

Stress, Fracturing and Borehole Integrity: Implications for Drilling, Completion and Disposal of Radioactive Waste at 3-5 km Depth in Crystalline Rock

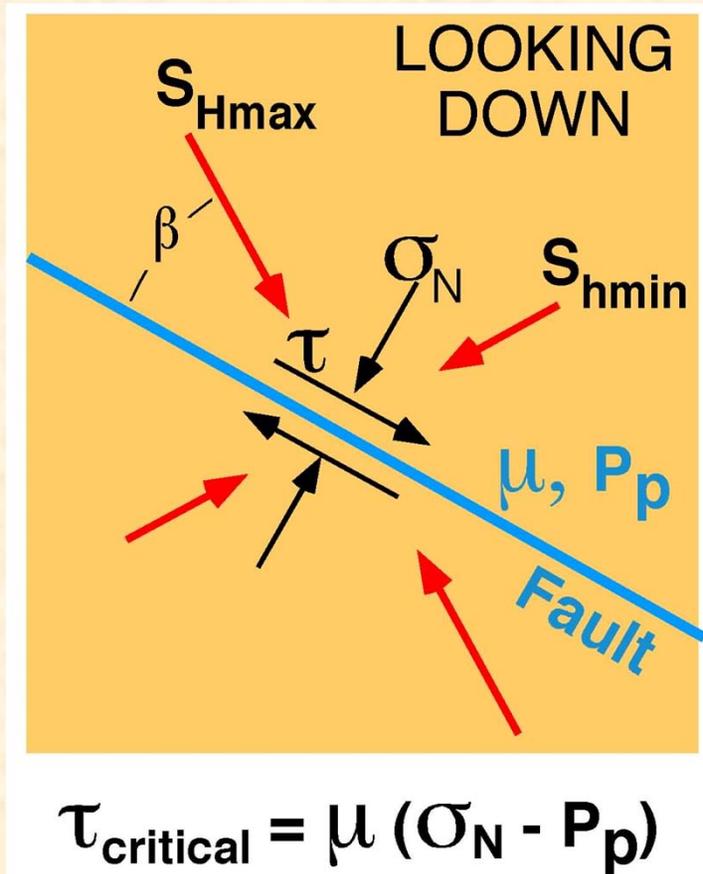
Stephen Hickman, U.S. Geological Survey, Menlo Park CA

International Technical Workshop on Deep Borehole Disposal
of Radioactive Waste

Oct 20 – 21, 2015, *Arlington VA*

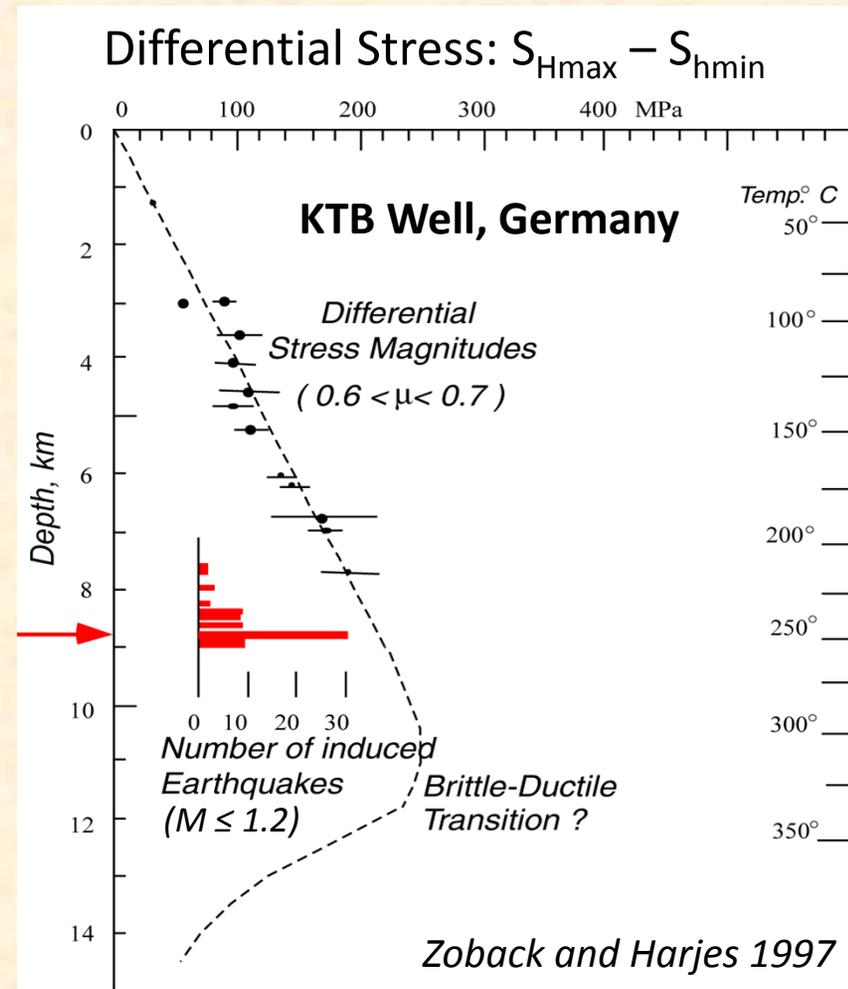


State of Stress in the Earth's Crust: High Stress Differences Reflect Incipient Frictional Failure



Borehole stress measurements show that much of the Earth's crust is critically stressed: $\mu = 0.6 - 1.0$ (Byerlee's Law)

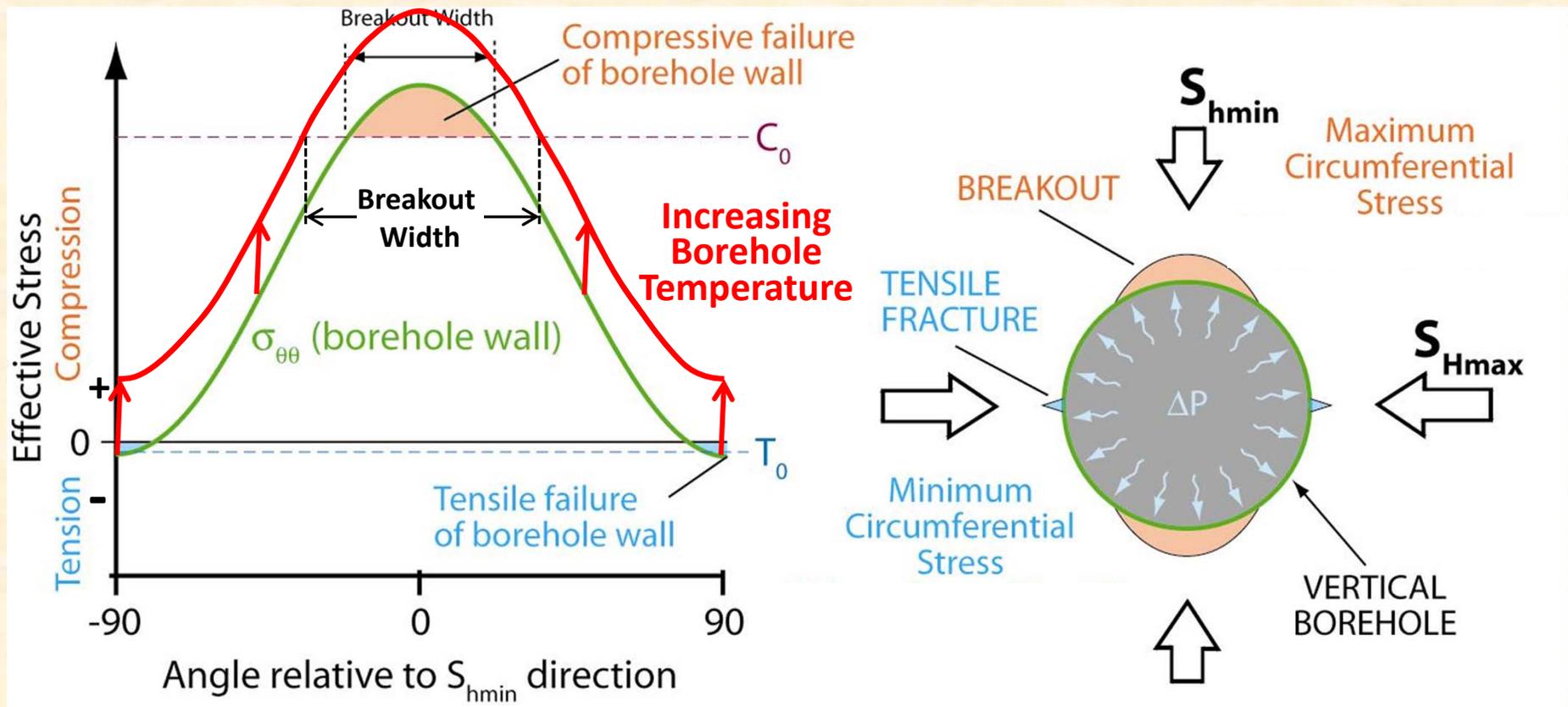
In low porosity crystalline rocks, fault slip increases permeability: basis for creation of *Enhanced Geothermal Systems*



Modeling shows these MEQs can be induced by $\Delta P_p < 1$ MPa (c.a. 1% above ambient hydrostatic P_p)

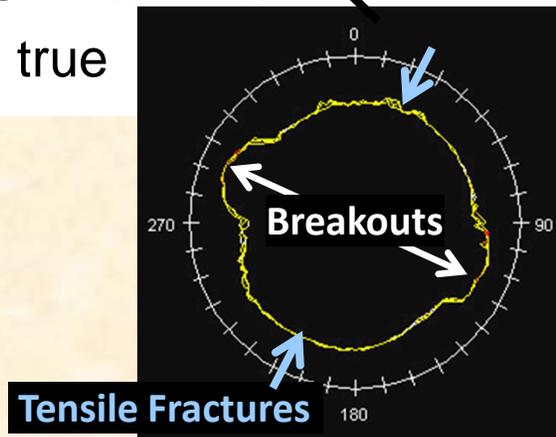
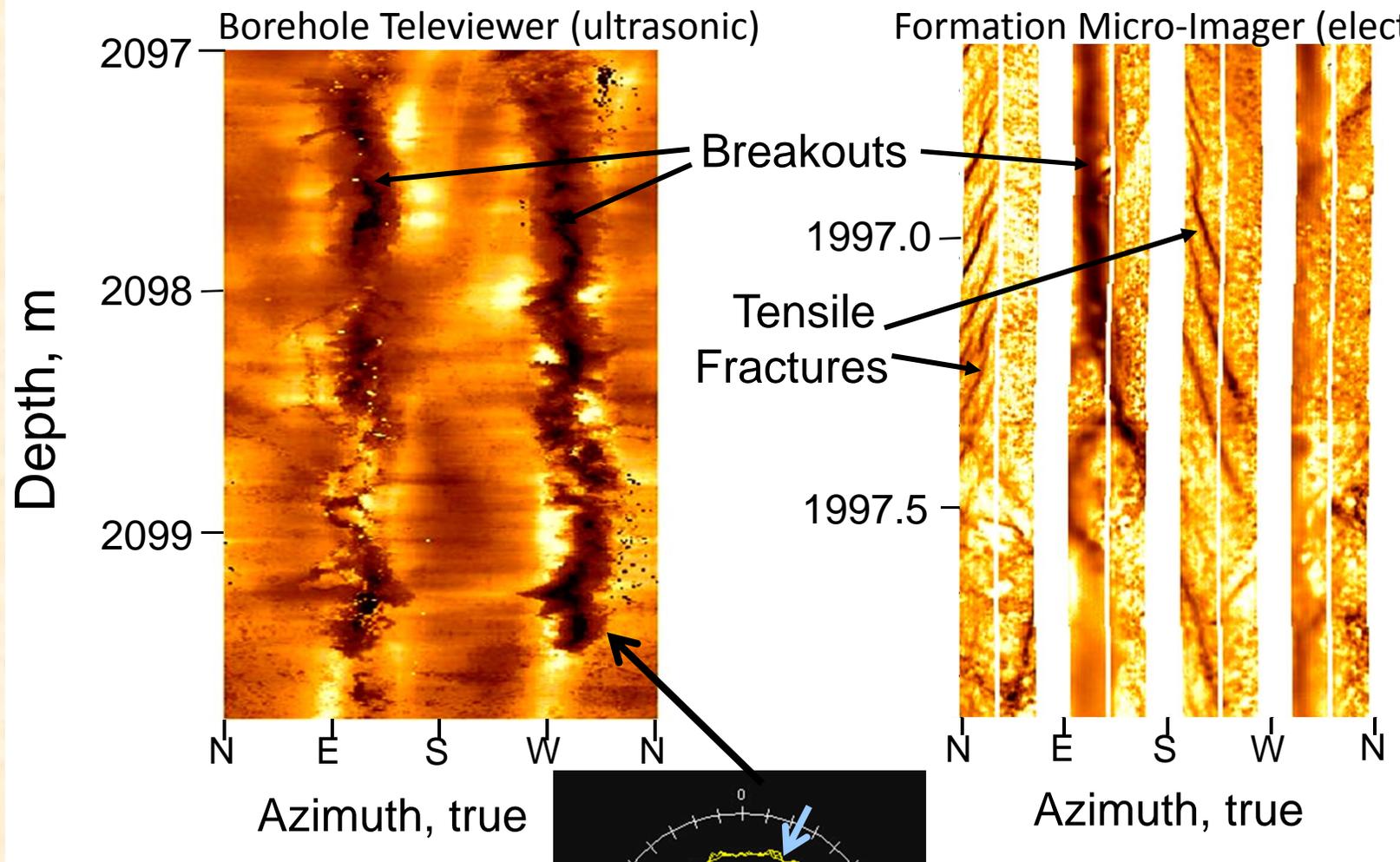
Relationship between Horizontal Principal Stresses and Drilling-Induced Failure

Elastic Stress Concentration Around a Vertical Well



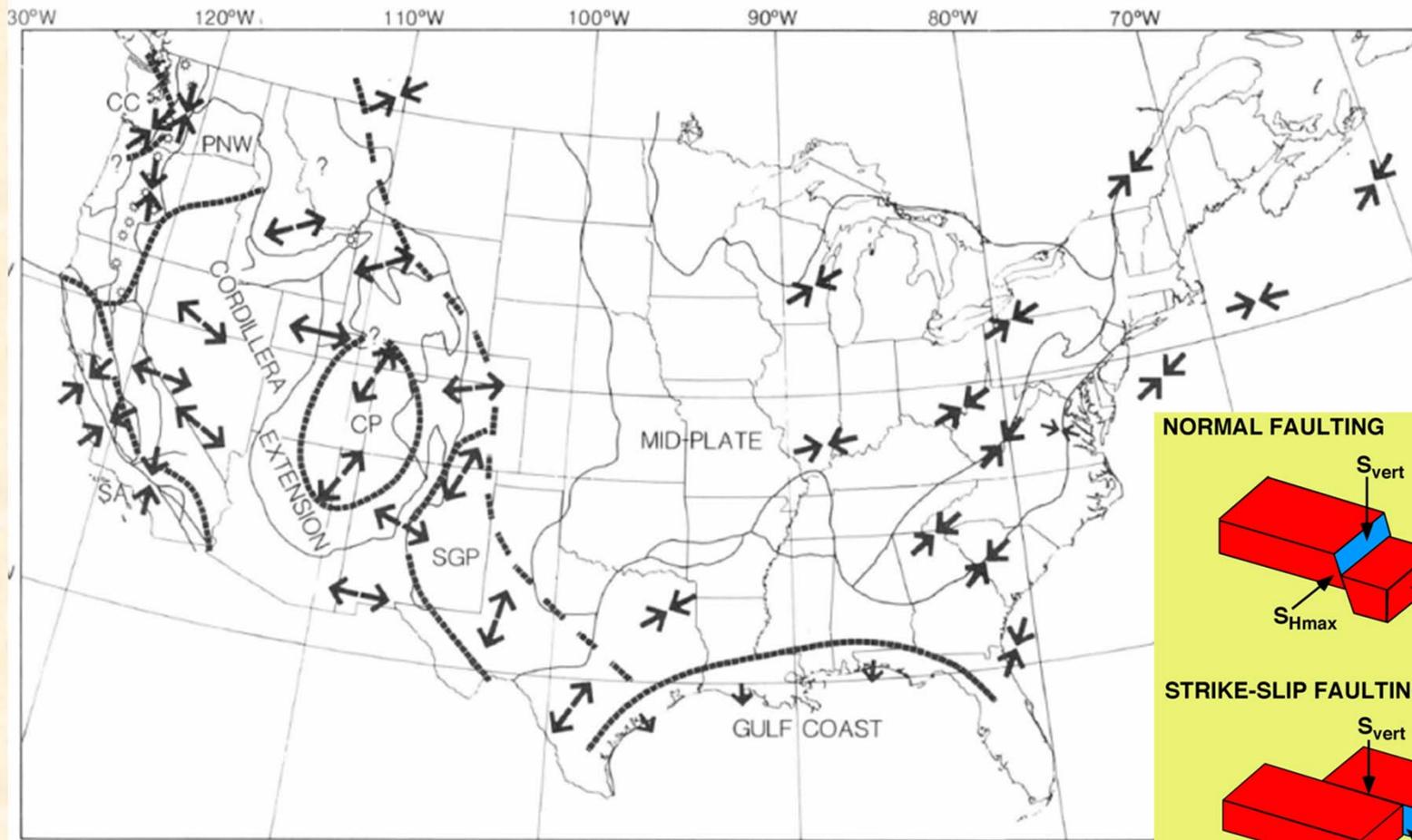
Principal stress magnitudes and orientations from observations of breakout and tensile fracture geometry, mini-hydraulic fracturing tests, geophysical well logs and lab tests on core.

Drilling-Induced Borehole Failure: SAFOD Pilot Hole (granite)

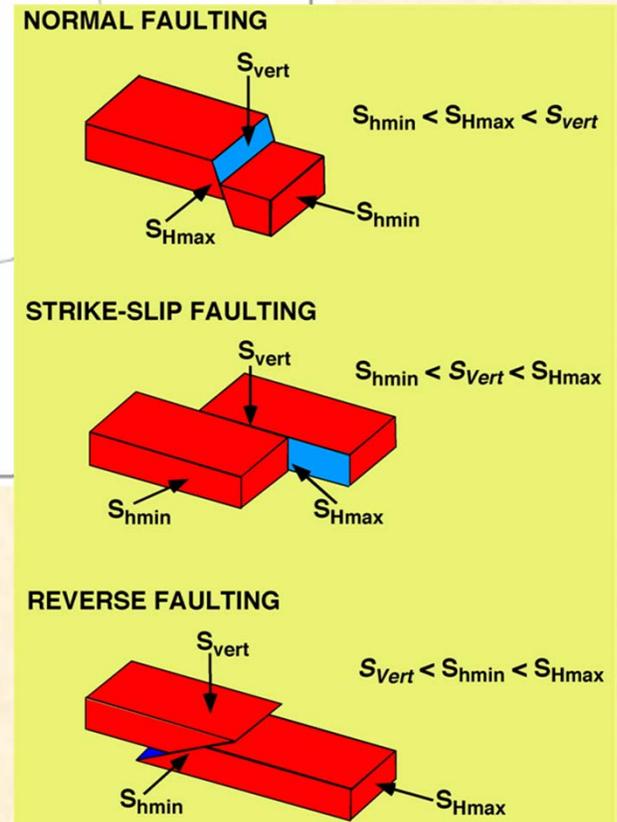


Coexistence of breakouts and drilling-induced tensile cracks result from high differential stress in crust ($S_{HMax} - S_{hmin}$)

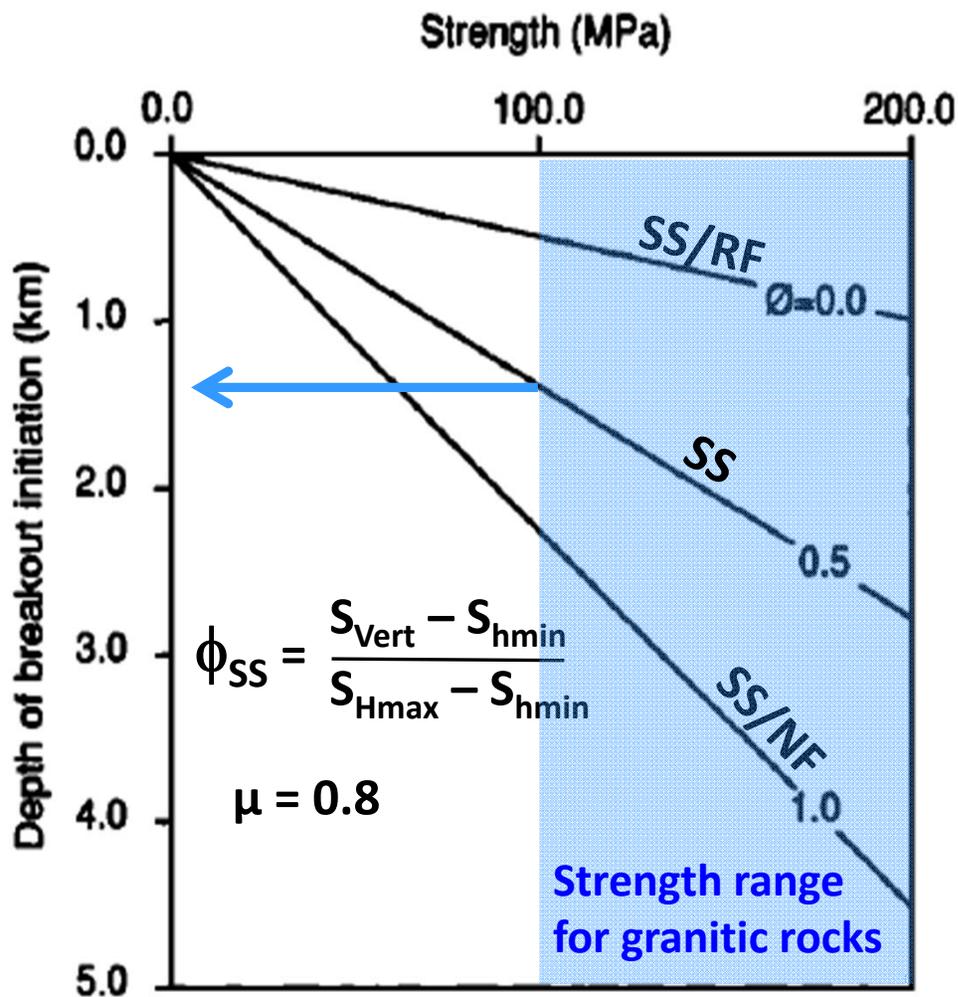
Most of the U.S. is Under a Compressional Stress Regime



Zoback and Zoback, 1989
(see also *World Stress Map*)



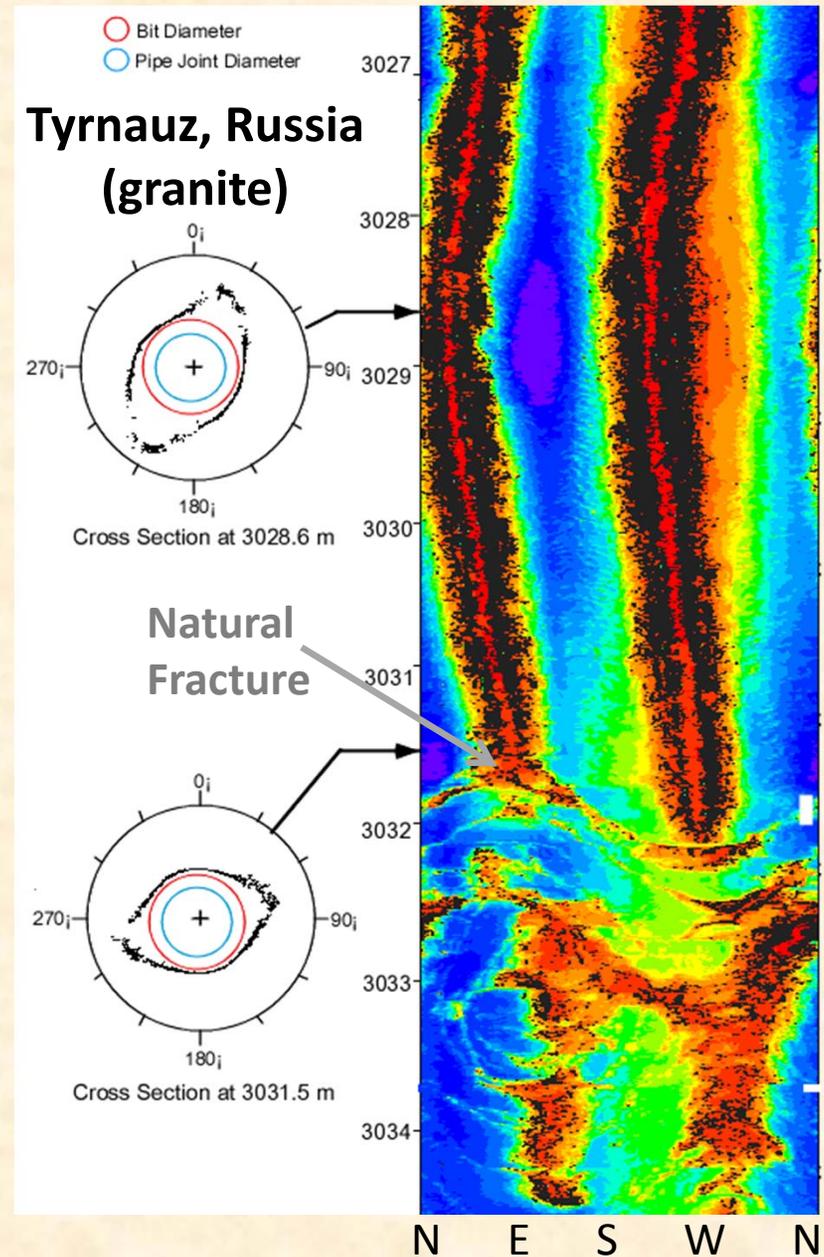
Depth to Breakout Initiation



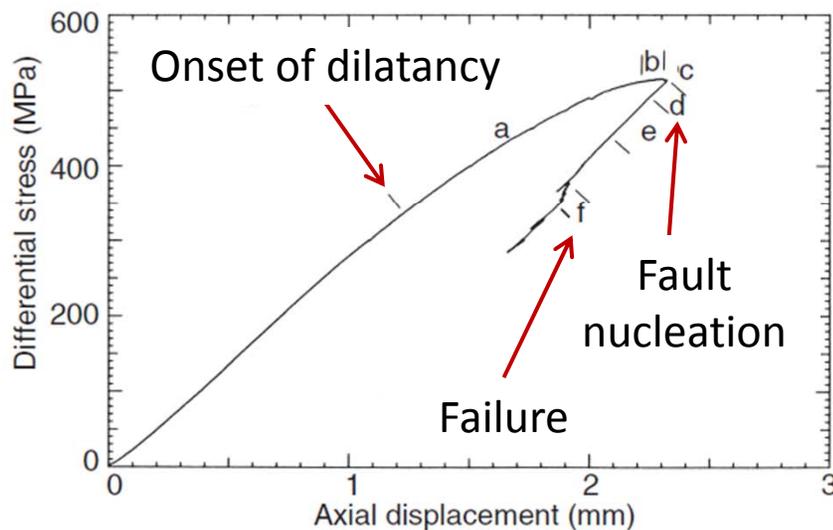
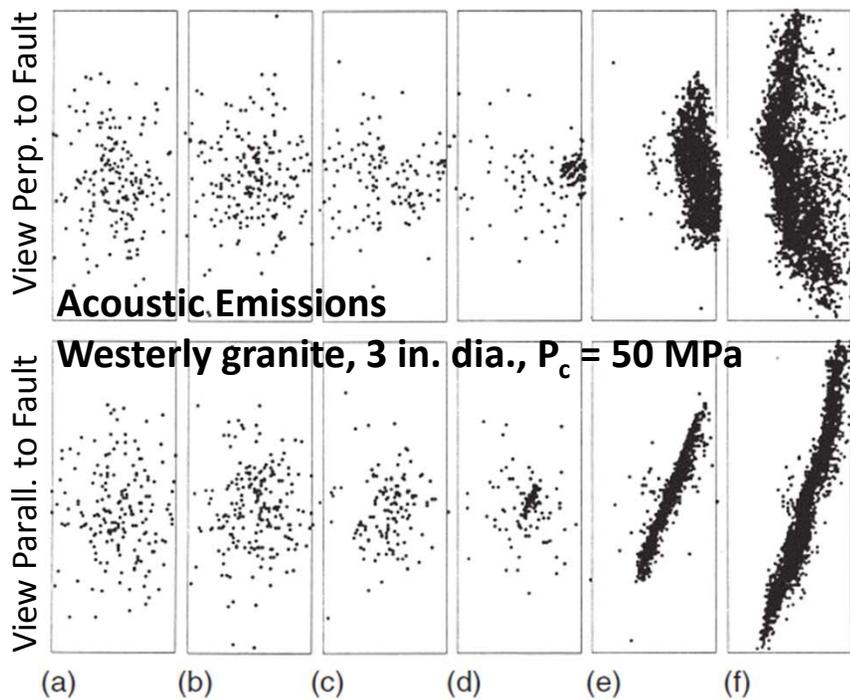
Shown for pure strike-slip faulting regime ($\phi = 0.5$) plus transitional SS to reverse and normal faulting regimes

Moos and Zoback, 1990

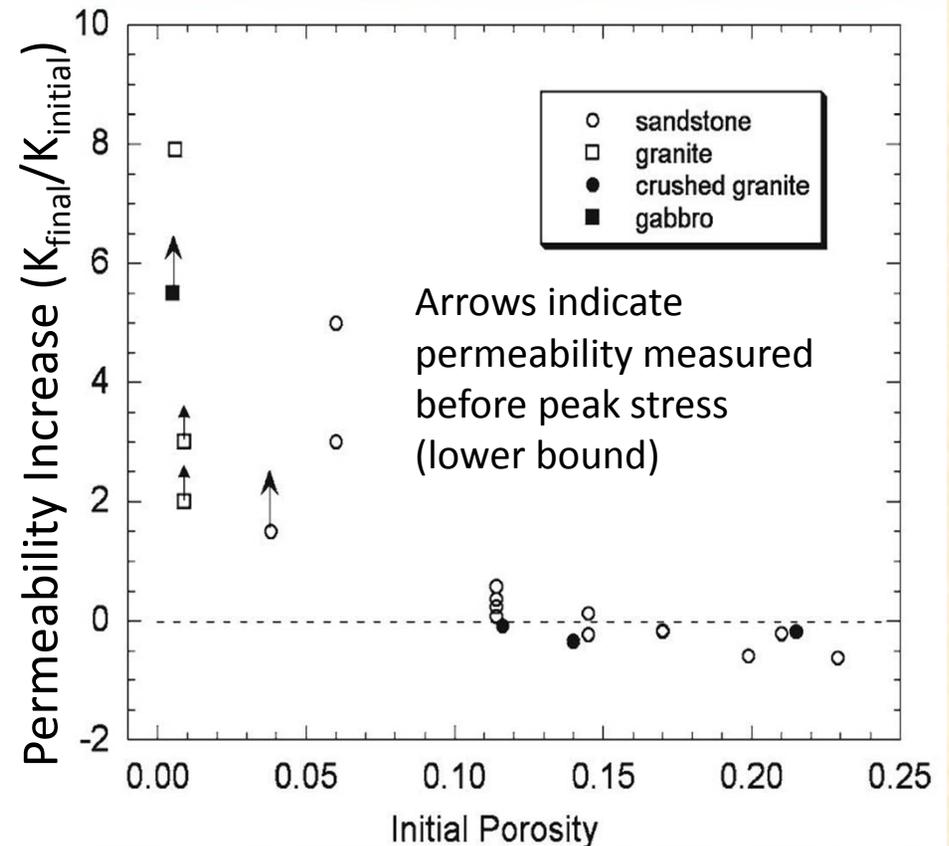
Breakouts Can Be Huge in SS/RF Regimes at Depth ≥ 3 km



High Permeability Damage Zones Associated with Breakouts Could Provide Vertical Fluid Pathways Outside of Seals



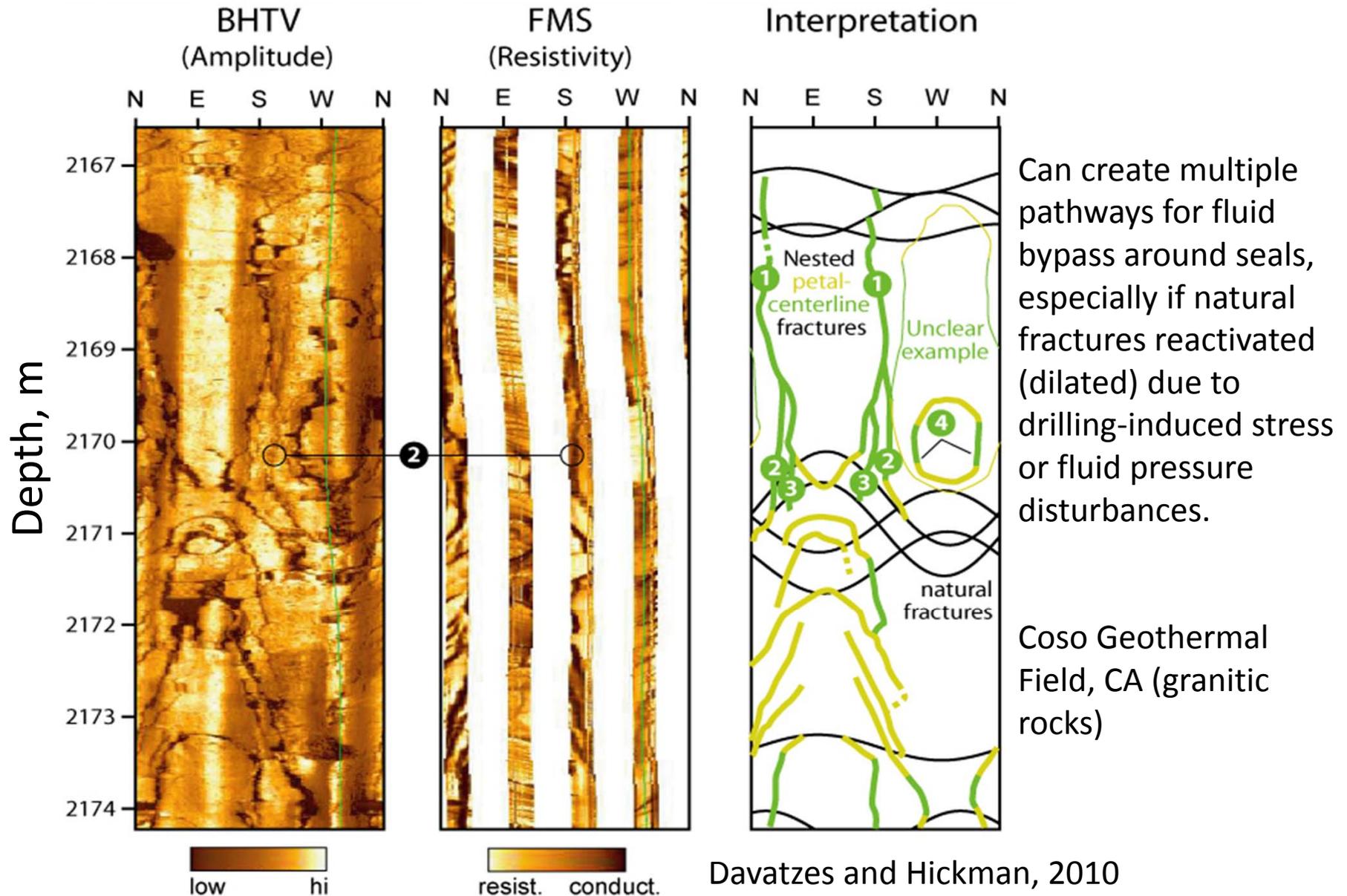
Increase in Permeability from Onset of Dilatancy to Peak Differential Stress (*pre-failure*)



Wong and Zhu, 1999

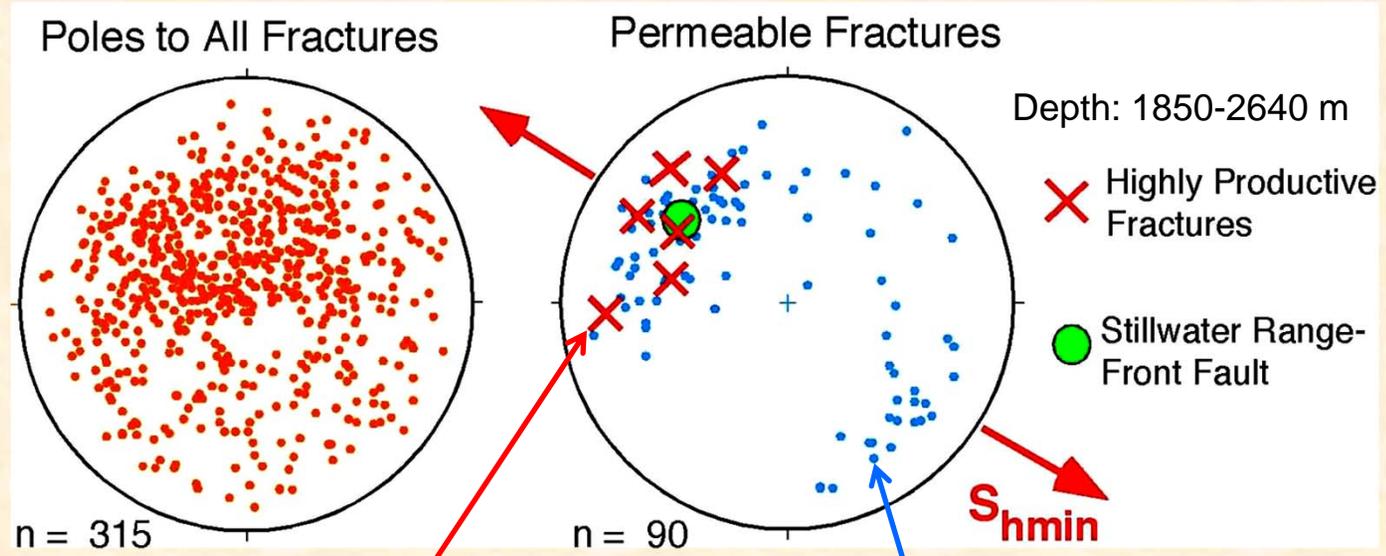
Lockner et al., 1991, 1992

Drilling Induced Tensile Fractures Can Be Extensive and Interact in Complex Ways with Natural Fracture Systems



Permeability in Low-Porosity Geothermal Systems Often Dominated by a Few Fractures

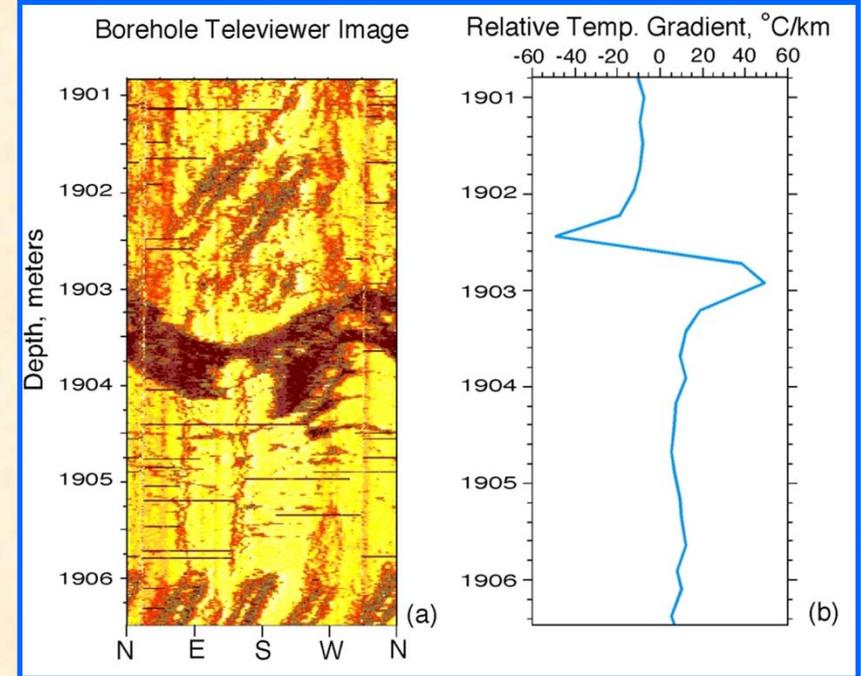
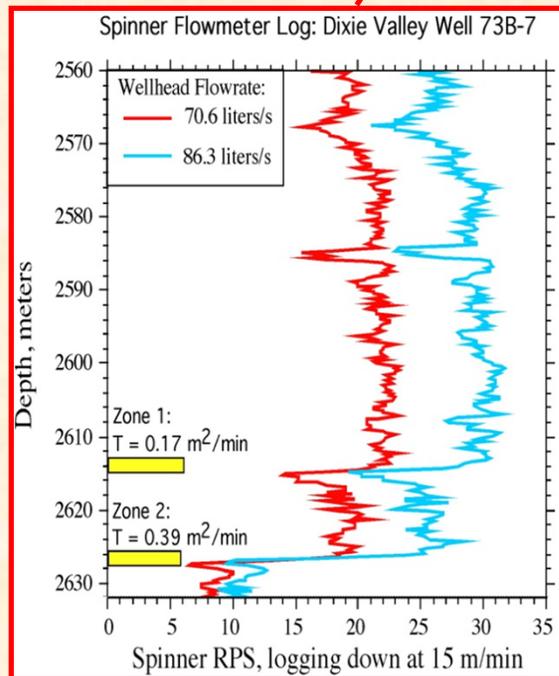
**Dixie Valley
Geothermal
Field, NV,
Production
Well 73B-7**



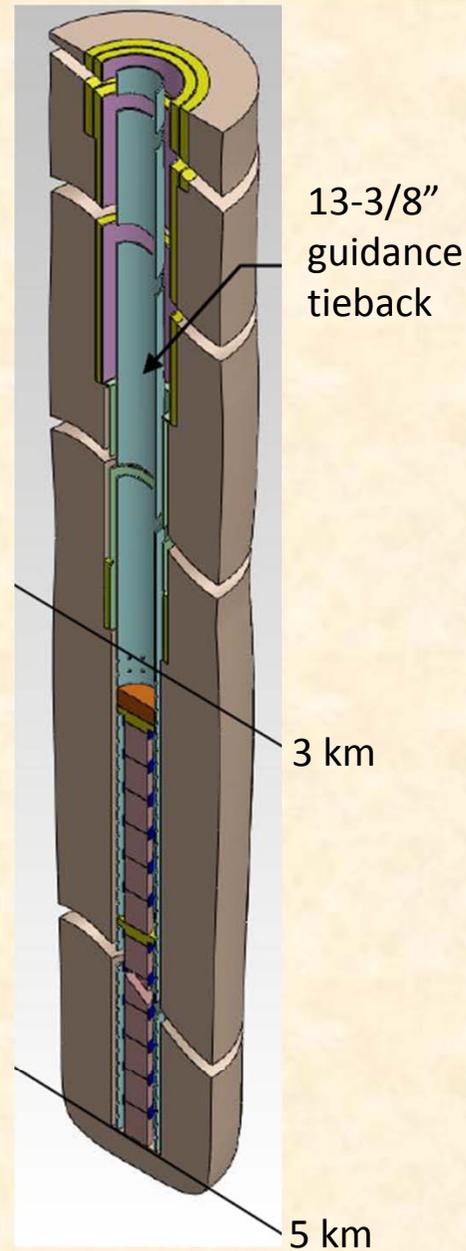
lower hemisphere
stereographic
projections

Gabbro and
anorthosite

Hickman et al., 1998;
Barton et al., 1998



Summary: Borehole Integrity Issues



After waste in place, but
before removing casing
(Arnold et al., 2011)

- Extensive wellbore failure will complicate drilling, completion and seal installation and could compromise **long-term** integrity of seals:
 - Breakouts become more severe with depth, and can even lead to complete circumferential borehole failure (esp. in RF stress regime). Severe breakouts pose major challenges to drilling and completion.
 - Breakouts could pose operational challenges when cementing casing and setting multiple seals in long open-hole interval above canisters.
 - High-permeability damage zones produced by breakouts, drilling-induced tensile fractures and dilated natural fractures could provide “short-circuit” pathways around seals.
- Increasing temperature after canister emplacement could lead to:
 - Increase in compressive hoop stress ($\sigma_{\theta\theta}$), promoting continued breakout growth and borehole enlargement/collapse.
 - Thermal pressurization of borehole fluids, reactivating nearby faults (esp. if slightly permeable) and significantly increasing fracture permeability.
 - Establishment of hydrothermal convection system, with unknown impact on permeability evolution and contaminant transport.
 - Microcracking due to differential thermal expansion (esp. quartz-rich rocks), increasing matrix permeability and decreasing rock strength.
- Geothermal drilling experience shows that a few fractures can dominate permeability in crystalline rock, allowing heat and mass transport over large distances. *How can we be assured that these high-permeability fractures (or faults) will **not** be close enough to a borehole repository to compromise geologic containment?*