As you  
24 know from the long-term corrosion test facility, we have  
25 simulated dilute water, concentrated water, acidified

1 water, so on and so forth. We've now added to those  
2 generic test media some new environments which are  
3 basically more or less fully saturated. To those generic  
4 standardized test media that we're using across the  
5 project at Livermore, at General Electric and various  
6 institutes that are working on the project, we add  
7 hydrogen peroxide. And it's more or less like a titration  
8 experiment, you know, we'll add hydrogen peroxide  
9 basically increasing the hydrogen peroxide concentration  
10 at eight part per million steps, up to the point where you  
11 no longer see any increase in corrosion potential.

12           And, of course, the important issue is to make  
13 sure that you don't push the open circuit corrosion  
14 potential above any threshold for localized attack. And  
15 as you'll see this afternoon, that is in fact the case.  
16 You can add as much hydrogen peroxide as plausible, and  
17 even go beyond that, and you can't push the corrosion  
18 potential for these corrosion resistant materials into a  
19 regime where we would expect any sort of destabilization  
20 of the passive film. And of course that isn't the case  
21 with 300 series stainless steels, and that's the reason we  
22 picked Alloy 22 over the 300 series stainless steels.

23           BULLEN: With respect to the Titanium that you're  
24 testing, Joe, are you doing the same kind of tests for  
25 Grade 7? And actually, the other question I had was that

1 as you standardize your tests and add the titration of the  
2 hydrogen peroxide, does it end up in the vapor phase of  
3 those tests or not?

4       FARMER: We have not done vapor phase experiments  
5 with the hydrogen peroxide yet. That's probably something  
6 that Greg Gdowski would, you know, ultimately do in one of  
7 his experimental apparatus. But we haven't done the vapor  
8 phase hydrogen peroxide experiment yet. For a lot of  
9 these fast track experiments, we're having to use some of  
10 the tried and true techniques like cyclic polarization.

11       BULLEN: I understand that. But I just think that  
12 sort of along the lines before you actually commit  
13 yourself to making a Titanium Grade 7 drip shield, you  
14 ought to take a look at the fact that the vapor phase  
15 above the waste package is going to be one of the key  
16 issues.

17               But, thank you. We'll talk about this this  
18 afternoon, and I'll defer. I have one more question for  
19 Jean.

20               In the Atlas facility test that you identified,  
21 you had Series II and IV and V, and you basically have a  
22 test that's high temperature with respect to a waste  
23 package or a surrogate waste package of 80 degrees and a  
24 drip shield or wall temperature of 60 degrees C?

25       YOUNKER: Right.

1           BULLEN: Do you expect that to be applicable or  
2 directly relevant to a 96 degree C. type of environment,  
3 or do you think there will be some changes with respect to  
4 that extra 20 degrees that might have a problem?

5           YOUNKER: I think we're going to have to look at that  
6 to make sure that the test is exactly right for the EDA II  
7 concept, and since we have--the EDA II concept is a, kind  
8 of has operating conditions of either closure at 50 or  
9 closure at 125, clearly we're going to have to look at the  
10 way that test can be configured to best give us  
11 information for either of those. So that's a good point.

12          BULLEN: Can you scale the Atlas facility to 120  
13 degrees C., or is it not quite--I mean, you get close to  
14 pressurization problems there?

15          YOUNKER: Yeah, I don't think it was set up to do  
16 that. Jim, do you want to comment on that? That's the  
17 reason why we're constrained by those temperatures.

18          BLINKER: Jim Blink from the M&O. I think those  
19 experiments are designed to give insight rather than to be  
20 full prototypical tests. They're at the quarter scale.  
21 They wanted to set up a Delta T across the waste package  
22 to drift wall, a higher Delta T than we would see in a  
23 normal situation, to try to drive the condensation process  
24 and see where the water formed and where it dripped and  
25 whether it concentrated in the invert in certain ways.

1           They will apply those results to calibrate models  
2 that will then be applied to the range of environments  
3 expected as time progresses in the repository.

4           BULLEN: Thank you. And, Mr. Chairman, I'll defer,  
5 because I saw a whole bunch of hands go up, so I'll stop  
6 asking questions now.

7           PARIZEK: Don Runnells?

8           RUNNELLS: Jean, you didn't mention any of the lab  
9 experiments that were going on about a year ago at Los  
10 Alamos on retardation, particularly of neptunium. Are  
11 those continuing as well?

12          YOUNKER: Yes, I think that's some of the basis for  
13 the improved data that we'll use. I'm not real familiar  
14 with those, and I'm not sure if we have anybody here who  
15 is.

16          RUNNELLS: Those were column experiments?

17          YOUNKER: Column experiments, yes.

18          RUNNELLS: Under strongly reducing conditions.

19          YOUNKER: Yes. I think those are still carried into  
20 FY 00.

21          RUNNELLS: Okay. So they're continuing?

22                 I have a question that's just I guess a little  
23 bit facetious, but maybe not entirely. The drip shields  
24 sound like a lot of Titanium to me. How does the amount  
25 of Titanium that's projected to be used in drip shields

1 compare to the world's annual production of Titanium? Do  
2 you know for a fact that you can buy that much Titanium at  
3 the rate that you need it?

4 YOUNKER: Yeah, I don't think that's an issue, and I  
5 think that has been looked at. They are only 20  
6 millimeters thick, so they aren't exactly--it isn't like  
7 as if it's a huge amount. But I don't think that's an  
8 issue.

9 RUNNELLS: Okay.

10 YOUNKER: Jim was on the team that recommended  
11 Titanium be considered.

12 BLINK: Jim Blink from the M&O. I'm trying to  
13 remember from when we discussed this in LADS, and I think  
14 it was something like a 3 or 4 per cent of the current  
15 demand that would be required per year for a period of  
16 several years.

17 RUNNELLS: Okay. That's reassuring. I had no idea  
18 what that figure was.

19 YOUNKER: I remember we did ask ourselves that  
20 question.

21 RUNNELLS: Okay, that's good. One other question  
22 about the drip shields. They do, as Debra said, introduce  
23 so much complexity, can you just recap very briefly the  
24 history of why they have appeared in the design? At some  
25 point, somebody said we need something else. Maybe it's a

1 drip shield. What happened there to cause that?

2           YOUNKER: If you recall some of the discussions  
3 yesterday that Mike Voegele had about when you look at the  
4 importance analysis and when you look at the contributions  
5 from the natural barriers, which are significant at this  
6 site, no question, when you add in the waste package,  
7 which we know we're going to use a waste package of some  
8 reasonable level of robustness, you look at that and you  
9 ask yourself the question from the results of the  
10 importance analysis, do you want to have all of your  
11 defense resting on that waste package barrier, or do you  
12 want to do something to give yourself a second line of  
13 defense. And that drip shield really represents that.

14           It gives you not only protection of your waste  
15 package, your primary barrier from water, assuming that we  
16 can get at this question of the environmental conditions  
17 under the waste package, but it also gives you a second  
18 line of defense. And I think that's the primary reason.  
19 Having a drip shield there really is an independent, or  
20 almost independent barrier that can give you protection  
21 for your waste package and gives you that independent  
22 confidence that you have an adequate system.

23           RUNNELLS: Defense-in-Depth?

24           YOUNKER: Yes.

25           RUNNELLS: Okay, thank you.

1           PARIZEK: Jeff Wong?

2           WONG: Let me struggle with this question. Mike  
3 Voegele earlier, or yesterday, said that concluded  
4 confidence will not be adequate, unless the natural  
5 systems can be demonstrated to contribute significantly.  
6 And I look at the timeline that Steve Brocum had in his  
7 presentation, and I look at your testing, so I guess I'd  
8 ask you what's your definition of increasing confidence?  
9 Does that mean decreasing uncertainty in performance? And  
10 do all of your tests that you have underway within the  
11 timeframe of the SR, how much confidence do you expect to  
12 increase by?

13          YOUNKER: I think that our sense is that at Rev. 0,  
14 at the time that we're building--I think yesterday, it was  
15 made very clear a couple times that, you know, the  
16 fundamental technical basis that we have for TSPA SR is  
17 pretty much in place right now. Rev. 0s are being  
18 written, many of the Rev. 0s of our analysis and modelling  
19 reports are heading into review. And so, you know, that  
20 fundamental bases is pretty much there, and as Bob  
21 explained, and will explain further, there's an important  
22 distinction between what we are able to use as direct  
23 input, which is what is in this Rev. 0, and what we will  
24 use to build our confidence and further enhance the Rev. 0  
25 as we go to a Rev. 1 phase for the analysis and modelling

1 of course in the process model reports.

2           So I guess my view is that, you know, my sense is  
3 from talking to the scientific and engineering folks that  
4 support us, that our confidence is pretty good in that  
5 representation that we're going to give Bob, or that Bob  
6 is going to make and that we're going to give the process  
7 bases for.

8           As it stands now, you know, we had a viability  
9 assessment was a good trial run. We had a lot of  
10 criticism of the areas where there are big uncertainties  
11 and where there are gaps. We focused this program as much  
12 as we could to get at those in a short time frame, with  
13 some accelerated testing. You know, some of it won't  
14 deliver as much as we would like, but I think someone  
15 answered the question this way yesterday, you know, in  
16 those areas, if what we do is continue to build confidence  
17 and confirm that the approach and the representation we  
18 have is pretty good, then I think our confidence will  
19 continue to grow as we go through the testing in the next  
20 18 months, and we'll have I think a strong bases for our  
21 site recommendation.

22           If in some areas we get some surprises, we will  
23 have to go back and look at it and see what difference it  
24 makes. We'll have to look at whether that surprise and  
25 that difference down at the process level really matters

1 when you roll it through abstraction and total system  
2 performance.

3           So the whole issue will be how important is that  
4 news or that surprise to the fundamental performance of  
5 the system.

6           WONG: Then the seven factors that you've listed, or  
7 have been listed in the previous presentations, are those  
8 factors that you have low confidence in?

9           YOUNKER: That we have?

10          WONG: Low confidence in.

11          YOUNKER: No, no, not at all. In fact, I think the  
12 confidence in both the other factors and the principal  
13 factors is highly variable. When you see what Bob claims  
14 in terms of reasonable representation versus bounding,  
15 there's a wide range of variability of where our high  
16 uncertainties are. But the principal factors are the ones  
17 that are most important to performance, and are the ones  
18 that we're certainly going to spend our principal time on  
19 in terms of improvement. And that's what this testing  
20 program is laid out to do, you know, seepage, UZ flow and  
21 transport, drip shield performance, waste package  
22 performance.

23          WONG: How are you then addressing those factors  
24 which you have low confidence in?

25          YOUNGER: Well, I think maybe what you're getting at

1 is the question of which ones will we try to bound with  
2 enough confidence that we can defend that bound, versus  
3 which ones will be treated with a reasonable  
4 representation. Is that--

5 WONG: Yes.

6 YOUNKER: I mean, on a case by case, I can't give you  
7 an answer to that, but I can say that that's that  
8 integration effort that's going on right now between  
9 performance assessment and the leads for each of the  
10 technical areas in trying to establish do we have enough  
11 information, is our uncertainty adequately characterized.  
12 But this is one where we will treat as a reasonable  
13 representation versus some of the other factors that will  
14 be treated as bounding, because we can defend the bounds,  
15 but we really don't have the time and money to put the  
16 full representation together, and we don't think we need  
17 to.

18 PARIZEK: Alberto?

19 SAGÜÉS: Let me tell you first that I appreciate all  
20 the time you have taken in fielding so many questions, and  
21 it's been a long presentation, so let me just say that I'm  
22 very glad to see that the program shares some of the  
23 concerns that some of us had about issues such as, for  
24 example, corrosion products that may develop over long  
25 time periods. Also, the attention being paid to natural

1 analogs, and I sometime look forward to seeing the  
2 Titanium information that you're compiling. Of course,  
3 there have been compilations of the Titanium information,  
4 but especially I would like to see if you're developing  
5 some information on the performance of Titanium under  
6 varied conditions. That will be certainly something very,  
7 very interesting as it develops.

8           I wanted to call attention to one point in your  
9 transparency Number 24. That's something to put things in  
10 perspective, because I think that this brings up pretty  
11 much the kind of challenge that the program has to deal  
12 with, and those of us who review the program also have to  
13 deal with.

14           A statement is made there which is, you know,  
15 would appear to be a very reasonable statement. General  
16 corrosion rates are low, less than one micrometer per  
17 year. Now, for many applications, one micrometer per year  
18 or less is indeed a very low corrosion rate. But if we  
19 look at this in the perspective of the test, at one  
20 micrometer per year would mean one millimeter after one  
21 millennium, and it would mean ten millimeters after 10,000  
22 years. And, of course, we're talking here about precisely  
23 that kind of time scale.

24           And then, of course, we only have two centimeters  
25 to deal with, and corrosion being what it is, the

1 dispersion on corrosion is likely to be under the  
2 corrosion itself. So, you know, if the project were to  
3 demonstrate that corrosion rates are, say, one micrometer  
4 per year or less, that really would appear not to be  
5 enough by any means, because that means that the large  
6 fraction of the packages under those kinds of corrosion  
7 rates could very easily indeed be perforated after 10,000  
8 years.

9           So I think that the meaning of the word "low"  
10 should be looked at in this context every time, and I'm  
11 sure that Joe Farmer is going to be able to address this.  
12 But we may have to talk like one-tenth of a micrometer,  
13 one-hundredth of a micrometer, or something on that order,  
14 to begin to feel comfortable about that being a low  
15 number.

16       FARMER: Just one comment, Alberto. When we look at  
17 the measured corrosion rates that come out of the long-  
18 term corrosion test facility, as you well know, the rates  
19 are so low that we're basically getting measurement error,  
20 and we can only bound what the upper limit is. It looks  
21 to us right now that somewhere between 95 and 96 per cent,  
22 looking at Alloy 22 as an example, 95 to 96 per cent of  
23 the measured corrosion rates based on weight loss appear  
24 to be below 150 nanometers per year, or .15 microns per  
25 year.

1           So we have actually four outlier data points, and  
2 we're not sure if they're real or if they're just  
3 outliers, and those four data points seem to be uniformly  
4 distributed between .15 microns per year and .75 microns  
5 per year. But certainly 95 to 96 per cent of those data  
6 points would indicate that you probably would have, you  
7 know, in excess of 100,000 years of waste package life  
8 limited by general corrosion.

9           And as, you know, you've also seen when you  
10 visited and were trying to use the atomic force microscope  
11 and other techniques to go in and make these measurements  
12 with much more precision and much better finesse than  
13 we've been able to do with the weight loss measurements.

14          SAGÜÉS: That's right, and that's a very good point.  
15 I wanted indeed to make sure that collectively, we have a  
16 feel for those numbers.

17          We also have in addition to the very long time,  
18 we have the very large number of packages, of course. So,  
19 you know, again if we say that maybe 5 per cent, in 5 per  
20 cent of the cases, the corrosion rates may approach or  
21 exceed that number, well, now again we have in these large  
22 numbers, fighting against us. And I just simply wanted to  
23 mention that I think that we all want to keep in mind the  
24 formidable kind of challenge.

25          PARIZEK: Bob Andrews. Do we have a few more minutes

1 if we take a few more questions at this point? We don't  
2 have to meet with the public until 11:30. Okay. Well, we  
3 don't want to erode into your time schedule.

4           Okay, Parizek, Board. I have a few comments and  
5 questions, and one I share with Chairman Cohon. He  
6 indicated that the general presentation was well  
7 structured and shows a highly focused program, and we want  
8 to compliment the program for that. Your presentation  
9 reflects that, showing that you really have thought about  
10 a lot of these issues, and unlike maybe some people who  
11 come for the first time to these meetings, you get the  
12 feeling this might be a National Science Foundation random  
13 number of projects that need to be funded.

14           Rather than that, I mean all of the different  
15 things that are ongoing or need to be done have a purpose,  
16 and they fit into this grand scheme in a way that I think  
17 everybody should understand.

18           The question I have is whether the funding will  
19 continue in a way that allows us to progress in an orderly  
20 manner. Sometimes, it's a little hard to know what will  
21 be funded this year and what won't. For instance, I  
22 thought at Beatty we learned that maybe the Phase II  
23 Busted Butte experiments might terminate, and that either  
24 is a funding problem or maybe the relevance of those rocks  
25 to other rocks under the repository. So from time to

1 time, we're not always sure exactly what will be funded  
2 and what won't be funded. And part of this goes to  
3 Lake Barrett's presentation yesterday. You know,  
4 obviously if there's a cut in the budget, some things are  
5 going to have to be deferred, delayed, and again it's a  
6 little hard to make that judgment.

7 Site recommendation seemed to be a high priority,  
8 and with it is a lot of the efforts that you outlined for  
9 us. Can you make any kind of comment about that, as to  
10 what would drop out or have to be deferred?

11 YOUNKER: Yes, I can say that certainly at the  
12 planning level that we're at right now, which is kind of  
13 assuming that we'll get somewhere between the House and  
14 the Senate, I think that this work is solid and will be  
15 funded, the work that I've described. Now, of course,  
16 there's a question of how much of it, you know, how big is  
17 it, but the question of what happens if we come out toward  
18 the lower number, you know, I think Lake indicated  
19 yesterday, and maybe Steve as well, that I guess we all  
20 know that that will be a different program. You know,  
21 certainly that number is low enough that we would have to  
22 go back and plan.

23 My personal view is because we would still  
24 presumably focus on what's important for site  
25 recommendation, these are still the tests and the analyses

1 that will receive the highest priority. It will just be a  
2 question of how much are we still able to fund then at the  
3 lower level.

4           But I think unless it goes toward the lower  
5 number, I think this program that I've described is in our  
6 FY0 plans, and we expect to be able to cover it.

7           PARIZEK: Now, Chairman Cohon wrote a note to me  
8 saying what's the basis for anticipation that a realistic  
9 3-dimensional flow model will be produced for the project?  
10 Again, that has to do with the saturated zone efforts.

11          YOUNKER: Well, and that one certainly is, you know,  
12 projecting a little bit further out in time to when we can  
13 get some results from an alluvial testing complex, you  
14 know, in cooperation with Nye County's work. So I think  
15 that one is just our hope that we have additional  
16 information, better hydrogeologic framework, you know,  
17 some additional geologic mapping that is being fed into  
18 the overall flow system modelling for saturated zone.  
19 Those are the basic reasons why we think that area is  
20 going to be improved.

21          PARIZEK: Now, as it relates to transport, that would  
22 be the Eh/pH work as well as the Kd work?

23          YOUNKER: Exactly. Yes.

24          PARIZEK: We understand a number of samples have been  
25 taken from the Nye County drilling project for sorption

1 experiments in the lab. And I guess maybe there's a  
2 detail now that I don't know what's going on in that area.  
3 What samples are being included in those experiments?  
4 It's not clear to me what has been subjected to lab  
5 testing.

6 YOUNKER: I don't think we have anybody here, I mean,  
7 who will comment on that today, but that certainly is a  
8 topic that we could go into at another time.

9 PARIZEK: There's another concern I had with regard  
10 to the groundwater standard, you know, if we actually have  
11 to worry about our drinking water standard of the  
12 repository. Is there any effort being put into the  
13 possibility that might be required, and then what might  
14 come out of the repository other than radionuclides?  
15 Because it seems like all of the analyses aim at the  
16 radionuclide releases, but on the other hand, if in fact  
17 there may be another standard. Do we have any feeling of  
18 what other things should be looked at, or are being given  
19 consideration to make sure that you can comply with the  
20 drinking water standards?

21 YOUNKER: Certainly a lot of the background work that  
22 we've done as we've helped DOE prepare to comment on that  
23 rule has been looking at that, and I don't know, Bob, do  
24 you want to comment on that at all in terms of what other  
25 constraints it gives us if we have a drinking water

1 standard?

2       ANDREWS: Well, actually I think EPA probably should  
3 answer that question, because I think what they brought  
4 into the 197 is only the radionuclide part of the  
5 groundwater protection.

6       YOUNKER: That is true.

7       ANDREWS: Not all other constituents like, you know,  
8 lead of chromium or whatever. But maybe they should  
9 answer that question.

10       YOUNKER: But in terms of what the drinking water  
11 standard dose is, though, I don't think that causes any  
12 fundamental change in the way we're going to model and  
13 test, you know, to do our performance analyses.

14       PARIZEK: All right, I have a couple more questions  
15 from Chairman Cohon, but I think perhaps we'll save them  
16 in the interest of time. Leon, did you have a question?

17       REITER: Leon Reiter, Staff. I want to venture into  
18 unknown territory called the waste form. And one of the  
19 most interesting things I saw in the comparison between  
20 TSP/VA and what the NRC had done had to do with  
21 dissolution of the waste form. It seems to me, if I  
22 remember correctly, and I stand corrected, they had a much  
23 lower rate of dissolution, and when I asked what was the  
24 reason for that, they assumed a different composition of  
25 J-13 water.

1           The second thing, they also presented possible  
2 models for which the dissolution rate could be even lower.  
3 Now, Bill Murphy presented a model by using Pena Blanca.  
4 I never heard this mentioned. Is this some sort of  
5 significant barrier that you're overlooking?

6           YOUNKER: I don't think so, and I have heard  
7 discussions about it, but I think I should defer to Bob.  
8 He can probably address that much more critically.

9           ANDREWS: Bob Andrews again. You know, in the VA, we  
10 did look at a number of alternative models for waste form  
11 degradation, one of which approximated, you might argue,  
12 what the NRC was doing with different groundwater  
13 compositions and reduction of rates in different  
14 groundwater compositions. That was not the base case in  
15 the VA. The base case in the VA was the more  
16 conservative, more bounded assessment.

17           We got the same comments from our own peer review  
18 panel, talking about the complexities associated with the  
19 chemical water/waste form interactions.

20           Right now, and I'm not going to speak to exactly  
21 what's going to be in the SR, but I think we will probably  
22 argue, and I can stand corrected a year from now, so don't  
23 take this too far, we'll still be using that bounded  
24 assessment. You know, the complexities and uncertainties  
25 associated with chemistry inside the package and its

1 evolution with time, and that chemistry as it interacts  
2 with the waste form, and it changes with time, is just a  
3 very complex system with a lot of uncertainties in those  
4 models.

5           So it's in some ways going to be easier and more  
6 defensible to just bound it with the intrinsic dissolution  
7 rate, which is what the base case in the VA was. But we  
8 might change that, but right now, I would say that's  
9 probably what we're doing.

10          PARIZEK: I think we ought to go on with Bob Andrews  
11 presentation. Thank you very much, Jean, for a good  
12 discussion and a very clear presentation.

13           Bob will give us now a run-down on introduction  
14 to model validation, the processes involved. There are  
15 many models that have to be validated. We'll hear this  
16 afternoon two examples in more detail.

17           Bob is from the University of Illinois, as part  
18 of his training, and has a major responsibility for  
19 developing and documenting TSPA for site recommendation  
20 consideration reports. And everybody should know Bob, but  
21 he's already answered some of the questions that might  
22 come up, and some more of the ones that we had, we'll save  
23 for this afternoon that are kind of appropriate from  
24 Chairman Cohon and others.

25          ANDREWS: Your first question might be why is a PA

1 guy giving a talk on model validation. You know,  
2 shouldn't it be some process level guy who's going to talk  
3 about the confidence in the model? And what we decided to  
4 do is kind of break it up into sort of introductory and  
5 why we care about validation, and sometimes I'll put it in  
6 quotes, and other times I won't, and then we'll follow  
7 this afternoon after lunch with two particular examples,  
8 one in the UZ and then one in the waste package, of the  
9 particulars of how in two particular areas, the process  
10 modelers are coming up with what they believe are valid  
11 representations of their particular components that feed  
12 into the performance assessment.

13           What I'm going to do in this briefing is to talk  
14 through a few definitions of validation just to put it on  
15 a common wavelength here, the requirements for validation.  
16 The word "validation" is not used anywhere in Part 63,  
17 the word "validation" is not used in Part 197. The word  
18 "validation" in fact was not used in Part 60 either. In  
19 some of the background documents to Part 60, the NRC had a  
20 lot of excellent dialogue about that particular word and  
21 how that word is used commonly in a scientific endeavor  
22 versus how that word is used in a decision making and a  
23 regulatory and a licensing kind of endeavor.

24           But the word "validation" still exists, and we  
25 want to talk to it and talk about what it means to us and

1 what it means to the process modelers.

2           We'll briefly go through some general lessons  
3 learned from some international efforts, look at some  
4 perspectives that have come out, one is a very recent NRC  
5 combined White Paper, I think they call this, NRC, and the  
6 Swedish equivalent SKI, and the folks down at the center  
7 have a White Paper that came out in April on their  
8 definitions, if you will, of validation.

9           And then we'll talk about some general approaches  
10 to develop confidence, starting first with confidence in  
11 the safety case, then going to confidence in the  
12 performance assessment that supports that safety case, and  
13 then going down I think where the panel and the Board is  
14 most interested, and that's the confidence in the models  
15 that support the performance assessment that supports the  
16 safety case.

17           So if we go to the next slide, just a few  
18 definitions. First off, it's a comparison, you know, of  
19 the model, with some relevant observations, whether those  
20 are experimental observations which might be in the lab,  
21 or in the field, analog type studies, whatever the  
22 comparison is, is comparison of a model prediction of how  
23 a particular process is behaving, with direct observations  
24 related to that particular process.

25           This is coming from a quote from IAEA back in the

1 early Nineties. A model is considered validated when  
2 sufficient testing has been performed to ensure an  
3 acceptable level of accuracy. Well, the definition of  
4 acceptable will vary, depending on the specific problem or  
5 the question being addressed or asked of that model. So  
6 the acceptability of the validity, if you will, is then  
7 tied to the intended use of that particular component,  
8 that particular model as used in some kind of application.  
9 The application of course we're talking about is those  
10 models as they're linked together to make some assessment  
11 of how we believe this system behaves or performs.

12           Also coming from another quote, which is somewhat  
13 subjective assessment, there's no objective determination  
14 that this model is valid. It's somewhat subjective based  
15 on the record, based on that the individual investigator,  
16 plus the reviewers of that individual investigation has  
17 come to, using all pieces of information to support that  
18 particular aspect of the system.

19           I do have in the back of the handout, the direct  
20 quotes from Part 63 and Part 197 on reasonable assurance  
21 and reasonable expectation, because that's really where  
22 validity or confidence comes in from a regulatory  
23 perspective, is in those two terms. And the direct quotes  
24 are in the back. These are just paraphrases that proof is  
25 not to be had in the ordinary sense of the word. EPA has

1 required less than absolute proof, because absolute proof  
2 is impossible to attain.

3           You know, perhaps this is where our peer review  
4 was going, that in determining probable, where their  
5 definition of probable was an exact, precise prediction,  
6 it says that's impossible. You know, absolute proof is  
7 not to be had. There will still be retaining  
8 uncertainties, in particular over the time frames that  
9 we're dealing with. We just do not have direct  
10 observations over the time frame, or the spacial scales of  
11 interest.

12           And then they both acknowledge that there's  
13 greater uncertainties in making long-term projections.  
14 That's EPA's words, and NRC's words are demonstrating  
15 compliance involves use of complex models that are  
16 supported by limited data. You can't exhaustively test  
17 every single component of every single model that's used  
18 in the performance assessment.

19           DOE brings forward some of those concepts more  
20 from a quality assurance perspective is where model  
21 validation comes in. Here I'm quoting from the most  
22 recent version of the QA requirements document, DOE  
23 document.

24           Models shall be validated to a level determined  
25 by the intended uses. Well, that's really why I'm up

1 here, because the intended uses of the models that Bo is  
2 going to talk about this afternoon on UZ flow and that Joe  
3 is going to talk about on waste package degradation, the  
4 intended use is to make an assessment, to make prediction,  
5 if you will, with uncertainty of how we think this system  
6 performs.

7           The intended use of that UZ flow model is not to  
8 exactly evaluate the exact quantity at ever square  
9 centimeter of rock or within every fracture within the  
10 rock. The purpose of that UZ flow model is to evaluate  
11 globally the average percolation fluxes through the  
12 mountain, and on average, how that percolation flux is  
13 distributed between the fractures and the matrix, globally  
14 how seepage behaves, not exactly where you might expect to  
15 find seeps within the nearest square meter or for ten  
16 square meters.

17           So the intended use is more of an average  
18 approximation. It's not the exactness of a particular  
19 flow path or a particular velocity that that model is  
20 being run.           And the same is true of the waste  
21 package degradation model. The intended use is not to say  
22 exactly which package failed and exactly how that package  
23 failed, but within the 10,000, roughly, packages that  
24 exist, what's the likelihood of some packages failing.  
25 When they do fail, what's the general morphology of that

1 failure in terms of the total surface area exposed  
2 underneath that opening.

3           So intended use of the models I think always has  
4 to be kept in mind. The intended use also incorporates  
5 that those models will be used in a probabilistic sense.  
6 The uncertainty in those models, the uncertainty in the  
7 parameters in those models will be captured to the best of  
8 our ability, or bounded to the best of our ability. And  
9 that's the intended use.

10           So taking Leon's example, you know, from earlier  
11 on waste form, which is not one of the ones of subject  
12 discussion later on this afternoon, the intended use is  
13 just to find how many nuclides came out into, in this  
14 case, a liquid phase, as a function of time, given the  
15 environmental conditions that exist in that package. It's  
16 not a precise number.

17           There is a huge amount of uncertainty and  
18 complexity, probably 20 pages of that complexity mentioned  
19 in our own peer review report on waste form, water,  
20 chemistry interactions, and the lack of detailed  
21 information on that. So it's just much easier to go in  
22 there and say that one I'm going to bound. I'm going to  
23 defend that bound, et cetera.

24           The QARD also acknowledges that the validation  
25 will be accomplished by comparing the analysis results

1 against data acquired from lab, field, natural analogue or  
2 subsequent relevant observations. If you don't have any  
3 data from any of those sources, it says use an alternative  
4 approach. One of the alternative approaches is a peer  
5 review of that model, that component of the assessment.  
6 But generally, and I can't think of any area where we  
7 don't have some technical information, some data, whether  
8 it be laboratory data or in situ data, and in many cases,  
9 analogs that support the models that are being used.

10           Okay, going on, the international community has  
11 worked on model validation for the last decade and a half,  
12 or so. In fact, it started before the time frames I have  
13 there, but the earlier times were more focused on  
14 software, focused on code, comparison, comparison of  
15 different codes. They quickly realized that it wasn't  
16 codes that were the issue. Generally the codes, if one  
17 had the same conceptual model and was modelling the same  
18 processes, the codes were more or less given the same  
19 answer. You know, you could have pulled off the shelf  
20 petroleum reservoir engineering code from Company X, and  
21 flow and transport code from Lab Y, and gotten the same  
22 result. And that did happen, you know, lots of times in  
23 the mid Eighties.

24           The issue was in the analysts. The issue was in  
25 the data and the conceptual understanding as one applied

1 that piece of software. So essentially, there's about  
2 four, and there's probably some that I'm missing here, and  
3 I apologize to any who might have been involved in others.  
4 One related to flow and transport type models, one  
5 related to geochemical models, one related to vitrosphere  
6 models, and one related kind of to near-field models.

7           To the best of my knowledge, there's no  
8 international model comparison of waste package materials,  
9 waste form type models. So you're hitting the natural  
10 system type models and the biologic system type models.

11           But these have been going on for a number of  
12 years. I tried to summarize the lessons learned very  
13 simply on the next page. It's kind of difficult with the  
14 wide range of studies, wide range of principal  
15 investigators, a wide range of countries and analysts.  
16 Each of those validation studies looked at, you know,  
17 ranging from five to tens of example field type locations  
18 or test locations where, you know, five or ten groups  
19 would look at their models and try to explain the  
20 observations using their models. So making their  
21 assumptions, incorporating what they felt were the right  
22 processes in their models, and then trying to assess by  
23 comparison to direct observation whether that's the field.  
24 Many times in situ tests were used as the comparison  
25 basis.

1           What do they conclude? Well, validation is  
2 difficult. So in many cases, different analysts,  
3 different groups, looking at the same test configuration,  
4 trying to interpret that test and compare the results  
5 against the results of that test, they came up with  
6 slightly different results. So it's a difficult task.

7           Why is it difficult? Well, in some cases, and  
8 this is their kind of assessment of their own validation  
9 efforts, and I think there's some people on the panel this  
10 afternoon who were intimately involved with some of these.  
11 I know Chin-Fu was and I think others were, too. So they  
12 can probably talk to their own experiences associated with  
13 these international validation efforts. I don't know if  
14 there's any NRC people on the panel this afternoon who  
15 were directly involved with this, too. So they can give  
16 you their own read, and it might differ with these, and  
17 that's cool.

18           But there's a thorough understanding of the  
19 processes. If you didn't factor in a process into your  
20 model, and that process was in fact driving that test,  
21 then clearly you had some difficulty in explaining the  
22 results of that particular test. That was especially true  
23 in a number of the flow and transport studies done  
24 earlier, some of the work, there were actually processes  
25 in and around the drift that the models did not have in

1 them, some of the coupled processes that the models didn't  
2 have in them, so they didn't explain some of the  
3 observations very well.

4           They did acknowledge that some comparison with  
5 experimental results, and this might be laboratory  
6 results, did enhance the confidence in the models. In  
7 many cases, detailed comparison with the tests, detailed  
8 comparison with point values from the tests, was very  
9 difficult to achieve. But some integrated--and I used the  
10 word performance measure here, that might not be very  
11 precise--but a little more integrated measure of that test  
12 was reasonable to achieve.

13           You know, it was difficult to achieve exactly  
14 where water might be dripping, but reasonably, most people  
15 were able to predict how much water was dripping. So  
16 there's a distinction between, you know, the precision or  
17 location or accuracy versus some average characteristics  
18 of the system.

19           And they acknowledge that by comparing different  
20 conceptual models, even the same analysts comparing  
21 different conceptual models, it gave useful insights into  
22 the validity of the models for their intended purposes.

23           Switching gears from the international to the  
24 recent NRS/SKI White Paper, just a few bullets to try to  
25 capture the main essence of that White Paper. First off,

1 a point we've made already is the level of confidence  
2 required for model validation or for a particular model is  
3 tied to the importance of that model in the decision  
4 making process. You know, if the model is less  
5 significant, less important than the degree of validity or  
6 the degree of confidence, you know, one requires in that  
7 model is somewhat less than something that's of major  
8 significance to the performance or to the decision making  
9 process.

10           They also go on to say, not surprisingly,  
11 considering the words I gave you earlier about reasonable  
12 assurance, that exact prediction is neither expected nor  
13 required. Goal is to establish the adequacy of the  
14 scientific basis and demonstrate it is sufficiently  
15 accurate for its intended purpose.

16           They go on with, in the next slide, with an  
17 example, I think they call it a validation strategy of the  
18 steps that in particular NRC and SKI would expect to see  
19 in a normal application of developing confidence of the  
20 application of the models, starting first with a  
21 compliance demonstrate strategy, determining the goals,  
22 determining the existing degree of validation, comparing  
23 the goals with the existing degree, deciding whether to  
24 revise the strategy, and then finally obtaining additional  
25 information.

1           If I go to the next slide, I make an attempt to  
2 compare those steps in the strategy with what I would  
3 argue is DOE's implementation of that strategy as we laid  
4 out yesterday for you, and as was laid out in fact in the  
5 VA for you prior to the NRC/SKI White Paper being  
6 released. And quite frankly, as I was looking at this  
7 last night one more time, I realized I probably should  
8 have broken this DOE implementation up into the VA versus  
9 the SR, like I did yesterday, because there's different  
10 references I would have used for the VA implementation of  
11 effectively this strategy from the SR implementation of  
12 this strategy. So I'll walk through that as we go.

13           First, define the compliance demonstration  
14 strategy. Well, that's what both Abe and Mike Voegele  
15 presented to you yesterday. The compliance demonstration  
16 strategy is, in DOE's parlance, the repository safety  
17 strategy. The repository safety strategy is in Rev. 3 in  
18 draft form now, looking forward to the SR.

19           In the VA time frame, it really was captured in  
20 Volume 4 of the VA. There was a repository safety  
21 strategy that went hand in hand with Volume 4 of the VA,  
22 but they were consistent and had the same information  
23 within them.

24           The goals for model validation, i.e. how much  
25 validity--by the way, you won't find the word "model

1 validation" I don't think in VA Volume 4, nor will you  
2 find the word "model validation" in the repository safety  
3 strategy. But in both cases, they talk about confidence  
4 in models, or uncertainty in models. So confidence is  
5 like validity, and uncertainty is like one over validity.

6           So you'll find the same, or one minus validity,  
7 I'm not sure, you'll find the same thought process in  
8 Volume 4 of the VA and in the repository safety strategy  
9 without using the terminology.

10           So the goals for model validation, there's tables  
11 in Volume 4 of the VA, and the repository safety strategy,  
12 in the very fact that it's somewhat divided between  
13 principal factors and factors, is really defining the  
14 goals with respect to the significance. And that  
15 significance has buried in it already the uncertainty in  
16 that particular factor. So it's somehow embedded  
17 qualitatively in that factor. And of course in the  
18 ultimate SR and VA, it's in there quantitatively. But in  
19 the repository safety strategy right now, it's in there  
20 qualitatively.

21           Determine existing degree of validation. You  
22 know, the Volume 4 of the VA gave, in those tables, gave a  
23 somewhat qualitative, subjective, because remember  
24 validation is subjective, assessment of the degree of  
25 validity of each of the component parts used in the

1 TSPA/VA. Some things we had a higher degree of confidence  
2 on. Some things we had a lower degree of confidence on.  
3 I think that high degree of confidence/low degree of  
4 confidence was more or less endorsed by the peer review.  
5 They might have differed in a few areas, but we said, you  
6 know, cladding was probably of moderate to low confidence,  
7 and I think the peer review probably said low to very low.  
8 But it was close to the same order of magnitude.

9           The next step is to compare the goals with the  
10 existing degree of validation. Well, the Volume 4 of the  
11 VA did exactly that. It said here's my goal for the  
12 degree of validity I think, or we, the DOE, thinks is  
13 needed for that component of the system, based in part on  
14 its significance to post-closure performance, and here's  
15 my current confidence level and, therefore, here's what I  
16 think I need to do. So that comparison really was in  
17 tables within Volume 4 of the VA.

18           The decision point then comes after the VA and  
19 the project officer went through that decision point of  
20 whether to revise the compliance demonstration strategy.  
21 One part of that revision can be go out and get additional  
22 information to remove some of that uncertainty. One part  
23 can be go revise the design to accommodate some of that  
24 uncertainty. And, in fact, the project did both of those  
25 avenues. It did revise the design, and it did update or

1 is in the process of updating the strategy to reflect that  
2 new design.

3           Oh, here's the other one. Obtain additional  
4 information to support the validation. So for those  
5 things that are still important, for those things that  
6 still need to be of sufficient confidence for the intended  
7 use in post-closure performance, go out and gain  
8 additional information. And I think Mark Peters yesterday  
9 afternoon, and Jean this morning talked to those areas  
10 where the project is focusing its resources to do that  
11 additional information with respect to this strategy.

12           So in a way, you know, this strategy, the  
13 validation strategy, as implemented, is implemented within  
14 the repository safety strategy and all the supporting  
15 analyses and documents that are behind the safety  
16 strategy.

17           Okay, other people have had some insights with  
18 respect to model validation. The TRB tried to capture  
19 here a few of those--I'm not sure whether in TRB reports  
20 the word "validation" explicitly is used, but I'm sure the  
21 word "confidence building" is used frequently throughout  
22 the reports.

23           It's acknowledged in some of the TRB writings  
24 that to make robust decisions, and at each step, decisions  
25 are being made, there's decisions made on the sufficiency

1 of data, sufficiency of models, sufficiency of analyses,  
2 including PA analyses, sufficiency of the safety case, and  
3 ultimately, you know, the sufficiency of decision,  
4 sufficiency of the information to support a decision. And  
5 that's not only technical information. There's a lot of  
6 other inputs into that decision, clearly, as the Board has  
7 pointed out numerous times.

8           But the technical side acknowledged that first,  
9 these robust decision can be made if the uncertainties are  
10 fully and accurately addressed, so we acknowledge them,  
11 address them, evaluate their significance to the  
12 performance assessment, to the safety of this system.  
13 Carry out those sensitivity studies using different  
14 assumptions, and show compliance with a high degree of  
15 margin. So those three aspects would allow one to make  
16 more robust technical decisions.

17           Identify how the PA conclusions will be used to  
18 make those decisions. And I think we talked about that a  
19 little bit yesterday with respect to the sensitivity  
20 analyses, the uncertainty analyses, et cetera. And make  
21 sure that the PA is as transparent, I would add as  
22 possible--maybe you wouldn't add that word--you'd just say  
23 make it transparent. Make sure the assumptions, their  
24 basis and effects are clearly and explicitly stated, and  
25 you'll get to that this afternoon with two of them on UZ

1 flow and on waste package. Make sure the key parameters  
2 are traceable and make sure that TSPA has undergone an  
3 independent review, which of course the VA did undergo.

4           Now I'd like to shift and talk to kind of from  
5 the top down, and as an introduction more or less to Bo  
6 Bodvarsson and Joe Farmer this afternoon. And the top  
7 down is having confidence at each stage of the decision  
8 making process, starting with the safety case, going down  
9 to the performance assessment that's a part of that safety  
10 case. It's not the only thing in that safety case, but  
11 it's a part of it. Down to the models used in the  
12 performance assessment, and finally, down to the data and  
13 information used within the models.

14           I'm just going to give some general words here.  
15 Bo and Joe will talk this afternoon essentially about this  
16 one, and with probing, I'm sure you'll get down to this  
17 one that supports this one, confidence in the data and  
18 information to support their models.

19           Starting with the top and going down, the general  
20 approach to developing confidence in the safety case is  
21 what Mike and Abe talked to you yesterday about. I mean,  
22 the repository safety strategy lays out DOE's approach to  
23 having confidence in the overall safety case, but it's  
24 tied first to the robustness of the system, which you  
25 could say are directly related to the TRB insights that we

1 had on one of the previous pages, and it's also tied to  
2 the quality of the assessments used to support that robust  
3 system.

4           So it includes a well defined PA approach,  
5 component models that contribute with a high degree of  
6 confidence, relevant data have been considered, and result  
7 are fully disclosed and subject to QA and review.

8           So these words are in part from the repository  
9 safety strategy and they're in part from the OECD/NEA  
10 White Paper on building confidence in safety assessment.  
11 But they're the same words.

12           The next step below the safety case is the actual  
13 performance assessment conducted in support of that safety  
14 case. And there, kind of the steps or the approach is to  
15 first identify the levels of importance of the individual  
16 components that affect long-term safety, identify the  
17 degree of validity in those component models. This really  
18 goes down now to the next level below, because the  
19 confidence in the models is down at the process level, the  
20 confidence in how those models interrelate is at the TSPA  
21 level, and how the inputs from one go into the--or the  
22 output from one go into the inputs of another.

23           Identify the full suite of reasonable  
24 alternatives. You might classify those as features,  
25 events and processes that are either included in the

1 analyses or explicitly excluded from the analyses, and the  
2 basis for their exclusion is documented and justified.

3           There's screening of the features, evens and  
4 processes, and there's also screening of the individual  
5 sub-component or sub-system or component models to  
6 determine those components of a model that need to be  
7 carried forward into the assessment of performance.

8           The next page, not only are there models in the  
9 application of the performance assessment, but there's  
10 parameter values within those models. There's as much, or  
11 needs to be as much scrutiny on the parameters within the  
12 models that are used and abstracted and incorporated in  
13 the PA as there is in the models themselves. So there can  
14 be sub-system or component screening of parameter  
15 uncertainty, and the significance of that parameter  
16 uncertainty, and which parts of the parameter uncertainty  
17 need to be directly incorporated in the performance  
18 assessment.

19           Finally, there's an evaluation of the system  
20 performance to the effects of those uncertainties, and  
21 this in part is to help evaluate quantitatively the  
22 barrier importance of individual components of the overall  
23 system.           And, finally, last but definitely not least,  
24 is to document all of the above in a manner that allows  
25 one to transparently and traceably see how the conclusions

1 were reached.

2           The next page was in there for the graphical  
3 picture of developing confidence from the data up through  
4 the TSPA. It's from yesterday. We can skip over that  
5 relatively quickly and go on to more or less the last  
6 introduction to this afternoon's talks, which is the  
7 approach to developing confidence in the actual models  
8 that are used within this prediction of performance.

9           We talked yesterday about a wide range of models.  
10 There's something like 40 analysis model reports that are  
11 directly fed into TSPA. Mike Lugo talked to you about a  
12 total of 168, I believe, analyses and models that support  
13 those. So it's those that we're talking about, and I  
14 think Bo has probably, correct me if I'm wrong, 30 of  
15 them, and Joe Farmer has 20 of them. So you'll be talking  
16 to those 50 this afternoon, or a subset of them, depending  
17 on how much time we have.

18           But in general, the confidence building in the  
19 models themselves is based on their comparison to direct  
20 observation, laboratory observations, field observations,  
21 analog studies as appropriate, and some peer review if  
22 appropriate, if there's no other source of information.

23           And I want to say the appropriateness of each one  
24 of these sort of depends on the type of model. You know,  
25 for Bo, he'll talk more about field tests and a little bit

1 about analogs. For Joe, he'll talk more about laboratory  
2 experiments. So the type of information used to support  
3 the validity of the model really does depend on the model.

4           In conclusion, all I'm up here for is to kind of  
5 introduce this afternoon. But validation is a process,  
6 you know, for providing increasing levels of confidence as  
7 one goes through a decision making process. One gains  
8 information. It is the scientific method, if you will.  
9 One gains information, one tests that information using  
10 models. One revises models with new information, et  
11 cetera. But it's a process that one goes through.  
12 There's no black and white, yes and no. There's varying  
13 levels of confidence. Those models as they're  
14 incorporated, incorporate that uncertainty as appropriate.

15           The second point is that the model validation  
16 approach that the NRS and SKI laid out in their White  
17 Paper really is more or less what the DOE is following.  
18 DOE calls it something slightly different, but it is more  
19 or less following those same six steps in the approach  
20 laid out in the White Paper.

21           And, finally, as I've said several times, Bo and  
22 Joe will talk in much more detail about their particular  
23 parts this afternoon.

24           So with that introduction, Dick, I'll turn it  
25 back to you.

1           PARIZEK: Thank you. Questions from the Board?  
2 Chairman Cohon?

3           COHON: Thank you. Let me offer, suppose you had two  
4 different goals for your model, for a model. One is to  
5 estimate the expected value of dose, and the other is to  
6 estimate expected value of dose and the variance of that  
7 dose. Would you expect that that would have different  
8 implications for validity of the model and underlying  
9 models?

10          ANDREWS: Well, first off, as soon as I determine the  
11 expected value, I'm going to have the variance around that  
12 anyway, because the expected already is a mean, and has a  
13 variance around that.

14          COHON: Right.

15          ANDREWS: So I can't--

16          COHON: But what I meant by this, and I should have  
17 been clearer. Suppose the variance of the dose was a  
18 decision criterion as well as the expected value of the  
19 dose. Do you think that would have implications

20          ANDREWS: I think so, yeah. I think I would--I'd  
21 have to think through how those models are incorporated,  
22 and we are incorporating the uncertainty in those models  
23 to get that expected value regardless.

24          COHON: So the question is whether you would do it  
25 differently if the variance was also a decision criteria.

1           ANDREWS: I don't think--

2           COHON: Or would there be a higher level?

3           ANDREWS: I don't think dramatically differently. I  
4 mean, we'll be coming up with an, if you will, a PDF on  
5 dose, you know, over the 10,000 year time period. There  
6 is a point on that PDF called the expected value. But the  
7 full PDF will be there. It will be there as part of the  
8 analyses. I think that it's the same, and whether the  
9 regulation, you know, the old 191, asked for a CCDF of  
10 releases, you know, at the accessible environment  
11 boundary, that had to incorporate uncertainty in the  
12 models and uncertainty in the parameters into it. And  
13 what we're doing is not dramatically dissimilar from that.

14          COHON: Okay.

15          ANDREWS: I don't think it changes really, and now  
16 you're going to throw me the next question and I'm set up  
17 here.

18          COHON: No, this is an honest question. I tend to  
19 give you a hard time only because I find your  
20 presentations so clear and they prompt, they stimulate  
21 questions in me. And your answers are always very good.  
22 This is not patronizing, and I'm not setting you up. I  
23 promise.

24                    Suppose your decision criteria were expected  
25 value variance and the confidence, quantification of

1 confidence in your estimated of expected value in  
2 variance, so you're have three or maybe four criteria. Do  
3 you think that would have implications for model validity?

4       ANDREWS: Yes, there I would, because I think there  
5 will be areas where we will go in with what we believe is  
6 a demonstrable and conservative bound, and we won't test  
7 every bound, and it's the range within that bound, and  
8 it's significant, which if you wanted that last step, the  
9 confidence level, I think you would want to do that.  
10 You'd want to really incorporate every part, and the full  
11 range of every part.

12       COHON: Thank you. On Slide 11, you talk about the  
13 very first sub-bullet under more robust decisions,  
14 uncertainties are fully and accurately addressed, and of  
15 course we all agree with that. I would like to see, say,  
16 fully and accurately addressed and communicated.

17               There's an issue here of whose decisions we're  
18 talking about. I'm confident that the program will be  
19 addressing these uncertainties to support the program's  
20 decision making, but I think that your understanding of  
21 those uncertainties also have to be communicated to others  
22 who have decisions to make, including this Board and  
23 political decision makers. That wasn't a question.

24               Finally, just sort of a semantic discussion,  
25 which I think is more than semantics, I have a problem

1 with the idea of degree of--the degree to which something  
2 is valid. To me, validity is like perfection, either  
3 valid or not, you're perfect or not. But we all know it's  
4 incorrect English to say more perfect, less perfect.  
5 Degree to which you are perfect, the degree to which you  
6 are valid.

7           Now, the reason I think it's more than semantics,  
8 though, is that it seems to me that I liked your structure  
9 very much. You have to understand the goal for the model,  
10 the role that it's playing, and what we demand of the  
11 model, and on that basis, and only on that basis, can you  
12 declare something valid or not? The degree to which it's  
13 valid, to use your phrase, really is a statement of our  
14 confidence in its validity.

15           So it seems to me that what we're really after is  
16 a statement that it's valid for this purpose, and my  
17 confidence in that claim is this. Am I off base here, or  
18 is that consistent with what you mean by degree of  
19 validity?

20           ANDREWS: I think the degree of confidence, can you  
21 have a degree of confidence? And I equate confidence and  
22 validity as synonyms, and if I can have a range of degrees  
23 of confidence, then I can have a range of degrees of  
24 validity.

25           COHON: So this is what you really mean by degree of

1 validity.

2       ANDREWS: Yes.

3       COHON: It is the model is valid for this purpose at  
4 this degree of confidence.

5       ANDREWS: Right.

6       COHON: Okay, thanks.

7       PARIZEK: Paul Craig?

8       CRAIG: Craig, Board. This is in a sense a follow on  
9 to Jerry's comments on variance and margin of safety. As  
10 you were talking, I was thinking that I hope I get to fly  
11 home at some point. Maybe I will, given the storm. And I  
12 hope the plane will work right.

13               There are a lot of subjective elements that go  
14 into this, and your presentation made that very, very  
15 clear. How good is good enough, is what we're talking  
16 about. And what I'm concerned about here is the level of  
17 confidence the user has in the whole process, some  
18 ultimate user, in my case, the person who's going to fly  
19 on the airplane and hopes to get there, and what I'm  
20 concerned about is the difference between whether  
21 something will probably work versus the idea that it will  
22 work with a really high level of reliability. If I  
23 thought that the airplane was only going to probably work,  
24 I might decide to take the train.

25               Now, when we look at the regulatory perspectives,

1 which you have here, they don't seem to be very concerned  
2 about a high probability of it working. They use these  
3 words "reasonable assurance" and "reasonable expectation,"  
4 and you properly labelled those a discussion on acceptable  
5 level of accuracy.

6           And so what I'd like to get us to do is to  
7 reflect a little bit in the context of our expectations  
8 for this 10,000 year or more performance of Yucca  
9 Mountain, whether reasonable assurance and reasonable  
10 expectation is really what we're after, or are we after  
11 something substantially more than that? And perhaps  
12 that's what the Board is getting at when it talks about,  
13 as shown in the slide that was up there just a moment ago,  
14 as going beyond the standards in order to enhance  
15 confidence, or going one step beyond, meeting the  
16 standards robustly.

17           But what I'm really focusing on is the difference  
18 between reasonable and high confidence, if there is such a  
19 difference.

20           ANDREWS: I don't know if there's a difference of  
21 not, Paul, quite frankly. Maybe I should stop at that  
22 because I can see my mouth opening and inserting a foot.  
23 Maybe somebody from a more regulatory background than I  
24 can talk about reasonable assurance and reasonable  
25 expectation versus--I mean, I think varying here is

1 scientific--I have the full quotes at the back. You know,  
2 there's a scientific, they don't use the word validity,  
3 but scientific confidence in the underlying assumptions,  
4 underlying assessments, the underlying judgments that had  
5 to be made by the analysts as they applied limited  
6 information, and it will always be limited information,  
7 limited base, limited time, as they apply that information  
8 to their models for the intended purpose.

9           You know, Abe, if you want to add something to  
10 get me out of this jam here?

11           VAN LUIK: Yeah, I was not going to shed light on  
12 this, except to ask for a clarifying statement. When you  
13 get on an airplane, don't you have a reasonable  
14 expectation of getting home? Otherwise, you wouldn't have  
15 gotten on the airplane. And I think it's an individual  
16 interpretation of what those words mean. If I wasn't  
17 reasonably sure that this airplane was going to take me  
18 home, I wouldn't step foot in it, and I think if we are--  
19 and the key is reasonable. If you have an unreasonable  
20 fear of flying, none of this applies. If you have an  
21 unreasonable fear of DOE, you will never have confidence  
22 in anything that they do.

23           So I think, you know, what we're talking about  
24 here is your individual interpretation of what is  
25 reasonable or unreasonable.

1           HANAUER: My background is in nuclear power plant  
2 safety, and reasonable assurance is intended to be a very  
3 high standard, in spite of what the dictionary might say  
4 about the word reasonable, and in spite of what Mr. Clark  
5 said yesterday. I sign a lot of ACRS reports to the  
6 Chairman of the Atomic Energy Commission, as it then was,  
7 and the conclusion was that we found reasonable assurance  
8 that the proposed plant, or the operation of the plant as  
9 built, would not cause undue risks to the health and  
10 safety of the public. And we intended that to be a very  
11 high degree of assurance.

12           PARIZEK: Priscilla Nelson?

13           NELSON: Hi. I'm recently having a lot of  
14 conversations about model based simulation of performance,  
15 and as an interactive, what you might call some aspect of  
16 validation, is a two-way street where a model feeds back  
17 into the experimental environment, which feeds back into  
18 the model, increasing the confidence in the model. And it  
19 seemed like this discussion was very much one way, with  
20 the experiments putting into the model rather than having  
21 the model feed back into the experimental scenario. So  
22 that was one observation.

23                   I think another observation that I had just from  
24 my perspective would be I'm not sure what I'd do with, for  
25 example, if you had two models that we're try to, like for

1 example equivalent and continuum and fracture flow, where  
2 it may well be that the input data are so different in  
3 character, and what you know about that input data is so  
4 different in terms of quality perhaps, or confidence, that  
5 it becomes very difficult to talk about, you know,  
6 validation of one or the other, and what you do about the  
7 two.

8           It's sort of the second observation that I'm not  
9 clear about after your presentation. And the third one is  
10 about the prospect of if you validated the models, such as  
11 Joe Farmer and Bo are going to talk about this afternoon,  
12 is the compounded model that includes those also  
13 validated? Or how do you investigate that?

14         ANDREWS: Okay, I realize those were observations,  
15 Priscilla, but let me assure you that trying to combine  
16 the first two observations, although I might have looked  
17 at this linearly, you know, do a test, do a model. In  
18 fact, it is in reality a very iterative step. In most  
19 tests, before the test, there's a model. In many cases,  
20 not all, in many cases, that model is a quantitative  
21 model, you know, assessing pre-test what you think you're  
22 going to observe, and the timing and frequency that you  
23 need to observe the things that you're going to observe.

24           That model then, once the test is ongoing, is  
25 compared against the actual observations, and in some

1 cases, modified. That might be called a calibration step,  
2 you know, of the model rather than the model being applied  
3 in a direct predictive sense. But then the model is  
4 applied to predict the next phase of the test. So it's  
5 iterative between model test, model test, model test.

6       NELSON: That's more of an update sense, rather than  
7 have the model feed right back into the experimental  
8 environment in terms of defining what the experiments  
9 ought to be, and what the data acquisition ought to be.  
10 It's much more of a two-way thing.

11       ANDREWS: Well, I think in reality, it is a two-way  
12 thing.

13       NELSON: Okay.

14       ANDREWS: And if I take the example, and maybe Mark  
15 Peters can chime in here, but if I take the example of the  
16 drift scale test, large scale heater test, there were a  
17 number of pre-test predictions of that test. There are a  
18 number of predictions going on during the test. There is  
19 a decision to be made that those models will help make.  
20 That decision to be made is when to turn it off and when  
21 to lower down the power output, or increase the power  
22 output.

23               That decision--I think it's going to be lower,  
24 not increase--but that decision point will be in part  
25 based on the models, and the models saying this is a

1 reasonable time to stop that test, because I've maximized  
2 the utility and the spacial extent of that test for the  
3 purposes of that model.

4           So the model is used beginning, in the middle,  
5 and at the end, you know, for real decisions on real  
6 tests. The same thing is probably true, although I can't  
7 speak to it as well, is the cross-drift testing. I know,  
8 or am pretty sure the LBL folks have done a lot of pre-  
9 test, and LANL has done pre-test predictions of what they  
10 think they're going to observe. And in fact those pre-  
11 test predictions will help to design the actual test  
12 layout.

13           So, you know, I think it does happen. Maybe we  
14 need to portray it in that sense, you know, as a  
15 confidence building conceptual pre-test, test comparison  
16 back of test against the pre-test to show people, you  
17 know, that there's continual learning and updating and  
18 revision, modification of the actual models.

19       NELSON: It seems like this will get you closer to  
20 have a site specific tool, where, you know, it's the  
21 general concept of a model is, to me, you're going to  
22 validate it for the experiment specific and the site  
23 specific data input and processes that you modelled.

24       ANDREWS: Yes.

25       NELSON: I mean, it's a very focused validation.

1           ANDREWS: Yes, it's focused on that hunk of real  
2 estate to which those stresses have been applied. And  
3 that's what you can do. You cannot stress the whole  
4 mountain. You can stress this hundred cubic meters of  
5 rock. And that's what you do and compare it to the model.

6           Your third observation, if I can jump to that  
7 one, the actual intended uses over spacial and temporal  
8 scales, the exact test does not capture. Clearly, we're  
9 looking at 10,000 years, and we're looking at spacial  
10 scales on the order of hundreds or thousands of meters,  
11 not meters to tens of meters. So there's always a--and  
12 that's I think the point in one of those, you know,  
13 validation lesson learned, was some integration of  
14 performance, if you will, provides a little higher degree  
15 of confidence for the model for its intended use than a  
16 direct comparison to specific test information.

17           But the hooking up of the models, you know, that  
18 I talked to a little bit yesterday with kind of a sub-  
19 system performance evaluation that you could compare those  
20 right back to, you know, the model output. You could  
21 compare those things.

22           NELSON: But I could imagine some cases where they're  
23 not independent models, where there is model interaction.

24           ANDREWS: There's a lot of model interaction.

25           NELSON: A lot of model interactions. And,

1 therefore, the exercise of validating a combined model is  
2 different from one of doing one of the individuals.

3       ANDREWS: That's true.

4       NELSON: How do you do that?

5       ANDREWS: You turn off some of those interactions and  
6 make sure that at least that part of it works. You can  
7 only look at how information flow, how mass flows and  
8 water flows and nuclides flow through the system in making  
9 sure you are conserving mass and water and nuclides. That  
10 you can do.

11       NELSON: Thank you.

12       PARIZEK: Debra Knopman?

13       ANDREWS: I think Joe wants to add something.

14       FARMER: I'd like to make one comment about  
15 integrated models, because that's a situation we have with  
16 the waste package. And I think in our particular case, we  
17 measure thresholds, which Bob's group uses these  
18 thresholds as switches to switch from one failure mode to  
19 another. So we actually do have specific testing where we  
20 go in and make sure that these switches are appropriate,  
21 and that the thresholds for switching these modes of  
22 failure on and off are correct.

23               So I think there are some ways that we can go in  
24 and test and validate these integrated conceptual models,  
25 if you will, and we're trying to do that.

1           KNOPMAN: Knopman, Board. Insofar as your, I think,  
2 the program is trying to focus on site recommendation, and  
3 the decision making environment that you're going to be  
4 operating in there, are you or is it being contemplated,  
5 or have you already or are you contemplating doing some  
6 elicitation or interviewing or some discussion or focus  
7 groups with your decision makers, both at the departmental  
8 level and in Congress? Because I'm not so sure there's  
9 folks with technical training, and legions of papers have  
10 been written on the subject of differences of risk  
11 perception between technical audiences and lay audiences,  
12 and I'm not sure you--I haven't heard it yet in any of the  
13 presentations that there is an appreciation for how this  
14 question of how good is good enough is in fact going to be  
15 processed and dealt with in the decision making arena  
16 you're actually functioning in.

17           I think you'd learn a lot about it, and I think  
18 it would influence the research agenda, and certainly the  
19 way you piece together your safety case.

20           ANDREWS: I agree. I don't know if DOE, Abe or  
21 anybody, wants to comment or respond.

22           VAN LUIK: Abe van Luik, DOE. That is an excellent  
23 point and it's an excellent suggestion. What we have done  
24 is we have paid attention in a lot of meetings with  
25 different people with different viewpoints, and in fact,

1 you know, some of the things that we know are not very  
2 important to performance, we intend to keep monitoring  
3 them, because they are so important to people's  
4 perception.

5           On the other hand, we are trying to make an  
6 effort to focus and close a program to answer a question  
7 and move on, so there's attention between those two, and  
8 your idea of perhaps investigating this with some focus  
9 groups is an excellent idea. Frankly, I hadn't really  
10 thought about doing that.

11         PARIZEK: Dan Metlay?

12         METLAY: Dan Metlay, Board Staff. You have made the  
13 point several times that the level of validity/confidence  
14 in a model is related to the decision to which that model  
15 will be used.

16           One could argue that the site suitability  
17 decision is in some sense less consequential than the NRC  
18 licensing decision, and therefore, one needs less  
19 confidence and perhaps by extension, less validity in the  
20 model at site recommendation than at licensing.

21           But the converse argument could also be made,  
22 that the most consequential decision is the site  
23 suitability decision and, therefore, more confidence is  
24 needed at that point than perhaps at any other point.

25           I guess I have a two part question. First, to

1 what extent are different levels of confidence going to be  
2 attached to site recommendation and licensing? And since  
3 we've talked about confidence in a metric, how much  
4 difference will there likely to be?

5         ANDREWS: I guess I'm the point guy on this question.  
6 But I'm going to turn it over to Abe probably in just a  
7 second.

8             Our perspective is, you know, both decisions are  
9 very crucial, hard, scientific, technical, sociopolitical  
10 decisions. A lot of inputs into both of those decisions,  
11 I've talked to just one technical aspect of the decision  
12 with respect to scientific confidence in the analyses and  
13 the models, and the full suite of analyses and models  
14 going actually down to, you know, their scientific basis  
15 will be discussed in more detail this afternoon.

16            So both decisions have that same degree of  
17 scrutiny, of test, if you will. I think there are--now  
18 I'm going to speak a little bit for myself, so somebody  
19 from DOE probably should talk up. The amount of data,  
20 Mike Lugo went through yesterday the qualification aspect,  
21 you know, the data qualification from an NQA1 regulatory  
22 perspective at the different phases of the assessment, you  
23 know, 40 per cent at Rev. 0, 80 per cent at Rev. 1, 100  
24 per cent at LA.

25            As one goes through that process of making sure

1 the data are qualified from an NQA1 perspective, and the  
2 models are qualified and the software qualified, some  
3 additional bounding may occur between the SR and the LA  
4 based on the SR analyses and based on the safety case  
5 that's written after the SR analyses are completed.  
6 That's not to say it's any more defensible.

7           It's just that probably some of the data sets  
8 that may be difficult to qualify, you might want to remove  
9 that as an issue of concern to the regulator between the  
10 SR and the LA, and go in with even more bounded analyses  
11 for certain parts in the LA. That's a decision that's  
12 TBD. You know, I don't want to say that's a firm  
13 decision, and maybe Steve or Abe would want to tackle that  
14 same question. Or maybe we'd like to break.

15       PARIZEK: No, we can't take a break.

16       VAN LUIK: Abe van Luik, DOE. I think Dan brings up  
17 an excellent point, in that the audiences for these two  
18 decisions are very different. And, in fact, I think we  
19 are much more comfortable with a very technical audience  
20 such as the NRC presents than we are with the political  
21 decision making process which will be the SR's challenge.  
22 And I think when you look at that, the degree of  
23 confidence that we need for both is probably comparable,  
24 but the way that we present it would be different.

25           We can talk very technical and very detailed to

1 the NRC, but I doubt if we can convince a congressman  
2 with, you know, how high the footage is on the  
3 documentation that we bring in. With a congressman, we  
4 have to make arguments that sound plausible and  
5 reasonable.

6           And so I think it's the way that the confidence  
7 is presented that's very different, but the degrees of  
8 confidence are probably comparable. And the original  
9 degree of confidence that we had when the two documents  
10 were very close together would have been exactly the same.  
11 But it's a difficult issue. It's the packaging for the  
12 two different audiences is different.

13         METLAY: Can I just follow up with a real quick  
14 followup question? You cited some what you called  
15 insights from the NWTRB on one of your slides, and one of  
16 the comments that the Board had made was noticeably absent  
17 in that, and that was the notion of establishing  
18 beforehand sort of standard of confidence. And sort of  
19 the analogy I've used in the past is shooting an arrow at  
20 a barn, and then placing the target around it and  
21 declaring I've hit a bull's eye. And it's a lot easier to  
22 understand confidence if one knows what the target the DOE  
23 is shooting for ahead of time, rather than possibly after  
24 the fact.

25           And I'm wondering what the DOE's thoughts are

1 with respect to confidence, both in terms of some of the  
2 parameters that Chairman Cohon mentioned, the expected  
3 value of the variance or the level of confidence. Will we  
4 hear about that ahead of time, or just after the fact?

5       VAN LUIK: Abe van Luik, DOE. This was Bob's  
6 viewgraph. Why am I answering this question?

7           I think the reason that we left--we were very  
8 well aware that that was the TRB's suggestion, comment,  
9 and a serious one. I think the reason we left it off is  
10 because we're talking here about validation of models.

11           One of the internal requirements for applying the  
12 QA definitions of validation is to define a goal, state  
13 how close we are, exactly the same as with the NRC and  
14 SKI, define a goal, state what our current position is,  
15 and what we're going to do to get to that goal.

16           So at a technical level for a model, yes, we will  
17 do that. The overall statement of confidence on our total  
18 system performance assessment is something that we will  
19 stipulate what our confidence is in the TSPA/SR and the  
20 TSPA/LA. But as far as saying up front what that is going  
21 to be, I wouldn't even know what language to conjure up to  
22 explain what that would be.

23           So at a lower level, yes, we plan to do that. At  
24 the top level, we have to basically meet the legal  
25 regulatory requirements with sufficient margin that we

1 feel comfort in the case that we're making. We are not  
2 going to get on this airplane without ourselves having a  
3 reasonable expectation that it provides public safety.

4       PARIZEK: Parizek, Board. Just one brief observation  
5 about this idea of prevalent expert judgment. When I  
6 don't have any data, I don't have any models, I don't  
7 understand the process, and I bring in expert judgment,  
8 and there's a risk to that, because that leads to the  
9 idea, like at West Valley, the distance of travel ground  
10 water will be 2,000 feet, when in fact that probably means  
11 it's only six feet. It's not permeable at that time with  
12 the ability to measure it, or there's no water table  
13 because we can't define it. We don't know how to define  
14 it. So there's always these things in the audit after  
15 that come back and says, well, it's the best we could do  
16 at the time, that's all we knew at the time, seems to be  
17 always a risk when you go to experts.

18               It's much harder to compare experts' opinion than  
19 it is maybe models. You said we could take the same  
20 codes, different people can produce a similar result. We  
21 can compare codes that come out kind of close by, and feel  
22 pretty good about that. But experts flaunt around a  
23 little bit. If they're noisy, maybe they're good. If  
24 they're not so noisy, maybe they're better.

25               But this probability distribution thing that we

1 deal with, how is the program going to deal with the  
2 expert judgment? I know there's a whole protocol for  
3 doing it to make it reasonable. And maybe, say, you have  
4 to go on with the program and make hard calls when you  
5 have to make them, but it seems to me it's even harder to  
6 deal with that one than it is maybe some of the models and  
7 codes that we have to look at.

8         ANDREWS: Let me try something. Those aren't my  
9 words; those are NRC's words. But I'm going to get a  
10 distinction between expert elicitation, the formal process  
11 of eliciting experts that may in fact synthesize lots of  
12 pieces of information, from lots of different geographic  
13 areas and lots of different process understanding, to a  
14 particular problem with somewhat limited information.

15             You know, an excellent example and, you know, how  
16 we're still using them is in the seismic hazards and  
17 volcanic hazard assessment, using site specific  
18 information in both cases, but they're extrapolating that  
19 significantly, you know, to make an assessment of  
20 probability of occurrence.

21             I think what this is getting at, quite frankly,  
22 is the judgments that really do occur down at the analyst  
23 level as that individual is doing their analyses or  
24 developing the details of their model. There's judgment  
25 involved in the gridding, you know, of a UZ flow model,

1 tremendous judgment of how to scale properties to the  
2 scale of the model when you don't have direct observations  
3 at the scale of the model.

4           So I think what this is getting at is the  
5 judgments that the analyst or modeler is making, you know,  
6 have to be acknowledged. I think we have excellent  
7 analysts and excellent modelers, and Bo and Joe will talk  
8 about some of them, who are using professional expert  
9 judgment in some of the details of their analysis. That  
10 judgment, of course, the review is checked, it's reviewed,  
11 it's synthesized in the PMRs, but it still will remain in  
12 any of these things.

13           So I think I made a distinction between  
14 elicitation process and what really still will be a large  
15 amount of expert judgment by detailed experts who will be  
16 on the stand some day to defend their judgments.

17       PARIZEK: Thank you. We have to go on with the  
18 public comment period, and we've taken some of their time.  
19 Thanks again, Bob.

20       COHON: Thank you, Richard, and our thanks to Bob and  
21 Jean for a very good morning so far.

22           We turn now to the public comment period. Let me  
23 first call on Walter Matyskiela. I probably still  
24 butchered your name. At least I attempted it this time.  
25 You might state it again for the record.

1           MATYSKIELA: This is Walter Matyskiela. People have  
2 been encouraging me to talk, so I'm going to make a few  
3 comments. I also would like to compliment the speakers  
4 this morning. I think they made very crystal clear  
5 arguments regarding the plans of the program and the  
6 issues.

7           But I think several people began to raise what to  
8 me is the more fundamental question than validating codes  
9 or models, and that is the idea of concept validation. To  
10 me, this program illustrates sort of a fundamental failure  
11 of the systems engineering process, as most people believe  
12 it ought to be practiced in the world, wherein you're  
13 supposed to identify the primary factors affecting the  
14 issue at hand.

15           In this case, the program has steadfastly ignored  
16 the issue of the heat affecting the rock, to the extent  
17 that we now have some examples that I'd like to give you  
18 that are reasonably absurd. We have, for example, a bunch  
19 of tests that have been done at Busted Butte on rock that  
20 is only remotely relevant to the repository horizon to  
21 begin with, but in any case, whatever you would have  
22 learned from those tests would no longer be relevant to a  
23 repository after the heat had dissolved and redistributed  
24 the silica around inside the mountain. So all the  
25 hydrologic measurements that you make at Busted Butte

1 would not be applicable.

2           Another example are the niche tests. Those are  
3 very beautiful viewgraphs of all those tunnels in the  
4 mountain, and moving the water down and looking at the  
5 rates and the fracture flow and the pores. But once  
6 again, those tests are completely meaningless, because  
7 once you recognize the possibility that the silica can be  
8 redistributed by the heat and the water, all the  
9 hydrologic conclusions you draw from the way the rock  
10 behaves with the water under those ambient conditions are  
11 irrelevant to the way the repository is going to behave  
12 after the waste heat pulse rearranges it.

13           The third item, Jean commented about looking at  
14 sand as a backfill for the waste packages and doing some  
15 experiments to measure the interaction of the water and  
16 the heat and the sand. Those experiments have all been  
17 done a long time ago. There's a guy name Udell who's done  
18 a large number of those experiments, and I can tell you  
19 the answer after 20 or 30 days, the sand lithifies. The  
20 quartz sand dissolves and solidifies itself into a solid  
21 hunk.

22           There's a fundamental conceptual item that's  
23 missing from this program, and that is the idea that  
24 silica is mobile. It dissolves, it moves around, and it  
25 precipitates somewhere else, and that whole, that missing

1 piece, that fundamental conceptual missing piece affects  
2 all the models and all the validations. It's a much more  
3 fundamental issue than whether the code is correct or  
4 whether the software is built correctly and whether the  
5 model that the software is representing is built  
6 correctly.

7           So on the admittedly longshot chance that my high  
8 school daughter's science project turns out to be correct  
9 and that the rock really does dissolve, I admit that  
10 skepticism is appropriate for that, this whole program has  
11 wasted very, very large number of millions of dollars  
12 doing, and is still doing, tests and analyses that either  
13 have already been done, the answers are obvious, or the  
14 results will be of no value to the program whatsoever.

15           I guess that's really all I have to say. Thanks.

16           COHON: Thank you, Mr. Matyskiela. Steve Frishman?

17           FRISHMAN: I'm Steve Frishman with the Nevada Agency  
18 for Nuclear Projects. I have two things. One is  
19 housekeeping, and that's with the Board's permission, I've  
20 asked Linda Lehman, who also is associated with our  
21 office, to take my place on the roundtable this afternoon  
22 because she was personally involved in INTRAVAL and I  
23 think she has some experience that is much more valuable  
24 for the Board to hear than anything that I might say about  
25 model validation in that context.

1 COHON: That's fine. Thanks.

2 FRISHMAN: The other is I understand that you still  
3 have not decided how you want to deal with the draft  
4 environmental impact statement that the Department of  
5 Energy has put out. And I think, just from the standpoint  
6 of my opinion, that you are going to have to deal with it,  
7 and I think it's important that you do, first of all,  
8 because you're a public advisory committee. And the  
9 public, this document is to, among other things, provide  
10 an avenue for the public to evaluate the project, evaluate  
11 within a context that is an accepted context for all major  
12 federal actions that have significant effect on the  
13 environment. And people are expected to comment on this  
14 if they have an interest, and I think it's within your  
15 charge as a public advisory committee to represent the  
16 public in this process.

17 And I'm not sure that the way you are constructed  
18 as an advisory committee means that you have to comment on  
19 all aspects of the environmental impact statement. I  
20 think it would be reasonable if you stayed within your  
21 statutory charge to evaluate the technical validity of the  
22 project, or the program.

23 And I also think that it's important because  
24 you're in essentially a unique position compared to the  
25 general public who is having to deal with this environment

1 impact statement, and I think it's important that you have  
2 to bear the same burden that the public does, but you know  
3 a lot more, so you know exactly what that burden is. And  
4 that burden is that this environmental impact statement is  
5 to accompany a site recommendation, and you've spent at  
6 least the last day and a half, and much more out of your  
7 life, fully understanding that the project that is  
8 described and evaluated in the environmental impact  
9 statement for site recommendation is not the project that  
10 is the subject of site recommendation.

11           And it's become just in the last day and a half  
12 it's absolutely clear that the description of the project  
13 that the public has the burden of trying to comment on is  
14 not the project, the impacts are not the same. The  
15 impacts, despite what the EIS says, are not bounded for  
16 the design to be almost anything.

17           So I think while it may seem a burden to you to  
18 have to do it, I think your answer can be a pretty simple  
19 one, and I'm not going to try to dictate that answer, but  
20 it won't be very difficult to evaluate whether the  
21 Department did a pretty good job in evaluating the impacts  
22 of the proposed action, because the proposed action is not  
23 the same as what you know is going to be the proposed  
24 action in the site recommendation.

25           So I think the value that you can do in this

1 public process, which is somewhat tortured, and I think  
2 once again I'll say the public is being imposed upon to  
3 spend whatever amount of effort and resource it can to  
4 comment on a document that essentially doesn't represent  
5 anything.

6           Now, I think it's important that you sort of,  
7 because of your special level of knowledge, take the lead  
8 for the public comment and make your understanding known  
9 without having to do very much digging at all. In the  
10 agency where I work, we're having to make a very major  
11 effort on something that I feel is a waste of our time and  
12 resources, because we're having to evaluate something that  
13 doesn't represent what its companion document, the site  
14 recommendation report, is going to talk about.

15           So I think you could probably help all of us who  
16 are the public, though some of us may be under different  
17 roofs of the public, I think you could help by at least  
18 reviewing the draft environmental impact statement  
19 according to your very special knowledge.

20           Thank you.

21           COHON: Steve, could I ask you a specific I guess  
22 legal question? If as you say there is a disconnect  
23 between what DOE eventually recommends and let's say the  
24 Secretary approves and the President approves, with the  
25 alternative in the EIS, doesn't that disconnect have to

1 catch up with the process at some point?

2 FRISHMAN: It's supposed to, yes.

3 COHON: At least at licensing; right?

4 FRISHMAN: No, it's got to catch up in the NEPA  
5 process.

6 COHON: Okay. The final environmental impact  
7 statement is supposed to represent, among other things, a  
8 description of the project. And there are checks in this  
9 process that would--

10 FRISHMAN: Right. There are a number of ways that  
11 the Department could deal with the fact that the draft EIS  
12 doesn't represent what they even think the project is  
13 today. And there are means of doing that to come to a  
14 final environmental impact statement that in fact a  
15 sufficient statement.

16 COHON: I'm sorry. I meant checks that exist outside  
17 of DOE itself. I mean, would you have to intervene, for  
18 example, to make sure to make this point, or are there  
19 check points along the way?

20 FRISHMAN: The ultimate is legal intervention. The  
21 Department can avoid that, and they can avoid that if they  
22 get told by enough people that the final environmental  
23 impact statement must describe the proposed project, or  
24 the proposed action. And there are ways to get there from  
25 here, but if the proposed action in the final EIS is

1 substantially different from that that was evaluated in  
2 the draft EIS, there's some procedures that have to be  
3 followed. And if those procedures aren't followed, then  
4 people are entitled to seek legal remedy.

5           And what I'm asking is that you use your special  
6 knowledge of the proposed action versus what is described  
7 in the draft EIS as the proposed action, to maybe  
8 encourage the Department to follow some procedures that  
9 will avoid the intervention, and also will in some way  
10 mean that the public didn't just totally waste its time  
11 reviewing something that they should not have been asked  
12 to spend their time and resources reviewing in the first  
13 place.

14       COHON: Got it.

15       FRISHMAN: I think that's where the service can be.  
16 You can use what you know to help make sure that  
17 ultimately, the process is one in which the public is  
18 genuinely involved.

19       COHON: Thank you. Judy Treichel?

20       TREICHEL: Judy Treichel, Nevada Nuclear Waste Task  
21 Force.

22           You know, even if I hadn't wanted to say  
23 something, after fitting your description of the  
24 unreasonable, fearful person, I would have to come up  
25 here, and I think that's really an important thing that

1 Abe said earlier. People having reasonable assurance,  
2 reasonable expectations, but then suffering from an  
3 unreasonable fear of DOE, since I live in the west with  
4 other people who have previously been down-winders and  
5 probably still are. And part of that goes to the question  
6 that was asked yesterday by Dr. Sagüés when he was asking  
7 about possible health effect in the term that the public  
8 understands health effects to be, not the dead Nevadan,  
9 not the fatal cancer that wouldn't have occurred except  
10 for this problem, this project having been imposed upon  
11 the dose receptor.

12           But, yes, there is evidence and there's a lot of  
13 talk now about Beer 7 meeting to once again take up the  
14 question of low dose radiation exposure over long periods  
15 of time, and everybody doesn't just drop dead from the  
16 right cancer. There are generational things, and the fact  
17 that NRC yesterday was comfortable in being the person to  
18 leap to the microphone and saying no, we only deal with  
19 latent, fatal cancers, that brings about a fear, and I  
20 don't think it's unreasonable.

21           And in the case of Paul's airplane, he doesn't  
22 have to get on it. He never has to fly again if he  
23 develops a real fear of flying. And you're talking about  
24 people who are having a site forced on them. They are not  
25 consenting adults or dealing with informed consent in any

1 way. Nevada is very, very much opposed to this project.  
2 And so the wording, the semantics become very important  
3 when you hear constantly that people have to be able to  
4 defend decisions, defensibility.

5           I know it's used one way by the people who work  
6 on the project, but it's heard in another way, and the  
7 kind of doing the best we can sorts of attitudes that you  
8 see here, because in the presentations that you see,  
9 there's always an effort to improve confidence, and it's  
10 usually DOE's own confidence. It doesn't seem to trickle  
11 down to the public that's having this project imposed upon  
12 them, and the enhancements that are brought up sort of are  
13 intended to rule out ruling out the project.

14           So one of the things that's wrong with the EIS,  
15 and that we complained heartily about all the way through,  
16 is that it didn't require them to state the need for the  
17 project. There was never to be a discussion about whether  
18 or not you needed a Yucca Mountain repository, and that's  
19 basic to everything here, because you're not going to get  
20 a willing public on a project that they don't see the need  
21 for, and to be expected to take a risk.

22           We're about to go into a discussion with the NRC  
23 very soon about risk communication and what kind of risk  
24 is reasonable and acceptable. Well, for the Yucca  
25 Mountain repository, no risk for Nevada, and it's not

1 like, you know, you've used the analogy that your kid or  
2 your grandchild needs a kidney, and you happen to be a  
3 match, there's a risk involved there. But you would  
4 probably decide to do that because of the need, because of  
5 the benefit, you know, that you could certainly  
6 understand. But you don't take a risk for something like  
7 this.

8           And so all of the confidence, all of the  
9 validity, all of the--you know, I talk about them as  
10 possibilistic models because I don't see that a model  
11 tells you anything. I've got a file that I've started  
12 since this project called things that can't happen, and  
13 it's getting larger and larger and larger, and we've all  
14 seen those things.

15           So it's very important that you pay attention to  
16 this stuff and that you have courage and you really hit it  
17 hard, because the public, as the public representative,  
18 the public doesn't have any place to take its arguments.  
19 We can't go anywhere to say we don't like the idea that a  
20 health effect is a dead person. We've always come in too  
21 late for when such basic things have taken place, or when-  
22 -you know, Nevadans weren't even on the scope when the  
23 decision was made for a geologic repository, and yet they  
24 have to be the ones that would accept this decision.

25           So we always seem to be kind of out of scope, or

1 in front of the wrong audience, and an awful lot of these  
2 decisions are made by Congress, and we really don't have  
3 access. So we have to depend upon the courage of DOE  
4 investigators or the Technical Review Board or the NRC,  
5 and there's a tremendous lack of courage in some of those  
6 places. The Technical Review Board has been the best  
7 group that we have come across as far as inviting public  
8 opinion, making it easy for the public to play a part, and  
9 I really appreciate that, and many other people do, too.  
10 You get very high marks in Nevada.

11           But I wish there was a place where all of this  
12 could be laid out, and it's possible that it might be the  
13 focus groups that were mentioned, or the audiences that  
14 you mentioned to Abe.

15           Thank you.

16       COHON: Thank you, Judy.

17           I have a question following up on your comment.  
18 I don't know if it's for you to answer or for someone  
19 else. But with regard to the need for--wasn't it dealt  
20 with by Congress in the 1987 act?

21       TREICHEL: Oh, yes, sure, they gave them a free ride.

22       COHON: All right.

23       TREICHEL: Well, we can't go and talk about that.

24       COHON: I understand. That's just for clarification.

25       Thank you.

1           Is there anybody else who cares to make a comment  
2 or wishes to ask a question at this time? This is the  
3 last public comment period, by the way. Yes, please  
4 identify yourself.

5           KONIKOW: I'm Leonard Konikow with the USGS. I'd  
6 like to ask Bob Andrews, based on his talk of model  
7 validation, with all the models and model validation  
8 exercises that have been done on the Yucca Mountain  
9 project for the last 15 years, what per cent of these  
10 exercise had led to invalidation of models?

11          COHON: You have to talk into a microphone, Bob.

12          ANDREWS: I'm not exactly sure, quite frankly. I  
13 think there were some earlier on in UZ flow that were  
14 determined to be invalid, if you will, back in the early  
15 Nineties, probably '92, '93 time frame, that maybe Bo can  
16 talk to more than I. I'm not sure about the coupled  
17 process models, the thermal type models in the drift. I'm  
18 not sure whether any of those were determined to be  
19 invalid. I think they reasonably matched.

20           I'm not sure if there were other ones that were  
21 invalidated. The only one I can think of right off the  
22 top of my head, quite frankly, is the UZ flow model back  
23 in the early Nineties was invalid.

24          CRAIG: What happened to the old saturated zone  
25 model?

1           ANDREWS: Oh, okay, yeah, that's a good one. The  
2 saturated zone flow model done prior to VA at the site  
3 scale was determined to be invalid because of flow  
4 directions, of course there's limited data also, but the  
5 prevalent view was that flow model was invalid for how the  
6 flow system was characterized south of the site. So it  
7 was not used, in fact, in the VA because of that, and a  
8 more simplified representation was chosen instead.

9           So those are the two examples of invalidity, but  
10 I think it's a worthwhile--it's a good question, and we'll  
11 probably bring that up later on this afternoon with the  
12 examples from Bo and Joe, too.

13          KONIKOW: Well, hopefully on this roundtable  
14 discussion this afternoon, I'll have an opportunity to  
15 give you some details of why I think the whole concept of  
16 validation as you do it is misguided and probably damaging  
17 to your own cause, and so we'll leave that for this  
18 afternoon.

19          COHON: I couldn't ask for a better preview for this  
20 afternoon's meeting. What a great teaser. I'm sure the  
21 afternoon will prove as interesting, at least as  
22 interesting and enjoyable and enlightening as the morning  
23 has.

24                 Thank you again to our morning speakers. We  
25 stand adjourned now until 1 o'clock.

1 (Whereupon, the lunch recess was taken.)

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AFTERNOON SESSION

22 CRAIG: Okay, this afternoon, we have the first part

23 of the afternoon prior to the break, main break in any

24 event, we have two talks. The first one is unsaturated

25 zone model validation by Bo Bodvarsson from LBL, and then

1 he will be followed by Joe Farmer from Livermore. And I  
2 am happy to note that this is an all Berkeley crowd. Bo's  
3 Ph.D. is from UC Berkeley in hydrogeology, and Joe  
4 Farmer's is from Berkeley in chemistry. But we begin with  
5 Bo.

6       BODVARSSON: Okay, can everybody that wants to hear  
7 me hear me?

8           My name is Bo Bodvarsson. I'm going to talk a  
9 little bit about the unsaturated zone model validation and  
10 the repository safety strategy.

11          My talk, this is the outline of my talk, and I'm  
12 going to put it here on the right so you can always look  
13 and make sure where I am with the talk. I'm going to talk  
14 a little bit about what the UZ flow and transport model  
15 is, how it relates to the principal factors, and  
16 development of the UZ model that's been going on for a  
17 decade or so, calibration of it, a little bit about the  
18 use of the model, uncertainties of the UZ model, then  
19 validation of the UZ model.

20          I got a request real late, about a week ago, from  
21 the Board asking that I talk about seepage. That was not  
22 really my intent here, but I have a few viewgraphs in the  
23 end talking about the latest calibration seepage model,  
24 and any questions that you have, I'll be glad to answer  
25 about any of these models.

1           So what is the unsaturated flow and transport  
2 model? It's very simple. It basically computes the flow  
3 of water, of chemicals and heat and gas throughout the  
4 mountain, anywhere in the mountain.

5           So the main processes you see here on the left-  
6 hand side, of course you have infiltration coming into the  
7 mountain that vary spatially. You have water flowing  
8 through the fractures and the matrix block, and the  
9 fracture/matrix interaction is a key problem. You have  
10 seepage into drifts. Some of the infiltrating water will  
11 seep into the drifts, a small amount hopefully. We have  
12 complications due to perched water. That has been one of  
13 the most important data sets that we use for calibration.  
14 And then of course we have to quantify sorption in the  
15 Calico Hills. That means how much of the radionuclides  
16 that go from the repository are actually sorbed and don't  
17 go into the saturated zone. And here are little  
18 schematics showing fracture/matrix interaction,  
19 infiltration and the waste package.

20           Now, the UZ flow and transport model and the UZ  
21 flow and transport PMR consists of roughly six models.  
22 Always think models. I listed four of the most important  
23 ones, because those feed performance assessment, and that  
24 is the properties model, that is the model that determines  
25 permeability, porosity, as van Knuckten talked to, or

1 anything else that deals with flow of water and gas and  
2 chemicals and heat. We have then the flow and transport  
3 model. This is the three dimensional representation of  
4 flow patterns in the mountain. We have the seepage model  
5 that quantifies the amount of water seeping into the  
6 drifts. And we have the thermohydrologic chemical model  
7 on the drift scale that basically changes and modifies  
8 permeabilities and porosities because of precipitation and  
9 dissolution of minerals due to heat and coupled effects.

10           Those are the four models. And then we started  
11 this process of deciding what to talk to in this talk. I  
12 picked the flow and transport model. I could have picked  
13 any one of these four models, and I just picked that one  
14 because that has a reasonable amount of calibration data,  
15 as well as validation exercises.

16           I will then also talk a little bit about the  
17 seepage model at your request.

18           Now, principal factors that feed this group of  
19 models is seepage into drifts and UZ sorption and matrix  
20 diffusion, as you're well aware of. Then we have some  
21 seven other factors that are directly related to the UZ  
22 flow and transport PMR.

23           Now, very briefly to tell you about the data,  
24 because a model is no good without data, although nobody  
25 can prove you wrong if you don't have any data.

1 Fortunately, we have quite a lot of information from the  
2 mountain. We have the gas pressures that has been  
3 extremely useful to determine the permeability structure  
4 everywhere in the mountain, because these signals, even  
5 though they are tiny and you can just barely feel them, we  
6 monitor them all throughout the mountain.

7           We have then of course saturation and water  
8 potentials from cores. We have a bunch of tritium,  
9 Carbon-14 and geochemistry, including total chlorides and  
10 sulfides and Chloride-36, and all of those, which are  
11 proven to be very, very useful. We has gas data and ages  
12 of gases incurred from Carbon-14, and young gases shallow  
13 and old gases deep, and we have of course temperature data  
14 that helps with the percolation flux, and we have a lot of  
15 ESF data and east-west cross-drift data that we use.

16           Now, why do we do a UZ flow and transport model?  
17 Why is it needed? Number 1, you need to integrate all of  
18 this data into a computational framework. A sole type  
19 distribution in a mountain doesn't tell you anything, but  
20 when you compute it with a model and match it, it tells  
21 you something about the amount of flow and the flow  
22 patterns.

23           You also want to quantify the water, gas,  
24 tracer/radionuclides and heat transport in the UZ under  
25 various assumptions by varying conceptual models, by

1 looking at different parameter distributions, basically  
2 looking and varying things that we consider uncertain in  
3 the mountain, and getting the distributions of flow  
4 patterns, groundwater travel times, and things of that  
5 sort.

6           And, of course, we want to provide this  
7 calibrated UZ flow model to PA for their TSPA  
8 calculations.

9           This is a very, very simple generic logic  
10 diagram, and Priscilla and Bob Andrews were talking  
11 something about this this morning, and it has to do with  
12 calibration, field data, predictions, comparisons,  
13 validations, and this is my simple mind at work here. You  
14 take--let's take a process such as gas flow in the  
15 mountain, and let's say we have a signal on the surface  
16 and we have sensors below, and we predict, we take the  
17 field data and we stick it in the model and we predict the  
18 pressure variation of all the sensors in the mountain.  
19 That's the test. That's a test.

20           We then compare these predictions and  
21 observations, and actually in this case, we did this over  
22 many years, where they did not send us their data set,  
23 they sent us the surface pressures, they kept the data  
24 set, and until we sent them our results, it was really a  
25 blind mass. And then you compare predictions to

1 observations, and if they're acceptable, and I don't know  
2 how to define acceptable--Bob Andrews knows how to do  
3 that--so if they are acceptable, you go down here and you  
4 say my model is calibrated for this process at that scale,  
5 and can, therefore, be used for that process on that  
6 scale. If it is not, we go at it again. We recalibrate,  
7 we get more field data. Of course the prediction data is  
8 always different from the calibration data.

9           So I'm going to show you now--talk a little bit  
10 about the development, and I'm going to talk a little bit  
11 about the calibrations to give you some confidence in this  
12 model that's reasonable, and we will start with the  
13 pneumatic data that we just talked about.

14           We have it available for quite a lot of  
15 boreholes. We use it to estimate large scale fracture and  
16 fault diffusivities, and we get those, fracture and fault  
17 permeabilities is what we get out of this. And you see  
18 here you can have it distinguish between the simulations  
19 and observations, because the models predict really well  
20 what's going on. Here, this doesn't show it very well,  
21 sorry about that, what happens here is that you see the  
22 ESF hitting a fault close to this borehole, NRG-7a, and  
23 because of that, the signal changed because it short-  
24 circuited through the ESF into the fault, and laterally  
25 through the fault. So you see much more variability in

1 the signal here because it short-circuited through the  
2 ESF.

3           Now, what does that give us? That gives us  
4 directly permeabilities of that fault along this lateral  
5 pathway.

6           Then you have signal and many sensors here. Of  
7 course the more amplitude, then the more, or the higher  
8 the amplitude, the closer to the surface, this is Tiva  
9 here, then you go into TPM, and then you go into Topopah.  
10 And, again, the model matches very well the data.

11           Feel free to ask questions during this if you  
12 want to, or is it a rule you can't do that? I don't know.

13           Another thing that we compared to is the  
14 saturation and moisture data, and we frequently when we  
15 show this data set, people say, I mean they don't have a  
16 clue what you're doing here, because it goes apparently  
17 all over the board.

18           This is the nature of water potentials. Water  
19 potential is very hard to accurately measure. They are  
20 plus or minus a bar. Therefore, we do not expect to match  
21 this, because the data errors are that much.

22           Saturations are much more easy to measure because  
23 you take a core, you weigh it, you dry it, you weigh it  
24 again, and you get saturation. So we match that there for  
25 most of these boreholes.

1           I remember a question that I guess the  
2 distinguished Chairman asked a couple of years ago, and  
3 says what makes you think this is a good match, and that's  
4 a very good question. What we do is we simultaneously  
5 match all eleven boreholes, every one of them we  
6 simultaneously match with the ICOP code. We do this  
7 statistically so we get statistical maps, give them the  
8 input volumes. For example, we can weigh each saturation  
9 point ten times more than each water potential point if we  
10 believe this data is more reasonable.

11           Therefore, for each borehole, we are not going to  
12 get an exact match because we are matching all of them  
13 simultaneously. But on the average, you get the layer  
14 properties, a very good indication of layer properties as  
15 well as all the statistics that go with it, the  
16 variability between boreholes, and things like that.

17           This is a very interesting data set that we just  
18 started to work on recently and, therefore, this is work  
19 in progress, but I wanted to show it to you because we  
20 always want to update the best we can. This is data from  
21 June Fabryka-Martin and Al Yang of USGS, June from Los  
22 Alamos. This shows here the east-west cross-drift  
23 results. They show the chloride data here in one of these  
24 triangles, and what they show here is our prediction of  
25 the chloride data before the ECRB. This is based on Alan

1 Flint's infiltration maps, and you see here we have much  
2 too high chloride values here, and we have much too low  
3 here.

4           Now, chloride relates directly to infiltration.  
5 The higher the chloride, the less infiltration. The lower  
6 the chloride, the more infiltration. Just simply you have  
7 a fixed source of chloride at the surface, and the more  
8 water you add to it, the more you follow the chlorides.  
9 It's as simple as that.

10           We used this to now do an exercise, and remember  
11 it didn't match very well, so we can't say that our model  
12 is validated against chloride, can we? So we went back to  
13 calibrate, and we changed the infiltrate map, because I  
14 believe the infiltration map is the reason for this error.  
15 The chloride source is very well known and, therefore,  
16 this should be a very good indication of the percolation  
17 flux or infiltration flux.

18       BULLEN: Bo, this is Bullen, Board. You asked for  
19 this, and so you're going to get the question.

20           Isn't the movement of the chloride also going to  
21 be associated with lateral diversion in the UZ zone above?

22       BODVARSSON: Yes.

23       BULLEN: So the data that you got from June Fabryka-  
24 Martin here could have been smeared or smushed out because  
25 of the fact that you've moved it from where there would

1 have been a high infiltration rate, to where it actually  
2 came down fractures, or whatever pathway it came in?

3       BODVARSSON: Yes.

4       BULLEN: And so does that pose a big difficulty in  
5 calibrating then when you have that kind of lateral  
6 diversion?

7       BODVARSSON: No, because the 3-D model, they use the  
8 full 3-D model to calibrate, and it doesn't mean, and  
9 you're right that I can say that within a hundred meter  
10 interval, make sure that this chloride signal is exactly  
11 there. You're absolutely right. But you have a lot of  
12 capillary equilibrium, you have diversion due to capillary  
13 pressure, and things like that. You're absolutely right.

14               But when you look at the data set here, it's very  
15 similar values for this data set. And this is actually  
16 the map we obtain by assuming just a single value for  
17 infiltration. Therefore, very low variability, and I'm  
18 going to show you that next.

19       BULLEN: Okay.

20       BODVARSSON: This is the infiltration map, and I  
21 think this in some sense is really good news, if this is  
22 right. Why is that? First of all, we don't have the high  
23 infiltration at the crest that the infiltration models say  
24 20 millimeters per year, 30 millimeters per year, up to 60  
25 millimeters per year. The chloride says it varies between

1 10 milligrams per liter to 50 milligrams per liter. That  
2 corresponds to a flux of between 3 and 9. So I just said  
3 I want to make that 6, because I don't believe this  
4 variability, I don't believe six to eight and four are the  
5 same number. Right, Bob?

6           So that's really good news, I think. Now, why do  
7 I believe it? I believe it for one reason, one important  
8 reason, at least for myself. A long time ago, Ed Weeks  
9 told me I don't believe in high infiltration fluxes at the  
10 crest of the mountain because to me, the Tiva Canyon is  
11 very tight. There's nothing going to go in there. It's  
12 all going to run off. This is exactly what we are seeing,  
13 the same rainfall, but it all gets run off down the  
14 mountain. It makes sense. Gravity kind of wants things  
15 to go down.

16           Then it also makes sense when you look at these  
17 areas, that basically the high elevations here where you  
18 expect more rainfall, you get more infiltration. The  
19 thick alluvium areas, you have almost no infiltration, and  
20 then in between, you have the runoffs and the rainfall in  
21 the intermediate areas.

22           The data we used to match this is all on the ESF  
23 data from June, all of the east-west cross-drift data from  
24 June, all of the borehole data.

25       NELSON: Has there been any indication that there's

1 any infiltration coming in from the Solitario Canyon  
2 itself?

3       BODVARSSON: That's a very good question. A year  
4 ago, I would have said exactly that is a very good case  
5 for that because we used to believe we had inversions in  
6 14-Hs and in borehole ST-9 and ST-12. The survey has  
7 since changed their mind and said that there's not an  
8 inversion, that maybe there's purely vertical flow there.  
9 So right now, we don't have sufficient data, Priscilla,  
10 to say if there is a lot more there.

11       NELSON: This is Nelson, Board, again. Is it  
12 important to know the answer to that?

13       BODVARSSON: Yes. It's very important to know the  
14 answer, and the reason is this. We talk a lot about  
15 pulses. We talk a lot about rainfall infiltration occurs  
16 once every five years through two days, four days,  
17 whatever. In the middle of the repository, what is  
18 happening is here's the repository area. We have PTN on  
19 top of the repository area everywhere except close to the  
20 Solitario Canyon. PTN is what diffuses pulses, because  
21 it's a porous medium, 40 per cent porosity, 300  
22 millidarcies permeability. It doesn't allow anything  
23 through it in less than 500 to 1000 years, and doesn't  
24 allow these pulses to occur except close to the fault,  
25 like June Fabryka-Martin shows.

1           Now, here close to Solitario Canyon, we don't  
2 have that. It's exposed, and you get infiltration  
3 directly into the Topopah Springs Unit. You have very  
4 fast fracture point in the Topopah Springs Unit, and you  
5 might get, if there is thick infiltration there, you might  
6 get significant seepage in that area. So we need to look  
7 at the pulses in that area.

8           NELSON: Nelson, Board. Just one last thing.

9           It seems like the yellow area is bounded by, I  
10 suppose it could be topography, but also by faults.

11          BODVARSSON: Yeah.

12          NELSON: To what extent is the fault presence  
13 dominating infiltration?

14          BODVARSSON: That's a very good question. But the  
15 honest answer, Priscilla, is that that's just how we drew  
16 it. We really don't know. I have data points coming  
17 here, and I know that it's about six years. I have no  
18 idea how to do this area here, because I don't have any  
19 boreholes in this area here. So I just said my yellow is  
20 this, and I made it so that it corresponds to a fault.

21          BULLEN: Bullen, Board. You actually just raised  
22 something that goes back to confirmatory testing, which is  
23 well beyond site recommendation and licensing. But as you  
24 gain data, during the operational phase if we so choose to  
25 build a repository, do you expect this map to become much

1 more detailed and more significant, and then we'll be able  
2 to continue to calibrate and update the performance models  
3 for closure?

4       BODVARSSON: Yes.

5       BULLEN: So I guess the expectation is that when  
6 you're at the horizon and you've got the data, because  
7 you've got the nice little data points on the ECRB and  
8 ESF, you'll have basically a nice map of what you expect  
9 the infiltration to be?

10       BODVARSSON: Yeah, except that--you can do that, I  
11 can go back and I can match all my ups and downs in my  
12 chlorides. I can do that. Now, is it worthwhile to do?  
13 No, because it doesn't make any difference, because I get  
14 between 3 and 9 millimeters per year, and that just  
15 doesn't have serious impact on seepage, nor on transport.  
16 So, therefore, these details won't matter.

17       BULLEN: Okay. Bullen, Board, again. The follow-on  
18 question then would be when you finally do climate change,  
19 will you expect to see some significant changes in your  
20 model if the infiltration rate at the top of the mountain  
21 goes to 140 millimeters a year?

22       BODVARSSON: Definitely.

23       BULLEN: So that's where you'd see the change?

24       BODVARSSON: Yes.

25       BULLEN: Okay.

1           PARIZEK: Parizek, Board. That yellow is not  
2 entirely arbitrary. The PTN is there, plus your high  
3 elevation; right? It's not anybody could have done that?  
4 You're saying, no, I'm using my geological map and  
5 elevation to decide on where the yellow border is?

6           BODVARSSON: See, I have is I have the ESF data here,  
7 so I have data along all of this thing here. I have data  
8 along all of this cross-drift. I have SD-9, I have SD-6,  
9 I have SD-7 here at the boundary, and that defines for me  
10 this region all here, all of this region pretty much is  
11 very easy to say here is six. And then the rest of it is  
12 more arbitrary. So it's not totally arbitrary at all.  
13 You have quite a lot of information.

14          PARIZEK: Yes, but I mean that tail to the south is  
15 along the ridge.

16          BODVARSSON: Yeah, the tail to the south is along the  
17 ridge. Yes. So that is purely hypothesis.

18          PARIZEK: Yes, that's a concept. You're carrying a  
19 conceptual understanding of it south.

20          BODVARSSON: That's exactly right. Using these basic  
21 ideas, we believe infiltration is related to the  
22 geological features and thickness of the alluvium and all  
23 of those.

24          Then we talk about perched water calibration. Like I  
25 said, perched water has tremendous effects on the

1 calibration. It's extremely important. Why is that? A,  
2 because we know pretty much the extent of the perched  
3 water from testing. B, we know the ages for Carbon-14.  
4 C, we know the chloride content and the chemistry, so it  
5 gives us tremendous information.

6           This is one conceptual model for perched water.  
7 One problem of the perched water is that even though we  
8 have significant effects on dilution, matrix diffusion and  
9 sorption, just because of what the bore tests brought up  
10 over the last couple of days, that is, the distribution of  
11 zeolitic rocks and vitric rock in the Calico Hills makes a  
12 difference in sorption.

13           It's obviously, for example, when neptunium  
14 sorption in zeolites is poor, sorption in vitric is one.  
15 If it is more than one, sorption means a heck of a lot.  
16 So we are right now carrying three conceptual models on  
17 perched water through to PA to look at the sensitivity of  
18 this important conceptual model for PA, for SR.

19           This is predictions of Chloride-36 and also for  
20 strontium. Strontium is a very strong indicator of the  
21 presence of zeolites, because strontium exchanges and  
22 sorbs through the zeolites. So you see here a drastic  
23 reduction in the strontium content in these boreholes due  
24 to the presence of zeolitic rocks in the Calico Hills and  
25 Prow Pass.

1           Also, strontium is very much related to  
2 infiltration and percolation flux. We are going to use  
3 these data here to compare to our map, we just got the map  
4 last week, to make sure that this is consistent with our  
5 now current idea in progress about infiltration.

6           The Chloride-36 I've always found to be much less  
7 important. We talk a lot about it, but what does it do  
8 for us? I believe there's every indication and all the  
9 data suggests very strongly that this is a very minor part  
10 of the flow, much less than 1 per cent.

11           Now, I'm going to go into uncertainties. I want  
12 to say a few words about the use of a UZ model and then  
13 I'm going to go into uncertainties.

14           As you know, the model is primarily used by Bob  
15 Andrews and his group. We just finished calculating 30  
16 three dimensional flow fields based on various assumptions  
17 and conceptual models that we are in the process of  
18 transferring to PA for them to start their base case  
19 calculations of TSPA for SR Rev. 0. So that's enough  
20 about the use, I guess.

21           I want to talk a little bit about the  
22 uncertainties of the model, and of the data, and this is  
23 just my notion. This is just my idea when I look at the  
24 model development over the last few years, where we are  
25 going to be at site recommendation.

1           These are uncertainties. They vary tremendously  
2 in importance. Some of them are much more important than  
3 others. We have infiltration, water properties, fracture  
4 and fault properties, all the way down to detailed flow  
5 mechanisms.

6           These are the plans to address them that Jean  
7 Younker and Mark Peters mentioned in their presentations,  
8 and I'll just walk you very, very quickly through this.

9           Infiltration and future climate we are now  
10 starting--to use all the chemistry and temperature to  
11 integrate it in the infiltration model that we hope will  
12 be more reliable than what we have now.

13           Water properties from pneumatic tests, I think  
14 this will be--we have used the pneumatic test, fracture  
15 properties for our seepage models, for Alcove 1 models,  
16 and they seem to work just fine, and we're going to verify  
17 that, so I think the parameters can be very low by SR. We  
18 have confidence in this.

19           Fracture and fault properties and variability.  
20 The fracture properties from pneumatics are very well  
21 handled. The fault properties of liquid flow is something  
22 that we need to look at.

23           Fracture/matrix interaction, we are using  
24 geochemical data like the chlorides and like strontium and  
25 others to model Alcove 1 data, Drift to Drift data, Busted

1 Butte data and other geochemical data to validate what we  
2 call the active fracture model, which is a model we just  
3 published in Water Resources Research about a year and a  
4 half or two years ago that says depending on the  
5 infiltration rate, only a small fracture of the total  
6 fractures in the mountain flow. The more you put in, the  
7 more fracture flows. And we are using that i all of our  
8 UZ models as well as all of the PA models that follow the  
9 UZ model. If you want, I can send you a preprint of this  
10 article.

11           Fracture and matrix sorption. We are not relying  
12 on fracture sorptions right now. We are relying on matrix  
13 sorption. We use Busted Butte data to validate laboratory  
14 measurements of sorption in the vitric Calico Hills.  
15 Busted Butte has very limited zeolitic Calico Hills, so we  
16 can only us it for the vitric part of the Calico Hills.

17           I'm going to say a little bit more about that in  
18 the validation exercise that's coming up.

19           Colloidal transport, we are using LANL. Los  
20 Alamos is using laboratory data and analog data to do a  
21 colloidal model, and right now, we don't have much  
22 confidence, but I think that will be medium by the time of  
23 SR.

24           Thermal effects on flow and transport, also  
25 detailed flow mechanism. I believe it's very, very

1 difficult for us to determine exactly where the flow paths  
2 are, how far between they are, and things of that sort, so  
3 this is difficult for us to evaluate.

4           Now I'm going to talk about some validation  
5 examples. We've gone through the calibration and we've  
6 gone through some of the uncertainties, and now we're  
7 going to talk about validation and I'm going to give you  
8 some examples here.

9           The first one is pneumatic again. Again, like I  
10 told you, we have blind predictions that we do with the  
11 pneumatic, and they give excellent matches with all  
12 sensors after calibration. So I believe that our gas flow  
13 components of the UZ model are pretty well validated on  
14 this scale.

15           This is Alcove 1, and Mark Peters and Jean talked  
16 a little bit about Alcove 1. This has proven to be an  
17 extremely interesting and good exercise for two reasons.  
18 One is seepage and the other one is matrix diffusion.

19           Seepage, even though we put thousands and  
20 thousands of millimeters per year into Alcove 1, and I'm  
21 not going to go into detail, only 10 per cent of it seeps.  
22 It's a low number, given the high percolation flux  
23 number. And this again verifies some of our model  
24 results. This is what we did. Here is the calibration  
25 activity with the flow in Phase 1. We then used that to

1 predict Phase II flow, which is shown here in the blue.

2 You can't even see that, but it's supposed to be blue.

3 The red is the data; blue is the predictions here.

4           And then we also predicted tracer breakthrough.

5 And this is the most important thing. This is the tracer

6 breakthrough. This occurs without matrix diffusion.

7 These occur with matrix diffusion, and the proper

8 diffusion coefficient for bromide. That's basically the

9 tracer we use.

10           Data points from the field are right here, just

11 these three data points right here. So what you're seeing

12 is not a lot of data you see, but the important thing is

13 we only saw tracer breakthrough after some I think it was

14 30 or 40 days or so, and that's exactly what it says that

15 matrix diffusion does.

16           So matrix diffusion is extremely efficient here.

17 We estimate that half of the fractures between the

18 surface and the alcove flow, and the matrix diffusion is

19 very efficient in retarding the tracer going through the

20 mountain.

21           This is prediction for one borehole. This

22 happens to be SD-6, which is the latest drilled borehole.

23 For all of the boreholes that we are drilling, plus of

24 course the east-west cross-drift, we predict before we

25 drill the boreholes and before the east-west cross-drift.

1 This shows some of the saturation data from this  
2 borehole, and we under estimate in this borehole the  
3 thickness of the Calico Hills vitric in the geological  
4 framework model. Other than that, it matches pretty well  
5 both the moisture tension and saturation.

6 This is Busted Butte data. This is Phase 1A, and  
7 if you remember from Busted Butte, there was an injection  
8 borehole for six months, and that was very, very slow  
9 gradual injection to mimic the flow through the mountain,  
10 and this is the extent of the measurement after they are  
11 recorded. And you see that there's about two meters or  
12 three meters and it spreads out a little bit here at the  
13 bottom. This is the model calculation that shows very  
14 similar spreading of this. This is the tracers. We don't  
15 have tracer measurements yet from this, so it's very  
16 similar shape from the model prediction as this.

17 Now, there's several things I want to say about  
18 Busted Butte. A, Busted Butte is only the vitric part of  
19 the Calico Hills, not the zeolitic part of the Calico  
20 Hills. B, the vitric part of the Calico Hills is porous  
21 medium, no fractures. Whatever fractures are in there are  
22 immaterial because the permeability of this stuff is a  
23 darcy. So fractures are not fractures that seep back into  
24 the matrix. So fractures are immaterial here. C, it  
25 follows exactly the capillary pressure theory that we are

1 using in the models and have been using in the models over  
2 the last five or ten years. The extent of this data set  
3 is matched equally well with the 1997 viability data set  
4 from the UZ model.

5           What's the differences? The difference is  
6 viability data set, has permeabilities on the order of 100  
7 millidarcies. The Busted Butte data is about 1000  
8 millidarcies. So far, all of the data I've seen for  
9 Busted Butte verifies what we are using in the models in  
10 terms of flow mechanism and sorptions. That means there's  
11 nothing to transfer from Busted Butte to the Yucca  
12 Mountain right now because it's immaterial. We are not  
13 conquering anything. We are matching what is right there,  
14 and what we have measured for Yucca Mountain.

15       SAGÜÉS: Excuse me. This is Sagüés. I don't know  
16 exactly if the picture at the bottom is the same scale as  
17 the--

18       BODVARSSON: Yes, it's the same scale.

19       SAGÜÉS: And what is the meaning in the picture in  
20 the bottom? Where's the meaning of the colors?

21       BODVARSSON: Well, this is a fluorescein type of  
22 thing.

23       SAGÜÉS: And the boundary of that oval like region in  
24 there corresponds to what kind of concentration? In other  
25 words, is it directly comparable to the picture above, or

1 is it just simply a coincidence that it happens to look  
2 the same?

3       BODVARSSON: We do not have at this point  
4 measurements in concentration as a function of space in  
5 this. So I cannot compare my concentration to this one  
6 here. But what I'm trying to say, all the parameters and  
7 all the models we have been using over the last five years  
8 are not extremely sensitive to anything but capillary  
9 suction, which is why this spreads out. You don't see  
10 much of a gravity component here. The infiltration rate  
11 is so small it just spreads out like that, due to the  
12 capillary functions that we use for the vitric Calico  
13 Hills that comes from measurements from Lorrie Flint on  
14 the actual vitric Calico Hills.

15       SAGÜÉS: What kind of a spread would you have seen if  
16 capillary action wouldn't have been the main element?  
17 What would it have looked like?

18       BODVARSSON: Vertical. You see, we are not doing an  
19 analytical solution of this. What you will see is  
20 regardless of the parameters, you can, in dimensional  
21 space, you have a point source. It's going to develop by  
22 halo, and depending on the properties, the halo, how far  
23 up it goes and all of that, the stronger the capillary  
24 function is, the more the vertical drive of the fluid  
25 obviously. The smaller it is, the less. And if there is

1 no capillary function, you just have gravity flow.

2       SAGÜÉS: So really, what I'm trying to say is the  
3 pictures sort of look vaguely similar. But you will  
4 expect if you just put ink in the center of paper, it will  
5 spread out in all directions. But, I mean, the picture  
6 down there sort of vaguely resembles the one at the top.  
7 It doesn't have any particular quantitative meaning at  
8 this time; is that correct?

9       BODVARSSON: Well, it has a lot of meaning to me for  
10 the following reasons. Your flow from the repository  
11 through the water table occurs through the Topopah Springs  
12 into the Calico Hills vitric or zeolitic, and out through  
13 the water table. Flow through the Topopah Spring is a  
14 fracture dominated flow. Therefore, the source term going  
15 from Topopah Spring into the vitric Calico Hills, where we  
16 are taking credit for sorption, is going to be a point  
17 source in space that varies. It's not like a porous  
18 medium. There's a spacing of some ten meters, twenty  
19 meters, we don't know yet.

20               Now, the fact that the Busted Butte data show  
21 this strong capillary spreading of this indicates strongly  
22 to me that this point source is going to spread a lot in  
23 the Calico Hills, and we can take full credit for sorption  
24 over the entire Calico Hills.

25       SAGÜÉS: Sure. But that's a qualitative--

1           BODVARSSON: That's a qualitative solution. We can  
2 never make this qualitatively. That's why I didn't spend  
3 a lot of time to make this exactly the same as this when  
4 we don't have the tracer concentrations. We are waiting  
5 for the tracer concentration to make a definite--

6           SAGÜÉS: Right.

7           BULLEN: Bullen, Board. Before you leave that one,  
8 does that mean that source term when you're coming out of  
9 the Calico Hills is then a planar source?

10          BODVARSSON: Yes.

11          BULLEN: Okay.

12          BODVARSSON: No, no, hold on.

13          BULLEN: What causes it to come out then, is the  
14 question.

15          BODVARSSON: Well, it's a good question. We have two  
16 areas in the Calico Hills, and your questions about the  
17 Calico Hills are very good. We have the northern area,  
18 which is zeolitic, and we have the southern area which is  
19 vitric. The vitric part of the Calico Hills is a porous  
20 medium, just like you said, and will spread all out, and  
21 you will have a planar source at the bottom. But below  
22 the Calico Hills vitric, there is Prow Pass zeolitic,  
23 which is again low permeability to fractures. Flow is  
24 going to go out of the vitric either into that or as a  
25 perched water down that through the water table. We don't

1 know exactly.

2           Does that answer your question?

3       BULLEN: Yes. Thank you.

4       BODVARSSON: In the northern part, we have more  
5 problem with the zeolitic. That's this conceptual model  
6 for perched water. One conceptual model is simply nothing  
7 goes through the zeolite, and right now, we don't take any  
8 credit in PA for sorption in the zeolite because of the  
9 possibility of lateral flow down the faults.

10           The other conceptual model that we're looking at  
11 now trying to take credit for the zeolitic rock is  
12 vertical flow, and we're looking at the chemistry through  
13 there.

14           This is cross-drift calculation. This is  
15 percolation flux based on Alan Flint, and this is  
16 strontium variability in the east-west cross-drift. And I  
17 just show it to you to show that we actually predict a lot  
18 of stuff for the cross-drift. Right now, we don't have  
19 any information to verify this yet.

20       NELSON: Can you tell me again what that plot is?  
21 Because I was trying to see it.

22       BODVARSSON: This one here?

23       NELSON: Yeah.

24       BODVARSSON: This is strontium, three dimensional  
25 use, same as the chloride, we now put strontium on the

1 surface in the infiltrating water, and Brian Marshal is in  
2 the audience, does a lot of work on strontium, and we  
3 predict what the variability in strontium would be in a  
4 cross-section, including the east-west cross-drift. I  
5 mean, I want to make measurements of strontium and compare  
6 it to see if we have accurately predicted this.

7           I'm almost finished. I was asked, this is not of  
8 my own doing, I was asked to provide an external peer  
9 review list, and here it is. We have been reviewed to  
10 death almost.           Before going to seepage, I just  
11 want to summarize this part. I feel the UZ model is  
12 reasonably well calibrated because nobody can define  
13 reasonably well, so that should be okay against all  
14 available data.

15           Uncertainties vary significantly in the different  
16 components of the model. Some, such as gas flow, are very  
17 well understood. Others, such as matrix diffusion, are  
18 less understood.

19           Current field activities should certainly  
20 increase confidence and reduce uncertainties.

21           Model calibration and validation activities yield  
22 confidence in model predictions of some processes, such as  
23 gas flow, bulk water flow and transport through the Calico  
24 Hills vitric. And I don't see zeolitic here.

25           Less data are available for calibration and

1 validation of other important processes that we must  
2 concentrate on, such as matrix diffusion and transport  
3 through the Calico Hills zeolitic.

4           The UZ model uncertainty will continue to  
5 decrease due to additional calibrations and validations  
6 using Yucca Mountain and natural analog data.

7           So that's enough for that, and I can do seepage  
8 real quick.

9           NELSON: Can I just ask you a question?

10          BODVARSSON: Yes.

11          NELSON: I recall an observation that was reported  
12 on--this is Nelson, Board--about construction water  
13 penetration, and how much further it went in the non-lith  
14 as opposed to the lith. Would that have been predicted  
15 by--I mean, this is sort of leading towards the continuum  
16 treatment of the mountain here, so it wouldn't really work  
17 for the treatment of the equivalent continuum. But would  
18 that have been an anticipated information there that--

19          BODVARSSON: That's a good question, and I will try  
20 to answer it. I haven't thought a lot about it. I think  
21 the answer is probably no, and I think this model should  
22 predict it, because that's the purpose of this model, even  
23 though it's a continuum model, it still is a dual  
24 continuum with fracture flow and matrix flow, so we should  
25 be able to predict migration of fluids down through the

1 mountain.

2           Now, the reason I say that probably--would  
3 probably not do it is because of two things. One is that  
4 we don't have very much hydrological data from the lower  
5 lithophysal, unfortunately, and most or all of it is from  
6 vertical boreholes. That's why Jean and Mark Peters said  
7 we are emphasizing systematic hydrological testing of the  
8 lower lithophysal to really get at that.

9           The second reason is just my own, because when I  
10 walk through this cross-drift, I see so totally different  
11 rock from the middle and lower lithophysal, at least in my  
12 mind, and I was personally surprised when I saw it.

13           Now, my geologists here, like Mark Tynan, may say  
14 that there's no surprise, but I was surprised. So the  
15 answer to your question is a good one, I think we would  
16 not have predicted it.

17       NELSON: Nelson, Board. And you're going to see that  
18 same difference in phenomenon in the percolation test, the  
19 seepage test, between the ECRB and the ESF, because of the  
20 two kinds of rocks that are present in the flow paths.

21       BODVARSSON: Yes, I couldn't agree more. I think we  
22 understand seepage in the middle and non-lithophysal, like  
23 I'll show you a little bit--I think we understand it quite  
24 well, but I couldn't tell you anything about lower  
25 lithophysal because I don't know how that different rock

1 in my mind is going to behave.

2 SAGÜÉS: Before we go on to the next, on your Slide  
3 13, which shows the UZ model calibration with Chlorine-36?

4 BODVARSSON: I should never have invited them to ask  
5 these questions.

6 SAGÜÉS: There it is. Is that along the ESF, that  
7 particular cross-section that you're showing there?

8 BODVARSSON: Yes, the ESF.

9 SAGÜÉS: That's the ESF. And you're getting the  
10 elevation information from the different boreholes; right?  
11 Like, for example, I see there that there is the WT-2.  
12 Is that the borehole?

13 BODVARSSON: Yeah, WT-2 is a borehole.

14 SAGÜÉS: Is a borehole. And then you SD-12 next to  
15 it. But in between those two boreholes, you have an  
16 orange region and a yellow one, with this little green  
17 thing in between. That resolution comes from--this is  
18 along the lines of the question that Priscilla was asking  
19 yesterday. Why is there so much fine detail in between  
20 what appears to be just simply--

21 BODVARSSON: It's because Alan Flint measures  
22 infiltration so precisely. Alan Flint, in this case here,  
23 this was--we used Alan Flint's infiltration map that has a  
24 30 meter spacing on infiltration data. We input it into  
25 the three dimensional model, and that gives you the

1 variability in all of the chemicals moving in through the  
2 mountain.

3 SAGÜÉS: And the infiltration is measured what, at  
4 the surface?

5 BODVARSSON: The infiltration is measured at the  
6 surface. He believes there is a big difference between  
7 infiltration at ridge tops and in the crest of these  
8 little valleys and at the bottom where you have the thick  
9 alluvium. And that's reflected in great variability over  
10 a 100 meter distance.

11 SAGÜÉS: Are we going to have for something like  
12 this, are we as reviewers going to have something that  
13 says okay, in constructing this map, the following inputs  
14 were used?

15 BODVARSSON: Yes.

16 SAGÜÉS: This is borehole data, surface infiltration  
17 data. Okay, these are the inputs and this is the output.  
18 Because when I see this map, somehow there is a lot more  
19 input that, or maybe more input than what appears to me.

20 BODVARSSON: If the Board got the UZ model for the  
21 viability assessment, which has some 24 chapters in it,  
22 this happens to be Chapter 18, if I remember correctly,  
23 and that tells you all the details, what went in, what  
24 came out, for the Chlorine-36. And I assume the Board  
25 would have had that a long time ago. Is that right?

1           Any other questions?

2           BULLEN: Excuse me. Bullen, Board. Since you're on  
3 this viewgraph, this is the one I was going to ask my  
4 question on anyway, you make the statement under the  
5 second bullet that bombpulse Chlorine-36 indicates the  
6 presence of fast paths, and currently believed to  
7 constitute less than a per cent of the flow. That's a  
8 very important statement. And can you tell me the basis  
9 for it, and the experiments that you might want to do that  
10 would bolster your confidence in that it's less than 1 per  
11 cent of the flow?

12          BODVARSSON: Okay. Well, number one, I will put a  
13 caveat on this now from the start. For example, we never  
14 know how much flow goes through each flow path according  
15 to Chlorine-36. Chlorine-36 just says it got there. It  
16 doesn't know how much it is.

17           But the reason I believe it strongly in my mind,  
18 and I should have put this is what I believe, is the  
19 following. We have done a bunch of measurements of  
20 Chloride-36 trying to look for Chloride-36 measured much,  
21 much more close to fault than anywhere else systematically  
22 in the mountain. And even though we looked and looked and  
23 looked and looked, the ratio of bombpulse to non-  
24 bombpulse, Chloride-36 is much less than one, even though  
25 we looked and looked and looked.

1           BULLEN:   Okay.  Bullen, Board, again.  Is there any  
2 experiments that you're planning on doing in any of these  
3 things that will help you further define the fact that  
4 it's 1 per cent or less than 1 per cent?  Or are you just  
5 going to have to use the measurements that you've got as  
6 the basis for that conclusion?

7           BODVARSSON:  Well, we did use the cross-drift.  We  
8 predicted, June Fabryka-Martin predicted the east-west  
9 cross-drift.  You will find it in two locations and two  
10 locations only.  We found it in two locations and two  
11 locations only.  And then I'll use the rest of that to try  
12 to verify this, but I don't know of any other.

13          BULLEN:  Thank you.

14          COHON:  Cohon, Board.  Could you put up Slide 7?

15                 You made quite an understandable observation  
16 about the word "acceptable" and how difficult it is to  
17 estimate that or to arrive at that.  Who decides whether  
18 it's acceptable?  Is that your decision?

19          BODVARSSON:  Well, I think it's a joint decision by  
20 PA and the process model developer, which is me.  
21 Basically, what I believe is that the word "acceptable" is  
22 not so hard to do, and the reason is the following.  I  
23 believe you need to put emphasis, and Bob said this  
24 already, you need to put emphasis in validation of where  
25 that model and what scale is going to be used for in

1 performance assessment. Okay?

2           Therefore, when you take a look at, for example,  
3 matrix diffusion, I showed you Alcove 1, we can look at  
4 that and decide in our minds based on impact from PA, if  
5 the uncertainties in the parameters we get from matrix  
6 diffusion significantly affect PA or not. If they do not,  
7 that is acceptable to me. But if they do, it's not  
8 acceptable.

9           COHON: Will there be quantitative criteria to arrive  
10 at acceptability, or will it be purely qualitative?

11           BODVARSSON: Maybe I should ask the higher ups. I  
12 think it will be qualitative, personally. I think we  
13 will--well, maybe I shouldn't say anything. Maybe the  
14 best thing to say is say nothing.

15           COHON: Well, Abe is nodding his head, so I guess  
16 you're right.

17           BODVARSSON: Okay. I'll say that then.

18           COHON: Second--one more question. You make a clear  
19 distinction in this diagram between calibration on the one  
20 hand and validation on the other.

21           BODVARSSON: Yes.

22           COHON: And in your summary, I couldn't help but  
23 notice that while you said the UZ model is reasonably well  
24 calibrated, you said nothing about its validation.

25           BODVARSSON: Yes.

1 COHON: Do you want to say something about its  
2 validation?

3 BODVARSSON: Yes. There were some words in there  
4 that didn't mention validation, but what I mean to say is  
5 that I think for some processes, it's already validated,  
6 like gas flow processes on a mountain scale. Because we  
7 have so much data and every data, we calibrate it very  
8 well, we predict it very well, and things like that. All  
9 the processes, like matrix diffusion, we have very low  
10 data, it's not validated.

11 COHON: Has PA agreed with you on those claims of  
12 validation?

13 BODVARSSON: I think so. I think so.

14 COHON: Bob Andrews is nodding his head.

15 BODVARSSON: All right.

16 COHON: And so is he. Thank you.

17 PARIZEK: Parizek, Board. You mentioned neptunium,  
18 you would have a value of four in the non-vitric part, and  
19 it would be one in the vitric.

20 BODVARSSON: Yes.

21 PARIZEK: If you're not sure whether vitric or non-  
22 vitric exists down there, what do you do, put one? Or did  
23 you put a one and two and a three and a four?

24 BODVARSSON: No. See, I believe we know a heck of a  
25 lot more about where the vitric is than perhaps the Board

1 does. And I can give you a reason for that.

2           For example, you have H-5. H-5 is the first bore  
3 identifies the thick vitric, or vitric zone in the Calico  
4 Hills. We didn't find the zeolitic rocks up north. We  
5 found the vitric on the south. SD-6, we just drilled,  
6 Mark Tyner and I actually located that borehole to find  
7 out the extent of this hole in the zeolitic rock in the  
8 vitric part, and I went as far north as I dared to go to  
9 try to make sure that I would find vitric there, and  
10 that's where the vitric is.

11           In our PA calculations, we have a conservative  
12 volume for the vitric part we are taking credit for, and  
13 we are not taking credit for the zeolitic rocks.

14           So basically, I would say that there might be  
15 more potential than we are using, because we are being  
16 very conservative because of the limited data.

17       PARIZEK: That would be the case you have to make for  
18 NRC, as an example?

19       BODVARSSON: I you want to take more credit, you  
20 would have to get additional data and take more credit.

21       PARIZEK: The Figure 14 showed some use of chemical  
22 data, and it seemed like much of that was for tracer value  
23 showing this mass of water did in fact go through the  
24 rock, or was that to deal with chemical interactions, such  
25 as--this is on Figure 14, you had a discussion about the

1 use of chemistry, putting more chemistry data into your  
2 models.

3       BODVARSSON: No, the chemistry model, I think we are  
4 on the right track getting better percolation values and  
5 better infiltration values from the chlorides. So we are  
6 using temperatures and chlorides right now to constrain  
7 infiltration and percolation flux. We need to add  
8 strontium, we need to add sulfate, we need to add other  
9 conservative species to allow us to more pin down the  
10 percolation flux, which is very important for seepage  
11 calculations.

12       PARIZEK: That's different than the chemical  
13 interaction, yeah, implications such as the silica  
14 discussions you heard of.

15       BODVARSSON: Yes.

16       PARIZEK: It excludes that.

17       BODVARSSON: Right.

18       PARIZEK: You then cite natural analogs, and I don't  
19 think any were in the presentation. You mentioned  
20 examples of the kinds that you're using.

21       BODVARSSON: No, they're not the analogs we're using  
22 for UZ flow and transport model. Jean Younker mentioned  
23 this before. Number one priority in my view is to explain  
24 the rapid movement of radionuclides that have been  
25 observed at Hanford, INEL and NTS, because I believe you

1 can never have confidence in our models unless we explain  
2 those. That is the emphasis right now, all the natural  
3 analog studies, in addition to the Pena Blanca.

4           Pena Blanca will be directly used in this UZ  
5 model. We are also planning to use geothermal analogs  
6 especially for the silica case that you mentioned, because  
7 I think we can use geothermal analogs to get reaction  
8 rates on calcites and silica and use that to bound  
9 processes, including the silica dissolution and  
10 precipitation.

11          PARIZEK: So those are the main ones that you see  
12 useful?

13          BODVARSSON: That's the main ones. Do you agree with  
14 that, Abe?

15          PARIZEK: The Board has received some comments from a  
16 Dr. Donald Baker, and particular a groundwater issue that  
17 was published in this July/August issue was a paper by  
18 Baker, Arnold and Scott, and there, they challenge and  
19 criticize the program for the mathematical approach that  
20 was used to model the unsaturated zone. Baker argues that  
21 the use of an arithmetic standard means for describing the  
22 block hydraulic connectivity numerical models is  
23 incorrect, and can lead to substantial errors, and  
24 recommends that the program needs to do this, otherwise  
25 maybe you're creating error upon error in the total

1 analysis.

2           And I guess the Board is looking for some  
3 response to that kind of criticism. Do you feel like the  
4 Baker article is critical and is valid, or is it really a  
5 skimming problem, and as a result, you can't put in the  
6 level of detail that he implies on grid spacing it takes  
7 to perhaps deal with his concern? So do you have any  
8 comments at all on Baker's article?

9           BODVARSSON: Yes. Yes. We are aware of his  
10 concerns, and I don't have a personal website, but if you  
11 want to know about me, you can go to his website. I would  
12 not tell my mother the location of that website.

13           What Dr. Baker says, and I don't know where I can  
14 stand so you can see this, Dr. Baker did a Ph.D. thesis on  
15 rating schemes between grid blocks. And when you fix a--  
16 in two grid blocks, you can analytical belie an  
17 expression, which he did, that says this is the best  
18 expression to use to argue its permeabilities, mobilities,  
19 whatever the heck you want to argue.

20           The fact of the matter is that we have studied  
21 these rating schemes for ten years, and everybody studies  
22 rating schemes. They are for our problems immaterial.  
23 But we decided anyway, since the Board was concerned and  
24 Congress is going to get it, that we decided to do a case  
25 exactly like his. His work, as far as I know, as far as

1 I've seen, only considers homogeneous porous mediums that  
2 we cannot use in our dual permeability models, but we may  
3 be able to modify it.

4           But the fact of the matter is we did the very  
5 extreme case of a pulse moving down through the mountain  
6 in steady state. We did steady state with the most of our  
7 results identical to his. We used his scheme, put it  
8 directly into our models, and for steady state, they are  
9 identical, totally identical. So we decided to do some--

10       PARIZEK: That's your grid spacing, your model, but  
11 with his scheme?

12       BODVARSSON: Right. Then we decided to do a pulse,  
13 because he is mostly interested in pulse, so we did the  
14 pulse of 100 millimeters in a 10 millimeter background,  
15 and the results are practically identical, too. And we  
16 have a little five page write-up that has ten pictures,  
17 all of which show that the rating schemes are immaterial  
18 for that problem.

19       PARIZEK: Okay. So you've considered it and it looks  
20 like it's a non-issue?

21       BODVARSSON: Yeah. As far as I'm concerned, it's a  
22 non-issue. I'm going to send that information to DOE, but  
23 I'm not going to put my name anywhere.

24       PARIZEK: If it's not publishable, maybe it's not  
25 credible.

1           BODVARSSON: I don't want to--you know, my feeling is  
2 whatever they say back, the reply is always going to come  
3 back.

4           VAN LUIK: I was going to make a different comment,  
5 but let me talk about the Dr. Baker thing. We are  
6 receiving, or are in the process of receiving an  
7 unsolicited proposal from Dr. Baker to further investigate  
8 his work, and we are going to put together a team of  
9 experts to address it. And Bo will not be part of that  
10 team, since he's already implicated on the website.

11                   The thing that I wanted to stand up and correct  
12 is a minute ago, I think the question was do we agree that  
13 this model is valid, and I think my head kind of bobbed  
14 for some reason, and the record was said to say that I  
15 shook my head.

16                   We don't agree that the model is valid. We agree  
17 that the activities that are underway and are planned will  
18 give us a good handle on how correct this model is for the  
19 purpose at hand.

20                   On the other hand, the reason that we can nod our  
21 heads affirmatively at this time is that it looks like the  
22 trend is that all of the work that's being done now is  
23 going to cut back on the percolation flux that is  
24 predicted. And so we think that the model that he's doing  
25 the 30 flow fields on now is actually a conservative one

1 compared to what it will be a couple of years down the  
2 road.

3           So we have pretty good confidence that this is  
4 the right way to go, but I hope that neither Bob nor I  
5 were interpreted as saying yes, this model is valid.

6       CRAIG: Okay. On that note, we're going to have to  
7 move on, Bo. Thank you very, very much.

8       BODVARSSON: The seepage.

9       CRAIG: Well, we have a time problem.

10      VAN LUIK: I'm sure Bo can do it in five minutes.

11      BODVARSSON: Five minutes.

12      CRAIG: All right, we'll give you five minutes.

13           The price you pay for inviting questions in the  
14 middle of your talk.

15      BODVARSSON: Yeah, it's my fault.

16           Okay, seepage calibration model, real quick.  
17 Stephan Finster at LBL just finished one of the AMRs on  
18 seepage calibration. I am very proud of his work. I  
19 think he does excellent work. He uses mainly a three  
20 dimensional heterogeneous field with different  
21 permeabilities. He uses that to match all the data. That  
22 includes memory effect, because if you have a pulse right  
23 after another pulse, it remembers the first pulse, and  
24 looking at seepage threshold, that's the main emphasis of  
25 this work, plus making a calibrated model for PA.

1           He used four different models, 2-D and 3-D  
2 homogeneous and heterogeneous models to compare the  
3 results. He uses a lot of statistics to match the data,  
4 and then he used another data set to validate his results.  
5 He calibrates mainly the alpha van Genuchten parameter  
6 and the fracture porosity. These are the four different  
7 models, and you see they have fairly similar fracture  
8 porosities from .1 per cent. There are a little different  
9 alpha because of the three dimensional nature. So this  
10 should be more accurate than this one or alpha for the PT  
11 models.

12           He just completed the results with an AMR because  
13 the computer has been cranking and cranking and cranking  
14 on a 3-D heterogeneous match that's shown here. These are  
15 the various tests, and the 2-D homogeneous, heterogeneous,  
16 and the you see they are all very, very consistent  
17 results.

18           Now, what does this mean? Then he uses  
19 "validation" when he takes another data set, uses the  
20 calibrated model, and in this case, I guess the predicted  
21 is the red one, the mean is this gray one here, or vice  
22 versa. And in most cases, he concludes that the predicted  
23 seepage percentage is consistent with absolute values on a  
24 95 confidence basis.

25           Finally, he did Monte Carlo simulations to look

1 at the seepage threshold, and this slide was done before  
2 the AMR was reviewed, actually Chin-Fu Tsang was sitting  
3 there, was my technical reviewer for this AMR. He  
4 concluded that the seepage threshold for the middle non-  
5 lithophysal unit or the four meter niche is 1000  
6 millimeters per year, which I think is a major conclusion  
7 which is based on a lot of simulations, as you see here.

8           Now, what does that mean for the lower  
9 lithophysal? What does it mean? Of course when you have  
10 a bigger niche like 5.5 meters, this may go down some, but  
11 this is a very large value and could have huge impacts, at  
12 least I think personally.

13           And that's it in five minutes.

14       KNOPMAN: Is the AMR for that done?

15       BODVARSSON: Yes. The AMR, you've got a copy of the  
16 AMR. All the Board members, I sent two AMRs.

17       CRAIG: A quick question from Debra?

18       KNOPMAN: I just want to make sure that we have  
19 copies of these viewgraphs, these new viewgraphs.

20       BODVARSSON: Yes. Do you want the one on Baker?

21       KNOPMAN: Yes.

22       BODVARSSON: Okay.

23       CRAIG: Thank you very much, Bo. And now we turn to  
24 Joe Farmer.

25           I see a special session this evening, or

1 something, on the 1000 millimeter flux. Clearly, we could  
2 talk about that for a long time.

3       FARMER: First of all, I'd like to thank DOE, the  
4 project and the Board for the opportunity to speak. It's  
5 certainly a distinguished group of people on the Board,  
6 and of course it's a privilege for all of us to have your  
7 attention, and do appreciate the opportunity to be here.

8       The title of this particular presentation is the  
9 development and validation of realistic, realistic I hope,  
10 degradation mode models for the waste package and drip  
11 shield.

12       This is basically a cartoon of the current EDA II  
13 design. And of course in the EDA II design, we're using  
14 Alloy-22 as a corrosion resistant outer barrier. We're  
15 using 316 NG, both as a structural support, and something  
16 that hasn't been mentioned much to date, but also as a  
17 type of radiation shielding. We have Titanium Grade 7  
18 that we're using as a drip shield over the outside of the  
19 waste package. This will protect the waste package both  
20 from rock fall as well as from dripping water.

21       There have been some clever but unmentioned  
22 things taken into account in the design of this particular  
23 system. I know the engineers have taken special care to  
24 isolate the Titanium Grade 7 drip shield from the carbon  
25 steel invert, and of course this is very important because

1 if you get galvanic coupling between a carbon steel invert  
2 and the Titanium drip shield, you could get cathodic  
3 hydrogen charging, and they have in fact designed this  
4 feature out of the system. So that isn't a concern in the  
5 current design.

6           And, of course, if we have backfill over the drip  
7 shield, we also don't have to worry about rock bolts and  
8 netting and other things falling down on the top of the  
9 drip shield. This has been a concern that's been raised  
10 in the past, but I don't think it's a concern that we have  
11 at the present time.

12           Another feature in the design not mentioned yet  
13 is the fact that we're using Alloy-22 clad waste package  
14 supports, and this is a very important feature because it  
15 tends to give us an Alloy-22/Alloy-22 crevice in this  
16 particular region, and as you'll see in some of the  
17 subsequent viewgraphs, this will substantially limit the  
18 possibility for having a very bad aggressive environment  
19 in this crevice region.

20           This is an integrated mechanistically based  
21 degradation mode model, and in essence we're using the  
22 same general type of schematic for the Titanium Grade 7,  
23 the Alloy-22 and the 316 NG.

24           In this particular integrated model for the waste  
25 package outer barrier, we account for the local

1 environment on the waste package surface. We also have a  
2 number of thresholds built into the model so that we can  
3 switch from one type of failure model to another.

4           We have a number of mode specific penetration  
5 rates that we sum up to give an overall penetration rate.  
6 Unlike the models that we used in TSPA/VA, we're now  
7 incorporating the ability to deal with phase instabilities  
8 in the Alloy-22, which is an important issue that I  
9 believe we're adequately addressing at this particular  
10 point.

11           We're accounting for various types of  
12 manufacturing defects, such as flaws that could promote  
13 stress corrosion cracking. We have two competing models  
14 for stress corrosion cracking, one that we've been using  
15 historically, and when I say historically, probably over  
16 the last two or three years, that's based on a threshold  
17 stress intensity factor.

18           In this particular case, it's assumed that if the  
19 stress intensity at the tip of a flaw exceeds the critical  
20 threshold stress corrosion cracking, we will in fact  
21 promote and propagate the stress corrosion crack through  
22 the wall of the container.

23           A competing model that comes from the nuclear  
24 industry is known as the film rupture model. In this  
25 particular case, it's assuming that even without a pre-

1 existing flaw, you can in fact nucleate a stress corrosion  
2 crack and have that propagate at a relatively slow rate  
3 through the wall of the container by periodically  
4 rupturing a film at the crack tip. And since there is  
5 some disagreement as to which of these models is best,  
6 we're pursuing both in parallel.

7           Today, I'd like to discuss with you some of the  
8 general strategies that we're using in an attempt to  
9 validate our models. In most cases, the type of  
10 validation we're doing is in essence using independent  
11 measurements in an attempt to corroborate our predictions  
12 and our models.

13           We're also doing some bounding analyses, and  
14 looking at the results of these bounding analyses to see  
15 if they pass the Ho-Ho test, or if they are at least in a  
16 regime that makes sense to us.

17           The examples that we'll be covering with you  
18 today are general and localized corrosion, crevice  
19 corrosion, stress corrosion cracking, and aging and phase  
20 stability.

21           The first example of using corroborative data  
22 will be where I show you some of our very low general  
23 corrosion rates, and I'll show you how we've used a  
24 cutting edge technique, Atomic Force Microscopy, to  
25 confirm and validate that those corrosion rates are indeed

1 as low as we believe them to be, and as low as we're  
2 modelling.

3           I'll also mention to you how we're using cyclic  
4 polarization to validate or confirm that these materials  
5 are passive and stable over very broad ranges of  
6 potential, and a variety of aggressive environments.

7           In terms of crevice corrosion, I'm sure the Board  
8 remembers from a few years ago we were out calculating  
9 exactly how severe the environment could be in various  
10 crevices. And the Board correctly recommended to us that  
11 maybe it would be wise to go out and actually try to  
12 measure these. So at this particular point, I'm happy to  
13 say that we've taken that advice to heart and we have gone  
14 in and made in situ measurements of crevice pH and found  
15 that our transport calculations were pretty much dead on  
16 the money.

17           Stress corrosion cracking models, we have two  
18 competing models, and I'll say a few words about the types  
19 of data that we're collecting both to fit the parameters  
20 in those models, and also the types of testing that we're  
21 doing to validate and show if those models are adequate  
22 for predictive purposes.

23           Another more important feature that I'll discuss  
24 in the stress corrosion cracking model area is the fact  
25 that we are concerned that any stress corrosion cracking

1 may be unacceptable. So we proposed a process several  
2 months ago that we believe could perhaps completely  
3 mitigate stress corrosion cracking, perhaps even eliminate  
4 the need for stress corrosion cracking models.

5           I showed some preliminary data with non-waste  
6 package materials in Beatty. We now have data with Alloy-  
7 22 welds that are representative of the types of welds  
8 we're going to have in the waste package. I believe we're  
9 validating this mitigation technique as a means for  
10 perhaps eliminating stress corrosion cracking as a major  
11 concern.

12           Over the last 18 months, two years, we've  
13 collected a lot of data on aging and phase stability.  
14 We've also built up a theoretical capability for  
15 predicting time/temperature transformation diagrams, as  
16 well as rates of precipitation at various intermetallics.  
17 So I'll try to show you at least Anna Whitman's sampler  
18 approach, how we're trying to use the transmission  
19 electron microscope to go in and validate and confirm  
20 these phase stability models.

21           Before I get into discussion specific degradation  
22 modes, I of course mentioned to you in the previous chart  
23 that we've tried to account for how the local environment  
24 on the waste package surface differs from the groundwater  
25 or the near-field environment. We of course can calculate

1 what type of evolution we have in the local environment on  
2 the waste package surface using some of the geochemical  
3 codes such as E2-36. But, again, as recommended by the  
4 Board, we've now gone in and done a large number of  
5 experiments where we actually do evaporative concentration  
6 of electrolytes.

7           This is just one example. But in this particular  
8 case, we've evaporatively concentrated 5000X J-13, and you  
9 can see that after we remove about 90 per cent of the  
10 water from this initial starting solution, the electrolyte  
11 evolves into a sodium potassium chloride nitrate solution  
12 with some residual carbonate buffer.

13           In this particular case, the boiling point is  
14 around 112 degrees Centigrade, and it has a pH of 12. We  
15 can go to even higher boiling points and more concentrated  
16 electrolytes, but we believe a 90 per cent water removal  
17 is perhaps more aggressive than a fully saturated  
18 solution, because we have still quite a lot of dissolved  
19 oxygen. Without dissolved oxygen, your corrosion rates go  
20 to a very low level. So to go to a fully saturated  
21 solution is not necessarily going to the most aggressive  
22 condition.

23           We also have a variant test medium based upon  
24 this 90 per cent water removal, which we refer to as SSW.  
25 In essence, it's a sodium potassium chloride nitrate

1 solution with a boiling point of 120 degrees, much higher  
2 than this, and without any buffer present. And we believe  
3 that's probably certainly pushing the envelope in terms of  
4 how aggressive a medium could be.

5           We're relying a lot, at least on bounding our  
6 corrosion rates, with data from the long-term corrosion  
7 test facility. Of course, we have to make sure that the  
8 electrolytes used in the long-term test facility are  
9 saturated with oxygen. If they are not, that means that  
10 the rates we're measuring would be not as conservative as  
11 we would like them to be. We've gone in in an attempt to  
12 validate our measured dissolved oxygen and compared them  
13 to published data for synthetic geothermal brines, and  
14 based upon these comparisons and other data, we believe  
15 that we are in fact saturated in oxygen in the long-term  
16 corrosion test facility. So any data coming out of that  
17 facility should be conservative in nature.

18           We use weight loss and dimensional change of  
19 several hundred Alloy-22 and Titanium Grade 16 samples as  
20 a way of inferring what we believe the bounding corrosion  
21 rates are for the waste package materials.

22           In this particular case, we see that the  
23 corrosion rates, or general corrosion rates that are  
24 calculated from these weight loss and dimensional changes  
25 for both Titanium Grade 16 and Alloy-22 are, in essence, a

1 Galcean (phonetic) distribution of measurement error.

2           Now, that sounds bad at first, but what we're  
3 really saying here is that the general corrosion rates  
4 fall below the limit due to this measurement error. And  
5 such low corrosion rates will not be life limiting.

6           As we mentioned before during Jean's talk and  
7 some others, in the case of Titanium Grade 16, which is an  
8 analog of the Titanium Grade 7 that we're using, we see  
9 that the general corrosion rate is never observed to be  
10 greater than around 350 nanometers per year, or .35  
11 microns per year. And, of course, this would give us a  
12 waste package life--or I'm sorry--a drip shield life much  
13 longer than what we would need to meet regulatory  
14 requirements.

15           In a similar fashion, if we look at the highest  
16 observed rates for Alloy-22, which are bounded by this  
17 distribution of measurement error, if you will, we can see  
18 that the highest observed rate of 150 nanometers per year,  
19 or .15 microns per year would never limit the life of a  
20 waste package.

21           Now, we realize that we have some skeptics in the  
22 audience, so we didn't want to just go out and tell you  
23 that we're making measurement error measurements, so we  
24 realized early on that we had to take some steps to prove  
25 to you and show that these general corrosion rates are as

1 low as we say that they are.

2           Here in the upper left-hand corner, you see a  
3 surface image, an Alloy-22 surface image with Atomic Force  
4 Microscopy. Here, you can see some of the machining marks  
5 on the surface of the Alloy-22 as it comes from the mill.  
6 We then do a vapor phase exposure of this sample in the  
7 long term corrosion test facility, and there's not exact  
8 registering between this machining mark and this one. You  
9 know, it's, on a nanoscale, it's very hard to get these  
10 things to register. But the topography is representative.

11           But at any rate, we do a one year exposure of  
12 this sample at 90 degrees Centigrade in a simulated  
13 acidified water, which is about 1000X J-13 at a pH of 3,  
14 and you can see the onset of oxidation and corrosion with  
15 perhaps some scale formation. But the important thing is  
16 in no case does the topography increase or exceed .3  
17 microns per year, or about 300 nanometers per year.

18           So certainly the general corrosion that we image  
19 with the Atomic Force Microscope is consistent with the  
20 limits that we set with these weight loss measurements.  
21 So this is one way that we go about validating or  
22 confirming these general corrosion rates, or the limits  
23 that we are setting on general corrosion with the weight  
24 loss.

25           This is another sample exposed to the same

1 medium. In this case, it is a liquid phase exposure. If  
2 you look at the portion of the surface that is below the  
3 silica scale, once again, you see that the general  
4 corrosion and oxidation that you infer from the change in  
5 topography is less than about 150 nanometers per year, or  
6 .15 microns per year.

7           So, again, this is confirmatory and would tend to  
8 substantiate our claims that the corrosion rates are in  
9 fact quite low. We see these glacial type deposits form  
10 on the surface of these Alloy-22 samples when we put them  
11 below the water line, and we use low angle x-ray  
12 defraction with a Regatu (phonetic) stage to show that  
13 these deposits are basically silica. And I think this  
14 gets back to one of the person's comments having to do  
15 with immobilization of silica.

16           So we've actually been toying with the idea that  
17 maybe what we really have here is a silica coated waste  
18 package that extremely corrosion resistant. So this is  
19 probably working to our advantage.

20           Now, of course, the reason that Alloy-22 and  
21 Titanium Grade 7 is so corrosion resistant is because  
22 these materials exhibit passivity over tremendously broad  
23 range of electrochemical potential. As we do cyclic  
24 polarization or potentiodynamic measurements, we go from  
25 the corrosion potential up to a higher or more anodic

1 potentials where we might start expecting the breakdown of  
2 either water or the passive film on the material. We see  
3 that the separation between the corrosion potential and  
4 the threshold, or possible threshold potential, is very  
5 large, 1000, 1200 millivolts.

6           This tremendously large separation between these  
7 two defining potentials is a quantitative measure of  
8 exactly how corrosion resistant this particular material  
9 is. There's no plausible way that I can think of to ever  
10 get up and do this regime where you might start arguing  
11 that you have some type of breakdown of the Ti O<sub>2</sub> passive  
12 film.

13           So certainly Titanium Grade 7, Titanium Grade 16  
14 are very stable in these environments where we're testing.  
15 In this particular case, it's a test in the simulated  
16 saturated water, saturated sodium potassium chloride  
17 nitrate solution at 120 degrees Centigrade.

18           We do similar measures with Alloy-22. In this  
19 particular case, the SSW at 120 degrees Centigrade. Here  
20 again, you see that you have a very broad range, or a very  
21 broad potential separation between the corrosion potential  
22 and the threshold potential. And, in fact, this threshold  
23 potential is the onset of oxygen evolution. It doesn't  
24 really define the catastrophic breakdown of the passive  
25 film. But because of the nature of the measurement, we

1 simply know that if the passive film does break down, it's  
2 somewhere above this level.

3           So you can see that we have passivity over an  
4 extremely broad range of potential, and the only way we  
5 can destabilize this passive film is to somehow magically  
6 push the corrosion potential up to that level where we  
7 will break down, thermodynamically break down the passive  
8 film.

9           This type of behavior that you see to the  
10 Titanium and the Alloy-22 is in very sharp contrast to  
11 what you see for other materials, such as 316L. And 316L,  
12 for all practical purposes, is about the same material as  
13 316 nuclear grade, 316 NG, which is the material that  
14 we're going to use for the structural support.

15           In this particular case, you see that you can  
16 have a catastrophic breakdown of the passive film at  
17 potentials relatively close to the corrosion potential,  
18 and there are plausible mechanisms for pushing the open  
19 circuit corrosion potential from this level, up into  
20 regimes where you would get this catastrophic breakdown of  
21 the passive film. And this, of course, is the reason that  
22 the engineering on the project decided to use these types  
23 of materials for the drip shield and the waste package  
24 outer barrier, and not the 316.

25           But even though we're not using this particular

1 material for its corrosion resistant properties on this  
2 10,000 year time frame, it is in fact quite a good  
3 structural material.

4           There are some unusual effects that we've  
5 observed in Alloy-22 and we feel like it's our  
6 professional and ethical responsibility to point all of  
7 these warts and bumps out to you, and this is basically  
8 what we're doing here. We test Alloy-22 in a simulated  
9 concentrated water. Again, this is about 1000X J-13. We  
10 still see in this particular case that we have to push the  
11 potential up well over 700 millivolts to get a breakdown  
12 or failure of the passive film, if you will.

13           However, there is a redox couple that is due to  
14 some oxidation state in the passive film. In a perfect  
15 world, you'd probably prefer not to see this redox  
16 reaction, even though it doesn't seem to do anything in  
17 terms of de-stabilizing the passive film. But as I'll  
18 show you in a second, we still believe that there's no  
19 plausible way of getting up into this redox regime.

20           And, of course, we've confirmed that this is a  
21 redox couple in the oxide film and not in the electrolyte  
22 by comparing an electrochemical scan for a platinum  
23 standard. You see the peak on the Alloy-22, but not on  
24 the platinum in the same electrolyte.

25           If we set at the potential that coincides with

1 the onset of this anodic oxidation peak, we basically see  
2 that we have an electrochemical reaction where we're  
3 probably changing the oxidation state in that passive  
4 film, but eventually we get conversation of the passive  
5 film, and the current density that we measure returns to  
6 around 4 microamps per square centimeter, which is  
7 representative of a typical passive current density that  
8 we observe with Alloy-22.

9           So this basically is evidence that even though  
10 there is some type of redox reaction here, that the  
11 passive film is intact and stable.

12           So we have two types of thresholds that we can  
13 define with Alloy-22, one due to the catastrophic  
14 breakdown of the passive film. This is a region that we  
15 absolutely want to avoid because if we go above this  
16 level, you remove the protective oxide film and you can  
17 get dissolution of the metal. And then this other, I  
18 would call sort of a nuisance peak where we might get some  
19 sort of temporary redox occur. And to be conservative,  
20 we're actually using this redox peak in the case of the  
21 SCW electrolyte as defining the maximum potential that  
22 we're willing to accept. And then, of course, we also go  
23 out and measure corrosion potentials.

24           Now, I mentioned to you that we're basing a lot  
25 of our model on these corrosion and threshold potentials.

1 We have to assure that we don't have some magical means  
2 of pushing our open circuit corrosion potential of any of  
3 the waste package materials into regimes where we expect  
4 harm to come to the waste package.

5           One technique, or one way that we might push the  
6 open circuit corrosion potential into a region of trouble  
7 would be from gamma radiolysis. Gamma radiolysis  
8 generates a number of species, but the one that primarily  
9 affects the electrochemical potential is hydrogen  
10 peroxide. So we go in and actually investigate the effect  
11 of hydrogen peroxide on the open circuit corrosion  
12 potential.

13           A number of years ago, some of you may remember  
14 this, at Livermore, we actually used a cobalt 60 source  
15 and gamma pit studies to go in and quantify exactly how  
16 much impact the gamma field had on the open circuit  
17 corrosion potential. Since we don't have the time or the  
18 resources in our current environment to go in and repeat  
19 the gamma pit studies, we have instead mimicked the  
20 effects of gamma radiolysis using hydrogen peroxide  
21 additions.

22           Based upon these measurements, we believe that  
23 we're going to be able to screen out the gamma radiolysis  
24 as a serious threat.

25           Here are some experiments where we have looked at

1 the change in the open circuit corrosion potential as a  
2 function of hydrogen peroxide addition. The numbers above  
3 the curve represent steps in hydrogen peroxide  
4 concentration in parts per million. So here we have zero,  
5 8, 16, 24, 32, up to 72 parts per million hydrogen  
6 peroxide in the electrolyte. And, of course, we basically  
7 titrate this over some period of time, and we  
8 simultaneously monitor the open circuit corrosion  
9 potential.

10           In the case of the simulated concentrated well  
11 water, J-13, we see that the maximum corrosion potential  
12 that we ever achieve by these hydrogen peroxide additions  
13 is less than zero millivolts versus the silver silver  
14 chloride reference electrode.

15           In the case of that anodic oxidation peak I  
16 showed you, you would have to have another 200 millivolts  
17 of potential before you could even get a redox change in  
18 the film. You'd probably have to have another 700  
19 millivolts above this maximum change in corrosion  
20 potential before you could get into a regime where you  
21 would have localized breakdown of the passive film.

22           So through experiments like this, we believe that  
23 we can more or less bound the effects of gamma radiolysis,  
24 and hopefully use that as a means of taking that off the  
25 table in terms of being a major concern.

1           We, of course, perform these experiments on all  
2 of our various test media. Here, we have a similar  
3 experiment performed with simulated acidified water, and  
4 in this particular case, we see that the maximum anodic  
5 potential that we can achieve is 150 millivolts. Again,  
6 in this particular case, in order to destabilize the  
7 passive film, we would have to be well above 700  
8 millivolts. So we have probably well over a 500 millivolt  
9 margin, and I don't think there's any plausible way of  
10 getting there.

11           So this data goes to make the point that Alloy-22  
12 is a very stable material indeed.

13           We've spent a lot of time over the last few years  
14 worrying about crevice corrosion, and the TSPA/VA design  
15 when we had the carbon steel outer barrier, this was quite  
16 a serious issue because as we would tend to corrode  
17 through the carbon steel barrier, we knew that we would  
18 form a crevice between what was left of the carbon steel  
19 and the Alloy-22 surface, and that ferric chloride  
20 solution, which would be quite acidic, could be harmful to  
21 the Alloy-22.

22           In the current design, we know that we're still  
23 going to have crevices that are going to form in these  
24 mineral deposits, corrosion products, and even between the  
25 outer barrier and the inner barrier if you have some

1 breach of the outer barrier. Also between the waste  
2 package and supports.

3           In a crevice, as most of you realize by now, we  
4 can have a very low pH, because the dissolved metal in  
5 these occluded geometries can hydrolyze to give you  
6 hydrogen cations, and the field-driven electromigration of  
7 chloride into these regions will tend to further  
8 exacerbate that environment.

9           This crevice environment can accelerate general  
10 corrosion, pitting, and stress corrosion cracking. Now,  
11 of course, the successful defense of the waste package  
12 requires that we develop a thorough understanding of that.

13           As we showed you in Beatty, we've now gone in and  
14 actually physically measured the crevice pH in these  
15 environments, and of course this was the recommendation  
16 made to us by the Board.

17           What you see in the upper left-hand corner is  
18 that in the case of 316L and 316 NG, at relatively low  
19 polarizations, low electrochemical potentials at the mouth  
20 of the crevice, we can achieve almost spontaneous low pHs.  
21 So if we were going to form a crevice with 316 in the  
22 waste package design, it could be quite threatening.

23           However, if we go to Alloy-22, which remains  
24 passive over a very broad range of potential, up to around  
25 1000 millivolts, we see that the pH is not nearly as

1 severe. For example, at around 400 millivolts, the pH  
2 never drops below 6. So in these passive crevices formed  
3 from Alloy-22, we do not believe that the crevice  
4 environment is going to be as bad as it would be with  
5 material such as 316 NG.

6           In the lower right-hand corner, you see the  
7 crevice current that corresponds to the measured pH. In  
8 this particular case, we see that we have to go to around  
9 1000 millivolts before we get catastrophic breakdown of  
10 the passive film inside the crevice. And at that  
11 particular point, we see a large increase in the current  
12 going out of the mouth of that crevice.

13           In this particular picture, you see a special  
14 electrochemical cell that we have built and operated to go  
15 in and make these particular types of pH measurements.  
16 This particular slide shows you two samples used in this  
17 artificial crevice. The one on the left was polarized for  
18 several weeks at 400 millivolts, and of course you see  
19 virtually no attack of the Alloy-22. The one on the right  
20 was polarized at 1100 millivolts at the crevice mouth, and  
21 in this particular case, you see both a lot of oxidation  
22 of the Alloy-22 surface, and a lot of severe crevice  
23 attack along the leading edge of a mass that was used to  
24 define the front end of that crevice.

25           And as we look at this creviced environment up

1 close, again we see virtually no noticeable attack of the  
2 Alloy-22 at 400 millivolts. But at 1100 millivolts, we  
3 see that the crevice attack can be severe indeed. So the  
4 lesson learned of course is that you don't want to push  
5 these materials above their critical or threshold  
6 potentials. And that's why a lot of the current model is  
7 based on these types of thresholds. They're incorporated  
8 into the TSPA/VA model at this particular point.

9           As Jean mentioned yesterday, it's important that  
10 we use corroborative data. So in addition to doing  
11 calculations first of all, based upon transport, and  
12 calculating what these pH levels should be, we use in situ  
13 sensors to measure the pH, and then we go out and use  
14 other techniques, such as inserting indicators papers into  
15 these crevices.

16           In this particular case, you can see that under  
17 open circuit conditions, we have a neutral solution in  
18 this particular crevice. But as we polarize it at 800  
19 millivolts, it starts to acidify, and of course the paper  
20 turns a corresponding color, a color that would correspond  
21 to a pH of somewhere between 1 and 3.

22           And just to show you other corroborative data, we  
23 performed similar experiments with 304 stainless steel,  
24 and in this particular case, once we polarized the mouth  
25 of the crevice, you not only see a general acidification

1 and a passive crevice, you start seeing the nucleation of  
2 pits and the acid oozing or flowing out of the mouth of  
3 those pits. Of course, this is again the reason we didn't  
4 pick a 300 series stainless steel as the outer barrier of  
5 the waste package. But we are in fact doing a lot of  
6 corroborative measurements like this to validate our  
7 models and make sure that our concepts are correct.

8           And this, of course, is an old model prediction  
9 that I think I showed you a couple of years ago, and I  
10 think the bottom line here is that we're now measuring at  
11 800 millivolts a pH between 2 and 3, and these were our  
12 model predictions at that particular point in time. So I  
13 think the data is bearing out that some of our earlier  
14 concepts were in fact correct.

15           To summarize, we look at the crevice corrosion of  
16 the Alloy-22. We have two boundaries that we worked  
17 between. If we have buffer in the electrolyte that makes  
18 up the crevice solution, we get little or no suppression  
19 of the pH in the crevice. If we remove that buffer and  
20 work, let's say, with an essentially saturated chloride  
21 environment, we can get pH suppression in the crevice, and  
22 at the point where we get a complete breakdown of the  
23 passive film, the pH can go to a very low level.

24           But at reasonable polarizations, let's say 200 to  
25 400 millivolts, the amount of pH suppression we get in

1 this crevice is not great. If, in turn, we have a 316  
2 crevice, we can get to much lower pHs.

3           One of the reasons that we worry about pH  
4 suppression in crevices with Titanium is that the low pH,  
5 the high concentration of hydrogen ions, coupled with a  
6 cathodic polarization, can in fact drive hydrogen into a  
7 crevice region.

8           In this particular case, we see hydrogen profiles  
9 determined with secondary ion mass spec in a Titanium  
10 Grade 16 crevice. These are ratios of counts per second  
11 for hydrogen and Titanium. I haven't converted these to  
12 parts per million. But the bottom line here is that we  
13 can use SIMS as a method of determining the maximum  
14 hydrogen absorption in these Titanium based crevices.

15           What we've observed, once we use calibrated  
16 signals, is that the absorbed hydrogen remains below  
17 around 1000 parts per million. In order for us to get  
18 hydrogen induced cracking, even in a Titanium crevice, we  
19 have to be above the threshold of 1000 parts per million  
20 hydrogen.

21           So this is the type of data that we're using to  
22 go in and determine both parameters in the hydrogen  
23 induced cracking model, and also set thresholds and to  
24 some extent validate models and concepts.

25           CRAIG: Joe, you've now used your full allotted half

1 hour.

2 FARMER: Can I sit down now?

3 CRAIG: No, no, we're not in a crisis mode yet, but  
4 we want to get back on schedule.

5 FARMER: Okay. Sure.

6 BULLEN: Mr. Chairman, I would suggest we take time  
7 from the panel and finish the presentation.

8 CRAIG: Well, I'm not proposing to stop the  
9 presentation.

10 BULLEN: I mean, if we have to run over with Joe, I  
11 would just suggest we take time from the panel, maybe 10  
12 or 15 minutes.

13 CRAIG: Okay. Why don't we push on and see where we  
14 are.

15 BULLEN: Okay, that's fine.

16 FARMER: All right. Well, let me I guess just to  
17 basically put back up my road map, and I apologize for the  
18 somewhat chaotic nature of the presentation, but I believe  
19 I at least have given you some flavor of the types of work  
20 that we're doing to go in and look at the local  
21 environment on the waste package surface. I've shown you  
22 some of the data that we're using to determine these mode  
23 specific penetration rates. We of course are going in and  
24 physically measuring these corrosion and threshold  
25 potentials as well as experimentally and numerically

1 determining these minimum possible pH levels that can form  
2 in crevices.

3           So we're trying to basically go in and measure  
4 all the pieces of this puzzle. The things that I haven't  
5 shown you yet are over on the right-hand chart, right-hand  
6 side of the chart. We're doing a lot of work to go in and  
7 look at the phase stability of Alloy-22. This is a very  
8 important issue. And we're also doing a lot of work to  
9 shore up these stress corrosion cracking models.

10           This is something that we didn't account for in  
11 TSPA/VA, and it turns out in the current waste package  
12 design, this is probably going to be one of the most  
13 serious concerns that we have to worry about.

14           So now before I sit down, I'd like to just say a  
15 few words about the phase stability and the stress  
16 corrosion cracking and how we're going to mitigate that.

17           We actually, as I said before, we have two  
18 competing stress corrosion cracking models, one based on a  
19 threshold stress intensity factor, and another based on  
20 the film rupture model. To both validate and also  
21 determine some of the parameters, we're using the double  
22 cantilever beam method. This particular method has been  
23 illustrated for you before.

24           We've now placed a contract to General Electric  
25 Corporation. We're using the reverse DC method of Pater

1 Andresen to determine the crack propagation rates as a  
2 function of stress intensity and various environmental  
3 parameters. So we are, in fact, looking at two  
4 alternative models to address the stress corrosion  
5 cracking issue.

6           We have done a stress analysis of the unperturbed  
7 waste package. We've accounted for three basic sources of  
8 stress, one due to mass loading of the container, another  
9 due to the shrink fitting or thermally enhanced fit  
10 process, and finally, we've looked at the stresses due to  
11 unannealed weld stress.

12           As you know in the waste package, after you load  
13 the fuel in, you can't heat the waste package above 350  
14 degrees Centigrade because of the limits on the cladding  
15 of the fuel. So we can't use a thermal process for  
16 annealing out the weld stress. We have to come up with  
17 some other technique for doing this if we want to mitigate  
18 the driver for stress corrosion cracking.

19           At Beatty, we mentioned to you that we were  
20 looking at laser peening as a method for mitigating these  
21 residual weld stresses that are the driver for stress  
22 corrosion cracking. We had some preliminary data with a  
23 4340 steel, and had actually looked at using double pass  
24 laser peening as a method of driving compressive stress  
25 deep into the waste package weld. And, of course, if you

1 can introduce compressive stress, it counters the tensile  
2 stress that would tend to drive the stress corrosion  
3 cracking.

4           These are some data for prototypical waste  
5 package welds. These measurements were made .2 inches  
6 from the fusion line. This is made right on the  
7 centerline. Here, you can see in this particular  
8 invention, positive stresses are tensile negative, or  
9 compressive.

10           So, in essence, you see that in the un-peened  
11 waste package weld, we had relatively high tensile  
12 stresses. In this particular case, the yield stress is  
13 around 55 ksi. After doing laser peening, we can push  
14 those tensile stresses down into the compressive region.  
15 And, of course, if we convert the stresses in that waste  
16 package weld from tensile to compressive, we can in  
17 essence mitigate stress corrosion cracking and prevent it  
18 from occurring. So it's sort of like inoculating someone  
19 to make sure they don't get the chicken pox perhaps.

20           A similar case over here right on the centerline.  
21 You start out with relatively tensile stresses, but after  
22 doing laser peening, we basically can drive those into  
23 compression. And I can tell you a little bit about the  
24 laser and the system if you want to ask during  
25 questioning.

1           We have theoretical models to now deal with the  
2 phase stability and the precipitation kinetics in Alloy-22  
3 and other materials of interest. The two codes that are  
4 being used are THERMO-CALC and DICTRA. These are a  
5 phenomenological codes that can predict energetics,  
6 regions of stability and metastability, as well as phase  
7 transformation rates limited either by kinetics or  
8 diffusive transport.

9           And, of course, in some of these models, you lack  
10 some of the thermodynamic data that you need, so we're  
11 using an electronic structure based approach to augment  
12 the database so that we can do the jobs that we need to  
13 do.

14           As you've seen before, we can in fact precipitate  
15 intermetallic particles. These are generally Ni<sub>2</sub>, CR Ni<sub>2</sub>  
16 MO type particles. These intermetallics are bad because  
17 they can deplete alloy elements that are responsible for  
18 the passivity of Alloy-22 and open up areas for localized  
19 attack of the materials. These precipitates can also  
20 embrittle the material and make it more prone to failure  
21 if there's a rock fall. So it's very important that we  
22 understand the precipitation kinetics.

23           We're actually going in and using the volume  
24 fracture of precipitate as a function of time and  
25 temperature to validate our kinetic models.

1           Here, you can see a material that's been  
2 purposefully aged to 1000 hours at a relatively high  
3 temperature. And if you age these at a long enough time  
4 and a high enough temperature, you can eventually  
5 completely cover the grain boundaries with intermetallic  
6 precipitates.

7           We have started to collect enough data so that we  
8 can in fact construct empirical time/temperature  
9 transformation diagrams. We're using DICTRA to go back in  
10 and do a more precise job of defining these boundaries  
11 between regions of partial grain boundary coverage,  
12 complete grain boundary coverage, and also to define  
13 regions of long-range ordering.

14           The bottom line here is we're going to be  
15 operating our waste package somewhere below 350 degrees  
16 Centigrade, so in our particular case, we don't believe  
17 that phase instabilities in the material will be a life  
18 limiting problem.

19           We've also gone in and started to do kinetic  
20 measurements. These lines represent the point when you  
21 would first initiate grain boundary precipitation, and  
22 this other line represents, for example, when you start  
23 having precipitates form in the bulk material. The red  
24 line represents the point when you've completely covered  
25 the grain boundaries with precipitates.

1           So we are both experimentally and theoretically  
2 looking at the precipitation kinetics in these alloys to  
3 prove that they have the stability that we need.

4           In summary, we believe that validation is an  
5 essential part of model development and requires quite a  
6 lot of time to discuss in a presentation like this. I've  
7 tried to give you four examples of model validation, one  
8 related to general and localized corrosion, another having  
9 to do with crevice corrosion, some having to do with  
10 stress corrosion cracking, and finally, some having to do  
11 with phase stability.

12           Some preliminary conclusions. At the present  
13 time, we don't believe that the waste package is going to  
14 be limited by general corrosion. We don't think that  
15 localized corrosion is going to be a significant problem  
16 with this particular material. Preliminary data indicates  
17 that phase stability will be acceptable.

18           We are, of course, as I mentioned, focusing on  
19 mitigation of stress corrosion cracking at the final  
20 closure weld. We have two competing models for stress  
21 corrosion cracking, and we're doing a lot of work with the  
22 laser peening as a way of eliminating the tensile stresses  
23 that would tend to drive that particular mode of failure.

24           We have a new design. Two materials were brought  
25 on board with the new design, Titanium and 316. Tests on

1 these materials for all practical purposes have just  
2 begun. We've been testing probably less than six months  
3 with these materials, and need a lot more data.

4           We know that we have at least two fabrication  
5 processes that are going to require some additional  
6 research and development. We have a thermally enhanced  
7 fit of the Alloy-22 over the 316 NG, and we need to  
8 understand very well exactly what type of tensile stresses  
9 will be introduced into the Alloy-22 as a result of that  
10 thermally enhanced fitting process. And we also realize  
11 at this particular point that it's going to be important  
12 to bring on board some of the state of the art techniques,  
13 such as laser peening, to mitigate stress corrosion  
14 cracking.

15           And I would like to point out that the peening is  
16 not a toy box type process. It's actually being used to  
17 treat turbine blades on some very high performance  
18 aircraft that are very important to us, and it's also  
19 being used to do peening on some gears that have equal  
20 importance. So it isn't just a sandbox process, and it's  
21 been commercialized.

22           So I'll be happy to answer any questions.

23           CRAIG: Okay, wonderful. We have time for some  
24 discussion. Dan Bullen?

25           BULLEN: Bullen, Board. Actually, Joe, I want to

1 compliment you to begin with, because it's always very  
2 nice for people to acknowledge that we've made suggestions  
3 and that the DOE and the M&O contractors have gone out and  
4 actually done the things that we might think would be  
5 important, and then to have those results come back to us  
6 and say, well, this is what you told us you wanted to do,  
7 and we did it, is always a little bit reassuring.

8           Now, unfortunately, that never comes free, and so  
9 I know it costs money, and you probably had to do things  
10 that otherwise you might have done because of that.

11           I have a number of issues that I want to talk  
12 about. I guess the first one will always be radiolysis.  
13 And as I go back to the radiolysis issues that were raised  
14 on Figure 9, we started talking about the polarization  
15 curves.

16       FARMER: Okay.

17       BULLEN: The question that I have for you deals with  
18 the fact that if you add the hydrogen peroxide--actually I  
19 guess it would be subsequent to that. It was a little bit  
20 farther down. Your Figure 12, where the radiolysis--as  
21 you titrated in the hydrogen peroxide.

22       FARMER: Right.

23       BULLEN: The question that I have for you is in an  
24 aqueous environment, this all makes sense. But in a thin  
25 film environment underneath the drip shield, if you're

1 trying to take a look at the condensate that's there, and  
2 as you introduce, you also have hydrogen peroxide that  
3 would be there, which is the detriment, in the radiolysis  
4 environment, you're going to have other actors that will  
5 be there.

6           Now, for the Titanium, the nitrates and the  
7 nitric acid probably are who cares, because that's  
8 actually a beneficial breakdown, but are there any other  
9 things that might jump up and bite you? Are there any  
10 surprises you'd expect to see? And if so, are there tests  
11 that you think you could do or should have done, or maybe  
12 would want to do? I mean, before the 50 years of  
13 emplacement, you've got a lot of time to figure out how am  
14 I going to test this drip shield. And so maybe you could  
15 give me an indication of what you'd expect to try and do  
16 with respect to radiolysis testing at some point in time.

17       FARMER: Okay. Well, first of all, I'm putting this  
18 up not because--well, it's pretty for one thing--but the  
19 other reason I'm putting it up is because I think this  
20 illustrates the strength of the Atomic Force Microscope  
21 and why we've been using it so much.

22           First of all, these waste package materials for  
23 all practical purposes don't corrode. We beat on them, we  
24 dip them in lots of horrible things, and you pull them out  
25 and they basically look pretty much like when you put them

1 in.

2           So if you don't have something like an Atomic  
3 Force Microscope to look at the surface, you on first  
4 appearance have a null experiment.

5           Now, this is a particular case where we actually  
6 observed spontaneous pitting on a 300 series stainless  
7 steel, and I unfortunately didn't have time to make a  
8 viewgraph of it, but we have similar experiments we've  
9 done where we have taken--I didn't discuss it at the  
10 microphone--but we have done some experiments where we  
11 have submersed these with hydrogen peroxide, not making  
12 potential measurements, but actually looking at the  
13 evolution of the morphology of the passive film as we dope  
14 these or add hydrogen peroxide to the electrolyte.

15           And, frankly, in those cases, you know, here you  
16 see a very terrible thing happening to the passive film on  
17 this 300 series stainless steel. We see nothing like this  
18 happening with the Alloy-22.

19           You know, Peter Bedrossian, who's a physicist who  
20 runs the microscope, will come in after he's had too much  
21 coffee and try to convince me that he's seen some change.  
22 But, you know, ten cups of the very best Starbuck's and I  
23 still can't see it.

24           So I think that the passive film on the Alloy-22  
25 is quite stable, even in a thin film environment.

1           BULLEN: How about have you done the same for the  
2 Titanium?

3           FARMER: Again, this is not directly relevant, but  
4 I've shown you a lot of pictures where nothing happens, so  
5 I don't want you to get the impression that the Atomic  
6 Force Microscope can't see anything. This is a case where  
7 we purposely took Titanium Grade 12, which incidentally is  
8 not the Titanium grade we're using, and we charged the  
9 dickens out of it at about minus 1.45 volts, and we've  
10 used SIMS here to depth profile the hydrogen into the  
11 Titanium surface, and we've looked at the evolution of the  
12 Titanium surface as we hydrogen charge it, and I show you  
13 this not because this is what our waste package is. Our  
14 waste package isn't going to look like this. But the  
15 point is if we had a problem like this, we'd sure as heck  
16 be able to see it.

17           You know, this is very interesting. You're  
18 actually seeing here the formation of sort of nano-  
19 hydrogen bubbles sub-surface. And the more incredible  
20 thing about this is that in this particular environment  
21 when we do this cathodic charging, when we keep the  
22 electrochemical potential on the surface, the surface  
23 remains flat. You don't form those bubbles until you  
24 release the electrochemical potential, and you start  
25 forming gaseous hydrogen inside.

1           So we do have the ability to see these types of  
2 phenomenon. We look at hydrogen peroxide effects on  
3 Titanium. We look at them on steel. We look at them on  
4 Alloy-22. And, frankly, it doesn't do very much at all on  
5 either Titanium or Alloy-22. In both cases, the material  
6 remains passive, and fairly boring to look at.

7           BULLEN: Let me change gears just for a second, and I  
8 won't take too much more time, Mr. Chairman.

9           On Slide 17, you say--you just glossed over it--  
10 but microbes may pose a unique threat, and I didn't see in  
11 your slide Number 3, which you actually had to put up  
12 there on the other side, anything that said MIC. Are you  
13 just grouping MIC with localized corrosion in that case?  
14 Or how do you model MIC, I guess, is the question?  
15 Where's the switch?

16          FARMER: Okay. Well, at the present time, we have  
17 done a lot of MIC work. JoAnn Horn, as most of you know,  
18 has headed up a very nice MIC effort in our laboratory.  
19 We have seen some very interesting biofilms form on these  
20 samples. After you remove the biofilm and start looking  
21 at the passive film underneath, again, these are very flat  
22 boring surfaces to look at.

23           So my gut feel from looking at them, I know there  
24 was a press conference somewhere, I can't remember exactly  
25 where it was, but it made it in the Las Vegas Sun, I

1 think, having to do with the bugs that ate Yucca Mountain,  
2 or something to that effect. But I looked at those  
3 samples myself, and I think the holes that were seen were  
4 actually holes in the biofilm.

5           So we've now gone in and looked beneath the  
6 biofilm, again with the AFM, SEM, other techniques, and  
7 those surfaces do not, at least to me and others, look  
8 appreciably attacked.

9           Now, the thing that we are worrying about is we  
10 do have sulfate reducing bacteria at Yucca Mountain. This  
11 sulfate reducing bacteria can form sulfide. One of the  
12 key contaminants in a medium that can cause stress  
13 corrosion cracking in these nickel based alloys is  
14 sulfide. So we've pretty well I think, or we've gone  
15 pretty far down the road I think towards dismissing the  
16 hydrogen peroxide issue as a major killer, or something  
17 that, you know, the boogie man is really going to get us.  
18

19           But we still have to do some work here with  
20 sulfide and sulfate reducing bacteria. We haven't  
21 quantified this yet, but we're working on it. It isn't  
22 going to be in the early revisions of the AMR, but it will  
23 ultimately be incorporated. So I guess that's the best  
24 way I can do it.

25       BULLEN: I'm sorry. One final question?

1           CRAIG: Hold on, Dan. We've got to turn--we're  
2 running out of time, and Roger Newman is a consultant.

3           NEWMAN: I'm Roger Newman. I guess I'm a consultant  
4 for today's purposes.

5           CRAIG: From the University of Manchester, and he's  
6 on the panel this afternoon.

7           FARMER: He knows more about stress corrosion  
8 cracking, or he's probably forgotten more about stress  
9 corrosion cracking than we will ever know.

10          NEWMAN: I'm actually not going to talk about stress  
11 corrosion cracking, although I think that's an interesting  
12 issue.

13                   I wanted to just address a few things that I  
14 thought at least at first sight seem to be sort of non-  
15 conservative aspects of your testing. I just wondered if  
16 possibly you could reassure me that you've actually done  
17 the conservative versions of those.

18          FARMER: All right.

19          NEWMAN: The first one really was that your corrosion  
20 test didn't appear to be done on material containing a  
21 weld. Is that because you don't think there's a  
22 difference?

23          FARMER: No, actually that's a misconception, because  
24 in our long-term corrosion test facility, we have 18,000  
25 samples. Several hundred of those samples are Alloy-22

1 and Titanium. I have some pictures in my briefcase I can  
2 show you of the facility. But those are both welded and  
3 un-welded samples.

4           In terms of our aging, we're looking both, our  
5 aging studies, we're looking both at welded and un-welded  
6 samples. Our initial cyclic polarization studies, we had  
7 to go back and do a lot of work with the base metal to  
8 kind of get the baseline data. We're now both welding  
9 samples and aging samples and comparing the cyclic  
10 polarization data we get for aged samples to that of un-  
11 aged samples.

12           And, of course, in some cases, you can actually  
13 see quite a large difference as you age a sample, because  
14 you form these precipitates on the grain boundaries, you  
15 can see a lot of localized attack.

16           NEWMAN: I mean, people that make these materials  
17 recognize that this alloy has a critical temperature for  
18 pitting corrosion, or crevice corrosion, which is close  
19 to, if not above, 100 degrees C. So it's not very  
20 surprising that you can't corrode it. However, the welded  
21 material is always assigned a significantly lower critical  
22 temperature, which can be, I believe, as low as 70 or 80  
23 degrees. Of course, that's presumably during that testing  
24 in a very aggressive environment. But it was really just  
25 a comment about that.

1           Actually, I just wanted to go through a small  
2 list here. You've more or less reassured me on that one.

3           FARMER: Okay.

4           NEWMAN: The second one was that all these  
5 environments contain an awful lot of nitrate, and nitrate  
6 is a very strong inhibitor of localized corrosion of  
7 nickel alloys and stainless steel. How sure are you that  
8 there is going to be that much nitrate? Because it seems  
9 to me that your environments are sort of on the edge of a  
10 cliff between corrosivity and non-corrosivity.

11           You could see that actually in your results of  
12 the 316L stainless steel, where it started to pit, and  
13 then as you made the potential more positive, the pits  
14 died. And that's a classic result from, for example,  
15 Lackey and Ulig, 1966, or something.

16           FARMER: Right.

17           NEWMAN: That when you have nitrate present, the  
18 corrosion tends to occur over a range of electrode  
19 potentials. It doesn't occur at high potentials. It  
20 doesn't occur at low potentials. And so just a slight  
21 concern there that you--

22           FARMER: Well, what we did, we have conducted all the  
23 cyclic polarization data, and you've seen all the stress  
24 corrosion cracking data. The early tests were actually  
25 done in like 5 per cent sodium chloride at different pH

1 levels, with no nitrate present. So we did a lot of  
2 testing in those environments. In fact, we have about  
3 five years worth of data, cyclic polarization, stress  
4 corrosion cracking data, in these sort of binary  
5 electrolytes.

6           What we of course were encouraged to do by this  
7 Board and others is to test in relevant environments. So  
8 one of the first things we did is to go back and take our  
9 standardized test media, which are the SAW, SDW, SCW, so  
10 on and so forth, repeat the cyclic polarization studies in  
11 those relevant test media that are based on the J-13 water  
12 chemistry, also use those test environments to repeat  
13 stress corrosion cracking measurements, and to expand  
14 those standard test media to include other bounding  
15 conditions.

16           Actually, it was Peter Andresen who pushed us  
17 towards these saturated environments where we  
18 evaporatively concentrate the electrolytes down to the  
19 point where we do have these sodium potassium chloride  
20 nitrate type environments.

21           NEWMAN: But could you have concentrated out the  
22 chloride and the nitrate together? It stays equally  
23 inhibiting as you concentrate it.

24           FARMER: Well, that in fact we do those  
25 experimentally. We didn't, you know, a priori, say we

1 want to somehow run this experiment so that--

2       NEWMAN: I understand it's a real thing to try to  
3 simulate.

4       FARMER: Of course, the sulfate and the fluoride  
5 precipitate out, and eventually you can disproportionate  
6 the carbonate. So we didn't intentionally, you know,  
7 design that electrolyte. It's just sort of what we were  
8 given.

9               So I think that was an attempt to try to test the  
10 materials in relevant environments. And because of both  
11 the time frame that we have, you know, we're on a fairly  
12 fast track process in terms of, you know, we turn the  
13 design around and have--we had I think one or two  
14 materials before, now we have three, and two of those were  
15 on the test program. So, you know, we're trying--you kind  
16 of turn the program around on a dime, and I think we've  
17 actually done that.

18              But in turning the program around on a time, we  
19 have pretty well had to go through all the comments that  
20 have been made to us by a large number of review boards  
21 and panels, and we've had to pick those comments that seem  
22 to be most relevant and most dead on target, and I think  
23 to the credit of this Board, I think a lot of those  
24 comments have probably come from Alberto and Dan and Paul  
25 and others.

1           But we've tried to take a lot of those comments  
2 and target them very specifically, and a lot of those  
3 comments over the last few years have dealt with the  
4 relevance of the test environment. We've pushed away from  
5 testing in pure sodium chloride solutions at varying pH.  
6 So they've really pushed us towards making sure that all  
7 the tests media are directly tied to the J-13 water  
8 composition, and that there's some plausible way to get to  
9 that composition, such as evaporation.

10           Actually, I didn't dwell a lot on it, but you'll  
11 notice that some of the switches that we used to switch  
12 between dry oxidation, humid air corrosion and aqueous  
13 phase corrosion are actually Delaquescence points. There  
14 is a whole body of experimental data I couldn't discuss  
15 with you that's being collected by Greg Gdowski, where he  
16 actually puts very carefully and reproducibly puts salt  
17 deposits on waste package surfaces to measure these  
18 Delaquescence points so we know exactly at what threshold  
19 relative humidity we can have the existence of a truly  
20 aqueous phase.

21           NEWMAN: Just one more quick one, if I may.

22           Why did you do the crevice corrosion tests at  
23 room temperature? What was the point of that?

24           FARMER: Well, the reason I did them at room  
25 temperature initially is because that of course is the

1 easiest experiment to do. And our sensors work very well.  
2 We run experiments at temperatures as high as 85 degrees  
3 Centigrade. I have sensors that I was promised would work  
4 to 127 degrees Centigrade. I'm sure they will, given  
5 enough patience and time, but the experiments of course  
6 get more difficult as you go up in temperature. We have  
7 plans to do those experiments, but we have budgetary and  
8 time limitations. So we haven't done them.

9       NEWMAN: And finally then, just the final thing is I  
10 don't understand why you define the corrosion potential as  
11 something that's measured over such a short period of  
12 time, because it's I think experimentally observed that  
13 the corrosion potential goes up more or less with the log  
14 of time. It's a logarithmic type of increase.

15       FARMER: Well, it doesn't increase indefinitely of  
16 course. There's limits to where it can go.

17       NEWMAN: Well, thermodynamically, it can go as high  
18 as the oxygen electrode, but I don't think it would ever  
19 do that.

20       FARMER: Yeah.

21       NEWMAN: But what concerns me, and I think this is  
22 not in any way a criticism of what you're doing, but it's  
23 more like perhaps an extension of the usual corrosion  
24 scientist's task of trying to predict the most horrible  
25 thing that can happen, is that especially if you have a

1 bit of peroxide around, that potential you said is 200  
2 millivolts below that critical potential where you get  
3 this transpassivity phenomenon, this molybdenum  
4 dissolution.

5 FARMER: Right.

6 NEWMAN: How do you know it's not going to get up  
7 there in a few years?

8 FARMER: Well, we haven't--most of the hydrogen  
9 peroxide measurements we've made to this point have been  
10 of the type that I showed you.

11 NEWMAN: Well, even without the hydrogen peroxide?

12 FARMER: Right. But we have made other open circuit  
13 corrosion potential measurements where we've monitored the  
14 corrosion potential for several months. And in those  
15 particular cases, you know, you'll see some very low  
16 frequency or very long wave lengths, if you will, change  
17 or fluctuation in the corrosion potential, but it  
18 generally doesn't fluctuate more than perhaps plus or  
19 minus 100 millivolts from its starting point. We have  
20 some data like that that I can share with you if you'd  
21 like to see it.

22 NEWMAN: It's funny, though, the only two real  
23 serious corrosion problems that have happened with either  
24 of these two materials in the last ten years, that's the  
25 nickel based alloys and the Titanium, were both caused by

1 hydrogen peroxide and were both uniform type corrosion.  
2 These were discovered mainly in bleach plants and in  
3 companies that make things like toilet cleaner where  
4 they're switching to hydrogen peroxide.

5 FARMER: That might be a good second career.

6 NEWMAN: That's right. And I know that you don't  
7 have very much hydrogen peroxide, and so on and so on, but  
8 it is sort of a strange coincidence that these materials  
9 are both highly sensitive to hydrogen peroxide.

10 In the aerospace industry, they actually dip  
11 Titanium in hydrogen peroxide to clean it, to etch it,  
12 before they glue aircraft components together, and so on.  
13 And so there is this sensitivity. I guess I'd like to be  
14 reassured even a little bit more about how low the risk  
15 really is from the hydrogen peroxide.

16 CRAIG: At this point, we're going to have to take a  
17 break. I would encourage you all to come back in five  
18 minutes. Let me ask the Board to please pick up your  
19 material. Please pick up your material, Board members,  
20 because the tables have to be rearranged for the panel.

21 (Whereupon, a brief recess was taken.)

22 SAGÜÉS: We're ready now for the roundtable  
23 discussion. This is the roundtable discussion on model  
24 validation. My name is Alberto Sagüés, with the Nuclear  
25 Waste Technical Review Board. And what we are going to do

1 first is we're going to allow the roundtable panel members  
2 to introduce themselves.

3           Before that, let me tell you that there are a  
4 couple of changes. Norm Christensen, who was going to be  
5 the Chair for the roundtable unfortunately had to do down  
6 to North Carolina to let the fish out, I'm told, out of an  
7 aquarium, or something like that. And as a result, I am  
8 Chairing this roundtable. And instead of Norm  
9 Christensen, Dr. Richard Parizek will take his place.

10           Also, another change, as it was announced earlier  
11 today, Steve Frishman is going to be replaced by Linda  
12 Lehman.

13           So we're going to go ahead with the self-  
14 presentations actually of the panel members, and if you  
15 could please state your name, position and affiliation,  
16 and area of expertise briefly, that will be better than my  
17 trying to do it. So we're going to start here to my  
18 right. Please go ahead.

19           NEWMAN: Well, you've just heard too much of me a  
20 minute ago. I'm Roger Newman. I'm from UMIST, which is a  
21 university in Manchester, United Kingdom, where I'm  
22 professor of corrosion and protection. And for these  
23 purposes, I'm a consultant to the Board. I've spent, or  
24 wasted, depending on your point of view, the last 15 years  
25 working on passivity and localized corrosion of stainless

1 steel, and nickel alloys are more or less the same thing.

2        ORESKES: I'm Naomi Oreskes. I'm an associate  
3 professor in the Department of History and the Program and  
4 Science Studies at the University of California, San  
5 Diego. My specialty is the question of the stabilization  
6 of scientific knowledge, how scientific communities answer  
7 the question that's been posed many times today, which is  
8 how much information is enough. And I look at that both  
9 historically and philosophically to try to understand how  
10 scientific communities have grappled with that question in  
11 the past, and also how we might grapple with it today.

12        KONIKOW: I am Leonard Konikow. I'm with the U. S.  
13 Geological Survey in Reston, Virginia. I've been with  
14 them about 27 years now, and I've been working on the  
15 development and application of solutransport models and  
16 groundwater flow models primarily to groundwater  
17 contamination problems.

18        RUNNELLS: I suppose I should introduce myself. I'm  
19 Don Runnells, member of the Board. I'm a geochemist,  
20 retired from the University of Colorado, soon to retire  
21 from an engineering consulting firm, quite a few years  
22 dealing with the geochemistry of metals and uranium,  
23 radionuclides.

24        TSANG: I'm Chin-Fu Tsang from the Lawrence Berkeley  
25 National Lab. I'm the head of the Department of

1 Hydrogeology in the Sciences Division. My main research  
2 has been heterogeneous modelling and also validation  
3 sometimes. And I was involved with INTRAVAL, DECOVALEX,  
4 that kind of thing.

5       APPLEGATE: I'm Dave Applegate. I'm Director of  
6 Government Affairs at the American Geological Institute.  
7 I'm a scientist by training, but a policy wonk by  
8 profession, and as a policy wonk, I can't tell you what my  
9 expertise is. There's no such thing. My experience was  
10 first spending five years in the Death Valley region  
11 studying geology there, but then spending a year on  
12 Capitol Hill working as a scientist for the Senate  
13 Committee on Energy and Natural Resources, which had a  
14 passing interest in the subject, and following it from  
15 afar since then.

16       LEHMAN: I'm Linda Lehman, consultant to the State of  
17 Nevada. I'm a hydrogeologist and have been involved in  
18 Yucca Mountain project and before that, BWIPP for the  
19 Nuclear Regulatory Commission in the Performance  
20 Assessment Section, and I've been doing hydrologic  
21 modelling of the saturated and unsaturated zone for the  
22 State of Nevada for about the past 17 years.

23       PARIZEK: I'm Richard Parizek, a Board member  
24 interested in hydrogeology, environmental geology. I'm at  
25 Penn State University. I've been there it seems like as

1 long as--half the buildings have been added since I came.  
2 I know too much about the sub-aspects of it, but we are  
3 still very active and supervise graduate research, and as  
4 a result, have gotten involved in the modelling of a  
5 variety of types of problems. I worked with WIPP for  
6 seven years, KBS systems panel of Tom Bickford, and then  
7 also in KBS review in the Swedish granite problem with the  
8 Board now just practically three years.

9       EISENBERG: I'm Norman Eisenberg from the Nuclear  
10 Regulatory Commission. I've had about 20 years experience  
11 in performance assessment at the NRC, and at DOE.

12       ANDREWS: I'm Bob Andrews with the M&O, manage  
13 performance assessment there, but my training is actually  
14 in hydrogeology.

15       SAGÜÉS: Well, thank you very much. And again, I'm  
16 Alberto Sagüés. I'm professor at the University of South  
17 Florida. My main area of interest is in corrosion of  
18 materials, and I have been also with the Board for almost  
19 three years now.

20               I see that in the audience we still have Bo  
21 Bodvarsson and Joe Farmer. I don't know for how long that  
22 Bo is going to be around.

23       ANDREWS: As long as we need him.

24       SAGÜÉS: It was rumored that Bo was going to be out  
25 of town.

1           BODVARSSON: I leave at 4:30.

2           SAGÜÉS: Okay, very good. Although Bo Bodvarsson and  
3 Joe Farmer are not members of the roundtable discussion  
4 themselves, I think that it's very convenient that they're  
5 here in the audience, because periodically we may have to  
6 refer to some of their work.

7                   And I'd like to start the discussion on a  
8 somewhat free format for right now. But I think that it  
9 would be very desirable to start with a discussion of the  
10 many comments the panel members would like to make on the  
11 models that we saw today that were presented by Bo  
12 Bodvarsson and Joe Farmer.

13                   So what I would like to do at this moment is to  
14 open the panel for discussion for whoever would like to  
15 start making any comments.

16           EISENBERG: Could I ask a clarification? Are you  
17 asking about the models or about how well the models are  
18 good examples of validation exercises?

19           SAGÜÉS: I think that I wouldn't make any limitations  
20 at this moment. Just go ahead.

21           EISENBERG: I could make some comments about how well  
22 they might fit in with a validation approach. I guess I  
23 was a little disappointed in some of the examples. Bo  
24 Bodvarsson seemed to indicate that if--and I think Konikow  
25 should relate to this--if a calibrated model matches the

1 data, that it's a demonstration--that seems to show that  
2 it's a proper calibration. It doesn't necessarily  
3 demonstrate validation, and yet it seemed to be portrayed  
4 as a validation exercise.

5           About Farmer, the Farmer examples, they show that  
6 the short-term measurement rates were confirmed, but it  
7 doesn't really respond to what may be the key question,  
8 which is can you extrapolate these data in these models  
9 over long times.

10           So I think in a sense, the questions that might  
11 be key are not answered. Can these models be extrapolated  
12 to long times and large distances, and how do we know?  
13 And is there assurance that alternative models with  
14 different implications for performance are not compatible  
15 with the data? What seems to have been shown is that the  
16 models that were proposed are compatible with the data.  
17 And what evidence is there that different processes don't  
18 arise over these long times and space scales?

19           And, finally, with the increased reliance on the  
20 waste package in EBS, have the models that support those  
21 components, has the support for those models been  
22 increased proportionately?

23           SAGÜÉS: Those issues apply equally to both models.  
24 By the way, more housekeeping, when any of the panel  
25 members speak, please say your last name first for those

1 who keep records.

2           Do we have any comments on these statements on  
3 the part of members of the panel?

4           ORESKE: Oreskes, consultant. Yeah, I'd like to  
5 follow up and agree with that statement, and particularly  
6 with respect to the issue of the predictive accuracy of  
7 the calibrated model.

8           It seems to me that there's a conceptual  
9 confusion that takes place here, which is that it's a  
10 conflation of predictive accuracy with conceptual  
11 accuracy. It's extremely possible for a model to have a  
12 high degree of predictive accuracy, especially a  
13 calibrated model that's being used, as the cases we saw  
14 today were, over, as you point out, a specific time frame  
15 and a specific scale, specific geographic or temporal  
16 scale.

17           The fact that the calibrated model accurately  
18 predicts processes on that scale and time frame is no  
19 guarantee that it tells you that you have the accurate  
20 conceptual model.

21           Now, I don't mean to say that there's a simple  
22 answer to this question, because i don't think there is.  
23 I think it's an extremely difficult problem, and I'm not  
24 purporting to have an answer to it right now, but I think  
25 that this issue really has to be addressed, and I think

1 there's a way in which when we call these things  
2 validation exercises, it seems to imply that the  
3 underlying process model, the underlying assumptions about  
4 what the processes are are valid, and I think that that  
5 implication, it seems to me, should raise concerns for us.

6       TSANG: Chin-Fu Tsang. I think there's definitely a  
7 difference between calibrated models and PA models. In  
8 calibrated models, you are looking at particular field  
9 experiments.

10           Now, the field experiment has a limited time  
11 frame, and you also have some features that you do not  
12 need at the PA model. For instance, when you do a  
13 pressure test, you have a high pressure gradient. For a  
14 PA model, you probably don't need such high pressure  
15 gradient near the well bore, and you say you have very  
16 important, in fact, near the injection point, in the PA  
17 model, you don't have to worry about that. That's one  
18 thing.

19           The second thing with calibration models is that  
20 if you calibrate, you can use a not so accurate model and  
21 hide a lot of things in the parameter value, which is fine  
22 for little short-term extrapolations. You're going to  
23 reproduce the next set of field experiments, that's fine.  
24 But you don't want to extrapolate to 10,000 years,  
25 100,000 years, to a slightly different site with slightly

1 different properties. You really have to be careful.

2           So I think that is a step to go from a calibrated  
3 model to the PA model. And one should handle that  
4 appropriately. They're not the same thing necessarily.

5           RUNNELLS: Runnells. I would just comment that Bo  
6 Bodvarsson was particularly careful I think to specify  
7 that his model as presented was for a particular site, a  
8 particular set of rocks, if you like, and a particular, I  
9 won't say time frame, but I think it was implied a time  
10 frame. There was no hint there that this was a  
11 generalization. So I think the fact that you can hide  
12 some of these unknowns, not hide, incorporate some of  
13 these unknowns into the parameters is somewhat acceptable  
14 when you specify, as he did, the model for this particular  
15 site, this particular time.

16          TSANG: I think the PA model is appropriate to hide  
17 some things, but you just have to be careful what to do  
18 when you're having such long-term predictions.

19          ANDREWS: This is Andrews. I think the issue has  
20 been raised about, but let's talk about the UZ flow, about  
21 predictive accuracy for the intended use of that  
22 particular model. The intended use, one intended use  
23 anyway, there's several others, is the average and spacial  
24 distribution of flux at repository horizon, of course  
25 something that's not directly observable. It's only

1 inferable from some tests and from the model itself.

2           And I think what Bo showed first through a series  
3 of calibrations, and then through some, call them whatever  
4 you want to, confidence building, is that within a factor  
5 of two to five, perhaps a factor of ten, he could  
6 reasonably predict, and I'll use the word predict, the  
7 current present day percolation flux at the repository  
8 horizon. Coming at it from a lot of different angles,  
9 from temperatures, from chlorides, from strontium, from  
10 Chlorine-36, et cetera.

11           No one asked Bo to make that is the number 3.1 or  
12 3.2. We asked is it between 3 and 10, or 30 and 100.  
13 That's the present day.

14           Now, it's also going to be used as a projection  
15 into the future, which requires some other forcing  
16 functions, in particular, climate change and the  
17 uncertainty in future states of climate, and future  
18 changes in infiltration that result from those future  
19 changes of climate. But as a starting point, if I just  
20 look at that one particular aspect of it, I would say that  
21 it has a very reasonable predictive accuracy for that  
22 particular aspect of the model.

23           APPLEGATE: Following up on that--Applegate, AGI--  
24 following up on that, I'm trying to think of it from a  
25 sort of policy maker's perspective, and again I'm hung up

1 like a couple of the others are on this distinction  
2 between calibration and validation. It seems that at the  
3 heart of it, validation should be a reality check.

4           And the challenge here is that if you're viewing  
5 it as that, you're doing a reality check, and I guess the  
6 best way to put it is you're doing a reality check in Y2K,  
7 but the reality that you're actually trying to look at is  
8 Y12K.

9           And how do you get around that? How do you get  
10 around that problem, sort of getting beyond the  
11 calibration to the--in other words, the danger is that  
12 you're promising too much in terms of even describing it  
13 as validation in that context.

14       KONIKOW: Konikow. I'd like to say a few words. I  
15 don't have any particular criticisms or comments on the  
16 specific models that were used, but again, what I heard  
17 yesterday and particularly today was what I interpret as a  
18 lot of wordsmithing and spin doctoring related to the  
19 concept and terminology of model validation.

20           I was really kind of surprised and maybe even  
21 chagrined at how ingrained and pervasive within the small  
22 community related to high level repositories this concept  
23 and desire to validate models is. It's even on the cover  
24 sheets for reports that Dan sent me a couple days ago,  
25 even a check-off box for model validation. And this

1 really amazes me.

2           It's something to check off. We've done it. And  
3 one of the dangers of course in doing this is that--well,  
4 there's several dangers. One is that you imply models can  
5 indeed be validated. Another is that you imply, and a lot  
6 of people take this implication that once the model has  
7 been validated, there's no need for further testing,  
8 because we have valid models.

9           If I look in this particular report that was sent  
10 to me, again I just keep seeing self-inconsistencies  
11 dealing with this whole concept of model validation. And,  
12 again, I'm not criticizing the model itself or what was  
13 done for model testing. But in the section on model  
14 validation, it says this model cannot be validated  
15 vigorously. Okay? And so every once in a while we see a  
16 hint that this really can't be done. And they say,  
17 however, it can be partly validated, whatever that means.  
18 And again, this gets into the whole concept of what it  
19 means and how different people interpret the terminology.

20           This morning, we heard basically it's a gray  
21 scale, that there's a continued gradation of degrees of  
22 validation because you define the term to mean confidence.  
23 I think the term validation and the concept of model  
24 validation to most people, to scientists and to the  
25 public, is a yes, no, statistics. You validated it or

1 it's not valid.

2           If we look again on Figure 21 from this  
3 particular report, I found it interesting an illustration  
4 of the validation tests show four particular tests, and he  
5 describes the criteria, you know, expecting the validation  
6 to be successful if the data lie within the 95 per cent  
7 error calculated by the model. And then two of the four  
8 tests, the observations lie outside the 95 per cent  
9 confidence interval. And so the implication made in the  
10 report is not that this invalidates the model. The  
11 implication is that we've only partly validated it.

12           Well, I just--you know, I just don't buy that.  
13 It just seems--I don't understand why you're so hung up on  
14 using validation. I have my suspicions. But I think the  
15 whole concept of model validation as you're using it is  
16 invalid.

17       SAGÜÉS: Since this is a roundtable discussion, we'll  
18 for the time being, we'll limit the discussion to a  
19 roundtable. I guess Linda Lehman has something to say at  
20 this moment.

21       LEHMAN: Yes, Linda Lehman, Nevada. Lenny, I think a  
22 lot of this goes way back to the days of early NRC  
23 regulatory development when in Part 60, we were looking  
24 for some assurance that the models were at lease  
25 consistent and correct.

1           However, over time, and after being involved with  
2 the INTRAVAL process for six years, I've kind of come to  
3 the conclusion that I don't think it can be done. And  
4 some of the experience in INTRAVAL, for example with Yucca  
5 Mountain, we actually had a Yucca Mountain test case, and  
6 in that test case, most of the participants used one  
7 dimensional matrix flow model. I used a two dimensional  
8 fracture flow model, and our challenge was to predict  
9 saturations in a deep borehole based on some shallow  
10 borehole data.

11           Well, some of the models predicted part of the  
12 curve better than others, and for example, maybe mine  
13 predicted the upper part of the curve best, and the matrix  
14 flow ones predicted the lower part of the curve. Well,  
15 then the INTRAVAL went through this whole process to try  
16 to figure out which one was better, and they couldn't do  
17 it.

18           Yet while we could all do a reasonable job in  
19 matching the saturations, the velocities were really,  
20 really different. We would get velocities which ranged--  
21 or flux rates, I guess we were looking at, from .01  
22 millimeters per year to 7 or 8 millimeters per year, and  
23 still match fairly well the saturations. So that led me  
24 to conclude that we have to look at more parameters when  
25 we are trying to, as I say, validate.

1           Now, what I've come up with is that we can't  
2 validate, but that we can build confidence, and the way to  
3 do it is somewhat different I think than the validation  
4 approach that was presented today, you know, confirming  
5 that the models are numerically correct, and assuring the  
6 data inputs are okay. I think it's something more basic  
7 than that, and it's something that Bo did in his models,  
8 basically used all the data sets that are available.

9           For example, I'm going to use the example of the  
10 saturated zone. I have developed a fracture flow model,  
11 whereas up until recently, everyone was working with  
12 basically matrix flow models. I was able to match  
13 temperature and pressure at the water table surface.

14           The Department of Energy has only tried to match  
15 potentiometric surface, and you can match that  
16 potentiometric surface in a whole lot of ways, but you  
17 can't match the potentiometric surface and the temperature  
18 profiles as many ways.

19           So, to me, the key word is lets constrain the  
20 results. We have solution; we need to constrain it. So  
21 let's go about constraining it in the best way that we  
22 can. And we have other data sets we can use. We have  
23 vertical head distributions which aren't being used. We  
24 have temperature and we have chemistry.

25           And I think as a first step in building

1 confidence in the model, and true we can't extrapolate it,  
2 but at least if we could get some confidence that the  
3 underlying concepts are correct through matching these  
4 other data sets, then I think that goes a long way in  
5 assuring the public that we have something that we can go  
6 with.

7       PARIZEK: Parizek, Board. The unsaturated zone study  
8 is somewhat unique in terms of the effort that's gone into  
9 that. So of the data sets, what else could you have? I  
10 mean, here you had the perched water. You had various gas  
11 compositions. There was the age dates of the water, and  
12 so on. It's kind of unique to have that much to work  
13 with.

14               What was not mentioned is really like the vein  
15 development, cement materials in the mountain, which over  
16 the long geological periods of time, say, well how much  
17 water would have to go in there, some of the U. S.  
18 Geological Survey work that's saying over the years, you  
19 have to have this much mass of water to deposit those  
20 minerals.

21               So it's sort of like an analog for the models.  
22 You know, if the models are not way off because of the  
23 geological observations you make, you feel good. So I'd  
24 keep asking, well, where is the analog support? That  
25 gives you some other way of underpinning the concept.

1 It's sort of like what Zel Peterman did at the Beatty  
2 meeting for your discussion. You had a suggestion of the  
3 pattern of flow, and the mass of geochemistry data, such  
4 as it exists, good or bad, supports it. It doesn't argue  
5 against it. So that's another line of evidence, and so  
6 on.

7           So we need to have for a complex system like this  
8 as many different observations as you could make from the  
9 different disciplines that help support and help build  
10 confidence in the conceptual model that you've got.  
11 That's probably as good as you're going to be able to do.

12           And then that brings up the audit or the post-  
13 audit things, Lenny, which you could probably comment on  
14 as to how good are we on audits. But that's really  
15 observations you make after you make a prediction, after  
16 you do some engineering decisions, to see if it's  
17 performing like you've predicted.

18           And maybe the best chance for Yucca Mountain is  
19 to begin putting wastes underground with the idea you're  
20 going to be making observations while you do that to see  
21 if everything is working, and you don't close the door,  
22 and the longer the door stays open, the more chance we  
23 have to get those observations, which is not really--it  
24 can be misunderstood. The public might say that's because  
25 you guys really don't know anything about the mountain, or

1 you don't ever intend to take the waste out of the  
2 mountain. We don't trust you.

3           Where on the other hand, we say no, we want to  
4 ventilate it, we want to keep it cool, leave it there, but  
5 if you find out there's something wrong with it based on  
6 the actual observation of how this thing is performing,  
7 you have to trust us to do something about in a reasonable  
8 time period rather than slamming the door two days later  
9 and say we can't touch it ever again.

10           So this idea of a post-decision audit is sort of  
11 like that, and for Yucca Mountain for 10,000 years, what  
12 kind of audits could we conduct, you know, is always the  
13 concern the public would have. But maybe some comments on  
14 audits and how good they are or how bad they are, just  
15 from a physical flow or chemical transport models would  
16 give us a sense of where you're coming from.

17           KONIKOW: Konikow. I've conducted a number of post-  
18 audits, and what these are basically is looking at the  
19 true predictive accuracy of deterministic groundwater  
20 models of various types. And what I mean by true  
21 predictive accuracy is that we've gone in years after the  
22 predictions were made to see what the outcome is, and I've  
23 published a number of papers on this, and in general, for  
24 models that were very well calibrated for periods ranging  
25 from ten years to forty years, making predictions of

1 several to ten or twenty years into the future now that  
2 the deterministic models have been around for a number of  
3 years, we go back in and see how good the accuracy was.

4           And in general, the predictive accuracy was  
5 pretty poor, not very good. It was variable and there  
6 were a number of reasons. Some of the reasons were, and I  
7 think a lot of the reasons have transfer value to the  
8 Yucca Mountain situation, some of the reasons were that  
9 the predictions of future stresses were not very accurate.  
10 Some of the problems were that single predictions were  
11 made rather than evaluating a range of uncertainty in the  
12 input. And that's a mistake that we tend not to make any  
13 more.

14           So in a sense, the prediction that was made  
15 really should have had confidence bounds around it and it  
16 didn't. And so one of the interesting things, we'd go  
17 back and see what those error bands would look like, and  
18 see if the predictive outcome really fell within that or  
19 not. But just looking at the actual prediction and  
20 comparing it to the observed, there are very significant  
21 errors. And so at least in some of the cases, I would  
22 predict it would have been outside the confidence  
23 intervals.

24           Other reasons were that there were conceptual  
25 errors in the model, and of course other reasons were

1 there were errors in the parameters, in the estimates of  
2 parameters, that on a short-term prediction and during the  
3 calibration, did not show up, or the match was not  
4 sensitive for the calibration period or the history match,  
5 or as was mentioned, compensating errors were built into  
6 the parameters. That doesn't show up until you make a  
7 longer term prediction and see what's going on.

8           Another possibility, and I think this was true in  
9 some cases, that the conceptual model was weak, and it may  
10 have been okay for the history matching phase, but then  
11 when you got into prediction under either a different set  
12 of stresses or a longer time period, that conceptual model  
13 just was no longer applicable.

14           In some cases, it was as simple as using a two  
15 dimensional model when they should have been using a three  
16 dimensional model. So the record really isn't that good,  
17 and this is for periods of, you know, predictions on the  
18 orders of years to maybe decades, and we're talking about  
19 10,000 years, and this raises concerns. And, again, it  
20 gets to, you know, when you say the model is validated,  
21 what does that imply in terms of long-term predictive  
22 accuracy. Because even in the performance assessment  
23 framework, in this probabilistic framework, you're still  
24 using these underlying deterministic models to make the  
25 predictions.

1 SAGÜÉS: Very good. Applegate, and Tsang.

2 TSANG: Tsang. I think a lot of the issues that has  
3 been mentioned have been considered in the nuclear waste  
4 community in the process of worrying about validation.

5 One very good example which I very much  
6 recommended is the SKI '94 Report that's published by SKI  
7 in 1997. It is the SKI's performance assessment exercise  
8 in which they look very carefully at all the FEPs,  
9 features, events and processes, and get the experts to  
10 have an elicitation of the events, and what they call  
11 process importance impact diagram.

12 I have two viewgraphs. Should I show that to you  
13 to show the results? And it has a very good discussion of  
14 uncertainties and errors and relationships, so I think  
15 that is a report everyone should read.

16 This is one example in which they look at the  
17 conceptual models of different fracture rocks. So the  
18 three groups at varied--different conceptual models. And  
19 then they try to get the results and errors involved. And  
20 this is a picture I think that's quite interesting.  
21 Taking a model like Lenny was saying, all the predictions  
22 must have an uncertainty range, and I think that's a very  
23 important quality.

24 Think of prediction as--you have evaluate how  
25 much confidence you have. This uncertainty range is

1 different from how confident you are of the results.

2           When you have a big uncertainty range, you have a  
3 high confidence it's within the flow, porosity, within  
4 zero and--well, it should be between zero and--much  
5 improvement in your range. Again, you have confidence.  
6 So I think the range, the uncertainty range and confidence  
7 are two different objects.

8           Here, they use three different models, which are  
9 completely different, discrete fractures, stochastic  
10 continuum, and simple models. And the range of errors is  
11 quite different, and so they look at the whole thing to do  
12 this kind of performance assessment.

13           So I think we're addressing some of your  
14 concerns. And, of course, the question of--is also  
15 important.

16       APPLEGATE: I'm very glad this issue of post-audits  
17 and monitoring has come up, because they seem absolutely  
18 critical to the notion of validation.

19           But they also point out what I think is the  
20 single difference between, and this has been talked about  
21 a bit over the last two days, between the license  
22 application, the LA, and the actual decision by the  
23 President about site suitability. And essentially, the  
24 difference being that the LA is a regulatory decision and  
25 we've got to recognize that the other, the SR, I guess, is

1 a political decision.

2           And whereas, I think the monitoring has to be  
3 absolutely a fundamental part of a license application and  
4 should be recognized as part of validation, it's of  
5 virtually no use in terms of the political decision.

6           And the only thing I'm going to try to equate  
7 this in with the, since we've been using airplane  
8 analogies here, from a political standpoint, assuming that  
9 we've decided the SR would be deciding that we're going to  
10 get on this airplane, the notion that monitoring was of  
11 any value from a political standpoint would be that there  
12 were indeed parachutes on this plane. However, the  
13 situation being that nobody has ever used them and nobody  
14 has any confidence that they really would work, and that  
15 the politicians certainly would feel that once you put  
16 something in the ground, it's not coming back out, and  
17 that's been universal in these types of situations.

18       EISENBERG: Eisenberg from NRC. I'd like to respond  
19 to Konikow. I want to make sure we don't get all wrapped  
20 up in a semantic argument. From the negativist point of  
21 view of scientific theory, validation is not possible.  
22 All scientific knowledge is tentative, subject to the next  
23 experiment, which could overthrow all the principles that  
24 everybody has agreed to up until that point.

25           However, from the positivist point of view,

1 confidence in the models is raised by a variety of testing  
2 activities, some of which have been discussed today. We  
3 have to remember I think that the purpose of this whole  
4 program is not to make progress in science. We may have  
5 to do so in order to get where we need to go, but the  
6 purpose of the program is to make an important national  
7 decision. And from that point of view, it's appropriate  
8 to use these positivist techniques, these confidence  
9 building activities, and the fact that this community has  
10 chosen to sometimes call them validation activities I  
11 think is not such a bad thing.

12           I should mention that number one in this White  
13 Paper on model validation produced jointly by NRC and SKI,  
14 we do say that the terms confidence building and  
15 validation are used interchangeably. I'm sure that's not  
16 acceptable in some circles, but they are--I think what is  
17 intended is confidence building in a strict semantic  
18 sense.

19           And also, the scientific community, I was at a  
20 meeting of the GEOTRAP study in June, and one of the  
21 conclusions is is that the whole international community  
22 concerns with waste management has come to the realization  
23 that perhaps confidence building is a more appropriate  
24 term and is a more appropriate goal for these programs.

25           NEWMAN: Can I say a word about that in the context

1 of the waste package? I think it was decided a number of  
2 years ago in several countries, and I'm not sure if the U.  
3 S. really comes into this category or not, but that you  
4 never had any chance of validating a model that was  
5 associated with the initiation of extremely rare corrosion  
6 events, such as pits. I use the word rare simply in a  
7 geometrical sense. That is there are ten to the nine  
8 axioms on every square meter and any one of them initiates  
9 a pit each year. So that's one in every ten to the 27  
10 axioms per second initiates a corrosion event.

11           And I think those of us who thought about that  
12 really don't have any desire to get involved in validating  
13 models like that, although we recognize that if you want  
14 to answer questions like how many holes is it going to be  
15 in the container after 1,000 years, you might have to get  
16 into that.

17           But since you've made this decision to use this  
18 very expensive material, that means you have the  
19 opportunity to have another much simpler kind of  
20 validation, which is simply to show that even if  
21 corrosion--even if you force the corrosion to start, it  
22 will in fact stop. And that's a much easier kind of--or  
23 what I call an arrest criterion is a much easier kind of  
24 approach from the point of view of prediction and can be  
25 validated much more easily, because it essentially

1 converts what is a classically stochastic kind of problem,  
2 that of localized corrosion, into a deterministic one.  
3 Namely, if you're lucky, you'll show that under all the  
4 conditions that are relevant to your repository, even if  
5 you force the corrosion to start by temporarily increasing  
6 the temperature or the chloride or something, when you  
7 bring the conditions back to the real conditions, it will  
8 stop.

9           I think that's the only--just speaking from the  
10 waste package corrosion, that's actually the only kind of  
11 model that you have any chance of validating, is an arrest  
12 model. Now, you might be unlucky. You might find that  
13 under some of the conditions that you've got, if you do  
14 that, the crevices will carry on corroding under a  
15 condition that you can imagine existing in the repository.  
16 Then you have to go back to an initiation type  
17 philosophy. And good luck.

18       ORESQUES: I wanted to make a point about the issue of  
19 the scientific knowledge and validation in a sort of  
20 larger scheme of things.

21           It seems to me that what we're involved in here  
22 is quite different actually from what goes on in science  
23 generally, or what has historically gone on in science,  
24 which is that we're trying to make a decision here by a  
25 certain date, and it's extremely admirable in the history

1 of science for scientists to have a date that they have to  
2 solve a problem by. And so there's a kind of anomaly  
3 about this that I think we shouldn't gloss over, and it's  
4 not to say that that's a bad thing. I mean, it may be  
5 perfectly legitimate from a social and political point of  
6 view to say we have a problem and we want to do the best  
7 we can with the available knowledge.

8           But that's really different than a situation in  
9 which over the course of time, a scientific community  
10 comes to a consensus about an intellectual question, and I  
11 think it's really different in a way that I think it's  
12 important for this Board to, I hope, to think about. I  
13 hope that you'll think about it. Which is that it seems  
14 to me that one of the things that we know almost certainly  
15 in this sea of uncertainty about nuclear waste is that  
16 there will be significant changes in scientific knowledge  
17 and technical capacity in the course of the next 10,000  
18 years. I think that's, as a historian, one of the few  
19 things that I would feel safe about predicting about the  
20 future.

21           I mean, if it passes any kind of guide at all, we  
22 can expect even 100 years from now, much less a thousand  
23 or 10,000, we will hopefully know so much more about so  
24 many of these questions. So that's where I'm an optimist  
25 about scientific knowledge. And I think that the really--

1 one of the really important things about that insight is  
2 that we have the capacity to make future modifications and  
3 adjustments through monitoring, and to make improvements  
4 as we learn more about this problem in the future.

5           What worries me about the language of validation  
6 or even confidence is that to me it doesn't seem to invite  
7 a kind of deep appreciation of the fact that this  
8 possibility for improvement could take place in the  
9 future. And I'm not talking so much about among  
10 scientists, because I think among the scientific  
11 community, we all do science or we're involved in science  
12 because we have the hope of improved knowledge in the  
13 future. But I'm thinking more about when this gets  
14 transmitted into a political arena.

15           It seems to me very important for the Department  
16 of Energy and for this Board to, when the site  
17 recommendation goes forward, to do it in such a way that  
18 reminds the political community that there is a future  
19 task ahead that involves learning, monitoring and  
20 modification, and that that future task of monitoring and  
21 modification is every bit as important, if not more  
22 important, than the work that we've done to date.

23           And I know that this is something that people in  
24 this room know, and I don't mean to imply by any stretch  
25 of the imagination that people here don't know this, but

1 when people talk about validation and when they talk about  
2 valid models, I think to most people outside of this room,  
3 as many have said, I think most people think that means  
4 that we know what's going on. And so I would just really  
5 like to strongly say that I think the language that we use  
6 is terribly important in terms of the message that we  
7 convey about what happens, not just in 00 but in 50 and  
8 100 and 200 and 500, and that that's part of what I think  
9 the issue is that we're facing here now.

10       LEHMAN: Linda Lehman, Nevada. I think a lot of the  
11 problem has to do with expectations. I think there are a  
12 lot of differing expectations on the word validation or  
13 confidence building. For example, I think the public when  
14 they want to see the results of a performance assessment,  
15 yields a dose, they want to be sure that that dose is  
16 lower than some standard.

17           I think some of us modelers have done a lot of  
18 modelling. Our expectation is, well, I don't have a lot  
19 of confidence in this result, but if I've done a lot of  
20 testing and a lot of comparisons, a lot of calibrations  
21 like Bo has, well, then I have a little more confidence  
22 that maybe my model is better. But I wouldn't be willing  
23 to stake my life on it.

24           Maybe some other program participants have a  
25 higher expectation of what they're going to get out of it.

1 I think basically what the program is using it for is a  
2 decision document or a number to make some decision on.  
3 And I think these differing expectations, especially like  
4 you say, the reaction to the word valid means that it's  
5 real and it is very real to the members of the public, but  
6 maybe to Norm or Tim McCarten, it's not a real number, but  
7 it's a realization.

8           So I think that needs to be conveyed.

9           KONIKOW: Konikow, USGS. I'd like to agree with  
10 Linda and with Naomi, and I think, contrary to what  
11 Eisenberg said, I would argue that it is more than a  
12 semantic issue, that there are some real substantive  
13 issues here, scientific and otherwise.

14           I'd like to reiterate what Naomi said, is that  
15 the term valid has a certain meaning to most of the  
16 public, and it carries with it an aura of correctness that  
17 I think most modelers would agree is not really there.  
18 And I think one of the ways, one way to look at this in  
19 terms of what's the implications, why is this a problem,  
20 straying a little bit from science, I would recognize or  
21 just, you know, state that, maybe you're not aware of it,  
22 but DOE does have a little bit of an image problem. In  
23 all circles, DOE does not have the greatest reputation for  
24 being straightforward and honest and reliable. And, I  
25 mean, I trust you, but not everybody does.

1           So the problem with this focus, and really today  
2 harping on model validation, what concerns me is that  
3 you're not using the same definition that everyone else  
4 is. And, you know, if I think back to reading Alice in  
5 Wonderland, you know, the Red Queen, I believe it was,  
6 decided that terms would mean whatever she meant it to  
7 mean, whenever she used them, and it wasn't necessary and  
8 she could change the meaning at will. Well, you know, she  
9 came off as being silly, and as being nonsense.

10           Very recently, there's a widely publicized case  
11 in which a famous world leader made some statements about  
12 his personal life based on a definition of a term that was  
13 very different from what the public took as the meaning  
14 for that term. And the consequence of that is that he  
15 came off being perceived as dishonest.

16           And what I see here in DOE, with a high level rad  
17 waste community, continuing to harp on model validation is  
18 that you're going to come off as being either silly or  
19 just dishonest by implying an aura of correctness to the  
20 models and reliability to the models that is just not  
21 there.

22           One of the real dangers of that, when these  
23 things go to court, which is a distinct possibility, you  
24 are opening yourself up to attack on the issue of  
25 validation. You are opening yourself up to attack on is

1 this model really valid? You said it was valid. Is it  
2 really valid? And you're going to get mired down in all  
3 kinds of critiques on how valid that model is and whether  
4 or not it's really validated, what it means, and you're  
5 going to say, well, we didn't mean that as a valid model.  
6 We meant there was confidence. We have confidence in the  
7 model.

8           Well, if you have confidence in the model and  
9 that's what you mean, why don't you say that? If you mean  
10 the model has been well calibrated, don't say it's been  
11 validated. Say it's been well calibrated.

12           What are you trying to gain or who are you trying  
13 to impress or what are you trying to prove by saying it's  
14 validated when you've defined this to mean something  
15 different than what everyone else seems to think that this  
16 term means. I'm not sure what your goal is in continuing  
17 to use this term validation that means different things.  
18 And when you get to the political decisions and you  
19 explain to the politicians that our analyses are based on  
20 valid models, are you going to clearly tell them what you  
21 mean by valid, or are you just going to say these models  
22 have all been validated? Are they going to know what you  
23 mean when you say that it's all based on valid models?

24           When you're going to get challenged in court on  
25 these things, what it's going to do, among other things,

1 is divert attention away from the true substantive issues  
2 and how good the models are and how good the predictions  
3 are, and you're going to get mired down in nonsense. But  
4 it's going to make you look bad.

5       SAGÜÉS: I made a note here to maybe ask Dr. Andrews  
6 in a minute, since he did present a couple of definitions  
7 of validation on the transparencies, and it looks to me  
8 like we are discussion quite a bit the meaning of a word,  
9 and maybe we're wanting--many of the items that you  
10 mentioned presumably would be solved with an adequate  
11 definition.

12       KONIKOW: Not if that definition is different from  
13 how people perceive it.

14       SAGÜÉS: Or maybe a different definition. But  
15 perhaps what I'm going to do is I would like to invite Dr.  
16 Andrews to perhaps address some of those issues, and then  
17 anyone else if you have some comments.

18       ANDREWS: Okay, thank you. I think we have to be  
19 careful. That word probably means different things to  
20 different people. I bet everybody in this room would come  
21 up with a different definition of the word validity. If  
22 one said it was a reasonable representation because it is  
23 a model that we're talking about, it's not a reality per  
24 se, we will never test every square centimeter of the  
25 rock, or every square millimeter of every package that may

1 be made, so you have to have an approximation, i.e. a  
2 model that represents as close as you can to "reality."

3           As Lenny pointed out, there's a number in  
4 historically models based on limited information that  
5 perhaps when actually stressed, didn't explain exactly,  
6 however you want to define exactly, the assessment of  
7 contaminant migration, or whatever aspects he was looking  
8 at. I mean, it was water, not contaminants. It was oil,  
9 not water or contaminants. A lot of assessments, a lot of  
10 models of all of those processes are created.

11           So I think if we say it's the reasonableness and  
12 the reasonableness is, I think Linda had a very good  
13 observation of the more independent lines of evidence that  
14 one can bring to bear on that particular process as it is  
15 implemented for the intended purpose of making an  
16 assessment, a prediction, if you will, of future behavior,  
17 the more independent lines of evidence that can be brought  
18 to bear so it's not just potential measurements, it's  
19 temperatures and chemistries, et cetera, the closer, the  
20 better chance you have of it being a reasonable  
21 representation.

22           Is it unique? Probably not. And the non-  
23 uniqueness of those models are addressed. They have to be  
24 addressed to evaluate these key decisions. And I would  
25 argue that in science and engineering, those key decisions

1 happen all the time, and in lots of cases, they are driven  
2 by a schedule. Building a dam or putting up a power plant  
3 or putting up a bridge across a road, they're driving by  
4 in some cases schedules, and they are based on scientific  
5 observations and models in many cases.

6           So can they be improved? Yes. Will they be  
7 improved? Assuming the project goes forward, yes. I  
8 mean, the improvements in each of these aspects of science  
9 are to be expected. There's plans in place for those.  
10 Are they valid in the traditional sense of the word?  
11 Probably not. But are they adequate for the intended  
12 purposes? Probably so, with the uncertainty hopefully  
13 captured in a reasonable fashion.

14           So the decision makers who have to make decisions  
15 know what the uncertainty in certain of these aspects are.

16       ORESKEs: Can I asked a question, though? Then why  
17 don't you just say that the model has been tested and  
18 found to be adequate for the available purpose? I mean--

19       ANDREWS: We probably will.

20       ORESKEs: Well, no, but I was listening today and I  
21 was asking myself the question when people use the word  
22 validated, could you substitute the word tested? Could  
23 you say--I mean, in every single case, it seemed to me  
24 that you could, and then that raised to me the question of  
25 why you didn't say that. Because it seems to me that

1 using the word tested would have a much more transparent  
2 meaning to most people in the scientific community and in  
3 the general public.

4       ANDREWS: The TRB wanted this discussion of  
5 validation.

6       EISENBERG: Can I just jump in for just a second?  
7 Most of the models will not be tested in a direct fashion  
8 over the time periods and spacial scales of interest.

9       ORESQUES: But they're not being validated over the  
10 time scales and spacial scales either.

11       EISENBERG: Absolutely not.

12       ORESQUES: I mean, all tests are partial tests; right?  
13 We always test pieces of things. We can never test the  
14 whole thing. But it seems to me that what you're doing  
15 are tests, and I think that--I don't think there's anyone  
16 in this room who would imply that the tests that have been  
17 done aren't good tests, or there hasn't been a lot of good  
18 work done to support these models. I think it's very  
19 clear from the presentations there's been a tremendous  
20 amount of really good work. But the question is what you  
21 take away from that work and how you present it, and I  
22 think those are the issues that people outside DOE are  
23 concerned about.

24       SAGÜÉS: Debra has some questions, and then I would  
25 like to steer the conversation after your comments into

1 something perhaps a little more concrete.

2       RUNNELLS: Something Naomi said triggered this, and  
3 that is the schedule driven science. In my academic life  
4 in 30 years or so, the schedule is not nearly as important  
5 as it is now, when we have scheduled deadlines we have to  
6 meet. We think we do pretty good science and engineering.  
7 We still have to meet those deadlines.

8               Now, the work--when I say we, the work that I do  
9 that we--that my group does is similar in some ways to  
10 Yucca Mountain. We deal mainly with mines, and mainly  
11 with mines in Nevada. Those mines have the potential to  
12 do a couple of things. One is to seriously alter the  
13 hydrologic regime. These are large open pit mines. And  
14 they have a very great potential to contaminate  
15 groundwater with metals primarily.

16               We use the same models, the same sorts of models  
17 we've heard described here today for hydrology and for  
18 geochemistry. But there's a profound difference, and  
19 sitting here, I finally identified the difference between  
20 what we're talking about with nuclear waste and what I do  
21 every day with other contaminants in a similar  
22 environment, and that difference is that we recognize the  
23 impossibility of predicting some of these things. We and  
24 the regulators with whom we deal, the Bureau of Land  
25 Management, the Forest Service, the state regulators,

1 recognize that we cannot predict and we all admit it, we  
2 cannot predict the chemistry of a pit lake in an abandoned  
3 mine 2000 or 3000 or 4000 years from now.

4           We cannot predict adequately the impact on the  
5 groundwater regime of an open pit mine a mile long with  
6 all of the complications that go into that fault, even so  
7 on and so forth, with the recharge of water. As a result,  
8 we have a contingency plan. We will predict as best we  
9 can what will happen on a short time scale. For that, I  
10 mean less than 100 years, and more generally, ten years.  
11 And what if we're wrong? Everybody has to understand that  
12 we may be wrong, even on a time scale of ten years.

13           I won't call it an agreement, but the  
14 understanding that has developed is that we will cover  
15 that with intensive monitoring, exactly what you said,  
16 Naomi, also about the monitoring. Having recognized the  
17 impossibility of predicting 5000 years into the future the  
18 chemistry of a lake, we will monitor the chemistry of that  
19 lake, and if we see it deviating from our predictions, and  
20 this is I think also different than Yucca Mountain, we  
21 have a contingency plan.

22           What if it deviates, what if something goes  
23 wrong? What if instead of the water being good quality  
24 and supporting wild life, suppose it's loaded with  
25 arsenic, then what will be do? And the regulatory

1 agencies with whom we work require two things. They  
2 require the monitoring plan, and they require the  
3 contingency plan, so that if something goes wrong, we have  
4 some backup plan.

5           Now, sitting and listening now for a year or so  
6 to discussions of Yucca Mountain, I'm not sure that we  
7 have a backup plan. I'm not sure we have the second half  
8 of the activity of the agreement, or the understanding  
9 that allows a very difficult scientific problem to be  
10 accepted by regulators, the scientific problem being  
11 contamination of groundwater in a water poor state,  
12 Nevada, and hydrologic modelling that's difficult to do.

13           So I would--I don't have an answer. I'm not even  
14 sure I have a question, other than isn't there some  
15 contingency plan that could be discussed, outlined such  
16 that the public and the regulators have some level of  
17 comfort that if the predictions are wrong, that positive  
18 action can be taken.

19           The retrievability, I've heard that mentioned  
20 occasionally, retrievability is a sort of contingency  
21 plan. But I don't often hear that, if ever, discussed in  
22 our discussions recently about Yucca Mountain. But in  
23 this other world, that contingency plan is absolutely  
24 required, because we recognize the weakness of the  
25 predictive modelling period.

1           SAGÜÉS: Okay, a very important observation. Now, if  
2 we could continue in this vein, especially with this new  
3 area you just mentioned, Don, but I would like to at least  
4 for a little bit to go to perhaps more specific issues.

5           I think that this may be a good time, and some of  
6 you may have quite a bit to say. Today we heard an  
7 example of a model prediction that may have a great impact  
8 on what may be expected to happen in the mountain. We  
9 heard that a 1000 millimeter per year percolation flux  
10 threshold for seeping. Now, granted, that that was  
11 presented as a preliminary type of observation, but  
12 certainly the kind of things that models, if validated,  
13 would change very much the way in which we would look at  
14 the mountain.

15           Do we have here within the panel any specific  
16 comments about that kind of number? Maybe some members of  
17 the panel may have something more to say.

18           PARIZEK: Parizek, Board. When there was a comment  
19 earlier in the afternoon, there was a question that didn't  
20 get asked, and it really could have been directed toward  
21 Bo, and I think he's since left, but--

22           SAGÜÉS: He's right there.

23           PARIZEK: Good. Earlier, in fact, we asked earlier  
24 about the shape of the tunnel, and the idea, as an  
25 example, if it's a perfectly round little tunnel, maybe

1 the water will weep down the sides and there will never  
2 been drips, even though water enters the tunnel.

3           On the other hand, if you have an irregular  
4 tunnel, because its roof collapsed, and so on, then maybe  
5 water has a tendency to want to hang up in the  
6 irregularities in the roof, and it will drip.

7           So here's a case where no matter how good the  
8 models were, unless you know whether it will drip or not,  
9 and what conditions may give rise to drips, maybe that  
10 1000 millimeter number has some limits to it, because of  
11 the special condition of the shape of the tunnel, because  
12 it's dynamically changing in time.

13           So, Bo, do we have anything specific about tunnel  
14 shape and stability? And if you start rattling the roof  
15 down and you have, you know, ragged roofs, will water hang  
16 up and want to come in on your head, versus a round  
17 tunnel?

18           BODVARSSON: Bo Bodvarsson, M&O. Your question is a  
19 very good one. We started seepage testing two years ago,  
20 so it's a very young program and a very important program.  
21 As a part of that, we identified several things that need  
22 to be looked at. One is certainly the approximation of a  
23 continuum model for a discrete fractured site, and that's  
24 one thing we want to do, is to evaluate the results from a  
25 discrete fracture model.

1           The other thing is the size of the opening, and  
2 the changes in the size and shape of the opening. The  
3 size and shape of the opening, Chin-Fu Tsang, which is  
4 right there, is doing the PA seepage model for Bob  
5 Andrews, and as a part of that work scope, is to change  
6 the shape of the tunnel based on an AMR that comes from  
7 the EPS that tells us how they think the shape is going to  
8 change.

9           In addition to that, we want to do laboratory  
10 studies where we can actually control the shape of the  
11 opening, which is much easier to do than to drill a square  
12 niche, which is not easy to do. So we are addressing that  
13 issue.

14           Preliminary results that Chin-Fu and his co-  
15 workers have gotten, and they can explain it later in  
16 detail, based on what they've gotten so far, we don't see  
17 a lot of difference between those examples and the regular  
18 smooth niche. But that's subject to verification.

19           Finally, since I have to go, I want to make--can  
20 I make a couple of comments?

21           I really agree with all of what has been said in  
22 terms of the validation should not be used for our models.  
23 And I couldn't agree more with that because I think it's  
24 always going to get us in trouble, and we don't need to  
25 use it, unless NRC tells us we have to use it, and then

1 I'm going to back off. But if we have a choice and we can  
2 say confidence building in the model, and we can do the  
3 same thing with it this afternoon, show the public all  
4 these different data sets independently, I think we'll  
5 give them a warm and fuzzy feeling. So perhaps we don't  
6 need to use that word.

7           And I think the main argument has been over that  
8 word rather than the approaches, and you correct me if I'm  
9 wrong. So that's all I wanted to say. Thanks.

10          SAGÜÉS: Very good.

11          TSANG: Maybe let me add a few more words about  
12 seepage modelling. We look at a calibration model, we  
13 look at the parameters very carefully, because the field  
14 experiment, you have a lot of trenching effect, which is  
15 probably not needed in the PA model, and also it has a  
16 point source. And so we take those into account.

17               We look at the shape dependence quite carefully,  
18 especially the mechanidate plat, and I review over the  
19 calculations for the mechanical degradation, changing  
20 permeability and rock fault, some of the work done by the  
21 disturbed zone group. It's quite interesting. The keep  
22 lock theory was used to make the calculation on the one  
23 hand, which showed the rock fault occurs something like  
24 once every hundred meters, of that order.

25               In that case, you only need to worry about one

1 rock fault at the same time, and the cavity, a hole there  
2 does not create extra accumulation of moisture. So it  
3 does not affect the results very much.

4           Then the other way is to do a redax calculation  
5 where the fracture opens. So we're looking at that very  
6 carefully. It turns out that in many cases the vertical  
7 fractures get closed, and the tangential fracture opens  
8 more in many cases, in which case actually it's better for  
9 seepage. That means that there's a better chance for it  
10 to go around the drift. So all these are being evaluated  
11 and we try to look at the uncertainty range, and that kind  
12 of thing.

13           Now, just for the--many were asking what model  
14 has been invalidated earlier. I was just thinking in  
15 terms of seepage model, I can say we have invalidated John  
16 Phillips model, we have invalidated Calvin's relationship,  
17 and we've probably invalidated hydrology. Let me explain.

18           Number one, John Phillips model, as you know, he  
19 published a lot of papers on underground cavity seeping  
20 into it, and he mainly--we show that using his model, the  
21 estimate for seepage is two orders of magnitude. The  
22 reason is quite simple, because he used homogeneous flow,  
23 and whereas if you look at the heterogeneous flow, there  
24 is a channelling effect that what is more likely to  
25 accumulate, and the result is two orders of magnitude

1 difference, which if you look at niche test, certain--does  
2 not work.

3           The second one, Calvin's relationship mainly says  
4 that you have a ventilated drift. The ventilation causes  
5 a big suction from the rock, and this suction is huge,  
6 capillary suction because of ventilation. And the niche  
7 test says no, it is a capillary barrier with suction,  
8 probably because of low--effect. So we have to use a  
9 capillary barrier concept.

10           And then why does the hydrology doesn't work is  
11 because you have to worry about hydromechanical effect.  
12 Once you have exurbation, the Joe Lenz measurements show  
13 that the permeability increases by two orders of magnitude  
14 on the average, and that turns out we have to take that  
15 into account, and that also is the reason the alpha value,  
16 the van Genuchten alpha value is different by a factor of  
17 100, two orders of magnitude.

18           So there is a difference between regional alpha  
19 and the niche scale alpha, but the niche scale alpha is  
20 what is controlling seepage. So we did try to invalidate  
21 something like this.

22           SAGÜÉS: Let me make a comment. Again, the validity  
23 of this kind of model, since we are not taking into  
24 consideration the fact that that rock is going to be  
25 heated to a fairly high temperature for hundreds if not

1 thousands of years, wouldn't that throw just about any  
2 modelling effort just out the window?

3       TSANG: We did look into the thermal problem, and I'm  
4 interested in coupled thermal hydromechanical. It turns  
5 out the thermal problem at the current plan, you will dry  
6 up the near rock, the near field within, say, half a  
7 meter, it would dry up.

8           In that case, as far as water flow goes, is that  
9 should get better, because the--goes down, the fracture  
10 permeability goes down, and the water is harder to flow  
11 into the rock. It tends to go around. And then if you  
12 look at thermohydrological a bit more, away from the  
13 niche, about five meters away, there is what's called  
14 reflux zone, boiling and condensation and evaporation.  
15 There, that could be the silica deposit deposition and the  
16 permeability would go down. And that is like a shield.

17           But this is just rough discussion right now. We  
18 are looking at the THC calculation, thermohydrochemical  
19 calculation, looking at the impact. So we are looking at  
20 the problem and hopefully we'll have some results this  
21 time next year.

22       LEHMAN: Yes. Chin-Fu, I don't know if you saw this  
23 presentation, but Dr. Parizek and I were at an NRC  
24 technical exchange a few months back in San Antonio, and  
25 there was a woman, I believe her name was Deborah Houston,

1 who looked at the shape of the tunnel and what she did  
2 instead of using a smooth tunnel surface, she actually  
3 used a sine function across the top. And so by varying  
4 the sine function, she felt that she was getting three  
5 orders of magnitude more infiltration with that type of  
6 shape, which she thought could be expected over time, than  
7 with the smooth wall.

8           So I don't know if you're aware of that work or  
9 if it's a disconnect, but it would be interesting to  
10 resolve.

11       TSANG: I'd be interested to look at that and resolve  
12 that.

13       SAGÜÉS: Taking advantage of this. I would like to  
14 take the conversation over a little bit to materials  
15 performance issues, and I wanted to express something that  
16 I have mentioned before, one of my main concerns, but it  
17 has to do a little bit with what Dave indicated earlier.  
18 And that is the fact that we are not only having to deal  
19 with a model that may or may not be appropriate, to use a  
20 different word this time, but rather, it's that that model  
21 has to be appropriate over an extremely small time frame.

22           In the case of materials performance, we have--or  
23 specifically corrosion--we have two issues. One could  
24 divide the program into two issues. Issue Number One is  
25 is there any viciously fast mode of corrosion that will

1 create a problem in a very short time?

2           For example, pitting corrosion, crevice  
3 corrosion, stress corrosion cracking, and the like. And  
4 much of the effort until now has been devoted to  
5 determining how likely those fast modes of deterioration  
6 will be. And, indeed, Dr. Newman just suggested one  
7 approach that is somewhat different from what has been  
8 used most of the time in the project.

9           However, even after you solve that problem, now  
10 you have the question as to whether there's lower forms of  
11 corrosion, specifically, for example, passive dissolution  
12 of the metal, are going to be the kind of things that one  
13 can rely upon for extremely long-term durability. That  
14 means that the system as we were discussing earlier today  
15 has to survive at the rate of corrosion that is going to  
16 be on the order of, say, one-tenth of a micrometer per  
17 year for periods of time that will be at least 10,000  
18 years, but one would be more comfortable with perhaps  
19 100,000 years, because one wants to have the medium of the  
20 distribution of damage safely away from the goal that one  
21 wants to achieve.

22           Now, we're going to be relying in this particular  
23 repository on one concept, and that is the concept of  
24 metal passivity to provide the material durability. We're  
25 not relying on, for example, very slow active dissolution

1 of the metal, as what would be happening if we have, say,  
2 just plain steel environment.

3           Here, we are dealing on the formation of a very  
4 thin layer that barring these very fast modes of  
5 deterioration, is going to have to stay put, and chewing  
6 through the metal very, very, very slowing over a 10  
7 millennium, if not 100 millennium at least.

8           Now, there is one problem, and that is that this  
9 passivity trick that we'll use enough for a whole bunch of  
10 high performance alloys, this has really been in use for  
11 the protection of engineering materials for about 100  
12 years. I would say the Twentieth Century in real  
13 application. The phenomenon was known some time early in  
14 the Nineteenth Century. But nevertheless, we have here  
15 basically 100 years of known performance, but we have 100  
16 times 100 years of performance, but we really want perhaps  
17 a 100,000 on the average, as I said before, so in here  
18 with an extrapolation gap, if you will, there's going to  
19 be an extrapolation gap of about three orders of magnitude  
20 of known performance.

21           And the question I would like to bring up right  
22 now is in how many instances do we have in the history of  
23 science, the history of engineering, situations in which  
24 we have had to extrapolate so far in advance beyond proven  
25 engineering, a ground tooth performance. How about

1 Newton's Apple and rockets to Mars?

2       SAGÜÉS: Okay, explain that a little bit more. Okay,  
3 what has extrapolation got from Newton's Apply to rockets,  
4 interplanetary travel? It's a distance extrapolation.

5       TSANG: Well, it's really not my field. But let me  
6 try to say something. It is of course terribly impressive  
7 to me, Newton had the apple, found the gravity, and the  
8 rocket theory reaction, and then you can send the rocket  
9 to the moon, to Mars with terrible accuracy. I mean,  
10 that's just totally amazing. And this means that you  
11 really have to get the basic physics and chemistry right.

12               And so that's the reason I'm very hesitant about  
13 using calibrated models blindly. You need model  
14 calibration, no question about that. And you need model  
15 testing. But you need to understand the basic physics and  
16 chemistry processes and get the most up to date signs from  
17 the scientific community. Then you can do the best job  
18 you could about that. There's no other choice.

19               So then--and you cannot do better than that on  
20 principle. So the question then is that so I define  
21 validation more than just testing. Validation, you could  
22 do testing, plus understanding the processes, plus  
23 confidence building. So one can use those words.

24               But anyway, so I think the trick to the whole  
25 thing is, in my view, is how do you bring a maximum state

1 of knowledge into this game. That is not so easy when you  
2 consider it. But anyway, that is all I can say.

3 SAGÜÉS: I guess the question is we'll do the best we  
4 can. Of course the question is is the best good enough.

5 ORESKES: If I could just follow up? I think the  
6 extrapolation gap is enormous, and I don't think there are  
7 any examples in the history of science or engineering that  
8 are comparable, and if anybody knows of any, then I'd love  
9 to hear them. And I think that's one of the challenges  
10 that we're facing here.

11 I think what we're trying to do here is  
12 unprecedented, and that's one of the reasons why I think  
13 it's terribly important for us to think about how we  
14 incorporate mechanisms to bring the latest state of the  
15 art scientific knowledge into the process, not just right  
16 at this moment, although it's obviously really important  
17 right now, but also continuing into the future. And I  
18 think it does require some new strategies.

19 NEWMAN: With regard to the particular thing that you  
20 mentioned, once again, I think the way to look at it is to  
21 try to speed it up in the beginning, and to try to create  
22 whatever the unusual surface conditions are that you might  
23 be able to anticipate in an accelerated manner, and then  
24 relax the system back to the real surface conditions and  
25 see if you've changed the way that it behaves in any way.

1           For example, some of these corrosion product  
2 layers that you mentioned may be ion selective. They may  
3 have a membrane property. So they might let the chloride  
4 ions in, but not be very good at letting the metal ions  
5 out.

6           One can create such a layer in an accelerated  
7 manner, and then examine its effects on the process.  
8 That's indirect. I'd have to explain in court how I could  
9 extrapolate from that observation to a guaranteed immunity  
10 of a nuclear waste canister. But that's part of the  
11 process I think of understanding, is that you have to have  
12 imagination and you have to be able to imagine all the  
13 things that could go wrong, and if you're not clever  
14 enough, you might miss one. But if you can think of all  
15 the scenarios in which this corrosion rate could gradually  
16 speed up with time or could become unacceptable, I think  
17 it's normally, at least for these cases, possible to  
18 simulate that in a short period of time, and then examine  
19 what happens.

20           I just wanted to point out one thing, since I'm  
21 only here for one day, and that's all passive films on  
22 chromium containing alloys are the same. You shouldn't  
23 come away with the idea that the passive film on Alloy-22  
24 is different or better than the passive film on 304 or 316  
25 stainless steel. It isn't. It's the metal that's

1 different.

2       FARMER: I want to take exception to that. We've  
3 done x-ray photomicroscopy and depth, and the  
4 film actually is different on Alloy 22, depending upon the  
5 environment that you--the passive film on Alloy 22 will  
6 change as you change its environment, and it is in fact  
7 different than what you will typically see for something  
8 like a 300 series stainless steel under similar  
9 conditions.

10       NEWMAN: What is the causal connection between the  
11 composition as measured by x-ray photoelectron  
12 spectroscopy and performance?

13       FARMER: Well, let me pose a question to you. Why  
14 when you add molybdenum to these nickel based alloys, as  
15 you increase molybdenum, why do you have a change in the  
16 threshold potential. If the alloy elements have no impact  
17 on passivity or the stability of the passive film, why  
18 does that occur?

19       NEWMAN: Well, that's a topic which has been  
20 intensively debated in the small community of what I call  
21 academic corrosion scientists over the last ten years or  
22 so. So if you haven't been to those meetings, it would  
23 take me too long really to go into it now. I don't want  
24 that to sound like a nasty comment, but really that topic  
25 has been debated intensively in the last ten years, and

1 there are two schools--

2 FARMER: But what is the answer?

3 NEWMAN: The answer is that in certain cases, not in  
4 this particular alloy, but for example in the case of 304  
5 versus 316, it's been demonstrated quite conclusively that  
6 the whole difference in corrosion performance can be  
7 related to the propagation stability of small pit type  
8 cavities, and not to some difference in the supposed  
9 quality of the outside film. Now, I have not carried out  
10 that--

11 FARMER: But these are not--these films, if you look  
12 at them, structurally they're not just chrome oxide.

13 NEWMAN: They have other things in them, but the--

14 FARMER: They're mixed films.

15 NEWMAN: I will just--well, this would be rather an  
16 abstruse argument if I was to go into too much detail.  
17 But basically, the--

18 FARMER: What is the composition of the passive film  
19 on Alloy-22?

20 NEWMAN: Well, I don't really care because I look at  
21 the problem from the opposite perspective. That is, if I  
22 get a certain elevation in properties as a result of  
23 adding an alloy element, I examine whether I can explain  
24 that elevation in properties, whether it's a breakdown  
25 potential, or something like that, exclusively by

1 examining the effects of that alloy element on the  
2 dissolution process, the corrosion process that occurs  
3 inside the cavity, if I can explain that whole elevation  
4 in properties as a result of considering the dissolution  
5 in the acid cavity solution, and I don't need to think  
6 about what effect that alloying element might have had on  
7 the film.

8           And in the specific case of molybdenum, I believe  
9 it's possible to show that irrespective of what  
10 differences in composition you might find, that that  
11 passive film is no more or less protected than the passive  
12 film on even the cheapest stainless steel that you can  
13 buy.

14       FARMER: Well, actually molybdenum oxides are stable  
15 at much more pHs than chromium oxide.

16       NEWMAN: Yes, exactly. That's where it exerts its  
17 effect, is in the acid environment of the already  
18 developing cavity.

19       FARMER: The same is true for tungsten.

20       NEWMAN: Exactly. I wasn't really expecting that to  
21 be a super-controversial remark, because actually I think  
22 within the--

23       FARMER: Well, let me ask another thermodynamic based  
24 question. If you get into a regime where you would not  
25 have stability of chromium oxide but you would have

1 thermodynamic stability of molybdenum and tungsten oxide,  
2 would you expect that hypothetical alloy to passivate with  
3 molybdenum and tungsten oxide, or would it be immune or  
4 would it just spontaneously corrode?

5       NEWMAN: It certainly wouldn't passivate. It would  
6 corrode at a lower rate.

7       FARMER: Even though it would form an insoluble  
8 molybdenum or tungsten oxide?

9       NEWMAN: Yeah, that's not the same thing as a passive  
10 film. That's why it has a lower corrosion rate, is  
11 because it forms that stuff inside the pit cavity, or the  
12 incipient pit cavity. Actually, I think that particular  
13 point is one which I'm happy to leave to sort of the  
14 community, if you like, of the longer term, because I  
15 don't think it's particularly critical to what we've been  
16 discussing.

17               But I happen to believe that that has been  
18 demonstrated.

19       FARMER: If what you just said is true, and you have  
20 a small microscopic pit form in let's say a chromium oxide  
21 film, what possible role could the molybdenum or tungsten  
22 play in increasing passivity or the ability to  
23 repassivate?

24       NEWMAN: Well, the ability to repassivate is  
25 associated with the--it's a coupling between reaction and

1 transport. The process, as you mentioned, I think itself  
2 is a kind of autocatalytic process that's catalyzed by the  
3 dissolution products of the metal. If the metal dissolves  
4 slower because it's got molybdenum and tungsten in it,  
5 then you need a much deeper cavity to get the same  
6 enhancement of the dissolution products and, therefore,  
7 the same catalytic type action on the dissolution.

8       SAGÜÉS: I would come in at this moment. Maybe I  
9 should translate for the rest of the audience, but in case  
10 you haven't realized, the presence of about between 10 and  
11 20 per cent molybdenum in these alloys may make quite a  
12 bit of a difference, depending on which end it is of those  
13 ranges, as to how those alloys perform over long periods  
14 of time, and how successful will be the chances that the  
15 passive layer will reconstruct itself if it is damaged,  
16 for example.

17           And, again, this underscores a little bit the  
18 fact that an extremely important component on the  
19 repository scheme depends on understanding what is  
20 happening at pretty much often at the atomic level in this  
21 system. The understanding is developed up to a point, but  
22 it still is limited, and certainly continuing research in  
23 this area is important to make sure that we develop the  
24 kind of confidence, to use the word, that is needed when  
25 we're going into very long-term extrapolations.

1           I did want to make one point perhaps on something  
2 that does not involve very precise mechanistic issues.  
3 It's more of an empirical observation. And that is that  
4 the kind of alloy that the waste package is made of, the  
5 outer two centimeters, the Alloy-22, is an alloy that  
6 together with a number of others, was designed primarily  
7 for performance in high chloride, low pH environments,  
8 places such as refinery environments, and the like.

9           There is an increasing amount of information, and  
10 Joe Farmer presented today some of it, that the immediate  
11 environment next to the package surface, because of  
12 evaporation of the species involved, may end up being a  
13 relatively moderate to high pH environment under certain  
14 conditions. And in that case, we may see phenomena that  
15 really we're not getting to worry about until maybe the  
16 last six months to one year. For example, we may see an  
17 enhanced rate of dissolution of Alloy-22 and a potential,  
18 at least a little potential, which are not terribly far  
19 removed from the expected electropotentials that Dr.  
20 Farmer was showing today.

21           And this may bring up a number of questions that  
22 may need to be perhaps resolved in the near term, and I  
23 was wondering if Dr. Farmer could comment on that, if he's  
24 still around, the question of the peak in anodic  
25 dissolution in Alloy-22 at around 400 millivolts when you

1 are in the SCW environment, I believe.

2       FARMER: Yes, frankly, we don't--we're confident, or  
3 reasonably confident that that doesn't correspond to any  
4 catastrophic breakdown on the passive film like if you get  
5 a pitting potential or something like this. But there's  
6 probably some change, you know, an increase in the  
7 oxidation state of some metal cation in the oxide film,  
8 and we're not sure at this point exactly which cations are  
9 changing oxidation state. We're studying that with an x-  
10 ray photoelectron spectroscopy and hope to be able to  
11 resolve that, because it's important to know. But we  
12 haven't answered the question yet.

13       NEWMAN: You apply an alloy, you apply a series of  
14 alloys which have one of the elements at a time removed.  
15 For example nickel chromium, tungsten, or nickel  
16 molybdenum.

17       SAGÜÉS: That's a very good suggestion.

18               Okay, it's been suggested to me, and I think  
19 that's a very good suggestion, that we should begin to--  
20 the last stages of this roundtable discussion, and I would  
21 like perhaps to ask each participant to summarize maybe  
22 the key conclusions that he or she may have reached in  
23 this discussion, and we can do this on the structure or--I  
24 like the structure model. That way we can keep--and since  
25 Dr. Andrews spoke quite a bit about models and validation

1 to them, he should be the first one to talk, and we'll  
2 continue around in this direction, and I'll be the last.

3       ANDREWS: Okay. Just so I don't use the word in my  
4 presentation and talk about multiple lines of evidence  
5 that give one confidence that the models are appropriate  
6 for their intended use. And I think the more lines of  
7 evidence from diverse angles, which includes, you know,  
8 analogs, if they are appropriate and available for the  
9 different informations. The analogs may not be used in a  
10 quantitative sense. They may be only used in confidence  
11 building sense, in a qualitative sense. Confidence is  
12 added by external reviews of the science, the fundamental  
13 underpinnings of the models.

14               Those external reviews can include expert  
15 elicitations. They don't have to. But clearly some of  
16 our models which we subjected to expert elicitations for  
17 the VA, I think benefitted from those. In fact, that was  
18 one of the reasons, not the only one, but one of the  
19 reasons for discarding the saturated zone model that was  
20 developed for the VA as not representative and not  
21 reasonable for the intended purposes, i.e., not valid, if  
22 somebody wanted to use the word valid.

23               Other multiple lines of evidence are multiple  
24 indirect or direct observations. I think Bo had a number  
25 of them. Joe treats it slightly differently and goes

1 after an issue potentially detrimental to materials  
2 performance and tries to get into the lab, into the  
3 theoretical basis for that issue, and either determine  
4 it's a real issue and incorporated in the model, or  
5 discard that as an issue because of data and theoretical  
6 basis.

7           So I think all of those things, the theoretical  
8 basis, the direct observations of that process, peer  
9 reviews of the individual components by the scientific  
10 peers of the people who are grading the models, all  
11 combined give confidence. And then when those models are  
12 used, the uncertainty in those models which has to be  
13 described and summarized within the context of the model  
14 can be evaluated, and the significance of that uncertainty  
15 to the decisions that are at hand can be evaluated, and  
16 allow the decision makers then, based on all of the  
17 evidence in front of them, to make a reasoned decision as  
18 to how to proceed.

19           SAGÜÉS: Thank you very much. Dr. Eisenberg?

20           EISENBERG: I guess one thing I'd like to say that  
21 I'm gratified that DOE is using elements of the White  
22 Paper strategy that was issued by NRC and SKI. I want to  
23 remind everybody that there's two parts of the evaluation  
24 of complying with the performance standard. There's the  
25 quantified performance of the repository, and there's then

1 also the evidence for confidence in that calculated  
2 performance, and those are not necessarily the same thing.  
3 They're two distinct items.

4           I'm not sure, there was some discussion earlier  
5 today that you might use the same kind of language,  
6 because they both can be described probabilistically, but  
7 I'm not sure that the confidence in the models used to  
8 project performance is always appropriately discussed in  
9 quantitative terms. But qualitative terms might be more  
10 appropriate.

11           With regard to the NRC regulations, I think we  
12 expect a reasonable approach. We do not expect the  
13 impossible. Part 63, like Part 60, asks for support of  
14 the models. It does not ask for validation.

15           I think there's a need to focus more on  
16 extrapolations in space and time, because that's the  
17 central issue.

18           We strongly support the use of multiple lines of  
19 evidence to support the models, and I agree with Bob. And  
20 finally, just a reminder that reasonable assurance for  
21 protecting public health and safety is based not just on  
22 the results of the performance assessment, but all the  
23 evidence before the Commission, including elements of  
24 siting, continuing stewardship of DOE by DOE of the site,  
25 and other protective measures.

1           PARIZEK: I'm interested in just keeping my eyes open  
2 all through this process, and the program has to do the  
3 same, looking for always some new reason to maybe pursue  
4 something that may be an important goal, and that is to  
5 make sure we haven't overlooked some critical point.

6           For instance, that 1000 millimeter flux rate that  
7 might be needed to create drips, if that statement is  
8 correct, that buys a lot of protection. And if the shape  
9 of the tunnel doesn't make much difference and that can be  
10 demonstrated, we feel even better that we're not going to  
11 have drips.

12           But then if we go to the test site and we see  
13 water leaking off the roof of tunnels and splashing in  
14 different places and we say what's wrong with that place.  
15 I mean there's a disconnect here somewhere. We want to  
16 make sure that we can take and transfer those observations  
17 to a place like Yucca Mountain and understand under what  
18 conditions we saw water pouring into N Tunnel, G Tunnel,  
19 or some other tunnel.

20           So this is the thing that always works me if  
21 something inconsistent has been stated perhaps, and we  
22 need to understand the process.

23           And then the multiple lines of evidence already  
24 stated the fact that for the unsaturated zone model, there  
25 are many, many different ways in which the model is being

1 looked at, and I think that does add to me confidence that  
2 perhaps it's not just the temperature, it's not just the  
3 gas, the pneumatic responses, and all of that's consistent  
4 with some level of understanding and how that mountain  
5 behaves in the unsaturated zone. We need to do the same  
6 for the saturated zone.

7           As far as the metallurgists, they have to do the  
8 same for theirs. And then we have to put all this  
9 together, and then we'd have a very complicated thing to  
10 sort of sort out and say, well, I think at the end, I feel  
11 better. But why not allow for the fact that we can change  
12 our mind. I think that's a public credibility problem. I  
13 think it allows for the fact that perhaps you're going to  
14 keep the door open longer than the program originally  
15 envisioned.

16           And there's a lot of good to be said about it,  
17 and if people say, well, that's because we don't really  
18 trust us, you're never going to take it out, you put it in  
19 there and we're not going to trust the program, you have  
20 no intention of taking it out, but scientists would say,  
21 well, we know we're going to improve our understanding of  
22 processes in the future.

23           We're making progress every day. Our computers  
24 are bigger. Our experiments are continuing. And so we  
25 always upgrade our science and change our mind, so why

1 can't we convey that to the public, that if you put it  
2 underground, the license says maybe that you can take it  
3 out, or have to take it out if you find something wrong  
4 with it, but the public understands that there is a  
5 control over this process and that really it's not just a  
6 random decision. You put it there and you have no  
7 intention to take it out.

8           You may be more than happy to take it out after  
9 you begin observing the performance of that place, because  
10 that's the other part, once you make an engineering  
11 decision, you have to kind of monitor its performance to  
12 see if your understanding was correct. And if not, you'll  
13 make adjustments. And the science and engineering  
14 community will make those adjustments, in my opinion.

15           So I'd hope that we can perhaps do a little bit  
16 more with the public perception of how this process might  
17 work.

18           SAGÜÉS: Thank you. Linda Lehman?

19           LEHMAN: Linda Lehman, Nevada. I guess because of  
20 the differing expectations, we should not use the "V"  
21 word. But because we do have unique solutions to some of  
22 these equations and processes, that we should embark on  
23 the confidence building approach, which works to constrain  
24 your answers, and as everyone said, through various  
25 independent lines of different results or different data

1 bases, which can be compared.

2           I also think that I should say something about  
3 retrieval and contingency plans, which was brought up  
4 earlier. Even though we have a retrieval in the  
5 regulation and in the law, I don't--I have never really  
6 seen a plan for where that would go or what would happen  
7 to it. And I know in the real world if we're doing a  
8 design for something, we have to have a contingency plan,  
9 but we also have to put up some money for that contingency  
10 plan. So that's something else might build confidence in  
11 the community.

12           I also think we need to do more confidence  
13 building on some of the processes or things, barriers I  
14 guess that are the primary barriers, like the waste form  
15 or waste package, which are expected to last hundreds of  
16 thousands of years, or at least 30,000 years is the latest  
17 I've heard. But those kind of time frames are very, very  
18 frightening to the public, and I think there has to be a  
19 lot of confirmation going on in terms of how long those  
20 barriers would last.

21        APPLEGATE: All right, what have I taken away? We  
22 have a failure to communicate. First off, Congress did  
23 not intend to be laying out an impossible task. A lot of  
24 people wonder what Congress was intending. But the one  
25 thing we're certain of is that they were not laying out an

1 impossible task. But it seems to me that validation  
2 really does just that, effectively undermining all the  
3 calibration, all the testing, all of the work that has  
4 been done and has gone into this effort, and which  
5 ultimately common sense dictates is all that can be  
6 expected, because this is indeed a completely  
7 unprecedented undertaking.

8           I mean, the question that was raised earlier, in  
9 that way, it is fundamentally different from, say,  
10 building a bridge or what not, because the first several  
11 hundred thousand bridges that were built certainly weren't  
12 forced to undergo the kind of incredibly rigorous  
13 oversight that this project is having to undergo on its  
14 first time out.

15           I agree with the others that to build confidence  
16 for the LA, and I'm restating what I stated before,  
17 certainly monitoring, thinking of the long-term, looking  
18 at contingency, all of these things are very, very  
19 valuable. But, again, in terms of a political decision,  
20 they're not. That's just sort of the painful reality of  
21 it.

22           So given that fact, and given the fact that you  
23 have to accomplish this, how do you build confidence for  
24 this political decision? And I think what I really took  
25 away was the comments made this morning by Debra Knopman.

1 It comes down to communication, it comes down to  
2 understanding how to present all of the work that has been  
3 done. And I think that was a very valuable discussion and  
4 we're embarked, I'm working a lot on the climate change  
5 issue which also deals with models, also deals with people  
6 with very different opinions and a seemingly intractable  
7 problem.

8           And one of the things that we're trying to  
9 understand is we're doing focus groups with policy makers,  
10 trying to understand what their perspective is and what  
11 their expectations are with respect to the science. So I  
12 think that's quite a valuable undertaking.

13           So, anyway, that's my two cents.

14       SAGÜÉS: Thank you. Dr. Tsang?

15       TSANG: I just have one viewgraph.

16       SAGÜÉS: By all means.

17       TSANG: First, I want to make very clear it's a  
18 personal view. I do appreciate Yucca Mountain paid for my  
19 trip, and also appreciate that you're not giving me a  
20 single phone call to say what am I going to say.

21           But also you did not ask me what I'm going to  
22 say, but that is the LBL practice anyway. So my main  
23 comment on my experience in INTRAVAL, DECOVALEX, and also  
24 I had to write some review reports, review NIREX and Site  
25 94, and I also looked at the Japanese H-12 report, but I

1 don't have the right review about that.

2           But I will say Site 94 is a very good report one  
3 should look at because it discusses lots of the issues.

4           The next viewgraph, the next part of the one  
5 viewgraph is probably not that kind of show, I hope given  
6 they will agree. One thing I want to make mention is this  
7 contingency plan business. Over 15 years ago, I think, I  
8 was in DOE Headquarters. I was asking how about firefight  
9 brigade concept, and the answer is no, no, no, don't talk  
10 about it. The main reason was that at the beginning of  
11 the discussion of nuclear waste disposal, the concept came  
12 out is that we want to put nuclear waste away so that  
13 nobody after, say, 50 years or 100 years, whatever finite  
14 time period, no people need to worry about it. We don't  
15 want to burden the future generation.

16           Scientifically of course I agree with that.  
17 There needs to be some kind of monitoring and contingency  
18 plan, but we are really going back to the very beginning,  
19 the philosophy of the whole thing, so we have a long  
20 battle to fight.

21           The second part I think was covered in the  
22 discussion already. The best PA model may not be the same  
23 as the field calibrated model. I think we talked about  
24 that, so it's very important to have the PA model correct,  
25 whatever that means.

1           Let me just look at these. The PA model result  
2 must be given with uncertainty ranges, and the uncertainty  
3 is not just parameter value, but also the FEP, the  
4 features, events and the processes, and there is a need  
5 for an alternative model, and I think I showed the SKI's  
6 approach where they look at alternative models and find a  
7 discrete fracture, and a simple single fault problem, and  
8 even within that, they vary the different conceptual  
9 things. And that the uncertainty is different from  
10 parameter variability. Those are two different things.

11           Then in my mind there is a question of how do you  
12 bring the state of the knowledge of the scientific  
13 community into the PA. That basically I will say is  
14 intrinsic limit of model validation. There's nothing you  
15 can do beyond that. And then I said it's important to  
16 recognize there are three types of experts. One is there  
17 is an expert at the Yucca Mountain site. I mean, they've  
18 been living, breathing there for the last I don't know how  
19 many years, and if you want to know what's going on in the  
20 site, I mean, they're the expert.

21           But it's important to bring the general  
22 scientific community expert in and to help with the system  
23 so that we are at the forefront of the science. And in  
24 the NIREX, as well as SKI, they have a formal system using  
25 external experts, not just as a peer review, but also in

1 part of the decision making process in the middle about  
2 importance of features, events, about all the impacts, so  
3 there is a formal process there, and they document it, so  
4 they revise it, everything is traceable and transparent.

5           And then the other source of expert which is very  
6 important to draw from is the nuclear waste expert from  
7 other countries, other people's programs. One difficulty  
8 about getting expert advice is that in a country, maybe  
9 not so much in the United States, but in other countries,  
10 almost everybody is working in the waste. They don't have  
11 the other experts to draw from. But on the other hand, it  
12 would be very useful to draw from experts from Sweden,  
13 U.K., and so on, and I note you people from Canada. But I  
14 think these people that have been worrying about the  
15 nuclear waste program in their own company, they're very  
16 good, so they'll be familiar with the philosophy and all  
17 that. Now, of course then scientific publications. That  
18 is open to everybody, and it's really important.

19           Then I have some open questions, just three more.  
20 How to validate probabilistic model, and that is not so  
21 easy. One could look at a range, compare the range.  
22 That's one way to do it. There is quite a lot of  
23 literature in system engineering, Oren, Sargent, system  
24 engineering, there's whole proceedings on simulation,  
25 conferences, symposium, where to look at various tests for

1 these kind of things.

2           I really have difficulty with this one. I don't  
3 know whether anybody--how do you validate bounding  
4 calculations? Some of the bounding calculations from zero  
5 to the sound is probably obvious. But if you want to  
6 shrink it and narrow it down, it becomes quite subtle, and  
7 that is a hard problem I don't know how to solve. And I'm  
8 still pushing that it would be very useful to use multiple  
9 independent groups. In the Site 94 report from SKI, they  
10 actually used different groups to look at different  
11 conceptual models, and each group did the tests and then  
12 compared the results. And I think this is one way to try  
13 to bring forth science.

14           So, again, this is a personal view. I don't  
15 represent anybody. I'm sure I step on maybe Yucca  
16 Mountain and NRC and IES's toes. If you don't know if I  
17 step on your toes, you can ask me and I'll tell you.

18           SAGÜÉS: Thank you very much. Dr. Runnells?

19           RUNNELLS: I think much of what should be said has  
20 been said. From a personal point of view, I'm very  
21 favorably impression with what we saw today in terms of  
22 modelling efforts and modelling benchmarking, modelling  
23 calibration, modelling verification. There's a "V" word,  
24 but it wasn't validation. So I thought the presentations  
25 were excellent and it shows a great deal of progress.

1           I sat, though, and I still do sit through these  
2 meetings and wonder how much the general public could  
3 possibly understand of what goes on here. And in the  
4 final analysis, I believe the general public will have the  
5 final say. I think that there has not been an adequate,  
6 if you like, involvement of the public, or an adequate  
7 education of the public so that they can understand to the  
8 degree possible the science and the effort and the meaning  
9 of things like uncertainty in this program.

10           I'd take an additional step. I'd say that none  
11 of us can understand 10,000 years, none of us. If we  
12 think we can understand 10,000 years, we are quite  
13 foolish. I think back to what do we know about the time  
14 of formation of this country in 1776. How much do we know  
15 about what was going on in 1776? That's only 200 years.  
16 How much is left for us to view from the time of the  
17 Egyptians? Precious little.

18           We do not understand 10,000 years, and I think we  
19 have to recognize that on the front end, to me, that means  
20 we recognize that these models are the best tools we have,  
21 but that we have to incorporate into the predictions  
22 monitoring, appropriate monitoring, and I would argue that  
23 we need to talk about reversibility or retrievability,  
24 whatever word you want to use, but if something goes  
25 wrong, what are we going to do about it. That's what the

1 public I think would like to know.

2           I'd suggest there's a fourth group of experts, by  
3 the way. I would suggest that the public is the fourth  
4 group of experts. The public, we as the public, I'll  
5 include myself, are expert in how to raise our children,  
6 not really, how to raise our dog, how to grow a garden,  
7 how to enjoy the out of doors. There is that fourth group  
8 of experts that I think this program tends to gloss over.  
9 They don't understand perhaps the science, but they  
10 understand things that affect their daily lives, and I  
11 think we have to pay more attention, the program should  
12 pay more attention to them.

13           I heard mention the other protective measures,  
14 other protective measures that might be taken. I'm not  
15 sure what that means, and I'm sure the public doesn't know  
16 what other protective measures might mean. I think we  
17 have to spell those out, whatever they are, in terms of  
18 safety to the environment, safety to the public.

19           I would also submit that this program is not  
20 unprecedented. I would submit that the program to take a  
21 man to the moon was of equal magnitude and equally  
22 unprecedented, but that the difference was leadership.  
23 John Kennedy when he set the goal of going to the moon  
24 rallied the people behind him. I think those of us of  
25 adequate age can remember his speeches and can remember

1 the excitement that the leadership of this country gave to  
2 the moon program, totally unprecedented.

3           Many people would have said it was impossible,  
4 you can't do it, and yet with the proper leadership and  
5 the proper education of the public, it was accomplished.  
6 And I would like to see that kind of leadership again at  
7 the very highest levels with respect to this very  
8 important and very difficult problem that faces the world  
9 of nuclear waste, and I don't see that we have that  
10 leadership. I think that's missing. I don't know how we  
11 get it. I don't have an answer as to how, but it's  
12 missing.

13           So anyway, enough sermonizing. Those are my  
14 thoughts.

15       KONIKOW: Konikow, USGS. I think I've probably made  
16 my position on model validation clear. But I also want to  
17 make clear that I do believe in the value and use of  
18 models. I certainly didn't mean to imply that I have any  
19 criticism of basically the idea of using models to make  
20 predictions. I think they are the best tools we have, and  
21 they should be used. They should be tested, and they  
22 should be viewed with healthy skepticism, and there is a  
23 call for letting the public know what we're doing with the  
24 model, and we have to understand what the models are  
25 doing.

1           And so--and this is good and it's sometimes hard  
2 to do for some of these individual complex models. I  
3 mean, the unsaturated zone process, they're very complex  
4 and non-linear. So if we think that's hard, wait till you  
5 couple all of these multitudes of models into the TSPA  
6 system or into the PA model. Just wait till you get them  
7 all together. And I don't think anybody in this room is  
8 really going to know what's going on in that coupled set  
9 of models.

10           And the idea of a PA or a TSPA is really a good  
11 one. In theory, it sounds great, and difficult to argue  
12 with it. It's the way to go. But as with many other  
13 things, the devil is in the details and I'm perhaps a  
14 little biased by having served on the National Academy's  
15 WIPP review committee for about seven years while they  
16 were going through their PA exercise, and it was great in  
17 theory, but there were some real problems with the  
18 implementation, with the details, and with the review  
19 group like this that meets a couple of days every few  
20 months, it's really hard to get into those details. And  
21 if you're not looking at those details, well, who is  
22 looking at the details other than the people running the  
23 PA model.

24           Some of the problems that we saw, maybe I should  
25 just say me, there were some times a disconnect between

1 the scientists on the project who were developing these  
2 complex, sophisticated calibrated models that seemed to be  
3 representing the processes pretty well, and the  
4 abstractions of those models that were incorporated into  
5 the actual PA that was making the predictions. Sometimes  
6 the PA people weren't talking to the scientists who were  
7 developing the original models. This is one of the  
8 dangers.

9           Sometimes it was the way they were doing the  
10 sampling procedure for this whole Monte Carlo approach.  
11 There are subtle ways that that could introduce bias into  
12 the generated risk statistics. There were cases--well, in  
13 general what they were doing was independent sampling of  
14 all the parameters. Well, if you have two parameters that  
15 are highly correlated, then the independent sampling is  
16 going to be generating a fair number of infeasible  
17 combinations of parameters, and if those are the ones that  
18 are generating, let's say, safe cases, what you're doing  
19 is stacking the deck. You're affecting the outcome in  
20 terms of the risk statistics.

21           What was being done in some cases was  
22 substituting larger variances in parameters for ignorance.  
23 You know, one of the things that concerns me about  
24 dealing with the natural systems around Yucca Mountain  
25 versus dealing with the engineered barriers, is that the

1 range of uncertainty in characterizing the natural  
2 geochemical and hydrogeologic properties is really so much  
3 larger in terms of the uncertainty in characterizing the  
4 engineered characteristics, the engineered barriers  
5 characteristics.

6           And I'm not convinced that we could adequately  
7 characterize the mean and the variance and the trends in  
8 these properties, or that we could substitute our  
9 ignorance of these by just increasing the variance. One  
10 of the things is that, you know, for some parameters,  
11 instead of representing the heterogeneity, they would just  
12 vary the mean value, but keep it uniform for each  
13 simulation, for each realization. I would argue that  
14 they're not equivalent. They do different things. And  
15 that will, in effect, bias the outcome in one way or  
16 another.

17           And so I think that there are--I could go through  
18 a whole list of these, but there are a number of subtle  
19 problems in the actual implementation of a complex PA in  
20 which multiple models are linked together that I caution  
21 you to be wary of.

22           SAGÜÉS: Thank you very much.

23           ORESQUES: Much of what I have to say has been said  
24 before, but I'll just try to reiterate a couple of points.  
25 It seems to me there's still one issue to be raised that

1 hasn't been mentioned over the stance of DOE towards new  
2 information. In the last couple of days, we heard several  
3 people say that in the coming months, various tests would  
4 be done or various model calibrations or whatever you want  
5 to call them would be done that would increase the  
6 confidence in the position. And that makes me feel  
7 nervous because it seems to me it's putting the cart  
8 before the horse, and it raises the question that I think  
9 was asked by the Board several times in the last two days.  
10 How do you decide whether or not some results ought to  
11 increase or decrease your confidence in the situation?  
12 What would constitute grounds for decreasing your  
13 confidence? What constitutes grounds for rejecting a  
14 model? And what are the criteria by which something is  
15 determined to be reasonable?

16           We didn't really ever hear the word unreasonable  
17 or acceptable. We never really heard the word  
18 unacceptable. So I would just encourage the people  
19 involved in this process to think again about that  
20 question. And I think that in terms of public confidence,  
21 unless one has some sense about what the criteria are by  
22 which something is deemed reasonable or unreasonable, then  
23 there's this concern that arises that, you know, almost  
24 anything could be reasonable if the people decide they  
25 want it to be.

1           So I really raise that as an important issue  
2 about the stance of DOE towards the information generating  
3 process.

4           The second point I'd like to make is just to  
5 reiterate this issue about the predictive accuracy of  
6 calibrated models. A calibrated model can be predictively  
7 accurate. There are many, many good examples in the  
8 history of science of scientific theories that made  
9 extremely accurate predictions, but were later shown to be  
10 conceptually flawed.

11           Several times we've heard the issue about the  
12 underlying process, and I think everyone here agrees that  
13 we want to understand the underlying process. I don't  
14 think there's any disagreement about that desire. But how  
15 do we get to that? That's the real question. And the  
16 fact that the model may have predictive accuracy is not  
17 the answer to how we get to the underlying causal issues.

18           So I would encourage that issue to stay on the  
19 front burner and to hear more talk about the independent  
20 evidence for the causal processes that are being invoked  
21 in the models.

22           And then the third point is to reiterate the  
23 point that Dr. Runnells made. We are trying to make a  
24 decision here in the face of substantial scientific  
25 uncertainty, and we could have a really interesting

1 discussion about the space program and the way in which  
2 it's similar or different, and I take your point that it  
3 was unprecedented in certain ways. But I would argue that  
4 the scientific uncertainty is actually greater in this  
5 case.

6           But whether it is or it isn't, it's clear that  
7 there is tremendous scientific uncertainty in this  
8 process, and then that argues the need for an ongoing  
9 learning process, the possibility of preparing for  
10 monitoring, modification, retrievability, reversibility,  
11 whatever word you like, and it seems to me that as DOE  
12 moves towards the final TSPA, that it's really important  
13 these uncertainties not be swept under the rug. It's not  
14 wrong to be uncertain, but it is wrong to be dishonest  
15 about being uncertain. And I think DOE should find more  
16 effective means to communicate this uncertainty to the  
17 people whose lives are potentially affected by this,  
18 because that is what we're really talking about here, and  
19 I think it's easy for us as technical experts to gloss  
20 over the concerns of the people who live in the state of  
21 Nevada and elsewhere. Their concerns may be exaggerated.  
22 Their concerns may be irrational by the standards of  
23 statistical analysis, but they are real concerns, and I  
24 think it's really important for us not to dismiss those  
25 concerns, whatever their sources are, and that the DOE

1 should emphasize that this process of learning, monitoring  
2 and possibly modification won't end with the site  
3 recommendation.

4       SAGÜÉS: Thank you very much. Dr. Newman?

5       NEWMAN: I didn't know anything about hydrogeology,  
6 or rather I didn't until about a month ago. And the  
7 reason I know more now than I did a month ago is not  
8 because I've been reading all the documents that I was  
9 sent, although of course I did, but because I own a  
10 Victorian house with a cellar and I don't walk through  
11 puddles of water to get to my wine, and so I decided to  
12 have part of it sort of siliconed. And it's remarkable  
13 how much you learn about hydrogeology by doing that.

14               For example, you silicone part of the wall, and  
15 then the water starts coming out somewhere else, but I'm  
16 sure these things are very obvious to you. Or when the  
17 workmen inexplicably disappear for three weeks in the  
18 middle of the job, then they have to start again because  
19 the whole things comes off the wall.

20               But it did make me think that perhaps, you know,  
21 we're very used--I don't want to sound condescending  
22 towards the public, but we're very used to talking--to  
23 showing pictures of things, but I'm always much more  
24 easily convinced by a physical model. I feel like it's  
25 sort of an analog model, if that's the right expression,

1 than any number of pictures of schematic drawings of  
2 things, and I just wonder whether the concept of how the  
3 water gets into this repository and what the physical  
4 processes really are that are involved in it couldn't be  
5 explained using a physically realizable model. That's  
6 just a random thought.

7           But going back to corrosion, I think--I just want  
8 to reiterate what I said before since I've got jet lag and  
9 I can't think of anything new to say, and that is that the  
10 most reasonable way to try to guarantee, if that's the  
11 right word, a 10,000 year life for these waste containers  
12 is to build exclusively, at least to begin with, with what  
13 I would call an arrest philosophy. That is, think of all  
14 the ways that corrosion could possible start, make it  
15 start, and then show that it stops.

16           And I realize that that's specific to the  
17 corrosion issue and can't really be used for the  
18 hydrogeology issue, although there is an artist, I've  
19 forgotten his name, who wraps things--Christo, that's  
20 right. Maybe if you could wrap the top of the mountain  
21 just for a few years so that water didn't come in, then,  
22 you know, you might be able to carry out a giant  
23 experiment which would probably have some merit.

24           So although it's easy with the little waste  
25 container to do that, I don't think perturbation of the

1 natural system should be ruled out either. But then I'm  
2 only a corrosive expert.

3 SAGÜÉS: Yes, indeed. And you mentioned a little bit  
4 earlier about the academic corrosion community, and I  
5 think that if you put the first two words together, then  
6 you get way beyond our field.

7 NEWMAN: Well, corrosion science is often considered  
8 an oxymoron.

9 SAGÜÉS: Okay, that's very good. We'll we're within  
10 two minutes of being on time, so that determines the  
11 length of my little contribution.

12 I really--we have heard a number of very valuable  
13 insights. I just wanted my only little comment again in  
14 the area of corrosion. We are going to be in need of more  
15 basic knowledge on this. There's no question that what  
16 causes the passive layer to exist and to remain so, is  
17 really not known very well. We don't have--we have a  
18 number of very important open questions, and we have one  
19 particular issue, and Roger Newman has continued to--in  
20 the literature to that and he himself recognizes that this  
21 issue still we do not have a fundamental understanding of  
22 what causes a given temperature to exist below which  
23 processes such as crevice corrosion don't seem to  
24 continue.

25 Now, that concept is critical to a repository

1 design of this type because we're using the concept of a  
2 critical temperature and, therefore, susceptibility. And  
3 I think that those things are going to have to be known  
4 better to instill our confidence in whatever we do, model  
5 predictions or otherwise.

6           But anyway, it's exactly 5:30, and I really would  
7 like to thank very much the contributors to the panel. I  
8 appreciate very much again all the thoughts that have  
9 taken place. And without much more, I'm going to now pass  
10 the control of the meeting to Dr. Cohon.

11          COHON: Thank you, Alberto. Don't anybody move.  
12 We're not quite done. Just some brief concluding remarks  
13 after a long day, long two days.

14           I, too, want to thank the members of the  
15 roundtable and Alberto for his wonderful job as Chair. It  
16 was a very stimulating couple of hours. I got a lot out  
17 of it, and I think my colleagues on the Board and others  
18 in the room did as well.

19           Don, maybe one of the presidential candidates  
20 will step up and say nuclear waste is the issue I'm going  
21 to go public on. Don't hold your breath.

22           Though we did not engage the audience by design  
23 in this, and I'm just another member of the audience, I'm  
24 the one who's got the mike so I want to make just one  
25 brief remark.

1           One of the themes that was constant throughout  
2 this roundtable was the issue of uncertainty.  
3 Unavoidably, this problem is highly uncertain and it's  
4 arguable as to whether it's the most scientifically  
5 uncertain problem ever attempted. But nevertheless, the  
6 uncertainty is very high.

7           And, furthermore, we've heard some good comments  
8 by many people, most recently by Professor Oreskes, about  
9 the need to be clear about uncertainty, about the need to  
10 communicate it effectively to the public, she mentioned,  
11 and that also includes decision makers, political decision  
12 makers. And we've heard that comment before, as well as  
13 technical decision makers.

14           It's a wonderful opportunity to say once again,  
15 having the expected value of dose is the only decision  
16 criterion that does not convey uncertainty. I've raised  
17 this before. One answer has been from DOE, well, expected  
18 value because it takes into account it's a weighted  
19 probability measure, captures uncertainty. That's not  
20 true. I mean, that's true, but it does not convey the  
21 uncertainty to decision makers.

22           When I raised it with NRS, the response was oh,  
23 well, we're going to present to the commissioners  
24 uncertainty also in the full range of performance. But  
25 the fact is the decision criteria, the criterion is

1 expected value that's not communicating uncertainty.

2           One final thing on that note. Somehow the world  
3 of TSPA has gotten turned inside out and it's been quite  
4 remarkable to watch, and I wasn't really fully aware of it  
5 until today. Early on in my time on the Board, there was  
6 a wide acknowledgement by the program and especially the  
7 people doing the PA, the modelers, that the greatest value  
8 of TSPA was to understand uncertainty, to understand a  
9 range of possible performance. Now we heard, and the NRC  
10 representative said well, I don't think we should be  
11 quantitative about uncertainty--about confidence. I'm  
12 sorry. That we should be qualitative about it.

13           Now, the inside out part of this is where they  
14 use TSPA to produce a number, the expected value, but we  
15 should not be using TSPA to quantify uncertainty. The  
16 world has shifted somehow and it doesn't make a great deal  
17 of sense to me. There seems to be a large inconsistency.

18           End of my editorial, and I do get the last word,  
19 by the way, at the public meeting. A brief summary of the  
20 full two days. A lot has gone on in the last several  
21 months for the program, most of it good. We're delighted  
22 to see the progress. We're very pleased by the  
23 responsiveness of the program to the Board's comments, and  
24 we thank you for that. We're delighted by the strong  
25 communication links that exist between DOE and the Board

1 and they seem to be working very well, I think for the  
2 good of the program.

3           We heard about the perennial budget problems.  
4 They're regrettable and we hope they come out okay. There  
5 is no question they will have a significant impact on the  
6 program, they must, depending on how they come out, of  
7 course, and the time pressures are a constant.

8           And one other continuing problem is we're going  
9 to teach you eventually about the difference between SR  
10 and LA, or you're going to teach me that there is no  
11 difference.

12           It was very pleasing to hear about the repository  
13 safety strategy and to see the progress that's been made  
14 on it, and I think particularly notable was how that  
15 strategy and the principal factors that have been  
16 identified carry through throughout the rest of the  
17 program, and that is what's happening in the field, what's  
18 happening at TSPA. There's a sense of togetherness within  
19 the program, a sense of coordination that I think is very  
20 good, very good for the program, and probably at an all  
21 time high.

22           Thank you again to everybody who made  
23 presentations and otherwise participated. My thanks to my  
24 colleagues on the Board for their role in helping to chair  
25 meetings.

1           We stand adjourned. Our next public meeting is  
2 in January in Las Vegas. We'll see you all there.

3           Thank you very much, and thanks--I'm sorry--to  
4 our consultants and guests in particular who participated  
5 in this roundtable. Thank you.

6           (Whereupon, at 5:30 p.m., the meeting was  
7 adjourned.)

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1 WRITTEN COMMENTS BY DR. DONALD L. BAKER

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3 (The following materials submitted by Dr. Donald  
4 Baker were included in the Public Comments Section at his  
5 request.)

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