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NUCLEAR WASTE TECHNICAL REVIEW BOARD

The Panel on the Engineered Barrier System

The Tower Inn

1515 George Washington Way

Richland, Washington

8:00 a.m.

May 11, 1992

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1 ELLIS D. VERINK: Good morning. I
2 am Ellis Verink, a member of the U.S. Nuclear Waste
3 Technical Review Board, and Chairman of the Board's
4 Panel on the Engineered Barrier System.

5 On behalf of my colleagues on the panel
6 and myself, I would like to welcome you to this
7 meeting and thank you for taking your time to
8 attend. I also would like specifically to thank
9 Phil LaMont, DOE Richland Field Office, for making
10 arrangements for our meeting here in Richland.

11 The Board was created in 1987 by an Act
12 of Congress. The Board consists of 11 scientists
13 and engineers nominated by the National Academy of
14 Sciences and appointed by the President.

15 The Board's function is to evaluate
16 the technical and scientific validity of the U.S.
17 Department of Energy's activities under the Nuclear
18 Waste Policy Act of 1982 as amended, and to advise
19 Congress and the Secretary of Energy of our
20 findings and recommendations.

21 In simplest terms, we are an
22 independent peer review body. We are required to
23 report to Congress and the Secretary of Energy at
24 least twice each year. Four such reports have been

25 delivered and we've just completed work on the

3

1 fifth one. It says here we have just completed
2 work on a fifth. I'm not sure if that has another
3 connotation.

4 JACK PARRY: That was after the
5 report.

6 ELLIS D. VERINK: That was after
7 the report, yes.

8 It should be printed and delivered by
9 the end of this month. Several members of the
10 Board and the Board's staff are present here this
11 morning, and let me introduce them briefly.

12 The Board members include Dr. Clarence
13 Allen, professor emeritus at California Institute
14 of Technology, who chairs the Board's panel on
15 structural geology and geoenineering. And Dr.
16 Dennis Price is a professor at Virginia Polytechnic
17 Institute and State University and is chair of the
18 Board's panel on transportation systems. I am a
19 professor at the University of Florida. Senior
20 professional staff present include Dr. Bill
21 Barnard, who is our Executive Director, Dr. Carl
22 Di Bella, who serves the Board's panel on the
23 engineered barrier system, Dr. Bob Luce, who serves
24 the Board's panel on hydrology and geochemistry,

25 and Dr. Jack Parry, who serves the Board's panel on

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1 environment and public health.

2 Also attending for the Board are two
3 members of our support staff, Ms. Linda Hiatt and
4 Ms. Karen Severson.

5 You can recognize all of us by our blue
6 name tags. If you are unfamiliar with the Board,
7 please feel free to button hole anyone with a blue
8 tag during the breaks or afterwards and we'll be
9 glad to discuss the Board's history, mission,
10 activities and so on.

11 The Nuclear Waste Policy Act of 1982
12 assigned to the DOE the mission of developing
13 permanent geological repositories for the
14 disposal of high-level nuclear waste and spent
15 nuclear fuel. Accordingly, much of DOE's
16 activities in the mid '80s were aimed at
17 identifying and characterizing potential repository
18 sites throughout the U.S.

19 In 1987 Congress amended the Act to
20 limit the DOE characterization only to the Yucca
21 Mountain site, a candidate site located in Nevada
22 roughly a hundred miles northwest of Las Vegas. If
23 the Yucca Mountain site is found suitable and if a

24 repository is built there, then most of the waste
25 disposed of there will consist of containers of

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1 spent fuel from the nation's commercial nuclear
2 power plants. However, containers of high-level
3 waste from defense reprocessing activities at
4 Hanford, Savannah River or INEL may be commingled
5 with the containers of spent fuel. And defense
6 high-level waste is the reason for holding our
7 meeting here today.

8 We are interested in how much there is
9 of high-level waste at Hanford, its range of
10 compositions, what is being planned to get it ready
11 for repository disposal. Our ultimate concern, of
12 course, is how the waste may affect repository
13 design and performance.

14 With one exception, today's very full
15 agenda deals exclusively with Hanford plans and
16 activities for preparing its high-level waste for
17 repository disposal.

18 As I mentioned a moment ago, most of
19 the waste slated for the repository is not defense
20 high-level waste, but rather is spent nuclear fuel
21 from commercial power generators. The spent fuel
22 will be disposed of in containers that hold many
23 individual fuel rods or several intact fuel

24 assemblies. Just how large these containers will
25 be, how thick will their walls be, what they'll be

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1 made out of, how many rods or assemblies they will
2 hold, have not been decided. Part of the process
3 the DOE will use to make these decisions is to
4 develop a set of conceptual container designs for
5 subsequent evaluation, refinement and eventually
6 selection.

7 In today's last presentation, a member
8 of the DOE's management and operating contractor
9 team for the repository will discuss recent
10 progress on the development of a set of conceptual
11 container designs.

12 We are very pleased that meetings of
13 the Board and its panels are open to the public.
14 This not only provides a valuable mechanism for the
15 Board to receive public input to help the Board
16 carry out its own function, but it gives the public
17 a view of the Board's activities.

18 You will note that the meeting is being
19 recorded. Meeting transcripts will be available on
20 a library loan basis from our Arlington, Virginia,
21 office a few weeks after the meeting.

22 This is the first formal Board activity

23 at or near the Hanford location. We are aware that
24 the Hanford facility is a huge one, and there are
25 probably many activities unrelated or only

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1 distantly related to high-level waste disposal and
2 are therefore outside of our meeting purview.

3 I will solicit your participation
4 periodically during the meeting, and if you have a
5 question or comment, I ask that you use the
6 microphone, there is one right here, as you can
7 see, and identify yourself for the record.

8 If you picked up an agenda before the
9 meeting, you can see that we have a very full
10 schedule and therefore I would like to request that
11 any remarks or questions be kept as short as
12 possible and be confined to today's subject matter.

13 It's time now to move on to the
14 meeting. Once again, welcome, and thanks to all of
15 you for making -- for joining us today.

16 Our first speaker is Ms. Linda Desell,
17 who is with the DOE's Office of Civilian
18 Radioactive Waste Management in Washington.

19 Linda, please.

20 LINDA J. DESELL: Good morning. Is
21 this working properly? Can you hear me in the
22 back?

23 UNIDENTIFIED SPEAKER: No.

24 LINDA J. DESELL: How about that?

25 How about if I talk loud? Okay. Okay.

8

1 Thank you, Dr. Verink, for inviting us
2 here today, and what I would like to do is give a
3 very short introductory set of remarks before I
4 introduce Jeff Allison, who will be standing in for
5 Ken Chacey.

6 The Office of Civilian Radioactive
7 Waste Management implements the Nuclear Waste
8 Policy Act, as Amended, and it requires the
9 placement of defense wastes in a commercial
10 repository unless the President found a reason for
11 a defense-only repository. And some years ago
12 President Reagan made the determination that
13 defense wastes would be commingled with the
14 commercial wastes in the first repository.

15 OCRWM manages the development of; a
16 geologic repository, a monitored retrievable storage
17 facility, and a transportation infrastructure
18 necessary to support the waste acceptance and
19 disposal.

20 We develop the requirements for waste
21 acceptance from defense production facilities and

22 we will provide transportation and disposal of
23 high-level waste from the defense facilities,
24 including Savannah River; Hanford, Washington,
25 here; and Idaho National Engineering Laboratory,

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1 where this Board will go in a couple days.

2 Current plans include disposal of
3 approximately 7,000 metric tons uranium equivalent
4 of high-level waste in the first repository. This
5 is approximately 10 percent of repository volume,
6 and this is slated to begin in the year 2010. And
7 here we have an estimate of the number of canisters
8 that might be needed for the different facilities.

9 The Office of Environmental Restoration
10 and Waste Management, which we effectually call EM,
11 is responsible for the environment remediation and
12 restoration of DOE facilities and manages the waste
13 vitrification activities at Savannah River, Hanford
14 and Idaho Falls.

15 And they will be doing most of the
16 talking here, trying to inform you all of their
17 activities in this regard.

18 They are also responsible for producing
19 a canistered high-level waste form for disposal by
20 OCRWM. And we will then accept delivery of that
21 and dispose of it in the first repository.

22 The interfaces that OCRWM uses to do
23 its job with EM are that we accept their quality
24 assurance program for waste form production
25 facilities and then we also review certain selected

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1 technical documents to assure a consistent waste
2 form will be delivered to OCRWM for disposal.

3 As a result, I would like to introduce
4 the gentleman who is going to kick off most of your
5 technical information today, Jeffrey M. Allison,
6 seated here, graduated from Princeton University in
7 June, 1983 with a Bachelor of Science in chemical
8 engineering, went on to work for Hanford operations
9 here for Rockwell and Westinghouse and then joined
10 the Department of Energy a few years ago, and since
11 becoming a DOE employee, it's been my pleasure to
12 work with him on a consistent basis in the waste
13 acceptance and waste form area.

14 Thank you, Doctor.

15 JEFFERY M. ALLISON: Thank you,
16 Linda. I would like to welcome the Board to
17 Richland. It's a pleasure to be able to interface
18 with you on some of our Hanford activities at such
19 an early stage in the program here.

20 As Linda mentioned, this has been one

21 of a series of meetings. The first meeting and
22 interaction we had with the Board was February 10th
23 and 11th down at the Savannah River Site at our
24 defense waste processing facility. The defense
25 waste processing facility is the first in our

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1 series of vitrification facilities. After that we
2 will be constructing and operating the West Valley
3 demonstration project up in Buffalo, New York, or
4 near Buffalo.

5 The Hanford site here is scheduled to
6 start operation December, 1999. In fact, we just
7 underwent a big milestone late last month where we
8 initiated site preparation and ground breaking. So
9 if we go out on some kind of a future tour or
10 something like that, you will see you will have an
11 opportunity to see that facility being constructed.

12 As Linda mentioned also, this is a
13 series of meetings, and our next interaction will
14 be later this week at the Idaho facility where
15 they're doing some early development activities for
16 their high-level waste vitrification program, so as
17 you will see from Savannah River to Hanford to
18 Idaho, we're in various stages of managing these
19 types of solidification facilities.

20 As we did at the Savannah River

21 orientation visit, if you do have any questions,
22 please work with Linda and myself to try to get
23 those addressed. We really would like to work with
24 RW and through RW with the Board to addressing any
25 concerns that you have on our program so we can

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1 make sure that your issues are identified as early
2 as possible within our preparation program.

3 As you mentioned earlier, Dr. Verink,
4 Phil LaMont has been very instrumental in getting
5 these meetings pulled together and kicking them
6 off, and I would like to introduce Phil and have
7 him make any kind of introductory remarks or
8 anything he might want to say about logistics or
9 anything.

10 PHILLIP E. LaMONT: Thanks, Jeff.
11 Is this on?

12 JEFFERY M. ALLISON: It should be.

13 PHILLIP E. LaMONT: I just want to
14 welcome the Board and staff and Headquarters
15 personnel and members of the public to Richland for
16 what I think will be a very informative and
17 interesting series of presentations about our
18 defense high-level waste and plans for the future.

19 I just also want to take a minute to

20 acknowledge some assistance that I had from Jim
21 Greer of PNL who is sitting over here in helping me
22 pull this together, Dave Nyman, who is not in the
23 room at the present time, from Westinghouse
24 Hanford, who was very instrumental in helping me
25 pull this together, and Mary Goldie from the

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1 Department of Energy, Richland Field Office, Office
2 of Public Affairs. Thank you.

3 JEFFERY M. ALLISON: Thanks, Phil.

4 Our first speaker will be Jon Peschong from DOE
5 Richland. Jon is in the organization for tank
6 waste disposal, will be giving an introductory
7 presentation on an overview of the Tank Waste
8 Remediation System at the Hanford site.

9 JON C. PESCHONG: Thank you. I'm
10 Jon Peschong. I'm with the Richland Field Office,
11 and I'm here today to talk about the Tank Waste
12 Remediation System here that we have developed at
13 Hanford. It's been in evolution for, depending on
14 how far you want to go back, for probably 15 years,
15 and we'll go through some of that chronology and
16 we'll bring you up to date on where we are right
17 now.

18 In order to best attack the topic, I
19 would like to divide it up into two major areas.

20 First, I would like to talk about the
21 actual waste we're going to talk about today.
22 There are many kinds of wastes at Hanford. We're
23 only going to talk about a segment of that kind of
24 waste. So I will briefly go through that. And
25 then the second portion of the presentation will be

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1 the system itself that we have developed to handle
2 the waste, and it will be broken up into an
3 overview of the system, the evolution through
4 history, and finally where we are today, the
5 recommended program.

6 If you take a look at all of the
7 Hanford site waste and group it, it can be grouped
8 in this manner. And as you can see, it is grouped
9 into volume and radioactivity.

10 Let's talk about volume first. There
11 is about five -- four or five different kinds of
12 waste, single-shell tank waste, double-shell tank
13 waste, there is this mixed group of waste and then
14 finally solid low-level waste.

15 The type of waste that the Tank Waste
16 Remediation System is designed to remediate
17 includes the single-shell tank waste, the
18 double-shell tank waste and then the cesium and

19 strontium capsules, so you can see in terms of
20 volume, it's about 26 percent of the volume at the
21 Hanford site.

22 If you switch modes of thinking and go
23 over to radioactivity, we're dealing with
24 approximately 99 percent of the radioactivity at
25 the Hanford site. Once again, single-shell tank

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1 waste, double-shell tank waste and cesium and
2 strontium capsules. So about 26 percent of the
3 volume, 99 percent of the radioactivity we'll talk
4 about today.

5 Much of the waste that we are going to
6 talk about today is in single-shell tanks. This is
7 a brief slide on the tanks themselves. The key
8 points to remember is they are single-shelled.
9 There is no secondary liner in these tanks. They
10 were constructed in the 1943 to 1964 time frame.
11 There is 149 of them. They had varying capacities,
12 55,000 to a million gallons.

13 An important point, as you'll see as it
14 comes down to the last bullet, they are all at
15 least 150 feet above groundwater, and that's
16 important because 66 are assumed to have leaked a
17 total of one million gallons. Because of their
18 nature, Hanford quit adding wastes to the tanks

19 as of 1980, and currently the tanks contain
20 approximately 37 million gallons of saltcake,
21 sludge and liquid. What we mean by saltcake,
22 sludge and liquid, is saltcake is essentially a
23 solid of varying hardness, it varies from all the
24 way from loose packed kind of salt crystals to very
25 hard concrete sort of material. Sludge, the thing

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1 to envision when we talk about sludge is peanut
2 butter is a good surrogate for sludge. And then of
3 course a supernate liquid, and they contain all
4 three.

5 Hanford had embarked on a program to
6 stabilize and isolate the tanks, and essentially
7 what that meant was to physically disconnect the
8 single-shell tanks from service and pump out
9 interstitial liquid so that the liquid could not
10 leak to the ground.

11 In terms of curies, there is
12 approximately 155 million curies tied up in these
13 saltcakes, sludge and liquid.

14 A term you will hear today and probably
15 tomorrow is a term called a tank farm, and
16 essentially what that is is a collection of tanks.
17 There are 12 single-shell tank farms, six in the

18 200 East Area and six in the 200 West Area. This
19 is, the reason for this is buried in history. It's
20 duplication, back in the Manhattan Project era.
21 And the rest of it is duplicative information.

22 The second kind of tank that we have
23 here in the Hanford site that the Tank Waste
24 Remediation System involved itself with
25 double-shelled tanks. These are newer tanks and

17

1 there is a key design difference, in that these
2 have a primary and secondary containment area in
3 them. None have leaked. They are all
4 approximately a million gallon capacity. And they
5 have 24 million gallons of mostly liquids, also
6 sludges and salts.

7 Although this is not the hard concrete
8 material that I mentioned before. It is mainly
9 more mobile material, approximately 110 million
10 curies of double-shell tanks.

11 DENNIS PRICE: Excuse me. Is
12 there a space between the shells?

13 JON C. PESCHONG: Yes. It is on
14 the order, I believe it is on the order of a foot
15 or a foot and a half.

16 DENNIS PRICE: Is that space
17 monitored?

18 JON C. PESCHONG: Yes. There is
19 leak detection in the second layer and there is
20 monitoring on the ventilation. In the case that
21 there was a leak, you would monitor for
22 radioactivity, we could sense an increase in
23 radioactivity.

24 DENNIS PRICE: So the inner shell
25 has never leaked.

18

1 JON C. PESCHONG: That's correct.
2 There are six double-shell tank farms, most of
3 them, five are in the 200 East Area. That is
4 relevant, because that is where the vitrification
5 plant is going to be built. One is in the 200 West
6 Area.

7 That concludes what I planned on saying
8 about the tanks and the wastes themselves. If
9 there are no questions, let's move on to the system
10 that we have established to deal with these wastes.

11 For the next part of the presentation,
12 where I am going to head on this is, we'll briefly
13 talk about what has to happen to the tank waste and
14 then we will go through history on where we started
15 out on this thing, why it changed and where we are
16 now. So right now I am talking about, is basically

17 what has to happen.

18 We're talking about tank wastes here,
19 the liquids, the saltcake and the sludges. We are
20 not talking about the tanks themselves. That will
21 be handled by environmental restoration people.

22 The facets in the system we plan on
23 addressing is tank safety. That deals with the
24 in-tank safety problems, characterization, chemical
25 characterization of the waste itself, retrieval of

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1 the waste, and pretreatment, in order to provide a
2 feed to the Hanford waste vitrification plant and
3 the gravel facility.

4 Pictorially, it looks something like
5 this, with your initial waste forms on the left
6 side and the final waste forms on the right side.
7 Again, three major kinds of wastes. The
8 single-shell tank, the double-shell tank and the
9 cesium and strontium capsules.

10 Let's briefly go through each one and
11 the plans for each one. The cesium and strontium
12 capsules are wastes from single and double-shell
13 tanks that have been processed to remove the cesium
14 and strontium. They are put into capsules that are
15 approximately 20 inches by three inches, 20 inches
16 long by three inches in diameter, approximately

17 1900 capsules. They were leased to commercial
18 irradiators in 1988, I believe it was, or 1989.
19 One has leaked and the DOE is recovering them all
20 from commercial irradiators from their long-term
21 storage here at Hanford. In the 1988 EIS it stated
22 that we would over-pack these and then send them to
23 a repository in the form as is. However, with the
24 leak, that is in question, and there is the
25 possibility that we will pretreat them

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1 and blend them in with HWVP feed, but that has yet
2 to be determined.

3 In terms of double-shell tank wastes,
4 the EIS stated that we would pretreat it in what
5 was formally -- what was B Plant, and then the
6 pretreated feed would go to HWVP in grout with
7 final deposit to the near surface vaults here at
8 Hanford.

9 For single-shell tanks the EIS did not
10 make a decision. It meant we needed more
11 information, and means, the question marks. We do
12 not know if they will be in-place disposal, or if
13 it will go through the same route as double-shell
14 tank wastes, that being treatment with glass and
15 grout.

16 Stepping back in time, we go to 1988
17 and the HDW EIS, it defined the basic program. It
18 defined pretreatment. Double-shell tank waste at B
19 Plant, terminal waste forms of grout and glass,
20 with double-shell slurry and double-shell slurry
21 feed were available for grout feed without
22 pretreatment, and, again, additional study before
23 dealing with single-shell tank wastes.

24 At the time that the ROD was prepared,
25 it was felt that B Plant could comply with all of

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1 the Washington Administrative Codes and the other
2 national standards so that it could be operated to
3 pretreat. There was some doubt on this, so a study
4 was performed in 1989, and it reconfirmed the
5 earlier decision to use B Plant as the pretreatment
6 facility.

7 But that didn't set well. It was a bit
8 of controversy. And we kept studying it.

9 Basically, what happened is our
10 increased exposure to regulations here at Hanford
11 led us to an increased awareness of how tough it
12 would be to make B Plant comply with the current
13 regulations. And we performed a Risk Assessment in
14 1991.

15 The goal of the Risk Assessment was to

16 find out things that would prevent HWVP from making
17 good glass. And the number one risk that this
18 study concluded was B Plant could not pretreat,
19 could not meet the regulations to pretreat the
20 waste.

21 Technically, it could deliver the
22 waste, but it couldn't do it in compliance with the
23 laws and regulations.

24 There was also significant concern with
25 the lack of continuity of HWVP feed, and that was

22

1 that we could probably start the plant up in 1999,
2 but we couldn't keep a continuous feed stream to it
3 so it would have to be shut down for approximately
4 three to four years in the 2001 to 2002 time frame.
5 These are two major problems with the system as it
6 existed.

7 So what the Department of Energy
8 decided to do was to, as a follow-on to the Risk
9 Assessment, we performed the Redefinition Study,
10 and what that was, that was a Redefinition Study on
11 the pretreatment scheme, primarily. We added
12 single-shell tank waste to this Redefinition Study.
13 We thought that was a major flaw in the EIS, in
14 that it didn't consider both double-shell and

15 single-shell tank waste.

16 In order to perform these Redefinition
17 Studies, we solicited the comments of outside
18 agencies. Involved was Westinghouse and PNL, DOE,
19 the Richland Headquarters -- Wait. I've got the
20 wrong slide here.

21 We also had the Yakima Indian Nation,
22 Washington Department of Ecology and the State of
23 Oregon comment on the decision study.

24 This led to a statement by the
25 Secretary of Energy on December 20th, 1991, to

23

1 redefine the program. We are going to take
2 approximately through August of 1993 to redefine
3 the program.

4 We are issuing a Decision Plan, which
5 the crux of that is to lay out the decisions that
6 need to be mailed to recover from loss of B Plant
7 and to ensure continuous feed to HWVP. That
8 Decision Plan is updated every three weeks and we
9 solicited outside comments on that. The Program
10 Plan is set for issuance in 1992, September. And
11 finally, it will all wrap up in March, 1993.

12 So in conclusion, this is the
13 recommended program. Tank safety is the first
14 consideration. In order to meet the objectives of

15 continuous feed and pretreatment outside of B
16 Plant, will develop a new tank farm in 1996. We
17 will have the grout campaigns. The initial
18 pretreatment module will replace B Plant for
19 certain capacities. And we will plan to maintain
20 HWVP start-up in 1999.

21 Are there any comments?

22 CLARENCE ALLEN: When you say tank
23 safety is the first consideration, there are two
24 tanks in particular that are of major concern?

25 I don't know --

24

1 JON C. PESCHONG: Well, no.

2 JEFFERY M. ALLISON: Could you give
3 a little overview of the tank safety?

4 JON C. PESCHONG: I can address
5 that.

6 In the past, the program has had just
7 two entities: The operations of the tanks and the
8 remediation of the tank waste. And these were at
9 Hanford sometimes competing for resources. And
10 this was being back in the 1988 to 1991 time frame.

11 The tank safety issues I am talking
12 about are generation of hydrogen gas, possibly
13 explosive, organics and ferrocyanides.

14 Because the tank remediation sites were
15 competing for resources with tank safety, that was
16 not a good situation. We have combined the two to
17 say that the top priority is tank safety. In other
18 words, this pretreatment facility that will come on
19 line in 1997, its main goal is to pretreat the
20 waste for the purpose of tank safety. In other
21 words, get rid of the hydrogen generators, get rid
22 of the ferrocyanides, get rid of the organics.
23 Rather than prepare the waste, primarily for glass
24 and grout. So if we cannot do both, we will do
25 tank safety first.

25

1 Did that answer your question?

2 CLARENCE ALLEN: Yes.

3 JON C. PESCHONG: Okay.

4 ROBERT LUCE: I was a little
5 curious about the restarting --

6 ELLIS D. VERINK: I will ask the
7 speakers to please identify themselves.

8 ROBERT LUCE: I was a little
9 curious about restarting the evaporator. Could you
10 describe something about that, what's involved, the
11 magnitude of its capacity.

12 JON C. PESCHONG: Right. Let's
13 see. Let's go back to this slide. The evaporators

14 are important because it's not on line now, but if
15 it is on line, it essentially can take double-shell
16 tank supernatant and evaporate it off and decrease
17 its volume.

18 And that's important because we have
19 tank volume problems here at Hanford. There's
20 double-shell tanks, and depending on how fast you
21 can get waste out of the double-shell tanks into
22 grout and how fast you can evaporate it, we have
23 varying degrees of problems with tank space.

24 The evaporator schedule, it was
25 originally slated to start in the fall of this

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1 year, and I believe it's slipping to the winter of
2 this year.

3 The big picture is that it's an
4 important component in alleviating tank space
5 shortages.

6 Did I answer what your question was?

7 ROBERT LUCE: In part. I was just
8 curious, you know, what its rate of evaporation is,
9 just curious.

10 JON C. PESCHONG: I don't know
11 that. Is there anybody here that knows its
12 capacity?

13 DENNIS J. NEWLAND: I'm Dennis
14 Newland. I just happen to know that we plan to go
15 through about eight million gallons in a little
16 over a year time period.

17 CLARENCE ALLEN: One question here,
18 Clarence Allen.

19 One of the alternatives for the
20 single-shell tank problem is in-place disposal. Of
21 course, it's now in-place, but it's not working
22 very well.

23 How does this in-place disposal differ
24 from what we now have?

25 JON C. PESCHONG: Well, that

27

1 decision hasn't been made yet. But schemes that
2 are envisioned is the main reason that the waste is
3 migrating because of gradient established by water
4 going down into the soil. So possibly if you
5 capped the single shelled tanks with a water
6 impermeable barrier, the ability of that waste to
7 migrate would be severely decreased.

8 One of the drivers for that option is
9 that it is currently thought that there may be
10 extreme exposure risks incurred with the retrieval
11 of that waste. And given two options, it may be
12 less risky to leave it in place than it is to try

13 to retrieve it and expose all of that to the
14 atmosphere and the environment, more than it is
15 now.

16 But, again, you know, that requires an
17 EIS to make that decision, and that EIS is getting
18 initiated right now.

19 JEFFERY M. ALLISON: Thanks, Jon.
20 Our next speaker will be Bob Long of the Hanford
21 Waste Vitrification Program. He is with DOE-RL.
22 He will be giving an overview of the HWVP.

23 BOB LONG: As Jeff said, I'm Bob
24 Long with the Department of Energy. I am the
25 branch chief of the Engineering Branch on the HWVP,

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1 and I am just going to give you an overview with
2 where we are with respect to the project. The
3 gentleman's name you see here is my boss, Bob
4 Brown, who is the Treatment Projects Division
5 Director.

6 What you see here is an artist's
7 rendition of the HWVP, or the Hanford Waste
8 Vitrification Project as we refer to it, which will
9 be located at 200 East Area.

10 The main building here which is the
11 Vit. building, or vitrification building, where our

12 main process goes on. Right here is the canister
13 storage building. Our filtration building is right
14 here. And this is our OCRB, which is our main
15 office building.

16 The mission of the HWVP is to
17 incorporate pretreated high-level and transuranic
18 wastes into a borosilicate glass contained in
19 sealed canisters for disposal in a geologic
20 repository.

21 I won't to spend a lot of time on this
22 slide because I think Jon pretty much walked you
23 through it, same concepts.

24 This is just a summary level project
25 schedule of activities on the HWVP Project and

29

1 where we are now. The next slide will go into more
2 detail of the status, exactly where we are.

3 We've completed preliminary design.
4 Fluor Daniel in Irvine, California, is preparing
5 that. The detail design is approximately 37%
6 complete.

7 We receive interim status expansion
8 from Washington State DOE.

9 The site preparation for construction
10 started just this last week. And the construction
11 company who's performing the construction is United

12 Engineers Catalytic.

13 The packages that we've awarded in the
14 last couple of weeks is the, as we refer to it,
15 Package 110, which is your clearing and grubbing
16 and grading, Package 130, which is the roads and
17 site prep. I don't know if these particular
18 packages have been awarded within the last couple
19 of days, but they will be within the next few days
20 or so, Package 150, which is the area security
21 lighting, and 160, site mechanical utilities. The
22 safety evaluation report has been issued.

23 The next few slides you are going to
24 see coming up is what we refer to as our TPA
25 milestones. And the milestone number starts with

30

1 the alphabet and it goes 03, 07, etc., 01.

2 The first one is initiate the
3 installation of the Vit. building, electrical and
4 instrumentation, which we scheduled to do in
5 November of '94. 01 is to submit the HWVP RCRA
6 Part 2 permit application to Ecology and EPA in
7 6/98.

8 Milestone 02 is complete the HWVP
9 construction in 6/98.

10 03 is Vit. building and HWVP detailed

11 design in June of '94, is when we plan to finish
12 all of the design.

13 ELLIS D. VERINK: We have different
14 charts.

15 BOB LONG: Are your charts mixed up
16 in your book?

17 DENNIS PRICE: There are some
18 differences.

19 BOB LONG: What happened, is the
20 handouts that you have, I changed late Friday
21 afternoon because they were missing some of the
22 milestones. So if you will bear with me, I can get
23 you copies of the ones I have here, because I had
24 like five or six major milestones and I don't
25 think they are in your presentation.

31

1 04 is initiate the construction of the
2 CSB, or multi-purpose storage complex in February
3 of '93.

4 Initiate construction on the Vit.
5 building foundation in March of '93.

6 Initiate the installation of Vit.
7 building mechanical building and piping, 8/94.

8 ELLIS D. VERINK: Who the who are
9 the three parties to this three-party agreement?

10 BOB LONG: DOE, State of Washington

11 and, who is, Jon --

12 JEFFERY M. ALLISON: EPA.

13 BOB LONG: EPA.

14 ELLIS D. VERINK: Thank you.

15 BOB LONG: Now I'm going to talk in
16 summary level on the process requirements of the
17 HWVP.

18 We will: receive pretreated high-level
19 and transuranic waste slurries; incorporate
20 radioactive waste components into a vitrified
21 borosilicate glass, eventually putting them into
22 canisters; seal vitrified waste in canisters for
23 shipment to repository; provide storage for filled
24 canisters until shipment. Capacity is for 100 Kg per
25 hour glass production.

32

1 ROBERT LUCE: Is that continuous
2 production?

3 BOB LONG: Yes. Correct, Dennis?

4 DENNIS J. NEWLAND: Yes.

5 ROBERT LUCE: 24 hours a day?

6 DENNIS J. NEWLAND: Yes.

7 BOB LONG: This is a simplified
8 process flow diagram. Basically, what happens is
9 our pretreated feed comes in, we chemically mix it,

10 add frit, f-r-i-t, it goes to what we call a melter
11 feed tank where we do our waste form qualification
12 test, it goes to the melter. After it's processed
13 there, basically ends up in the canisters.

14 Because of the evaporation process,
15 some of the condensate goes back through the
16 process and to determine if it is high-level or
17 low-level. If it's considered low-level, it goes
18 to our grout program; high-level, we reprocess and
19 send it back through again.

20 This is a slide that basically shows
21 the same process, except when it goes through the
22 SRAT, the SME and then the melter, eventually into
23 the canister.

24 This is an artist's rendition of the
25 melter turntable.

33

1 ELLIS D. VERINK: Can you tell us a
2 little bit about that.

3 BOB LONG: Excuse me?

4 ELLIS D. VERINK: Can you tell us a
5 little about that?

6 BOB LONG: Denny, can you help me
7 out on the melter?

8 DENNIS J. NEWLAND: Well, yeah.
9 The melter is in the upper right there. It's

10 basically a batch process. And we have kind of a
11 turntable of the canisters on it, it's a vacuum
12 transfer from the melter to the canister. We use
13 several mechanisms for ensuring that we don't
14 overflow, etc., like weight in the canister, etc.

15 ELLIS D. VERINK: Is there some
16 online system for composition control of the glass
17 or the waste or anything like that?

18 DENNIS J. NEWLAND: Tom, perhaps --
19 there is Tom Weber.

20 ELLIS D. VERINK: Use the
21 microphone, please.

22 Perhaps that's going to be presented
23 later.

24 DENNIS J. NEWLAND: It is. It is
25 part of this afternoon's agenda.

34

1 ELLIS D. VERINK: Okay. You can
2 proceed.

3 BOB LONG: Basically, our canister
4 storage building will be able to store some 2,000
5 canisters. We will be producing something like 370
6 canisters per year, an average of one every a day.

7 This is the canister itself. It's
8 approximately 10 feet in height by two foot in

9 width.

10 In summary, the HWVP is proceeding on
11 baseline for hot start-up in 1999. Major plant
12 systems and features incorporate DWPF lessons
13 learned. Test programs support design and process
14 vitrification. Processing implications of TWR
15 expanded waste tank feed sources will be assessed.

16 Do you have any questions?

17 ELLIS D. VERINK: The DWPF waste at
18 Savannah River, they seemed to have some containers
19 that didn't meet the mark so far as composition,
20 that they had a little difficulty with.

21 Do you have this sort of a problem to
22 deal with, and if so, how do you plan to hit it?

23 BOB LONG: Denny?

24 DENNIS J. NEWLAND: Tom, are you
25 going to --

35

1 The question is, how do we plan to assure that the
2 quality of the glass is --

3 E. TOM WEBER: I'm Tom Weber,
4 Manager of the HWVP technology function. I'll be
5 speaking to you this afternoon, first thing after
6 lunch, on the HWVP Waste Form Qualification
7 Program, and will address a number of your
8 questions on how we intend to control the glass and

9 what we will be producing.

10 With respect to your remark on the
11 container issue at Savannah River, I believe that
12 there were some canisters that were produced, these
13 are the steel containers that were produced by a
14 vendor for which there were some quality
15 tracability issues and some materials tracability
16 issues.

17 My understanding is that those
18 canisters are being considered for use in their
19 testing program but I don't know that a decision
20 has been made as to whether they will be used in
21 the testing program. I understand that those
22 issues are being addressed with respect to the
23 canisters that DWPF will procure for actual use in
24 their radioactive glass production.

25 ELLIS D. VERINK: The impression I

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1 got was that part of that was tied in with control
2 of the composition of the glass, and that once the
3 canisters were there and filled, that they didn't
4 really have any mechanism for incorporating them.
5 I'm wondering if there's any back-up to avoid that
6 sort of a problem here.

7 E. TOM WEBER: The approach that we

8 are taking to processing the glass is directly
9 analogous and based on the Savannah River process.
10 It is a characteristic of this process that once
11 the glass has been poured -- or once in fact the
12 batch is released to the melter and the glass then
13 is processed through the melter and poured in the
14 canister, there is not an identified recycling
15 capability to address deviations of the glass at
16 that point from what was intended. The strategy
17 for control is based on never releasing a feed
18 batch to the melter that would not produce an
19 acceptable glass.

20 ELLIS D. VERINK: That is certainly
21 ideal. I would be interested in hearing how you
22 are doing that.

23 DENNIS PRICE: Mr. Long, Dennis
24 Price from the Board. On the canister
25 characteristics slide that you gave, I take it that

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1 there is a long history to that canister.

2 How did you inherit the canister
3 design? Where did it come from? And how did OCRWM
4 interact in accepting that design as part of their
5 system. Do you have any information you can give
6 me on that?

7 BOB LONG: I'm going to need some

8 help from Bill Miller. I think Bill was on it.
9 But I believe this is the same design that was used
10 at DWPF, and there was a lot of history.

11 WILLIAM C. MILLER: Well, I could
12 give a little bit of it. The canister design is
13 based upon the same design from Savannah River. In
14 fact, we are using the exact same melter design,
15 the same basic canister closing design.

16 But the canister configuration and size
17 is basically the same as that that was developed,
18 or is being used, planned to be used for West
19 Valley waste.

20 ELLIS D. VERINK: Could you be a
21 little closer to the microphone?

22 WILLIAM C. MILLER: Sure. The
23 specifications for the canister waste were
24 developed for the Savannah River waste, and at this
25 point our approach has been to use those same basic

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1 specifications in the development of our systems to
2 handle the waste.

3 As I understand it, there is a more
4 general specification now being put together to
5 cover all of the DOE waste sites, maybe it already
6 has been completed, and of course the intent is

7 that we will meet those specifications.

8 But so far most of our work is being
9 geared up on meeting specifications that were
10 established for the Savannah River waste.

11 DENNIS PRICE: To what extent, if
12 you know, perhaps you don't know, was the design of
13 the canister optimized to fit into the OCRWM
14 system? What system considerations were given to
15 the design, the dimensions, the type of canister
16 and so forth to fit into the system, the
17 transportation system, the handling system and so
18 forth?

19 WILLIAM C. MILLER: I think I might
20 want to call on Tom Weber again. Tom is really our
21 resident expert in this area.

22 E. TOM WEBER: We have several
23 people here in the audience that have been
24 associated with the process of waste form
25 specifications that are now a product of the Office

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1 of Civilian Radioactivity Waste Management in the
2 present structure of the institutional interfaces.
3 Those specifications were developed during the mid
4 '80s by committees that I think some other people
5 could speak to in more detail.

6 But the canister was defined as a

7 product compatible with production of glass in the
8 vitrification facilities. That was incorporated by
9 the committees that were developing the
10 specifications which included the representatives
11 from the repository organizations. And that
12 resolved in the definition of a canister of this
13 configuration as part of the waste acceptance
14 preliminary specifications that were issued by
15 OCRWM for the Savannah River plant and are
16 currently in a process of being updated within the
17 OCRWM organization in conjunction with the DOE
18 Waste Management organization.

19 DENNIS PRICE: Can you tell me
20 anything about the cask for transportation that the
21 canister is to be carried in and how is it designed
22 to interface with that cask?

23 E. TOM WEBER: I can't speak to the
24 details of the transportation system. Perhaps
25 someone else can.

40

1 It's my understanding that the
2 transportation capability, the cask capability to
3 transport canisters from the vitrification plant
4 sites such as Savannah River, Hanford or West
5 Valley, would be -- is a programmatic function of

6 the Office of Civilian Radioactive Waste
7 Management. Perhaps someone else can speak to the
8 features of the cask transportation program.

9 LINDA J. DESELL: Dr. Price, this
10 is Linda Desell. I don't believe we have any of
11 our transportation people here who could answer
12 your question at this time, but we can certainly
13 get the information back to you.

14 There is one other thing, the gentlemen
15 that was talking, mentioned the waste acceptance
16 preliminary specifications of WAPS. The WAPS, such
17 as they presently exist, are being used by EM, but
18 will be changed somewhat in the future in that not
19 so much of the specifications or technical
20 qualifications will be changed, but they were
21 originally issued as a document that had both EM
22 and RW specifications in them. They will not be
23 issued again, or issued in final form.

24 The new systematic approach that Dr.
25 Barlett brought with him when he came to the Office

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1 of Radioactive Waste Management has resulted in the
2 development of a different type of document which,
3 from a systems approach, we have an acceptable
4 waste document.

5 ELLIS D. VERINK: Could I

6 interrupt. We understand that we're not standing
7 close enough to the microphones and they are having
8 difficulty picking up what's being said. So if you
9 can just pull the microphones over next to you.

10 Sorry to interrupt.

11 LINDA J. DESELL: That's all right.
12 Is that a little better?

13 ELLIS D. VERINK: Okay.

14 LINDA J. DESELL: The documentation
15 that will include the RW specifications concerning
16 acceptance of waste are presently into our Change
17 Control Board and are being reviewed in final form.
18 The portions of the specifications that were EM
19 specific will be included, as I understand it, in a
20 separate EM documentation to be issued sometime in
21 the future.

22 DENNIS PRICE: Let me ask another
23 kind of follow-on question.

24 To what extent was the canister design
25 considered as a part of the waste package for

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1 emplacement, the design characteristics of the
2 canister as they would become part of waste
3 emplacement, and what was the philosophy behind
4 waste emplacement that interacts with the canister

5 design?

6 LINDA J. DESELL: To be honest, Dr.
7 Price, I was not involved in that, and
8 unfortunately, the person that could have answered
9 your question was not able to come today. And I
10 will try and get the answer for you.

11 DENNIS PRICE: Thank you.

12 CLARENCE ALLEN: A more general
13 question here.

14 Let's assume that tomorrow Yucca
15 Mountain is found to be unsuitable for further
16 development as a repository, which is certainly
17 possible.

18 Is this program dependent upon that, or
19 would you go ahead and develop there, even if you
20 didn't have any potential off-site place to move
21 this stuff to?

22 JEFFERY M. ALLISON: Could you
23 repeat that?

24 CLARENCE ALLEN: Let's assume
25 tomorrow Yucca Mountain was assumed to be

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1 unsuitable as further development as repositories,
2 which is certainly a possibility.

3 Would this program we are speaking of
4 here move ahead anyway, or is it totally linked to

5 that?

6 LINDA J. DESELL: First of all, if
7 Yucca Mountain is found to be unsuitable, we would
8 have to report back to Congress, and I believe you
9 know the requirements of law beyond that. With
10 respect to EM's program, I believe Jeff would have
11 to answer that.

12 JEFFERY M. ALLISON: I don't see
13 any reason why we wouldn't continue with the
14 program. The program of solidification and
15 stabilization of waste is being done not just --
16 it's obviously being done for disposal sampling, we
17 are with RW to meet those goals, but it is also
18 being done with the problems of leaking underground
19 storage tanks, their short-lifetime, and so we are
20 looking to move from an interim waste management
21 standpoint to putting the waste into a more stable
22 form.

23 And so I would think, just my opinion
24 now, that we would continue with the program,
25 because our assumption would be that RW would

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1 develop another repository that would eventually be
2 acceptable for our waste form, so we would
3 continue with that and work with them closely to

4 identify any changes that we would have to make.

5 But our assumption, my assumption is
6 that we would continue with that.

7 ELLIS D. VERINK: While we are
8 interrupted for a moment, we are a little ahead of
9 schedule. If there are any particular questions
10 from the audience, we might entertain one or two.

11 ROBERT COOK: Robert Cook of the
12 Yakima Nation.

13 Some of these questions that you had
14 asked I was involved with. I was the NRC
15 representative in the early '80s through '88,
16 actually; three years on the waste package waste
17 form development, '80 to '83.

18 As I remember, the glass canister
19 design, this is in response to your question, the
20 glass canister design kind of evolved of its own
21 with the centerline temperature being the limiting
22 parameter for diameter of the glass.

23 And also there was an effort to make
24 these things shipable by truck, which limited the
25 size of the canister to which you see now.

45

1 So it's kind of a centerline
2 temperature issue, given a maximum estimate of the
3 cesium and the strontium content, and the shipping

4 limitations.

5 Regarding the question of flexibility,
6 we raised that same issue that has been raised
7 here, is that if the repository is not compatible
8 and for some reason you need a good waste form
9 capability over the long run, we're concerned that
10 the glass in fact will not serve that purpose.

11 We've proposed that a more -- a
12 different waste form, like calcine, be established
13 here on an interim basis, which allows you to
14 improve that waste form in the long run if you need
15 to. In fact, instead of diluting the wastes, you
16 concentrate them and go to a more flexible type of
17 waste form for the future, whatever that
18 repository may be, if the design requirements
19 change on the waste form, to make it better than
20 glass.

21 JACK PARRY: I can confirm Bob's
22 understanding about the development of the
23 canisters. I was involved with it also. And,
24 generally speaking, that's the way it developed.

25 JEFFERY M. ALLISON: Thanks, Bob.

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1 Our next speaker will be Denny Newland. Denny is
2 with Westinghouse Hanford, and he'll be talking

3 about activities associated with waste
4 characterization, retrieval, grout and pretreatment
5 at Hanford.

6 DENNIS J. NEWLAND: First of all,
7 let me introduce myself a little further, give you
8 a little idea of my background so you can tell
9 where my expertise is and is not.

10 I've got a Bachelor's Degree in physics
11 and a Master's Degree in nuclear engineering, and I
12 spent really the first 19 years of my career here
13 at Hanford on the FFTF.

14 I have really only been involved in
15 this program for a year now, and I'm the manager of
16 Tank Waste Disposal. That's a group of activities
17 dealing with taking the waste out of the tanks,
18 pretreating them and then putting them in their
19 final form.

20 So I have responsibility for retrieval,
21 pretreatment, the grout program and actually
22 operations of the vitrification plant, not the
23 construction of the plant on the project as it is
24 currently structured.

25 By way of looking at your agenda, I can

1 see that we've kind of built it from a generalist
2 point of view and getting into progressively more

3 detail as the day goes on. So perhaps some of us
4 up here early are not the technical experts, but I
5 think as the day goes on, you'll have a chance to
6 interact with the technical experts.

7 So if I can't answer a question, I'll
8 confess to that, and if someone in the audience
9 can, great. If not, we'll get you the answer.

10 This is a slightly more complex
11 diagram, but you have seen it essentially in the
12 top level diagrams that the previous two speakers
13 used. It's intended to display certain things.

14 First of all, we've got a series of
15 double-shell tanks and single-shell tanks, each of
16 which has some safety issues associated with them.

17 We have a need for characterization of
18 the materials in those tanks for not only retrieval
19 and pretreatment, but for safety issue resolution.
20 And I'll talk a little bit more about that.

21 We have a need in this program for
22 technology development. We talked a little bit
23 about the retrieve versus leave decision, and,
24 again, that decision will be revisited in a
25 Supplemental Environmental Impact Statement, and we

1 hope to publish a Notice of Intent for that this

2 summer.

3 The previous decision had a couple of
4 fundamental decisions, one that we are probably
5 going to revisit in the supplemental, and that is
6 that the cesium and strontium capsules would simply
7 be over-packed and sent to the repository. It's
8 not clear that that would be technically
9 acceptable. And so we plan to revisit that
10 decision.

11 Another one, though, that was made that
12 still is in the reference plan here at Hanford, and
13 that is that we will pretreat the waste, divide it
14 into a high-level fraction and a low-level
15 fraction. And we're doing that primarily for cost
16 considerations. The high-level fraction, of
17 course, is intended to eventually wind up in the
18 repository. The low-level fraction, which is the
19 majority of the waste by volume, currently is
20 planned to be disposed of in near surface vaults in
21 grout waste form.

22 We will talk a little bit about
23 characterization first. As you might expect,
24 characterization is to provide chemical and
25 physical and radiological information on the waste.

1 And I mentioned earlier support safety issue

2 resolution, retrieval pretreatment, grout, glass,
3 some information needed for RCRA permitting, etc.

4 ELLIS D. VERINK: Could I interrupt
5 you. The word grout, perhaps you better define it
6 the way it is used here.

7 DENNIS J. NEWLAND: That's actually
8 kind of become part of the vernacular here. It's a
9 cementitious waste form that's been used as a
10 low-level waste form throughout the country
11 before.

12 JACK PARRY: Is that similar to the
13 salt stone?

14 DENNIS J. NEWLAND: Similar. There
15 might be a slightly different formulation, and we
16 tailor the formulation to the specific waste that
17 will be tied up in the grout.

18 Evaporator operations also require
19 characterization type of information, and as well
20 as waste transfer.

21 We use bottle-on-a-string sampling
22 techniques for the liquid, with a supernatant
23 within the tanks. We also have a core sampling
24 technique for sampling sludge and saltcakes.

25 To date we only have the push-mode

1 sampling capability. We are developing the rotary
2 mode core sampling capability. But that's probably
3 a year away from being deployable.

4 The push-mode, of course, can be used
5 for soft sludges. The rotary mode would need to be
6 used for the harder waste forms like the saltcakes,
7 etc.

8 We're also upgrading our laboratory
9 analysis capability for the various chemical,
10 physical and radionuclide methods. There is some
11 work going for in-situ characterization, things
12 like some radionuclide analysis in-situ, we have
13 some infrared scanning equipment that we have just
14 tested to look at temperatures, etc., on the
15 surface of the tanks.

16 Artist's conception of the core
17 sampling approach. We have a core sampling truck.
18 It has essentially a drill rig associated with it
19 and it can operate in either a push or a pull mode.

20 This represents the tank down here.
21 The samples are brought up in 19 inch segments,
22 eventually deposited in one of these casks. And we
23 have been successful in getting push-mode samples
24 with this approach, and we're expanding also our
25 capability with respect to adding trucks and adding

1 different sampling methods, like the rotary mode
2 method.

3 Here's a picture of the truck. This
4 was essentially equipment designed specifically for
5 the Hanford problem, designed here at Hanford.

6 The focus of the characterization
7 program has been on tank safety issue resolution.
8 Although we haven't exclusively taken samples for
9 that, we have been able to get samples for other
10 purposes, but predominantly right now we're in such
11 a need for information to resolve the tank safety
12 issues, that that has the highest priority.

13 This is just a picture of some of the
14 sludge in one of our tanks. This pipe I believe is
15 an air lance. It's not the sample bit.

16 CLARENCE ALLEN: What's the scale
17 here, approximately?

18 DENNIS J. NEWLAND: This is the
19 wall of the tank you see here. This starts the
20 sludge. Tanks are up to 75 feet in diameter. I
21 would expect this is maybe five to ten feet.

22 WILLIAM C. MILLER: Denny, I think
23 that pipe is probably a two inch pipe.

24 DENNIS J. NEWLAND: Okay. Here's a
25 picture of a different waste type, some of the

1 saltcakes. You can see a pool of liquid here, but
2 over here you can see some of the crystalized
3 saltcake type of material. And that's the kind of
4 material that would require the rotary mode
5 sampling capability.

6 The status of the program. We
7 routinely take liquid samples, bottle-on-a-string
8 sample. All of the saltcake and sludge samples to
9 date have been done usually by the push method. 15
10 double-shelled tanks sampled. 27 single-shelled
11 tanks. We hope to get 10 samples in '92. And once
12 -- again, we're looking to double our sampling
13 capability, both in the field and in the
14 laboratory.

15 The typical range of measurements that
16 you would expect in the laboratory, cations,
17 anions, organics, radionuclides, corrosivity, etc.

18 Some methods still need to be developed
19 for the types of wastes that we have, ferrocyanide
20 speciation, for example, organic complexants, noble
21 metals, some technologies have to be developed in
22 order for us to get the information that we need.

23 And I mentioned some of the in-situ
24 measurement capability that we're trying to
25 develop, as well.

1 Here is a core sample. You can see
2 that this one actually gets pushed out of this tube
3 onto this tray, and you can see this particular
4 sample was rather solid. It should be
5 approximately a 19 inch segment there. So that's
6 the type of the material we get.

7 Some samples, the material comes out
8 and just kind of settles because it's more of --
9 more towards a liquid than these. And, again, the
10 sample can kind of change over time if it's just
11 kind of a soft sludge, etc., presents some
12 interesting challenges to deal with in the
13 laboratory.

14 I would say the key issues with respect
15 to the characterization program, the magnitude of
16 the data needs, we need this data for almost
17 everything we're planning to do in the future.
18 Laboratory capacity will have to be upgraded, and
19 we have plans to do and are working towards that.

20 Hard saltcake sampling, we're about a
21 year away from having that capability. The tank
22 safety issues really dominate in terms of needs,
23 and so they dictate what samples we take on what
24 schedule.

25 That then leaves the retrieval, etc.,

1 programs, the second priority. And we have some
2 particular regulatory requirements for single-shell
3 tank waste sampling, RCRA protocols, etc., that are
4 currently imposed upon us, that may not need to be
5 imposed on us if we, through this supplemental EIS
6 process, if we elect to retrieve all of these
7 tanks, then it doesn't -- we clearly don't need
8 that level of information. The information is
9 driven by if we desire to leave the tank there,
10 then we need to know what we're leaving.

11 So there may be some relief by just
12 choosing a different path with respect to
13 single-shell tank data needs.

14 I'll move to retrieval. Obviously, its
15 purpose is to remove the wastes from the single and
16 double-shell tanks. We may have to treat the
17 wastes upon immediate removal in order to transport
18 it through pipelines. Add water, for example. The
19 retrieval program may need -- may -- our retrieval
20 may be the technique chosen to mitigate safety
21 issues. For example, our highest priority, safety
22 issue tank, 101-SY, perhaps an interim mitigation
23 step would be to dilute the material, which would
24 mean retrieving it, putting it in multiple tanks,
25 and thus reducing the problem. We haven't chosen

1 that yet, but that could be a driver for retrieval
2 program development.

3 And, obviously, our current thinking,
4 anyway, is that we will have to retrieve a great
5 deal of these wastes and provide it for
6 pretreatment and vitrification and grout.

7 We tend to, based upon some prior
8 decisions with respect to EIS, we tend to have our
9 programs divided into double and single-shell
10 tanks, and they do represent a different category,
11 a problem, if you will, the double-shell tanks are
12 by and large newer, obviously double-shelled, so
13 they are a little more robust to things like leaks,
14 etc. But in truth, we are evolving to consider
15 them just tanks, we have got different problems
16 with different tanks and we have to treat the
17 problems in both.

18 CLARENCE ALLEN: A question.
19 Basically, though, the materials in the two tanks
20 are not radically different?

21 DENNIS J. NEWLAND: I guess we
22 probably only find the saltcakes really in the
23 single-shell tanks.

24 WILLIAM C. MILLER: Well, in fact,
25 there is quite a difference.

1 The single-shell tanks are primarily
2 sludges and saltcakes. Most of the water has been
3 removed from them.

4 The double-shell tank wastes tend to be
5 sludges and liquids. We have not evaporated those
6 down nearly as much as we have, because of the
7 potential for leakage in single-shell tanks. So
8 the methods for retrieval of the wastes probably
9 will be substantially different between the
10 single-shell tanks and the double-shell tanks.
11 Similarly, because of the chemical compositions of
12 the wastes and so on, they may very well have to be
13 treated somewhat differently. And in the next
14 talk, when I talk about pretreatment, I'll discuss
15 that a little bit more.

16 DENNIS J. NEWLAND: Just
17 magnitude-wise, 28 one million gallon tanks,
18 double-shell tanks. Single-shell tanks, there's
19 149 of them, and they range in volume from 55,000
20 gallons to one million gallons.

21 Double-shell tanks currently hold 24
22 million gallons. The single-shell tanks, 37
23 million gallons. So 61 million gallons of waste,
24 that in order -- we may have to add water, we will
25 have to add water at least, as our thinking is

1 today, in order to remove some of these wastes. So
2 the volume of the wastes will vary, depending on
3 the retrieval and pretreatment techniques or
4 approaches chosen.

5 Continuing with the scope of the
6 retrieval program, we have to develop in-tank
7 mobilization hardware. I mentioned we may have to
8 treat it for transport, add water or some other
9 technique. We may have to modify the tanks in
10 order to be able to do this. We're looking at
11 confinement barriers that might be useful during
12 the retrieval, for example, some of the
13 single-shell tanks that are known leakers that may
14 be advisable to put a confinement barrier under
15 them prior to retrieval. And the retrieval program
16 also deals with its own safety and environmental
17 permitting and analysis.

18 Status of the retrieval program. For
19 the double-shell tanks, we have really, primarily,
20 tried to adapt the Savannah River mixer pump
21 technology to our situation. We are looking at
22 slurry properties, mixing capabilities, erosion of
23 the water jets on the tank structures, monitoring
24 during this activity. We have a 12th scale mockup

25 facility in our building, a quarter scale mockup

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1 facility, and, again, retrieval program, the
2 priorities for it are dictated from other needs
3 within the TWRS program, primarily the safety
4 program needs.

5 Although some of the characteristics of
6 our wastes are different than Savannah River, we
7 expect to be able to make those mixer pumps work.
8 The initial feed for HWVP we're confident, we have
9 done enough work on that particular waste to be
10 confident that it will work to get the waste out of
11 the tanks for HWVP.

12 We do have some other higher sheer
13 strength wastes in the double-shell tank system,
14 and we have more development work to do to make
15 sure the slurry -- or the mixing pumps will work.

16 We have a process test currently
17 planned at calendar year '96 to install one of
18 these mixer pumps and go through a testing program.

19 This is kind of a schematic of what we
20 would do. We will probably have to install two,
21 perhaps four mixer pumps in each tank. The mixer
22 pumps essentially eject two jets of water and then
23 the head oscillates, such that the thing will cover
24 a 360 degree arc. 300 horsepower motors on the

25 mixer pumps. And these water jets are expected to

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1 stir up the sludges and essentially mobilize the
2 sludges, and then in that mobilized state, we would
3 transfer the mixture out of the tank with a
4 retrievable pump.

5 The single-shell waste tank retrieval
6 with most of the liquids already removed presents a
7 different problem. We're currently more in the
8 technology survey mode, trying to identify the
9 technologies that may be useful in tackling that
10 particular problem. We use waste simulants, etc.,
11 for our development work. Look at --

12 We have needs for mapping the tanks.
13 We may have to modify tanks in order to accept the
14 retrieval equipment. Problems in sludge and
15 saltcake dislodging. Maneuvering inside the tank.
16 Surveillance during the retrieval operation.
17 Transport of the wastes. All problems that have to
18 be dealt with over the next few years.

19 And, again, on the single-shell tank,
20 tanks, the safety issues dominate in terms of
21 dictating our priorities.

22 Now, we have done some engineering
23 studies, and at this point it looks to us like some

24 long-reach robotic systems with multiple end
25 defectors are prime candidates for adapting the

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1 technology to reach in this environment.

2 In the past we've used high water
3 volume sluicing, and that may be acceptable, too,
4 provided we can assure ourselves that for the
5 leaking single-shell tanks, that either we will not
6 leak a significant amount or we can put an
7 acceptable barrier under the tank to minimize any
8 further environmental damage during that operation.

9 We do have some technology development
10 programs underway, targeted to do their initial
11 demonstration during '94. We have -- we are
12 targeting to complete, actually retrieve the first
13 single-shell tank in 1999.

14 This is a concept that we think has
15 promise. Again, it has the robotic system in the
16 tank, maneuvering an end effector which will
17 essentially go throughout the tank and mine the
18 material. This material head as envisioned is what
19 we call a confined sluicing approach. It has --
20 it's kind of a hemispherical head. It has some
21 high pressure water jets that would be used to
22 dislodge the material and then a vacuum air
23 conveyance system that would remove the material as

24 it is dislodged and bring it to the surface for
25 further treatment prior to transportation.

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1 This confined sluicing technique has
2 been used in industry and to a large extent our
3 problem in the single-shell tanks will be in
4 engineering today's technology. Robots exist,
5 confined sluicing techniques exist, but getting
6 them to exist and work in our particular
7 application will be the biggest challenge.

8 Key issues on retrieval. We have
9 several waste types, and so we can't use the same
10 approach on everything. So that will dictate
11 development of multiple approaches. Tank safety
12 issues will continue to drive our priorities. The
13 waste characterization, especially the physical
14 properties, we have limited data, so we will have
15 to structure our program to get the right data
16 first.

17 We've got some leaking, or suspected
18 leaking single-shell tanks. The transfer systems
19 that exist today, many of them will have to be
20 replaced, because they are quite old, and in fact
21 would not meet modern standards. And we do have a
22 limited amount of double-shell tank storage.

23 Obviously, the first stop for these
24 single-shell tank wastes will be in a double-shell
25 tank prior to going to the vitrification -- the

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1 pretreatment or the vitrification plans.

2 So tank space operational logistics,
3 etc., will ultimately limit our options.

4 Let me move on to pretreatment. Its
5 purpose and objective, resolve tank safety issues,
6 and I guess the primary tank safety issues at this
7 aspect of our program will be targeted on
8 destroying organics and ferrocyanides.

9 CLARENCE ALLEN: This is Clarence
10 Allen once again.

11 When you repeatedly say tank safety, is
12 this primarily an explosion problem?

13 DENNIS J. NEWLAND: Well, there are
14 four categories. One, there is hydrogen generating
15 tanks. There is tanks with ferrocyanides in them.
16 There are tanks that had a high decay heat. Let's
17 see. I've forgotten the fourth.

18 WILLIAM C. MILLER: Organic.

19 DENNIS J. NEWLAND: Oh. Just tanks
20 with a high-level of organics in them.

21 And of those, those categories of
22 tanks, there are multiple tanks within each

23 category. So a large number of our tanks have been
24 designated safety watch list tanks that we need to
25 he -- that we have been refocusing our entire

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1 approach here at Hanford on resolving these safety
2 issues first. And that need then, as I have been
3 saying, dictates the retrieval program,
4 pretreatment program, the subsequent disposal of
5 these wastes.

6 The organics are a particular problem
7 in that upon irradiation, they release hydrogen.
8 Organics, of course, are a problem for our
9 low-level waste disposal technique, the
10 cementitious form, cement doesn't like organic
11 materials, so we have to destroy those organics
12 before putting those types of wastes to the low-
13 level disposal.

14 JACK PARRY: Jack Parry of the
15 staff.

16 DENNIS J. NEWLAND: Yes, sir.

17 JACK PARRY: Do you also have a
18 problem that was mentioned at Savannah River on
19 mercury content?

20 DENNIS J. NEWLAND: Not so much.
21 Can anyone help with that?

22 WILLIAM C. MILLER: No. The
23 mercury content of our waste is much, much lower
24 than that at Savannah River, and investigation we
25 have looked at so far, we don't appear to have any

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1 kind of a problem in terms of accumulation of
2 mercury.

3 DENNIS J. NEWLAND: Again, a major
4 purpose of the pretreatment system is to minimize
5 the glass volume, and thereby minimizing the cost
6 of disposal of this material. The glass being the
7 targeted waste form for the high-level fraction.

8 We think the largest fraction, 90
9 percent, could be disposed of by the low-level
10 waste form. Just leaving the 10 percent that
11 requires deep geologic repository. And that is our
12 reference approach. That is the approach
13 identified in the '87 or '88 Environmental Impact
14 Statement. And still today that's our reference
15 approach, driven by the cost of disposal of the
16 high-level material.

17 Another purpose of the pretreatment is
18 to provide the feed to the vitrification plant and
19 the grout within the specifications for those two
20 plants.

21 We'll use the pretreatment facilities

22 to separate radionuclides from all the high-level
23 waste tanks. The scope of the program includes
24 development, demonstration and construction of
25 those facilities and processes.

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1 It includes things like dissolving
2 soluble salts, we will wind up removing cesium and
3 strontium from the waste, transuranics, we will
4 wind up removing, organic and ferrocyanide
5 destruction, as I mentioned before, and also all of
6 the administrative and permit aspects of those
7 activities are a part of the pretreatment program.

8 We have been looking, we here at
9 Hanford, as well as across the DV complex, have
10 been looking at disposal alternatives since the
11 1970s. Here again, repeating that at Hanford in
12 recent years the priority has been given to
13 resolution of safety issues, and so that has kind
14 of altered our approach.

15 We've really only begun to look at
16 processes and technologies for destroying
17 ferrocyanides and organics. And when I say only
18 begun, we need plant scale processes, not
19 laboratory scale processes. There are laboratory
20 scale processes that can do those jobs, but the

21 challenge of scaling them up to a plant is
22 formidable.

23 Ion exchange, we have done that here at
24 Hanford. Dissolution of soluble salts, we have
25 done that here at Hanford. So we don't really

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1 anticipate major problems doing that. In fact, we
2 have done those things on a plant scale here at
3 Hanford.

4 But just those approaches is not
5 enough. We will wind up with perhaps an
6 unacceptably large amount of high-level waste to be
7 disposed of in the repository without some more
8 advanced processes. For example, to remove the
9 transuranic fraction. And we have some work going
10 on in developing a process to do just that job, the
11 transuranic extraction.

12 Other processes are under
13 investigation. Splitting by salt crystallization,
14 solid sorbants, nitrate destruction, may be a
15 desirable aspect of the pretreatment program.
16 Selectively leaching. Calcination and leaching.
17 The selective leaching might allow us, for example,
18 to do minimal pretreatment prior to disposing of as
19 low-level waste or as glass.

20 Key issues in the pretreatment area was

21 mentioned earlier, that the previous facility
22 thought to be capable of doing that has been
23 determined not to be capable. That leaves us with
24 a hole in our program, and thus our ability to
25 provide continuing feed to vitrification and grout.

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1 We're actually within the TWRS program today, we're
2 three or four months into what we had considered to
3 be a 15 month program baselining effort.

4 So in March of '93 we hope to have
5 considered all the possible changes to our program,
6 dictated by things that have happened to us since
7 the '87 EIS, and have a new reference program plan.

8 High disposal costs for glass are
9 likely to be with us, even in the new program plan.
10 And so that will probably continue to drive us for
11 advanced separation processes and the facilities to
12 do those. These processes are complex, and, again,
13 I mentioned the scale-up problems being formidable.
14 There may be a desire to remove cesium from some of
15 the initial grout feeds. If we choose to do that,
16 then that will put additional pressure on the
17 pretreatment approach.

18 Talk about the grout disposal program.
19 This is our low-level waste disposal program. Its

20 objective is safe disposal of low-level waste. And
21 in doing so, it provides tank space, one of the few
22 approaches or the few techniques that we have for
23 providing needed tank space. We can either build
24 new tanks, get the evaporator on line, or grout
25 some of the existing waste that has been designated

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1 as low-level waste. And so it's one of the
2 purposes of the grout program.

3 The scope of that program. Development
4 of grout formulations needed. Dry material and
5 mixing facilities. The underground storage vaults.
6 And, again, its safety and environmental analyses.

7 This is a picture of our dry materials
8 facility. We have poured an initial grout vault,
9 did that in 1989, I believe. That grout vault,
10 though, was composed of wastes that were only
11 slightly radioactive and non-hazardous. The needs
12 for the future will have a higher level of
13 radioactivity and as well as a hazardous material
14 disposal.

15 This is the grout treatment facility
16 itself. The dry materials are trucked over, air
17 conveyance to some bins at the top, and then there
18 is a mixer module where the wastes from the storage

19 tanks are mixed with the dry materials and any
20 necessary added water, and then they are pumped to
21 an underground vault which looks like this, really
22 quite a structure.

23 Each vault is capable of essentially
24 disposing of one of the one million gallon tanks,
25 results in 1.4 million gallons of volume by the

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1 time we're finished. But this vault has RCRA
2 liner, has several design features to enhance its
3 performance as a low-level waste system.

4 And we are probably a year away from
5 qualifying this system to be usable as the
6 low-level waste form.

7 We're doing a performance assessment,
8 and that's probably the longest lead item. We had
9 done some initial work to show what this system is
10 capable of doing in terms of preventing exposure to
11 the public through the groundwater bath. That
12 initial work was subjected to a peer review panel
13 and we got comments to do a lot more work, and so
14 we are doing a lot more work. And as I said, we
15 are probably a year away from having a qualified
16 system --

17 ELLIS D. VERINK: This would be
18 below ground or above ground?

19 DENNIS J. NEWLAND: Yes. It's
20 below ground. In fact, over this there is a RCRA
21 cover and then over a set of four vaults there's
22 another cover called a Hanford barrier. Both of
23 those covers are designed to prevent water
24 infiltration as well as intruder intrusion.

25 This is approximately a year old.

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1 These vaults are finished today, essentially. The
2 backfill is over them. They have been hydrotested.
3 So we're nearing completion, I guess. We probably
4 have another six months worth of activity. But
5 we're nearing completion of the first four of these
6 vaults.

7 DENNIS PRICE: What's the life of a
8 vault?

9 DENNIS J. NEWLAND: About -- Let's
10 see. I think it's like a hundred feet by 50 feet
11 by 34 feet tall.

12 DENNIS PRICE: The life, l-i-f-e.

13 DENNIS J. NEWLAND: Part?

14 DENNIS PRICE: The life, l-i-f-e,
15 how long is a vault good for in time?

16 DENNIS J. NEWLAND: Oh. Well,
17 we're examining these vaults for, our initial

18 approach was to examine them for 10,000 years. And
19 we did that analysis, and that was what was in our
20 first performance assessment.

21 It turns out the peak release from the
22 vaults, it has not yet reached its peak in terms of
23 release rate at 10,000 years. And so the peer
24 review panel wanted us to go and study them for
25 even longer periods.

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1 And so we're extrapolating these
2 calculations out much, much longer times, and of
3 course, you know, the arrow bands get wider the
4 farther out in time you go.

5 So that interaction with our peer
6 review panel will be interesting over the next
7 year. But we're showing by our calculations at
8 least preliminarily that we don't hit peak release
9 until, you know, in the 70 to 100,000 year range.

10 JACK PARRY: You mentioned a peer
11 review panel. Could you describe who they are and
12 what their function is?

13 DENNIS J. NEWLAND: Well, it's a
14 DOE internal review panel, and they were set up
15 just to do this type of activity, to review
16 performance assessments.

17 And in fact the Hanford grout

18 performance assessment is the first performance
19 assessment through this process. They are a group
20 of technical experts within the DOE system. Of
21 course, none of them -- no one on the panel is from
22 Hanford. But there would be a Hanford
23 representative on a panel, for example, to look at
24 the Savannah River performance assessment. There
25 must be 20 such people on the panel. But basically

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1 people experienced in problemistic assessment,
2 performance assessments, etc.

3 DENNIS PRICE: As I understand your
4 answer, no one from outside DOE is on the panel?

5 DENNIS J. NEWLAND: I don't believe
6 so. I believe this is just, at their stage, it is
7 an internal DOE peer review panel.

8 Now, whether the performance assessment
9 must be subjected to some sort of an outside look
10 or DOE simply selects to subject it to an outside
11 examination has yet to be determined.

12 This disposal system, of course, will
13 not be licensed by the NRC, as the repository is.
14 I'm sure you're aware of that.

15 MR. BARNARD: Do you need a RCRA
16 permit, put it on an NRC license?

17 DENNIS J. NEWLAND: Right.
18 The status of the grout disposal
19 program. Major facilities constructed, as you can
20 see. We did do an initial fill in 1989. The four
21 vaults that I mentioned are about complete. We're
22 probably three or four months from submitting the
23 final safety analysis report. Operating
24 procedures, facilities being completed.
25 Performance assessment being augmented. And the

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1 operational readiness review is being kicked off.
2 Key issues, I would say, on the grout
3 disposal program. The amount of radionuclides in
4 the waste planned for grout disposal. Although, we
5 have gotten an opinion from the NRC that what is
6 being planned can be considered incidental waste,
7 that opinion is being challenged in the form of
8 petitions before the NRC. So those kinds of
9 questions have yet to work themselves out.
10 This is the petition I mentioned.
11 The grout waste form and the barrier
12 performance and degradation over much longer
13 periods of time than we had anticipated, much
14 greater than 10,000 years, are being examined.
15 There may be some LDR materials in
16 future wastes for the first three campaigns. We

17 know there are not, because we have done the
18 sampling for those. But we could run into that in
19 the future. We do have a sampling program that
20 would prevent us from doing that inadvertently.

21 If the grout program is delayed
22 substantially, that will impact the tank space
23 situation here at Hanford, either cause us to build
24 more tanks -- well, ultimately that will have to be
25 the answer. If we have no low-level waste outlet,

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1 if you will, from the TWRS system, all we can do is
2 build more tanks.

3 We are kicking off activities to look
4 at other low-level waste forms, but those are
5 really embryonic at this point, and probably could
6 not bring an alternate waste form on line in less
7 than a decade, I would judge.

8 ELLIS D. VERINK: I have seen
9 somewhere some reference to in-situ vitrification.
10 Does that have any implications here at all?

11 DENNIS J. NEWLAND: In-situ
12 vitrification is something that has been studied
13 here at Hanford, and could potentially be an
14 alternate approach to low-level waste disposal.

15 ELLIS D. VERINK: Is that still

16 being tested?

17 DENNIS J. NEWLAND: Yes, it is.
18 Within the DOE system, I know they plan to actually
19 have a demonstration run over in Idaho next year.
20 Of course, we're following that.

21 JACK PARRY: But you're not
22 planning in-situ vitrification within the tanks?

23 DENNIS J. NEWLAND: No. The
24 technology to assure that you could just in-situ
25 vitrify the tank just isn't there. That's probably

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1 a long development, to do that.

2 ROBERT LUCE: I want to go back to
3 your characterization of the sludge in the tanks.
4 This is just a small part of this whole system.
5 Because I assume the composition of the sludge is
6 important in how you are going to treat them.

7 While I'm familiar with some of the
8 RCRA methods for sampling, I guess I didn't
9 understand some of the terminology here. You
10 actually take cores in all of these situations, and
11 sometimes you push them and sometimes you pull
12 them, and then this rotary would be actually
13 cutting your way through more --

14 DENNIS J. NEWLAND: It would be
15 like drilling through the harder saltcakes, etc.

16 ROBERT LUCE: And I guess the
17 second part of this question is regarding, I guess,
18 is this what you call waste mapping, where you can
19 take samples at different depths and different
20 places throughout this, or is it sludge fairly
21 uniform?

22 DENNIS J. NEWLAND: We have no
23 assurance, if you will, that it is uniform. In
24 fact, in some of the tanks we know it is not.
25 There are saltcake regions as well as liquid

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1 regions.

2 ROBERT LUCE: Well, within the
3 sludge itself, how do you characterize it by just
4 saying -- well, how many samples to you take? Do
5 you take them over a number of places and a number
6 of depths?

7 DENNIS J. NEWLAND: That's
8 basically the approach, we take a number of samples
9 the full range of depths, and whether we take, how
10 statistically accurate we need to be will depend on
11 the intended use.

12 For example, I would think we wouldn't
13 need to be too statistically accurate for the
14 retrieval. Once retrieved, then we have the waste

15 in a mobilized form, in another tank where we could
16 do further analyses, if you will, for future
17 processing.

18 ROBERT LUCE: I was just curious.
19 How do you shield the drillers while you're doing
20 this drilling?

21 DENNIS J. NEWLAND: I don't know.
22 We have done this a number of times, and I'm sure
23 the exposure to the workers is within guidelines.
24 But I don't know the types of exposures that we're
25 getting for each sample that we take. I guess I

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1 just don't have that information.

2 Techniques for shielding are, you know,
3 the same techniques used everywhere, time,
4 distance, you know, and material between you and
5 the source.

6 DENNIS PRICE: Do I understand
7 correctly that when you take your waste in total,
8 90 percent of it, after your separation, is
9 low-level, and 10 percent of it is high-level?

10 DENNIS J. NEWLAND: Yes. Roughly.

11 DENNIS PRICE: Yeah. What is the
12 capacity of the canister storage building?

13 DENNIS J. NEWLAND: Each canister
14 storage building module has the capacity for roughly five

15 years worth of vitrification plant output.

16 DENNIS PRICE: Five years output.

17 How many canisters are capable of being stored?

18 DENNIS J. NEWLAND: 2,000.

19 DENNIS PRICE: 2,000 here?

20 DENNIS J. NEWLAND: Yes.

21 DENNIS PRICE: So you are producing

22 -- When you start, you're going to be producing 370

23 a year, so you've got under, what, about six years

24 that you could be running and stay running until

25 your capacity is reached?

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1 WILLIAM C. MILLER: Well, until you
2 build the new storage facility.

3 Again, the design of the canister
4 storage facility is 2,000 canisters per building,
5 if you will. And the intent is that we will build
6 additional storage buildings as necessary to be
7 able to maintain adequate storage on-site.

8 If the repository is available,
9 obviously we will not have to build those future
10 facilities. If the repository is not available,
11 then we will build those facilities to be able to
12 provide safe storage of the canisters.

13 ELLIS D. VERINK: Any other

14 questions from the Board?

15 I think there would be time for a
16 question or two from the audience, if there are
17 any. Be sure to identify yourself, please.

18 MS. GAYLYN SPRIGGS: I am Gaylyn
19 Spriggs from Nevada.

20 I am wondering if you have come up with
21 a new definition of low-level waste or if you are
22 talking about the same thing that we have in open
23 trenches and that kind of thing from around the
24 country, and if it is the same waste, why are we
25 talking about underground vaults and the need to

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1 talk about them for a hundred thousand years?

2 DENNIS J. NEWLAND: The waste, I
3 may with using the term low-level waste
4 inappropriately. It's part of the common
5 vernacular here at Hanford.

6 But I believe the technical term is it
7 is considered incidental waste. We're needing
8 these types of disposal systems for two reasons.
9 One, the radioactivity is fairly high. Much higher
10 than you would find, for example, in the commercial
11 low-level waste repository, or at least we're
12 trying to qualify our system to handle higher
13 levels of radioactivity than an NRC licensed

14 low-level facility would handle. And, two, there
15 is the hazardous waste disposal aspect of it. Ours
16 is intended to dispose of the mixed waste.

17 JACK PARRY: The waste, then, is
18 not contact handleable?

19 DENNIS J. NEWLAND: No. We hope to
20 qualify our system to handle levels of
21 radioactivity that would be above contact handling.

22 JACK PARRY: Then it is actually
23 mixed wastes?

24 DENNIS J. NEWLAND: Yes, it is.

25 ROBERT COOK: Robert Cook with the

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1 Yakima Nation again.

2 The issue of the organics and the
3 nitrates in the grout, you mentioned you are taking
4 out the organics.

5 Nitrates are just as big a hazard.
6 Grout really isn't depended upon from a RCRA
7 standpoint.

8 Why aren't you planning on taking out
9 the nitrates as well as the organics since they
10 pose a RCRA hazard to the groundwater? And
11 relative to the lifetime, it's my understanding
12 from a RCRA standpoint, the lifetime of the

13 facility is 300 years, in the context the
14 monitoring perpetually for 300 years, and then
15 nothing beyond that for RCRA standpoint.

16 That's a rub. I mean, it contrasts
17 with the NRC requirement and the nuclear
18 requirement for long-term integrity for high-level
19 waste repository. Why isn't the design of the
20 grout facility from a RCRA standpoint, considering
21 long-term lifetime, 10,000 years or something,
22 comparable that you have got for the nuclear
23 wastes?

24 DENNIS J. NEWLAND: Well, let me
25 try to take your questions, and if I leave out one,

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1 please repeat it.

2 Why aren't we removing the nitrates, I
3 think, was the first question. The answer is that
4 we think we can show this disposal system is
5 acceptable for disposing of nitrates from a RCRA
6 stand point.

7 ROBERT COOK: Long-term?

8 DENNIS J. NEWLAND: Long-term, or
9 at least as required by the RCRA laws.

10 ROBERT COOK: 300 years, though.
11 I'm saying -- the issue is the long-term integrity
12 of the facility with respect to the nitrates. I

13 mean, you can talk about the organics, you've got
14 the containment of the organics, yet you're taking
15 them out. I mean, it doesn't make any sense to
16 take the organics out and not take the nitrates
17 out, because you're not depending on the grout to
18 any extent for containment in any case, you have
19 the barrier around the outside.

20 So the question is, long-term integrity
21 beyond 300 years for nitrates.

22 DENNIS J. NEWLAND: The reason for
23 taking the organics out is a technical one. The
24 grout waste form would not set up to a solid mass
25 if we had too high of level of organics.

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1 Now, that's not the case with the
2 nitrates. And we do measure as a part of our
3 performance assessment, we do assess the potential
4 leakage of nitrates from that system, as well. So
5 we have that information. We do intend to do that.

6 As far as going beyond what is required
7 by the RCRA law, just because, perhaps to be
8 analogous to what we're doing at the repository, we
9 are doing a performance assessment, which involves
10 studying a number of cases and the sensitivity,
11 doing significant sensitivity analyses to those

12 cases, such that we can assess our system and have,
13 you know, a range of expected performance from
14 that.

15 And so we intend to look at that. And
16 we fully expect that we will be able to meet the
17 laws plus understand what our system will do in the
18 long-term.

19 Keep in mind here, what we're trying to
20 do, if you will, is to qualify the envelope of the
21 grout system, how much radioactivity or hazardous
22 material could be put into the system.

23 In other words, I would like to qualify
24 the envelope. The choice as to whether we put
25 materials in there up to that maximum or not is

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1 really separate. And that could be a choice made
2 by the policy makers and with input from
3 stakeholders, etc.

4 So we're trying to understand the
5 technical performance of our system, and that's
6 really the work that's going on today, the choices
7 of how much we challenge that envelope is a
8 separate choice.

9 Again, there's lots of opinions on
10 that, and I know the DOE intends to request input
11 from stakeholders on that. But at Hanford, we

12 absolutely need a low-level waste disposal
13 capability, or we will be in trouble.

14 TAE M. AHN: What precipitated the
15 hydrolysis process? What is the reason you
16 developed the process used by your project?

17 DENNIS J. NEWLAND: Why did we
18 develop, or adopt the waste --

19 TAE M. AHN: Ion exchange process
20 instead of precipitate hydrolysis project.

21 DENNIS J. NEWLAND: Well, I don't
22 believe we're going to be exactly the same as
23 either West Valley or Savannah River from that
24 aspect.

25 Our current thinking is we would do ion

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1 exchange in a facility not in-tank, although we are
2 looking at some in-tank options, like West Valley.
3 The precipitate hydrolysis approach at Savannah
4 River is because of their benzene problem. We are
5 looking at other approaches that would avoid that
6 problem.

7 WILLIAM C. MILLER: And in fact
8 Savannah River, of course, is well aware of the
9 problems that they are having with the benzene and
10 also some issues on organic carry-over into their

11 vitrification plant.

12 They are actively pursuing ion
13 exchanges as a potential future pretreatment method
14 for their wastes, and we are working closely with
15 them.

16 So there are a number of issues. We do
17 have, of course, a number of safety issues
18 associated with our tank wastes, and we really
19 don't want to introduce a new safety issue at this
20 point.

21 PHILLIP E. LaMONT: I was down to
22 Savannah River a few weeks ago, and learned one
23 thing that I didn't realize before that kind of
24 addresses the question of the process versus ion
25 exchange here at Hanford.

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1 Of the quantities of supernate to be
2 treated at Savannah River are up in the many tens
3 of millions of gallons of waste, and we at Hanford
4 do not have anywhere near that quantity of
5 supernate that would be treated.

6 And in order to come up with a
7 practical approach and treat those large volumes of
8 wastes, they were treated at the facility with
9 sodium tetraphenylborate, as opposed to ion
10 exchange.

11 CARL JOHNSON: Carl Johnson with
12 the state of Nevada.

13 In reference to your remarks on the
14 retrievability option you're considering in the
15 supplemental EIS, is there an underlying or guiding
16 assumption within your review of that option that a
17 Yucca Mountain repository will be available?

18 PHILLIP E. LaMONT: That a
19 repository will be available has been a part of the
20 reference approach here at Hanford, and I would
21 expect that that will be, and, again, it's just my
22 speculation, I would expect that that will be the
23 position adopted for this supplemental EIS, as
24 well.

25 ELLIS D. VERINK: I think his

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1 question asked whether or not specifically you are
2 treating Yucca Mountain as being the place. You
3 know --

4 PHILLIP E. LaMONT: Oh. Well,
5 whether it's Yucca Mountain or some other
6 repository, I guess it's not important to this
7 program at Hanford.

8 ELLIS D. VERINK: Well, I think
9 maybe we're a few minutes ahead of time. Let's

10 take our break now, and be back here at, say,
11 10:20. Would that be all right?

12 (Morning recess).

13 ELLIS D. VERINK: Let's reconvene,
14 then, please.

15 WILLIAM C. MILLER: My name is Bill
16 Miller. I am work for Westinghouse Hanford
17 Company. I have the responsibility for the
18 development of the processes and facilities to do
19 the retrieval of the tank waste as well as the
20 pretreatment.

21 What I'm going to do now is to take and
22 build upon the presentation that Denny Newland just
23 went through to talk about, in a little more
24 detail, some of the work that we are doing in the
25 work of pretreatment.

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1 Now, there's a lot of information in
2 this presentation. Some of it gets a little bit
3 technical, and I tend to somewhat jump over some of
4 that.

5 Please feel free at any time, though,
6 to stop and ask questions if you want to hear more
7 about one of the topics or you don't understand
8 what I'm talking about.

9 From an overview perspective,

10 pretreatment is probably one of the greatest
11 technical challenges in the cleanup of the Hanford
12 tank waste, a great number of the types of wastes
13 we deal with, very large quantities of wastes to
14 deal with.

15 Furthermore, because of the
16 considerations in terms of what it is going to cost
17 to dispose of the high-level waste and also because
18 of the amount of materials that would be going to
19 the low-level waste form, there's probably the
20 greatest potential in the entire program to reduce
21 the costs of the waste disposal program in the
22 pretreatment arena.

23 Now, as Denny indicated, we're going
24 through a rebaselining of the Tank Waste
25 Remediation System at this point. There have been

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1 a number of decisions that have been made such as
2 the decision to not use the B Plant as the
3 pretreatment facility.

4 So in the area of pretreatment, we
5 really are in a state now of rebuilding the program
6 to redefine the processes of the facilities that
7 would be used to be able to separate the high-level
8 radioactive waste from the remainder of the waste.

9 Jon Peschong showed this figure to you
10 before, and, again, I would just like to reiterate
11 the magnitude of the situation that we have to deal
12 with in terms of pretreatment, the substantial volume
13 of waste to be treated. We're talking about in the
14 neighborhood of about 250,000 cubic meters of waste
15 between the single-shell tanks and the double-
16 shell tanks.

17 Similarly, though very small volume,
18 the cesium and strontium capsules, if the decision
19 is made to dismantle those capsules and dispose of
20 them, that would probably go through a pretreatment
21 process to be able to do that. And what that does,
22 of course, is it encompasses indeed most of the
23 radionuclides that we are talking about, several
24 hundred million curies of radionuclides that have
25 to be separated for disposal as a high-level waste.

1 In many respects, the wastes here at
2 Hanford are similar to those that are at Savannah
3 River, as well as West Valley, but in many respects
4 they are different.

5 One of the things that we have done in
6 many cases, at least in the double-shell tank
7 wastes, is we have tended to segregate the wastes.
8 Also because of limitations in tank space, past

9 practices have led us to do a lot of concentration
10 and removal of waters from the single-shell tank
11 wastes.

12 And here you see kind of a very brief
13 summary of the various kinds of wastes we're
14 dealing with and the volumes.

15 Again, the single-shell tanks,
16 primarily we're dealing with saltcakes and sludges.
17 37 million gallons from a number of different fuel
18 reprocessing processes that have been used over the
19 years here at Hanford. Substantial amounts of
20 sodium nitrate in the single-shell tank waste as
21 well as nitrites and phosphates and so on. This is
22 in the saltcake now.

23 The sludges tend to be metal oxides and
24 hydroxides as they neutralize the wastes. The
25 wastes at Hanford are stored in the basic state,

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1 basically because of the materials of construction
2 used for the tanks, and so there is a lot of sodium
3 that is added to the wastes.

4 There is probably in the neighborhood
5 of more than 50 percent of the waste in the
6 single-shell tanks, saltcake, probably 35 percent,
7 somewhere in that range of sludges. Now, over the

8 years there are a number of different types of
9 waste, single-shell tanks, over the years, in terms
10 of the processes to minimize tank space
11 requirements.

12 Again, they have been mixed. So you
13 have kind of a mixed bag of wastes in the
14 single-shell tanks.

15 Generally, in a double-shell tanks,
16 though, we have segregated the types of wastes.

17 There are four basic wastes that we
18 currently classify as high-level wastes.
19 Neutralized current acid wastes is basically the
20 first cycle, extracting out of the PUREX process, a
21 little over a million gallons of that waste. This
22 is probably the highest heat waste that we have on
23 the Hanford site. Substantial amount of cesium 137
24 and strontium 90 in that waste. A lot of iron
25 hydroxides in that particular waste.

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1 Second, double-shell tanks that we
2 have, cladding and removal waste, this is the waste
3 when we dissolve the fuel in the PUREX process that
4 takes the zirconium cladding from the fuel, there
5 is about a million gallons of that. Because it is
6 basically the cladding, there is not a great deal
7 of radionuclides in it. However, there is enough

8 TRU contamination that we do have to handle that as
9 a TRU waste.

10 Plutonium finishing plant is one of the
11 processes used to finish, or was used to finish the
12 plutonium product from the plant. Relatively small
13 volume of waste from that particular plant, about a
14 hundred thousand gallons. Not much in the way of
15 heat, but a substantial amount of TRU was involved
16 in this particular waste.

17 Complexant concentrate, this is the
18 waste that probably you have heard something about,
19 the tank 101-SY, our burping tank, that tank is a
20 complexant concentrate waste. Substantial amount
21 of, this material, about 4.3 million gallons.

22 In the past, to reduce the heat load in
23 the single-shell tanks, we went through a process
24 of removing the cesium and strontium, which
25 resulted in the capsules, the cesium and strontium

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1 capsules we will talk about. And this is basically
2 the waste that resulted from those processes.

3 And it's a real mixed bag of
4 complexants, TRU, there's quite a bit of cesium 137
5 in this particular waste.

6 ROBERT LUCE: Excuse me. What's a

7 complexant?

8 WILLIAM C. MILLER: Complexant is
9 an organic compound used basically to hold some of
10 the transuranics in solution. Am I right,
11 Langdon? Langdon Holton is our resident expert
12 from PNL.

13 Can you explain that, Langdon?

14 LANGDON HOLTON: Yes. The
15 complexants in the CC waste are EDTA, EEDA and
16 decomposition products, and as Bill indicated,
17 within the CC waste, they do retain in soluble
18 form transuranium, primarily americium, and also
19 neptunium.

20 WILLIAM C. MILLER: All of our
21 technology development is done basically by PNL, so
22 they are really our resident experts. I have asked
23 Langdon to be here to answer the difficult
24 questions.

25 I have presented the data on a little

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1 different format for the double-shell tank waste
2 here, and then I will talk about single-shell tank
3 waste.

4 Talking about some of the key chemical
5 components in the waste. And you can see by the
6 various double-shell tank wastes, generally the

7 kinds of compositions that we have.

8 I don't want to go through this table
9 because there's a lot of information here. But an
10 area that I am sure you are interested in is in
11 terms of ultimately the high-level waste form,
12 which is the glass. And some of these constituents
13 do have an impact on the viability of the glass
14 waste form.

15 Particularly chrome, phosphates and
16 zirconium. As you can see in the various waste
17 types, the PFP sludges as well as the CC
18 supernates, have a fairly high-level of chrome and
19 one that we definitely are going to have to do some
20 separations or it will limit the amount of waste
21 loading we can get in the glass for those
22 particular waste types.

23 Phosphates, the CC wastes, there's a
24 fairly high phosphate level, and we also know that
25 even though on average, -- well, we don't show it

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1 here, on the single-shell tank waste, there is a
2 substantial amount of phosphates also we have to
3 deal with.

4 As I mentioned, the neutralized
5 cladding removal waste is essentially the

6 dissolution of the zirconium, and therefore of
7 course it has very high zirconium levels that we
8 have to deal with.

9 One of the processes in pretreatment,
10 then, is to remove these particular materials and
11 separate them so they can go to the low-level waste
12 form. Another possibility is of course to do some
13 blending of these wastes so that a particular bad
14 actor might be diluted by another waste form so
15 that it would be acceptable for the combined waste.

16 In terms of the radionuclides --

17 ELLIS D. VERINK: Pardon me for
18 just a second.

19 WILLIAM C. MILLER: Sure.

20 ELLIS D. VERINK: Taking chromium
21 as an example, does the units of chromium in the
22 sludge, for example, as .4, is that equivalent to
23 .012 in the NCAW slurry and the 001 to 15 in the
24 sludge?

25 WILLIAM C. MILLER: Yes. These are

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1 Molar concentrations.

2 ELLIS D. VERINK: But if you have
3 it .4 somewhere in the sludge, that means you have
4 .001 to something or other in CC sludge, is that
5 right? Or are those limits at various points?

6 WILLIAM C. MILLER: These are
7 concentrations based upon some of the core samples
8 that have been taken --

9 ELLIS D. VERINK: Are those
10 acceptable concentrations?

11 WILLIAM C. MILLER: No. These are
12 what's actually there.

13 ELLIS D. VERINK: These are the
14 limits?

15 WILLIAM C. MILLER: No. These are
16 measurements of what the wastes actually consist
17 of.

18 ELLIS D. VERINK: Would you try to
19 dilute those or is that something that you would
20 accept?

21 WILLIAM C. MILLER: Well, at this
22 point these particular ones would exceed the
23 acceptable limits for --

24 ELLIS D. VERINK: You don't show
25 what the acceptable limit is.

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1 WILLIAM C. MILLER: No, I don't. I
2 didn't choose to get into that at this point. But
3 from a pretreatment perspective, what we've got to
4 do is to tackle those particular elements in those

5 waste forms to reduce it such that it can make an
6 acceptable waste form.

7 ELLIS D. VERINK: We would need to
8 know what that acceptable limit is in order to
9 decide what to do, wouldn't you?

10 WILLIAM C. MILLER: Oh, absolutely,
11 and we do know that. I just didn't happen to show
12 it on this particular table.

13 One of the speakers this afternoon, Tom
14 Weber, are you going to talk at all about glass
15 composition?

16 E. TOM WEBER: Yes. We'll discuss
17 the example compositions.

18 WILLIAM C. MILLER: And you will
19 get into some of the limits we have, like
20 zirconium?

21 E. TOM WEBER: Not specifically
22 in what was prepared, but we can speak to that with
23 the PNL people, between myself and PNL people, we
24 could speak to that.

25 WILLIAM C. MILLER: Okay.

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1 ELLIS D. VERINK: Okay.

2 WILLIAM C. MILLER: Unfortunately,
3 I have another chart that shows the limits on the
4 left-hand side, but I didn't bring that particular

5 one.

6 And, again, the point I'm trying to
7 make here is that we are -- there are a number of
8 constituents we have to deal with on a pretreatment
9 perspective to be able to make an acceptable glass,
10 as well as of course minimizing the total volume of
11 high-level waste.

12 In terms of radionuclides, in general,
13 from an overall quantity, the vast majority of the
14 radionuclides tend to be cesium 137 and strontium
15 190.

16 Now, in terms of single-shell tank
17 waste, first in terms of talking of chemical
18 compounds, the majority of the single-shell tank
19 waste is sodium nitrate. Certainly, well over half
20 of the total weight of the materials in the tanks.
21 Again, phosphates, nitrites, hydroxides,
22 aluminates, substantial amount is the sodium
23 nitrate.

24 And as was discussed earlier, that is
25 an area that obviously, if we can find a way to

1 reduce the amount of nitrates from a low-level
2 waste form, it certainly can reduce the environ-
3 mental -- potential environmental complications of

4 that, as well as reduce the volume of low-level
5 waste.

6 ELLIS D. VERINK: Pardon me. You
7 mentioned a little earlier that you were adjusting,
8 I presume, pH or something or other, with sodium.
9 In what form do you do that?

10 WILLIAM C. MILLER: Sodium hydroxide
11 is the primary one.

12 ELLIS D. VERINK: Okay.

13 ROBERT LUCE: Pardon me.

14 ELLIS D. VERINK: There is still
15 free sodium hydroxide, in addition, then, is that
16 right?

17 WILLIAM C. MILLER: Right.

18 ROBERT LUCE: What are the units of
19 total weight? I don't recognize that Mg.

20 ELLIS D. VERINK: Milligrams.

21 UNIDENTIFIED SPEAKER: I think it
22 is megagrams.

23 ROBERT LUCE: A little difference.

24 WILLIAM C. MILLER: I stole this
25 out of another presentation, and I chose not to

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1 change it. But it's in millions of grams.

2 From the standpoint of radionuclides,
3 the predominant radionuclides in the single-shell

4 tanks tend to be uranium, zirconium 93,
5 technetium, which tends to be a concern from a
6 low-level waste form because of its long half-life,
7 and it tends to at least in some of the processes,
8 it would tend to go the low-level waste form, so
9 that is one of the particular interest to us that
10 we want to try to remove in pretreatment. And,
11 again, strontium 90 and the cesiums. And this
12 tends to be where most of the radiation load is
13 associated with the low-level waste.

14 We've been looking at pretreatment
15 technologies for several years now. Pretreatment
16 in and of itself is not an end. It is only
17 intended to provide a product to be used for our
18 low-level waste form as well as for our high-level
19 waste form.

20 However, what we found is that as we
21 looked at variations in pretreatment processing,
22 and assuming that, as is the current reference,
23 glass is our high-level waste form, we find that
24 with no separations at all of the waste form, we
25 will produce somewhere greater than 200,000

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1 canisters of glass.

2 If we remove only the soluble salts,

3 that is soluble in water, we can reduce that by
4 about a factor of five, to 40,000. Still, a quite
5 large number of canisters, however.

6 If, however, we go to selective
7 radionuclide removal, solvent extraction or some
8 other processes, we're able now to get this down to
9 a number which you are probably more used to
10 seeing, somewhere in the neighborhood of 10 to
11 15,000 canisters of glass.

12 Now, as Denny Newland mentioned
13 earlier, there is a high cost associated with the
14 disposal of glass canisters. At current the best
15 estimate is somewhere in the neighborhood of
16 \$350,000 per canister for the disposal cost.

17 Second of all, the cost to generate
18 that glass, the current best estimate based upon
19 the annual operating costs of the vitrification
20 plant, is in the neighborhood of \$250,000 per
21 canister.

22 So you can see that the investment in
23 each canister of high-level waste is in the
24 neighborhood of around \$600,000 per canister.

25 So that really is the incentive for a

1 pretreatment process, is to reduce the amount of
2 high-level waste, drive the inert materials to a

3 low-level waste form, so that we can bring this
4 number back down to some number, something like
5 this.

6 ELLIS D. VERINK: What was the
7 other? 250,000?

8 WILLIAM C. MILLER: If you take the
9 operating costs of the vitrification plant,
10 determine what is the actual cost to produce a
11 canister of glass, in other words, 370 canisters in
12 glass, roughly over a year at about a hundred
13 million dollars a year operating costs.

14 DENNIS PRICE: Okay. If you do
15 your separation, how long at 370 canisters a year
16 before you have completed your waste processing?

17 WILLIAM C. MILLER: Okay. If you
18 get the number of canisters down to this range, the
19 total time to process the waste is around 40 years
20 through the vitrification plant. And that is the
21 design life of the vitrification plant.

22 So, again, this number of canisters
23 tends to be consistent with the overall systems
24 approach we have taken, that is, the vitrification
25 plant, there should only been one built here and

1 it should be size adequate to handle all of the

2 waste.

3 Now, if indeed the decision is made to
4 not use these more aggressive separation processes,
5 then we would have to go back and look at the
6 sizing and/or the number of vitrification
7 facilities to be able to process the high-level
8 waste.

9 Just to summarize, again, what the
10 purpose then of pretreatment is, that is, as we
11 have mentioned earlier, there have been a number of
12 safety issues identified with the wastes that are
13 currently stored in the tanks at Hanford.

14 The current focus of essentially the
15 entire Hanford site in terms of tank waste is to
16 resolve those tank safety issues. And specifically
17 from a pretreatment perspective, the resolution of
18 those tank safety issues can be performed by
19 destroying the organics and the ferrocyanides.

20 We have to do sufficient separation of
21 the radionuclides from the inert material. And of
22 course the vitrification plant and the grout plants
23 have to be operated within certain defined limits
24 for the compositions of the materials being fed
25 through them, and it is the job of

1 pretreatment to assure that the wastes that come

2 out of the separations are within those separation
3 limits.

4 Some of the process functions, then,
5 that we are looking at to do these separations.

6 First is removal of the soluble salts,
7 basically just by water dissolution process.
8 Removal of soluble fission products. Then
9 becoming now, getting more aggressive, removing
10 some of the insoluble fission products, and there
11 are a number of ways that that is possible to do
12 that.

13 Separate the actinides, destroy the
14 organics and the ferrocyanides, and one that we are
15 looking at, have not made a firm decision on yet,
16 is the destruction of the nitrates and the
17 nitrites. Again, that's one that we believe has a
18 substantial potential payback.

19 Some of the process options that we are
20 looking at for soluble salt removal. Just
21 basically, if you will, separating the liquids and
22 the solids first. Obviously, most of the soluble
23 materials are going to come with the liquids. And
24 then by doing what we call in-tank sludge washing,
25 you can remove the rest of the soluble material

1 from the sludges themselves, for soluble fission
2 products, ion exchange processes, solvent
3 extraction processes, and also potentially some
4 precipitation processes.

5 For insoluble fission products,
6 precipitation is another alternative here, is where
7 we also get into strontium extraction from the
8 solids. Number of potential processes for
9 actinide separations, the process that we have
10 probably done the most work on here at Hanford is
11 called the TRUEX process. This is a specific
12 solvent extraction process developed at Argonne
13 that appears to have some promise. But then there
14 are also other solvent extraction processes that
15 have been used throughout the year in the fuel
16 reprocessing arena.

17 Alternatives to solvent extraction
18 include selective leaching, the process where we
19 can go in and specifically take out discrete
20 elements from the waste; ion exchange, solvent
21 extraction, and precipitation.

22 Basically, oxidation is the method to
23 destroy organics and ferrocyanides, as well as
24 nitrates and nitrites. Organic/ferrocyanides, you
25 could use either the thermal or the chemical

1 oxidation. The nitrates is normally only
2 considering thermal.

3 Now, because of the fact that we do not
4 have a facility to perform our pretreatment
5 operations, because of the fact that we have ruled
6 out B Plant as our separation facility, and also
7 because of the fact that we recognize that some of
8 these more advanced separation techniques are going
9 to take a substantial amount of development, we
10 have proposed a three-phase approach for
11 pretreatment, that basically begins with the use of
12 mature technologies and evolves to the more
13 aggressive approaches that still tend to be
14 somewhat developmental.

15 The first phase, then, we call near
16 term processes. These would generally be proven
17 technologies that could be implemented mostly
18 within the tanks, though as we look at some of the
19 processes to do organic and ferrocyanide
20 destruction, it may involve the use of what we
21 might call module. And a module might be a device
22 that we stick down inside of a tank, much as like
23 West Valley does for ion exchange, it may be a
24 device that we bring in remotely and park on top of
25 the tank or near a tank. Or it may actually

1 involve a small facility where we contain some
2 processing equipment.

3 Again, the kinds of processes we are
4 looking at here, organic ferrocyanide destruction,
5 doing the sludge washing, which again we would do
6 primarily in-tank, and then ion exchange, which is
7 primarily directed towards removal of the cesium.

8 Now, this is intended to provide us
9 with the initial separations capability, and,
10 again, it's basically equivalent to the soluble
11 salt removal only, which again would take us down,
12 if you will, from 200,000 canisters to about 40,000
13 canisters.

14 So obviously this gives us the basic
15 capabilities to treat all of the Hanford wastes, if
16 we chose to stop there. But, again, there are
17 economic reasons to go beyond.

18 The second phase, then, of our
19 pretreatment processes that we have proposed is
20 what we call intermediate term processes. These
21 now tend to be somewhat more developmental, and
22 they are really evolving processes, but generally
23 intended to be performed in within the tanks
24 themselves, or, again, within these modules that
25 could be closely coupled with the tanks.

1 Here what we're looking for are removal
2 of specific species of materials that tend to drive
3 us to larger quantities of glass, such as chrome,
4 aluminum and also taking some of the transuranics
5 out. So, again, tend to be looking primarily at
6 leaching processes.

7 Also a key element of these
8 intermediate processes would probably be some form
9 of blending, where again we can reduce the con-
10 centration of a bad actor, if you will, by blending
11 it with another waste that has relatively low
12 levels of that particular material.

13 The third phase are the long-term
14 processes, and these are the more aggressive
15 processes, things like the TRU, a process I
16 mentioned where we now take and dissolve the
17 sludges in an acid, and then using some form of
18 transuranic extraction, such as solvent extraction,
19 to separate out the TRU waste from the remainder of
20 the inerts. Also to go after strontium, technetium
21 as we talked about earlier, and then ultimately to
22 minimize the amount of organics in the low-level
23 waste organic destruction.

24 These are long-term wastes, probably
25 are talking implementation 15 to 20 years from

1 now. The other wastes would be expected to be
2 available -- other processes available in time for
3 the start of the HWVP, which is now December of
4 1999.

5 However, we recognize that there are
6 other processes out there. And we do not intend to
7 close our eyes to other evolving processes,
8 processes that can be developed. So we intend to
9 maintain an active program, looking at alternative
10 processes that can be implemented because they have
11 either a significant performance or cost incentive
12 associated with them.

13 Salt crystallization is one possibility
14 to provide that capability. Solid sorbants.
15 Again, nitrate destruction, both from a performance
16 standpoint, low-level waste form as well as the
17 reduction in the quantity of low-level waste.
18 Leaching and dissolution, calcination which tends
19 to be a possibility for a lot of reasons, it can
20 destroy the organics, it can destroy the nitrates
21 as well as the ferrocyanides.

22 A number of different processes we are
23 talking about for pretreatment, and I don't intend
24 to try to go through a description of all of those,
25 but just to kind of give you a feel for how some of

1 these processes tie together. Here you see a
2 typical possibility or a menu, if you will, of
3 processes that may be available. Wastes are stored
4 in the tanks. They are retrieved from the storage
5 tanks through the use of the retrieval system. And
6 first, most likely, would go through a liquids and
7 solids separation. The liquids then are supernate,
8 then would go through organic destruction as well
9 as cesium removal.

10 Out of that then comes what we call our
11 low-level waste form, or low-level waste. It goes
12 into holding tanks until that can be made into the
13 cementitious grout form.

14 The cesium is removed, would then go
15 into our high-level storage tanks, as well as, any
16 coming down out of the solids, the solids would
17 then be dissolved, those that are undissolved go to
18 high-level waste, filtration, the filtrates go
19 through high-level waste, and then through the
20 extraction of the strontium as well as the TRU.

21 And, of course, if we get into things
22 like technetium removal, that would tend to be done
23 down in this phase. Nitrate destruction, if it's
24 implemented, would be performed over in this phase.
25 But, again, ultimately, pretreatment,

1 then, separates it into a low-level volume of
2 material which we envision will encompass at least
3 90 percent of the volume, and a high-level waste
4 form which reduces down to about 10 percent of the
5 volume.

6 One of the challenges we have, of
7 course, in the pretreatment processing is that as
8 we go through these processes, we tend to add a lot
9 of material, hazardous chemicals as well as just
10 volume to the waste to be disposed of.

11 And so that is certainly one of the
12 system trade-offs that we have, is the more
13 aggressive sometimes we get with these processes,
14 we tend to increase the amount of waste that will
15 be disposed of, particularly in terms of the low-
16 level waste forms.

17 So that is a trade-off that we have to
18 look at in terms of our system engineering
19 evaluation of all of these various processes.

20 Let me talk now in a little more detail
21 in terms of what we are doing in each one of these
22 areas for pretreatment. First let me talk about
23 some of the tank safety issues. Most of the tank
24 safety -- or the tanks that we identify, what we

25 call our watch list, which are the tanks which have

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1 known safety issues, tend to be on that watch list
2 because they have both a fuel as well as an
3 oxidizer. The fuels tend to be hydrogen, ferro-
4 cyanides and organics. The oxidizers is nitrates.
5 So within the tanks we have both elements of
6 potential combustion.

7 Now, there is an active program
8 currently working to what we call mitigate the
9 tank safety issues. The mitigation would
10 generally be a process done within the tank
11 where you can reduce the potential of the hazard,
12 etc., through analysis, to show that the hazard is
13 really not severe, or in the case of the burping
14 tank, the 101-SY tank, where we tend to get a
15 build-up of hydrogen of instantaneous release,
16 mitigation in that case would possibly be a process
17 of going in and mixing the waste so that you do not
18 get the build-up of hydrogen so you do not get this
19 instantaneous release but that it evolves on a
20 routine basis.

21 Now, if those are not successful in
22 totally resolving the safety issue, then the next
23 means then to resolve that issue is then now to go
24 in and destroy some of those bad actors. And

25 basically, again, what we want to do is take this

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1 oxidizing potential here and control it to dispose
2 of those materials.

3 So the processes that we're looking at
4 to potentially destroy the organics and
5 ferrocyanides, ozonization, that's one that appears
6 to be a reasonable candidate, high temperature or
7 high pressure wet oxidation, this is a process like
8 steam reforming or super critical water. There are
9 some potentials there. Electrochemical oxidation.
10 Calcination is a good candidate. And then there
11 are others that we are looking at.

12 So this is an area that we fairly
13 recently got into from a pretreatment perspective
14 and one that we're giving more and more attention
15 to at this point.

16 Okay. In sludge washing, which would
17 be another one of the early processes that we would
18 implement, this now is to, if you will, dissolve
19 the soluble salts out of the sludges that are
20 contained within the waste. Basically, involves
21 settling by gravity of the solids and then just
22 using water to wash the soluble salts out of the
23 waste. This is a process that has been used in the

24 past, certainly not new. It's similar to those
25 processes that have been used at Savannah

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1 River, West Valley and also at Hanford in the
2 past.

3 We have developed fairly complete plans
4 for doing in-tank washing of the neutralized -- or
5 current acid waste.

6 But there are a number of other
7 candidates. It's our expectation that based upon
8 the wastes that we have currently characterized,
9 there are at least eight years of material that we
10 can process, providing feed to the vitrification
11 plant that will not require a substantial amount of
12 separations to provide a reasonable feed to the
13 vitrification plant through sludge washing.

14 As I mentioned, this is not a new
15 process. There has been a lot of development work
16 done. Pilot testing with synthetic wastes, actual
17 lab tests with some of the wastes, and also some
18 process testing done within the old B Plant back
19 when it was being planned as the pretreatment
20 facility.

21 Fairly simple process, as I mentioned.
22 Here you can see a simple schematic. You start out
23 with a tank that generally consists of liquids with

24 settled sludges at the bottom. We add some
25 flocculating agents basically to try to drive any

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1 suspended solids down to the sludges. And then
2 using a pump to be able to extract the liquids off
3 of the surface.

4 So we then draw down the liquids out of
5 the tank. And then that material goes off to
6 another storage tank. It has the majority of the
7 cesium 137 in the waste, and that then would go
8 through a cesium ion exchange or whatever process
9 we would use to separate the cesium.

10 We then fill the tank back up with
11 buffered water to protect the tank from corrosion.

12 If you remember, Denny Newland talked
13 about the mixer pumps, the Savannah River mixer
14 pumps for retrieval. The intention is we would
15 also use those mixing pumps to do that, to be able
16 to dissolve any of the soluble salts. Once again,
17 we would then settle that material, draw it off,
18 and go through the process another time.

19 So by the time we complete, then, we
20 basically have the sludges which are mostly removed
21 of the salts, and that is what is needed to be to
22 the glass plant. The liquids, after going through

23 a cesium ion exchange, would be available to go to
24 the grout plant.

25 Okay. To dispose, then, of these

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1 liquids, it is necessary to go through an ion
2 exchange or some form of cesium --

3 DENNIS PRICE: Excuse me. Could I
4 just interrupt for a second. How clean is clean on
5 this? How do you determine that you have done the
6 job?

7 WILLIAM C. MILLER: In terms of
8 the --

9 DENNIS PRICE: This sludge
10 washing.

11 WILLIAM C. MILLER: The sludge
12 washing?

13 DENNIS PRICE: Yes.

14 WILLIAM C. MILLER: Basically, our
15 goal of course is to get to the point where we have
16 removed enough of the sodium salts that it does not
17 add to the volume of the glass.

18 I do not have the current
19 specifications. I can get that data for you. But
20 basically the goal is to reduce the volume of waste
21 going to the glass plant. So it's really a matter
22 of economics of how much of the sodium do we remove

23 and whether or not the remaining sodium will
24 interfere with the glass itself.

25 The sodium, again, does affect the

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1 quality of the glass, and therefore it could
2 affect the waste loading. But radionuclides are
3 intended of course to stay with the sludges,
4 except for the cesium, which goes through the ion
5 exchange process before it goes to the grout
6 process.

7 Did I answer your question?

8 DENNIS PRICE: Yes.

9 WILLIAM C. MILLER: It's really
10 driven more by economics. The number of times you
11 wash the material, the more number of times you
12 wash it, the more water you've had to add and now
13 you have to clean up that water. And so it gets to
14 the balance point of have we removed it enough that
15 we don't affect the glass without having creating
16 another half million gallons of liquids that will
17 have to be evaporated and go through ion
18 exchange.

19 Ion exchange, then, is the process that
20 we would propose to use to separate out those
21 soluble radionuclides from the supernate that is

22 drawn off the tank initially as well as that that
23 comes out from the sludge washing process.

24 And this again is a process that is
25 fairly well developed. It was used for a number of

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1 years at Hanford. If you remember, we talked about
2 the cesium and strontium capsules. The cesium was
3 removed from the single-shell tank waste through an
4 ion exchange process. However, the processes have
5 continued to evolve and we are continuing to look
6 for better methods for acquiring ion exchange. One
7 of the ion exchange resins that looks very
8 promising is a resorcinol based resin that was
9 developed at Savannah River.

10 Again, Savannah River has also a very
11 active program looking at ion exchange. And that
12 one does appear to have a substantial high capacity
13 for cesium removal.

14 Another one that we are testing that
15 looks quite good is a Duolite CS-100. So we
16 have been through a number of tests characterizing
17 some of the more recent available ion exchange
18 media.

19 These two tend to be the ones that
20 appear to be the most promising. We have looked at
21 radiation effects, and of course when we get

22 different labs working on the same problem, we tend
23 to get differences of opinion. The Hanford data
24 seems to suggest that the Duolite CS-100 resists
25 radiation better. However, Savannah River data

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1 suggests that the resorcinol based resin is better
2 from a radiation resistant standpoint.

3 So we are working with the Savannah
4 River folks to try to resolve this, and we are
5 trying to come up with the best possible material,
6 and in fact Savannah River is in the process of
7 putting together a test program to test ion
8 exchange. They have set up a fairly large test
9 facility. We intend to hopefully work with them to
10 be able to do some tests with that same facility
11 and make sure that we have a consistent set of data
12 that we are all working with.

13 Ion exchange is basically not unlike
14 the water softener that you may have in your home.
15 Basically, a bed filled full of resins. The liquid
16 waste is run through that after it goes through a
17 filtering step, run through the packed bed. Out
18 comes the relatively low-level supernate, which
19 then is sent off to the low-level waste form.

20 There are a number of options then as

21 to what to do with the resin. One of the options
22 is to, basically, once you have reached the point
23 of saturation in the bed, you remove the bed and
24 dispose of that potentially as high-level waste,
25 and that could be potentially packaged and sent to

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1 the repository if it would meet the repository
2 requirements. Or go through some other form of
3 processing.

4 An on-line processing that has been
5 tested is to actually dilute with an acid solution
6 through the column, remove the cesium 137 so it can
7 be sent off to the glass plant. That's kind of
8 been our preference in the past because of the
9 volume of ion exchange resin that might be required
10 to be disposed of.

11 But there are a number of options. And
12 those two are the ones that we are primarily
13 looking at in terms of how to dispose of the cesium
14 137.

15 We have been looking at column loading
16 and the ability to dilute the cesium 137. And we
17 have found that column loading with the CS-100 is
18 relatively high. In fact, I think there's some
19 more recent data that suggests that the resorcinol
20 based is substantially higher than this.

21 So we have some good candidates from
22 the standpoint of being able to remove the cesium.
23 Also from a single column we find that we can
24 remove at least 95 percent of the cesium, and it
25 was our intent to actually stage these to have

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1 multiple columns in series so our removal will be
2 substantially better than 95 percent.

3 We've looked at aging of the resins,
4 and for example, the CS-100, we have found that
5 after 55 dilution regenerations, there is still
6 fairly good performance of the CS-100, so we are
7 seeing some reduction in the material itself.
8 There are ongoing tests with ion exchange.

9 Again, this is a process that we feel
10 relatively comfortable with. It's really a matter
11 now of engineering the best possible system, based
12 upon, again, the impacts of the overall waste in
13 terms of solid waste from the resins as well as the
14 performance of the materials.

15 So we do have column loading
16 experiments in process. We are looking at various
17 alternatives. And we have completed a study
18 looking at various alternatives, including
19 re-evaluating some of the in-tank processes like

20 the tetraphenylborate process used at Savannah
21 River, a number of engineering studies are
22 underway. We are in the process now of trying to
23 come up with the best design to reach an overall
24 system objective for tank waste disposal at
25 Hanford.

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1 ELLIS D. VERINK: Presumably, spent
2 or used ion exchange would just go into the waste,
3 is that right?

4 WILLIAM C. MILLER: Well, it
5 depends upon the resin. Some of the organic
6 resins, of which these two I was talking, or both
7 organic resins --

8 ELLIS D. VERINK: You will burn
9 them?

10 WILLIAM C. MILLER: They can be
11 burned, but generally the melter is not necessarily
12 the best waste place to do that. The
13 concentrations of the organics can be potentially
14 not acceptable.

15 So if we go with an organic resin, some
16 other means of disposal may very well be
17 appropriate. That's one reason why we are
18 seriously looking at the possibility of diluting
19 the cesium off of the columns, rather than just

20 filling them once and then disposing of the resins.
21 Ultimately you will have to dispose of the
22 material. The question is how much radionuclides
23 do you have to separate from that material, once
24 you have decided to dispose of it.

25 ELLIS D. VERINK: Uh-huh.

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1 WILLIAM C. MILLER: Okay. We are
2 talking about so far basically those near term
3 processes, organic destruction, sludge washing,
4 that will take care of the first several years of
5 feed to the glass plant, but we recognize that,
6 again, without doing some more selective
7 separations, that we will end up with a large
8 number of glass canisters produced.

9 So this intermediate phase is really
10 intended to be a means to go in and take out
11 selective elements from the waste, such as
12 chromium, such that we can extend the time that we
13 have to develop these more developmental advanced
14 type of separations processes.

15 Again, the goal here is to reduce the
16 canister production relative to that that would be
17 produced only by sludge washing. And furthermore,
18 to assure that we do not have to build large

19 facilities to implement this. That is, to look for
20 processes that can generally be implemented within
21 a tank or within a relatively small facility close
22 coupled to the tanks.

23 Again, the idea here is to have
24 something that fills that window, if you will,
25 between the sludge washing where we have

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1 potentially only a limited number of wastes that
2 can be effectively processed in this way, to the
3 time that we have these more advanced separation
4 processes. And, again, the goal here is to
5 minimize the cost of the program.

6 Any waste to be made in the glass is
7 just a matter of how much waste to put in versus
8 the amount of glass formers you put in.

9 We're in the process of trying to
10 evaluate what characterization data we have, and of
11 course it's in various states of development of
12 that data. But trying to characterize the tank
13 wastes that are out there that may be suitable for
14 intermediate processing.

15 So we tend to look for tanks that have
16 high fission products, or high amounts of TRU, that
17 if you could remove those components, such as
18 chrome, you could reduce the volume of the wastes

19 substantially that would have to be made into
20 glass.

21 Similarly, we are also looking for
22 wastes that maybe have low fission products but
23 high amounts of TRU, again, where possibly here you
24 could leach out the TRU from the waste. There are
25 lab tests that are going on with one of the

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1 double-shell tank wastes now looking at chrome
2 removal. Also we are going to be starting some
3 additional lab tests to look at some other
4 possibilities.

5 Again, without mentioning it here,
6 looking at part of this is looking at ways to blend
7 these wastes so that again we can take a waste that
8 has a high-level of a particular constituent and
9 basically reduce its relative concentration by
10 mixing it with something that has a very low-level
11 of that particular constituent.

12 Now, again, jumping to those long-term
13 processes, those processes that are going to
14 produce a significant reduction in the number of
15 glass canisters by going through some form of more
16 advanced separations. To date most of the work
17 that's been done here at Hanford, and I have tried

18 to identify these separation processes, have been
19 focussed on the solvent extraction process I
20 mentioned earlier, one we call TRUEX.

21 And there has been a fairly large
22 amount of analytical work and laboratory work,
23 trying to develop the TRUEX process for the
24 double-shell tank wastes.

25 There was also a systems engineering

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1 study done for the disposal of the single-shell
2 tank wastes. That draft report was issued last
3 fall. And in there it identifies again solvent
4 extraction as one of the primary candidates for
5 being able to separate the radionuclides from the
6 single-shell tank wastes.

7 But over the last year there have been
8 a number of technical reviews as well as other
9 reviews, looked at the program, and these
10 reviewers as well as ourselves have come to the
11 conclusion that there may be some technical
12 problems associated with the TRUEX process,
13 certainly technical issues that have to be
14 resolved. Also the fact that so far the program,
15 because of a lot of reasons, really only focused on
16 the TRUEX process. There is no fallback to that
17 particular process as defined in the program a year

18 ago.

19 So we really recognize that there are
20 some issues that need to be resolved in that
21 program. Certainly to look at some alternatives to
22 TRUEX. And certainly to try to have at least one
23 or more fallbacks to the TRUEX process.

24 Because of those issues, then, we have
25 now revised the program to investigate other

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1 alternative processes, and I'll talk some more
2 about those in a little bit, but our goal, of
3 course, here is to dispose of the tank wastes, and
4 so at that point is when we lay out the three phase
5 process, which then would allow us to get on with
6 the disposal of the tank waste in the near term
7 using processes that are mature, gives us time to
8 investigate these alternate processes and to
9 verify, either confirm the performance of TRUEX,
10 that it meets our needs, or show that it does not
11 and come up with a suitable alternative.

12 In this, the tank waste remediation
13 system, we are really doing two activities to
14 evaluate these alternatives and to gain more
15 national consensus on the processes that we are
16 using, not just an area of pretreatment, but in

17 really all of the various elements of the program.

18 First we are establishing a series of
19 technology working groups, we are calling them, one
20 for each area of the program.

21 For example, there is one in retrieval,
22 one for pretreatment, one for glass vitrification,
23 so on. And this consists of people, both that are
24 here on-site, involved in the development of those
25 processes, as well as off-site technical experts

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1 from other DOE sites and so on, who are involved in
2 the development of similar or other processes.

3 And the intent is basically to use
4 these working groups as a vehicle by which to
5 assure that we have identified the right needs of
6 the program, as well as to assure ourselves that we
7 have identified the right alternatives to
8 evaluate.

9 The intention, then, is to go through a
10 series of meetings with these working groups, to
11 come up, if you will, with a short list of
12 candidate technologies to be developed,
13 particularly in the area of retrieval and
14 pretreatment, are probably the areas that are most
15 developmental, and then to document those in
16 technology plans, again, one for each area of the

17 program, which will lay out the entire development
18 program for the technology needs of pretreatment,
19 retrieval and so on.

20 So we're really working to gain a
21 national consensus in terms of the processes that
22 we choose to implement and the manner in which we
23 go about implementing those.

24 I will give you a little bit of
25 background on where we stand in terms of

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1 developing solvent extraction processes. There has
2 been a lot of lab work done both by PNL here as
3 well as Argonne National Labs, on a small scale, if
4 you will, looking at Hanford wastes.

5 So they have looked at a number of the
6 double-shell tank wastes, working with synthetic
7 wastes. Argonne has also done some continuous
8 tests using synthetic wastes of one of the Hanford
9 waste types, as well as they have also done some
10 work on studying the radiation stability of the
11 solvent itself, CMPO, and again found no radiation
12 effects.

13 So there has been quite a bit of work
14 done on the solvent extraction process. But,
15 again, it's only been done basically at the lab

16 scale. And that certainly is an area where we need
17 to get more experiences in terms of doing
18 continuous tests with the material, both on a bench
19 scale and potentially also at a pilot scale.

20 Issues that we have to still resolve in
21 terms of solvent extraction. Again, we used some
22 fairly aggressive acids in this, so we concern
23 ourselves with material destruction, and
24 there is a corrosion program ongoing, looking at
25 that.

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1 Again, we do have a wide variety of
2 feed materials that are materials in our tanks, the
3 compositions are quite different. We have got to
4 assure ourselves that the processes that we have
5 developed can handle that wide variety of
6 materials. And, of course, there are test programs
7 underway or a plan that will provide some of the
8 answers to those questions.

9 The key issue, again, in pretreatment,
10 is that in the process of separating these wastes,
11 we create some additional volume of waste. And so
12 obviously one of our goals is to minimize the
13 waste, in terms of the amount of material that we
14 add, as well as being able to potentially reduce
15 the nitrate levels in the waste.

16 So there are processes specifically
17 associated with the solvent extraction process to
18 remove the nitrogen, and, again, as I also
19 mentioned, there are also separate activities,
20 looking at the destruction of nitrates.

21 Again, our goal here is to ultimately,
22 if this process continues to look valuable, is to
23 do some continuous testing with actual wastes, both
24 lab scale and potentially at a pilot scale.

25 But solvent extraction is not the only

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1 process available to us. For the long term, there
2 are a number of alternatives. I have mentioned
3 some of those earlier. Leaching processes, for
4 example, dissolution, some ways to remove aluminum,
5 carbonates, can remove some TRU. Various
6 processes such as salt splitting to separate the
7 high-level waste from low-level waste. Solid
8 sorbants, to separate some of the actinides.

9 Here you see some activities, I don't
10 really care to go through all of them, but so far
11 in the tank waste program there has been an ongoing
12 activity under the Office of Technology
13 Development, under EM 50, to look at alternative
14 processes. And for the last few years they have

15 actually had ongoing programs, looking at various
16 methods for being able to treat the high-level
17 waste.

18 We're in the process now of integrating
19 with those activities and to assure that the
20 activities that they are looking at are consistent
21 with the needs of our program, and also to assure
22 that we have no duplication of effort. I mentioned
23 earlier that we will be developing these technology
24 plans, for example, for treatment, we will have an
25 overall integrated program of ODT and the tank

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1 waste remediation system.

2 Here you see some other processes that
3 are being considered, some laboratory work is going
4 on in these as well as analysis. No need really to
5 go through those at this point.

6 Again, some other processes. We are in
7 the process of developing an exchange agreement
8 with the French as well as the Japanese on solvent
9 extraction, and in fact we are in the process of
10 obtaining some of the French solvent to do some
11 testing to see how it compares with the CMPO
12 solvent that we use.

13 Again, really trying to bring in both
14 the national as well as the international knowledge

15 that's out there in terms of separation
16 technologies to be able to assure that we come up
17 with the most viable processes we can, the most
18 cost effective processes, also.

19 Down the line, we do have a number of
20 mature technologies that we can handle the waste to
21 provide suitable materials to the glass plant as
22 well as the vitrification plant, and that could
23 provide a number of years of feed to that plant,
24 but that in itself is not going to be a cost-
25 effective solution. There is a substantial amount

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1 of development to develop these more aggressive
2 processes to reduce the total cost, and again, we
3 believe it is a three-phase approach that we have
4 proposed, helps provide that kind of a transition
5 to assure that we have the time to develop these
6 long-term processes, yet have a viable program to
7 dispose of the tank wastes.

8 Questions?

9 ELLIS D. VERINK: The next speaker
10 is going to need a change in slide projecters.
11 While that's going on, we might entertain questions
12 for Bill.

13 WILLIAM D. BARNARD: Bill, you mentioned

14 that some of these tanks are on a safety watch
15 list. How many are there that are on this list?

16 WILLIAM C. MILLER: I believe the
17 number is 55.

18 Can anybody correct me on that? I
19 believe the number is 55.

20 WILLIAM D. BARNARD: Thanks.

21 ROBERT LUCE: Luce, staff. Could
22 you elaborate a little bit more on the problems
23 with the TRUEX process?

24 WILLIAM C. MILLER: Basically, one
25 of the problems that has been identified is the

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1 formation of crud, if you will, that collects in
2 the extraction chambers and that crud tends to plug
3 up the material.

4 And so what we have to do is have a
5 process that basically prevents the formation of
6 that crud.

7 Also there are some corrosion concerns.
8 The corrosion program that we are proceeding on
9 seems to be coming up with some solutions of
10 materials and process changes that will solve those
11 concerns. I think those are the key issues. The
12 other concern, of course, is that we have to deal
13 with, is that because you are, in many of these

14 aggressive processes, you are using an acid
15 dissolution. You have to use acids to dissolve the
16 wastes, before you can put that waste back in the
17 tank, you have to neutralize it again. Again, you
18 are adding to the volume of the waste. And that's
19 a trade-off that you've got to look at, is are
20 those trade-offs worth the increase in waste that's
21 created by that process.

22 ELLIS D. VERINK: Anyone in the
23 audience want to ask a question?

24 CARL JOHNSON: Carl Johnson, state
25 of Nevada.

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1 Maybe you could clear up a little
2 confusion. You talked extensively about your three
3 phased approach to pretreatment.

4 Were the costs involved in that three
5 phased pretreatment considered in the 250 K per
6 canister cost of vitrification?

7 WILLIAM C. MILLER: No.

8 CARL JOHNSON: Do you have a number
9 of what the three phased pretreatment would cost on
10 a canister basis?

11 WILLIAM C. MILLER: No. And in
12 fact that's an activity that we're still in the

13 process of trying to develop.

14 We've made some earlier estimates, and
15 of course to implement some of these more
16 aggressive pretreatment processes, like solvent
17 extraction, it's going to require some fairly large
18 facilities, or a large facility here at Hanford.
19 And that could cost at least as much as the
20 vitrification plant itself.

21 We have made estimates of what that
22 facility might cost, what the operations of that
23 facility might cost, and still, based upon -- and I
24 don't have the dollar per canister cost, but the
25 projection still suggests that building the

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1 pretreatment facility, going through the
2 separations, is still substantially less expensive
3 than producing 200,000 canisters of glass, or even
4 the 40,000 canisters of glass.

5 So we've done some systems studies,
6 we've looked at the cost. I can't tell you what
7 the cost per canister is. But I can tell you in
8 terms of life cycle cost, the overall cost of the
9 program, so far what we have looked at, it
10 indicates that it is less expensive to build the
11 facilities and do the separations than just
12 generate all the glass.

13 ELLIS D. VERINK: Dr. Price has a
14 question here.

15 DENNIS PRICE: I think I need to be
16 straightened out. Obviously I am missing something
17 somewhere, because Linda Desell said, I thought she
18 made a presentation of 1200 canisters at Hanford,
19 and I'm hearing 10,000 to 200,000 canisters. So
20 obviously I have -- I am missing something here.
21 Because I think --

22 JEFFERY M. ALLISON: I will
23 answer that. The 1200 canisters is what has
24 currently been committed to by DOE from a NEPA
25 standpoint. That were the number of canisters

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1 that were contained in the Environmental Impact
2 Statement. The Supplemental EIS, that is, done at
3 Hanford will address the other canisters.

4 I think the numbers that Bill had are
5 more planning bases than anything else. They are
6 firmly committed to -- in other words, supported by
7 a NEPA decision.

8 DENNIS PRICE: Okay. But it would
9 seem to me that it's almost misleading for a slide
10 to come up saying 1200. I'm trying to be kind
11 here. But saying 1200 canisters from Hanford, it

12 makes the Hanford waste thing look pretty simple.

13 But to say we've got to plan on
14 anywhere from 10,000 to 200,000 canisters, there's
15 a big different between 1200 and 10,000 to 200,000.
16 So the numbers are getting used kind of loosely
17 here.

18 Phil?

19 PHILLIP E. LaMONT: This is Phil
20 LaMont.

21 The 1200 canisters is an approximate
22 number that represents processing of the
23 double-shell tank waste in accordance with the
24 Environmental Impact Statement Record of Decision.
25 It also assumes TRUEX pretreatment for the CCPFP

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1 and NCRCW type waste and the sludge washing.

2 In fact I saw Linda's slide and I went
3 and reverified those projections, and the latest
4 number from Westinghouse is unofficial, but it's
5 1287. So it seems to be pretty consistent. The
6 larger numbers of canisters that Bill showed
7 assumed both single and double-shell tank
8 processing, or a variety of pretreatment options.

9 And the fact that there has not been a
10 NEPA decision on the disposition of the
11 single-shell tank waste, so for that reason that is

12 why they have not shown in that database.

13 But for the purposes of doing our
14 system evaluation for disposal, we are looking at
15 the potential for disposal of all of the tank
16 waste, and when you look at all of the single-shell
17 tank waste, you begin to get numbers in the
18 neighborhood of 10,000 to 15,000.

19 DENNIS PRICE: From a repository
20 standpoint, I don't think they care whether it
21 comes from a single-shell tank or a double-shell
22 tank. The numbers are at issue. And to say 1287
23 is the number for the repository, maybe that's
24 true, but to turn around and say, no, it's 10 to
25 15,000, that's a different picture. So I guess I'm

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1 still not clear.

2 WILLIAM C. MILLER: Again, the
3 number that was generated previously was based upon
4 a NEPA decision that was made for the double-shell
5 tank waste, which included disposal to the
6 repository.

7 In the 1987 EIS, Hanford defense waste
8 EIS, no decision was made on the single-shell tank
9 waste. And at that time in-place disposal options
10 for single-shell tank wastes were still being

11 considered and have not been ruled out yet by any
12 NEPA decision.

13 So because of that I believe the
14 official record for the database does not yet
15 include those canisters, because there has not been
16 a decision. But certainly if you assume that those
17 wastes are going to be disposed of, the numbers I
18 presented are the numbers that the repository can
19 be expected to see.

20 DENNIS PRICE: Thank you.

21 ELLIS D. VERINK: This gentlemen
22 has been waiting here.

23 ROBERT COOK: Robert Cook of the
24 Yakima Nation again.

25 The requirement for the chromium and

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1 the sodium in the glass, there is an idea that that
2 is necessary to have a low leachability for the
3 glass. And there's a requirement that NRC has on
4 low leachability for glass. There's no requirement
5 on the waste form that NRC has. It's on the
6 engineered barrier for the long-term release rate
7 for the whole system. Okay?

8 So trade-offs in this whole system
9 evaluation ought to look at other barriers besides
10 the glass and having to make TRUEX and do all of

11 this.

12 It may be a lot cheaper to put a nice
13 thick canister outside that thing and forget about
14 what the glass looks like, put a little more
15 chromium in it, or put a little more sodium in it,
16 and be done with it.

17 ELLIS D. VERINK: Thank you very
18 much.

19 We should start with the next
20 presenter.

21 CHRIS CHAPMAN: Good morning. My
22 name is Chris Chapman. I am with Pacific Northwest
23 Laboratories. My area of interest and experience
24 is in the vitrification system.

25 This morning I'd like to provide a

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1 summary description of the high-level waste smelter
2 technology pioneered and developed here at Hanford
3 and now being used throughout the world.

4 The content of my presentation is
5 centered here at the vitrification plant, the real
6 digester in the middle, the liquid fed ceramic
7 melter.

8 The objective of my presentation is to
9 review some history, to give a context to where we

10 are today, and to give you, at the end, my
11 speculation of where we'll be tomorrow, so to
12 speak.

13 This is a periodic table which shows
14 some of the major constituents in high-level waste.
15 The point of this, the message of this, is that it
16 contains many of the elements in the periodic
17 table, and the glass and the process equipment must
18 be able to accommodate these large number of
19 constituents and do it correctly. Particularly
20 here at Hanford, from tank to tank, as has been
21 indicated, there can be quite a bit of variation,
22 so it must account for that.

23 Now, what I want to do now is to go
24 back quite a bit in history, nearly 23 years, to
25 start where high-level waste vitrification started

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1 and progress to date by technology.

2 This is a picture in the 300 Area, 324
3 Building, which you will be touring tomorrow,
4 showing the, at that time, in the late 1960s, the
5 calciner and the metallic melter, which was part of
6 the waste solidification engineering prototypes.
7 This tested four different processes in the late
8 1960s, processed 44 million curies of material, and
9 settled on at that time these two pieces of

10 equipment.

11 The metallic melter, although it was
12 selected, had four major limitations.

13 First, its longevity was limited to
14 about 2,000 hours, or three months, which was
15 undesirable due to the frequent change out.

16 Second, the capacity was quite limited.
17 For example, something of this nature, if it was to
18 be applied to the current HWVP flow sheet, would
19 require six, four to six lines of these, that is,
20 replicas.

21 Third, it was relatively low tempera-
22 ture.

23 And fourth, the resonance time in the
24 glass melter was relatively short, four to six
25 hours, and at times the discharge glass could have

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1 raw calcine being discharged from. From a quality
2 point of view, that was not deemed to be very
3 desirable.

4 About this same time the French, they
5 used a different calciner, proceeded and put into
6 operation this sort of system.

7 Due to the lack of available
8 competitive technologies, also the British Nuclear

9 Fuels System -- or Fuels Limited Company in England
10 have adopted this.

11 But for the reasons, the limitations we
12 found for the metallic melter, we addressed, went
13 to the next approach, which addressed two of the
14 concerns.

15 First, the changeout of the canister.
16 This being the in-can melter, each time this was
17 filled, it was essentially replacing the melter,
18 but then the package could go to the repository.
19 So that was addressed, one of the four concerns.

20 The second being that of capacity, the
21 high surface area where there could transfer
22 energy in. This would eliminate it from the
23 current HWVP process to about two lines of this
24 nature.

25 With these limitations, in the early

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1 '70s it was recognized that we still would like to
2 address some of the major concerns of the metallic
3 or in-can melter. And return to the glass
4 industry. This will essentially be the -- is the
5 outline of my talk, looking at historically how the
6 evolution and selection of the technology has come
7 to be, as well as the basis for each evolutionary
8 step through particular pictures.

8 provided many of the capabilities we wanted. We
9 could get about 150 degrees centigrade higher
10 operating temperature, long-term resonance time,
11 excellent mixing for discharge.

12 It was, relatively speaking, a compact
13 unit. And from its general capacity capability,
14 that is, dissipating energy within the bulk glass,
15 there was no real limitation to its capacity. We
16 tried some liquid feeding of this device in the
17 early stages, and that looked promising. But the
18 real first application of it was discovered in
19 putting it in as a feed from the calcine. This
20 generalized process at that time was Defense Waste
21 Processing Facilities, it was like in early 1980,
22 late 1979, this was the reference designed for
23 DWPF.

24 Where the calcine would drop here and
25 glass additives or glass formers added here, or

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1 frit, so-called frit, deposited here, as shown in
2 this photograph. Here is the powder coming in.

3 Now, as with the metallic melter that
4 had frit feeding two dry solid streams coming
5 together, mixing of those streams was very poor.
6 Although this technology could address what was
7 better than the metallic melter with the defense

8 high-level wastes that have high iron and other
9 transition metals, one could have in the waste rich
10 phase the formation of crystals, in this
11 case spinel, that would grow and then precipitate
12 to the floor. So this was sort of a disincentive.

13 This is a section view of the bottom of
14 the melter, with about six inches of sludge
15 composed of spinel, which one could extrapolate,
16 that that wasn't going to be very desirable for a
17 long-term operation.

18 So we come upon the idea, let's do as
19 the glass industry axiom says, well mixed is half
20 melted. Place the glass formers in with the feed,
21 and then feed it to the melter directly.

22 This started becoming more popular in
23 the early, oh, about the mid '70s. Here I'm
24 showing you the mixture of waste and glass formers,
25 are fed on top of the molten surface. This is a

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1 picture during operation. This is the slurry
2 coming in and this is the so-called cold cap, which
3 is a dried out material as it's heated from the
4 molten glass below.

5 So we have some material here that's
6 nearly completely dry, some slurry concentrate, and

7 these are vent holes looking right down into the
8 molten glass. This proved to be very advantageous
9 for reliable operation, production of a consistent
10 uniform product, and we eliminated the complicated
11 calciner for the Defense Waste Processing Facility,
12 the cell, or canyon height was reduced by about 30
13 feet, which has substantial capital cost
14 advantages.

15 This is an outside view of the
16 so-called pilot scale ceramic melter. It was
17 started up in 1978. And on your tour tomorrow you
18 will see this, some 14 years afterwards. There
19 have been two rebuilds for technical reasons to
20 look at different developmental issues, such as
21 plenum heating and the like. This has been
22 essentially the work horse in support of the
23 nation's vitrification projects. First, for
24 Savannah River in the late '70s and early '80s, and
25 then West Valley Demonstration Project, and

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1 recently here in direct support of the Hanford
2 Waste Vitrification Plant.

3 Along the technology road that I speak
4 of with the large plate electrodes, this adaptation
5 of the technology was used in the 300 Area North
6 demonstrating fully remote high radioactive

7 vitrification.

8 This is a section view of the
9 radioactive liquid fed ceramic melter, showing the
10 massive plates, and this foot that we'll see a
11 little bit later, why that's there, is the melting
12 cavity, it's discharged over into this zone.

13 Here now we're looking at the inside
14 cavity. This is that electrode that you saw in the
15 previous slide and the foot that directs more power
16 near the floor. This system was constructed in
17 1984, installed and started up radioactively.

18 Let me go to this slide. This is the
19 assembled system out at ex-cell. It was fully
20 remotely installed and started up and processed
21 from 1984 to 1987, 22 million curies of cesium and
22 strontium from the 200 Areas. This was -- the
23 project was very technically and operationally
24 challenging but was completed quite safely and
25 quite successfully.

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1 The specific activity of this material
2 is and was very high with, say, canister surfaces
3 that had radiation of up to about 350,000 rem per
4 hour. Those were produced for repository -- for
5 the benefit of Germany's repository testing,

6 providing high heat and radiation sources for
7 them.

8 Now I'm coming to why the foot and why
9 we jumped away from large massive plates, and this
10 is a temperature profile. It distorts the actual
11 reality. But the concern is down in this zone here
12 where the temperatures could be a bit too cool.
13 The foot was inserted on these to kick this out.
14 But the preferred approach was to go to multi-zone
15 arrangements that we could direct energy near the
16 floor while processing most of the energy and
17 sustain high temperatures here.

18 This has been deployed most generically
19 for the technology in operating plants. We will
20 look at each one of those in turn. Here the early
21 versions, the later versions at Savannah River and
22 DWPf and the successful PAMELA operation.

23 This gives you a pictorial view of what
24 I'm talking about, separate zones, heating near the
25 floor, and then the power electrodes for melting

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1 here. This is of course empty. But the molten
2 glass, when it was full, was about two inches above
3 the top cavity.

4 This is the unit in operation. It was
5 started up in 1977 and has on and off operated

6 since then. It operated for three years, at that
7 time, up until 1980, that had been the longest
8 operating unit of its kind. It turns out this is a
9 seven-tenths scale in plan view of the DWPF
10 configuration, so it was directly helpful to that
11 activity.

12 You will see this also on your tour,
13 even though it's also had two modifications,
14 relines and reconfiguration of the refractory.

15 In the next year this unit is planned
16 to be used for two 30 day continuous runs at
17 separate times in support of the Hanford Waste
18 Vitrification Project.

19 This is an overall view of it in the
20 late '70s. The environment -- or some of the
21 systems have been changed. But I think you will be
22 able to recognize this device on your tour.

23 Chronologically, for their
24 configuration, dual zone devices, the next system
25 is that at PAMELA. Once the Germans saw the

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1 technology in the engineering scale, they rushed
2 home and began an intense development of their own.
3 This was realized in their PAMELA facility at Mol,
4 Belgium.

5 This was during construction. This is
6 a picture of a picture. It's not an artist's
7 rendition. That's why it's grainy. But of the
8 completed facility. At the old European
9 reprocessing plant. This is a schematic of the
10 melter. This had four zones. There was actually
11 four sets of electrodes so that not only could they
12 have vertical temperature control but also lateral,
13 which they felt desirable.

14 A flat bottom device with a bottom
15 drain and the conventional underflow discharge
16 outflow system.

17 Here's a picture looking through the
18 shield window of the top of the melter under
19 completely remote operation.

20 The next slide is an under view showing
21 the two discharge points, the bottom drain and the
22 overflow.

23 The unit started up in 1985, in
24 October of 1985, and was the first production
25 plant of its kind. It completed its mission in

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1 August of 1991, processing all of the high-level
2 waste at the Euro-chemic site. During this period
3 they produced 2700 canisters, processed about 500
4 tons of glass, and were very successful in their

5 operation.

6 The first melter operated 2.8 years,
7 encountered some problems with noble metal
8 precipitation, and shortout, and I'll speak to
9 where they are currently in their melter design
10 later.

11 But the two units that were used
12 spanned the two -- the entire period achieving
13 operational efficiencies that were excellent, and I
14 think it attests both to the German proficiency of
15 the operation as well as the ruggedness of the
16 technology.

17 Here at home, this is a picture of the
18 Defense Waste Processing Facility that includes
19 this type of multi zone adaptation.

20 Here is a section view of the melter
21 and the relevant turn tables.

22 This picture is more colorful and
23 shows the two sets on the same wall but in reality
24 they are diametrically opposed for sustaining
25 operation. Again, two zones. This is the largest

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1 to date device that is planned to be used
2 internationally.

3 Just taking a picture, if you haven't
4 toured it, this is the device, it's rather --

5 that's the reason for the schematics, because you
6 can't really see much. But it is installed in the
7 DWPF.

8 Now, when West Valley came to being a
9 demonstration project from the Congressional
10 mandate, we looked at what are the concerns
11 relative to the state-of-the-art design at that
12 time, in the early '80s. The concern about non-
13 conductive sludge accumulations. The one that was
14 most startling to me was an experiment in which the
15 organics were excessively high for a Savannah River
16 flow sheet that was tested out here in the PSCM
17 that you will see tomorrow, and it caused a
18 reduction of nickel and hafnium, sulfides to come to
19 the floor, and from a melter technologist, looking
20 at the relatively short path that could occur, it
21 didn't take a big leap of faith to see that there
22 could be a dead short and this would be a dead
23 melter.

24 So we came upon the concept that is
25 the slope bottom, bottom electrode, for the West

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1 Valley Demonstration Project, to address this
2 concern.

3 This is a plan and section view of the

4 West Valley demonstration melter, showing the
5 sloped floor, and actually it is greater than this
6 angle, but it gives the idea. The idea was to
7 correct these molten materials that were conductive
8 near the bottom so that they could be addressed
9 through remote operations, if need be, and at a
10 minimum, allow one extended operation before
11 running into electrical shorts which can be the
12 undoing or the are Achilles' heel of this type of
13 technology.

14 In case you're not familiar, the West
15 Valley Demonstration Project is in western New
16 York, 35 miles south of Buffalo.

17 This will give you a little view of the
18 site. This is somewhat dated. This is the old
19 site of the Nuclear Fuels Services Company. The
20 reprocessing plant. I lived there for five years,
21 and I know it's not that green all the time. It
22 turns to a pale white most of the time. And that's
23 when we had to do construction, when there was two
24 foot of snow.

25 The association of the vitrification

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1 plant to the old facility, we will look at that in
2 greater detail. I don't know if you can see it,
3 but these are the location of AD-1 and 2,

4 neutralized high-level waste, and then the AD-3 and
5 4 TRUEX tanks are located here.

6 So now we are schematically zoomed in
7 and focused on the vitrification plant. It is
8 intended that when the canisters are produced, they
9 are taken in to what used to be the dissolution
10 cell for reprocessing and stored on an interim
11 basis, and when the repository opens, it will be
12 brought out the other way.

13 Now, further looking into the
14 vitrification cell, we see the location of some of
15 the tanks, the remote crane here.

16 This is the melter. During
17 installation in 1984, we went from concept to this,
18 essentially a twinkle in our eye in late 1982 to
19 realizing the melter's operation in 1984. I think
20 it was a very progressive and aggressive program.

21 Here is the melter and these folks are
22 bringing in the turntable, which is off to the
23 side.

24 Looking into the melting cavity as it
25 really is, this glass contact material here as the

1 slope towards the bottom electrode with the two
2 side electrodes and the bottom electrode, which I

3 have mentioned. There are two discharge ports here
4 and here. This white material is up in the plenum
5 area where the slurry -- well, below the slurry,
6 but in sort of the gas space.

7 Hanford had a great deal to do with
8 this project. All of the equipment in the cell was
9 designed by folks from Hanford. We also supplied
10 these prototypic devices, the melter and the
11 turntable to the project.

12 This shows essentially the completed
13 equipment. It was operated, here is a
14 concentrater, feed tank, the melter and turntable,
15 as well as the scrubber, which is an HPWF
16 operation.

17 This system was operated for four and a
18 half years in an effort to validate the process
19 design as well as qualify the process to produce
20 the intended product for ultimate disposal.

21 After four and a half years, the melter
22 has been destructively examined, which during that
23 operation, I might add, it represented, they
24 processed 35 percent of the tonnage that they
25 anticipate. So it was quite representative of the

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1 overall approach. And with this, there was
2 essentially no life threatening elements

3 discovered, only a little of spalling here and
4 there, which might be -- will be expected. So that
5 this device shows that it can have an operating
6 life well in excess of two years, maybe five to
7 seven years.

8 Now, following this technology of slope
9 bottom, bottom electrode, the Japanese jumped on
10 board in the mid to late '80s. Here is a picture
11 of the Tokai location, and here is the site of the
12 construction for the Tokai vitrification
13 facility.

14 This is an artist's rendition of the
15 facility, which is, it is my understanding, they
16 are currently in cold checkout phase operation.

17 Here is a schematic of the melter.
18 They are not as large as we contemplate here for
19 the United States, but has many of the same
20 elements.

21 They have a strong preference for
22 bottom drains, and that's the purpose for this
23 slide. They are trying to discharge glass only
24 through the bottom.

25 Meanwhile, back in Germany, they are

1 concerned with noble metals shorting out, has led

2 them to dramatically increase their slope. This is
3 an earlier version. I don't have a slide of the
4 latter version. But this is going to 45 to 60
5 degrees. So as to discharge noble metals. This is
6 a concern in burning fuel with high concentrations
7 of noble metals.

8 So in the way of summary, the current
9 state of art that I see for the technology is that
10 for the newer plants, the sloped bottom, bottom
11 electrodes are part of the design. For the
12 Japanese and German preferences, a bottom drain is
13 preferred, while the U.S. prefers the discharge
14 system shown here.

15 In my opinion, the evolution will
16 continue for this technology, so that more of its
17 capabilities can be more fully utilized, and that
18 is going to higher temperature operations.

19 For Hanford, with the large quantity of
20 waste, a high temperature melter can double the
21 waste processing rate by increasing the waste
22 loading substantially. Say, up to 58 percent.

23 Some of the issues about the chromium,
24 this is another dimension, with the current
25 temperatures we are limited to about a half weight

1 percent. At 1550 we can get two weight percent

2 chromium, it doesn't sound like much, but it is a
3 factor of four. As well as when we increase the
4 waste loading, we can achieve substantial
5 repository savings.

6 In the minimum case, if there is 10 to
7 15,000 canisters, we might in the long haul be able
8 to have that, and achieve a billion dollars
9 savings, potential, for reducing the number of
10 canisters shipped to the repositories.

11 So for these important reasons, they
12 are important to me, I believe the technology will
13 continue to evolve as the Department's and world's
14 technology preference for vitrification of high-
15 level waste. That's it.

16 ELLIS D. VERINK: Are there
17 questions from the Board?

18 WILLIAM D. BARNARD: Bill Barnard, Board
19 staff. How much waste is the West Valley? How
20 much high-level waste will ultimately go into the
21 repository?

22 CHRIS CHAPMAN: It is currently
23 projected to be a nominal number of 300 canisters,
24 but depending on how much -- there's a number
25 other details that might kick that up a hundred or

1 so. And whether Phase II, the cleanup of the
2 facility which has quite a bit of TRU wastes, if it
3 doesn't go to WIPP, it may go there. But
4 specifically high-level waste, 250 to 350 should
5 capture it.

6 ELLIS D. VERINK: Any other
7 questions from the Board?

8 We have time for one or two questions
9 from the audience, if there are any.

10 LINDA J. DESELL: This morning Dr.
11 Price asked a question, and I did try and call on
12 break to get the answer for that.

13 I believe you asked how did these
14 specifications concerning the canisters interact
15 with the requirements on the transportation cask
16 designs.

17 Is that a fair statement?

18 At the moment, the design of the
19 transportation casks for the vitrified high-level
20 waste has just been transferred from EM to RW, and
21 due to the schedule for the development of that
22 cask, we can -- the impacts the specifications at
23 the moment, or the specifications are not having
24 tremendous impact on the design of that for the
25 moment, because we're still, the schedule for this

1 is a little bit off in the future, and we have time
2 to get more information from Hanford, Savannah
3 River and other places, to input into that design.

4 DENNIS PRICE: I would like to kind
5 of ask a somewhat general question on an impression
6 I have gotten from this morning.

7 I have gained the impression that a
8 number of things have happened, maybe including
9 unanticipated things that you are now dealing with
10 because they were not anticipated at sometime by
11 maybe another generation of people involved or
12 whatever.

13 A couple times this morning questions
14 about continuous flow causing like Plant B to be no
15 longer viable, through-put questions. Now you've
16 got fuels and oxidizers in the same tanks and
17 you've got questions about stratification and a
18 number of things.

19 And I guess the impression I've gotten
20 is a lot of things have happened here that were not
21 anticipated, and that this causes the activities
22 pretty much which you are coping with, which you
23 have inherited.

24 Is there something that we ought to
25 learn from that, those of us who are professors in

1 colleges of science and colleges of engineering, is
2 there something that we're not getting across to
3 prevent, or at least minimize the potential, or is
4 there a general view in a laboratory environment
5 that you plunge in and you work the problems out
6 and that's what's happening, you've plunged in and
7 now you're working the problems out?

8 Can anyone help my thought processes on
9 this a little bit?

10 WILLIAM C. MILLER: Let me at least
11 address part of that. Obviously, in the past here
12 at Hanford the number one goal of the site was
13 production. And to maintain that production
14 capacity, decisions were made in terms of what to
15 do with the waste that certainly were addressed
16 toward minimizing the impacts on production.

17 And so we have taken steps, for
18 example, with the single-shell tank wastes, that
19 have done things to consolidate that material and
20 mix it, so we have a number of different materials
21 now and we don't have a good characterization on
22 because we have not kept good track of what went
23 where.

24 So we're now, if you will, faced with
25 the situation of having to find out in detail

1 what's in those tanks and how to deal with them.

2 DENNIS PRICE: But even the leaking
3 tanks, part of that was unanticipated. You didn't
4 expect to run into leaks.

5 WILLIAM C. MILLER: Certainly we
6 didn't plan on tanks leaking, that's for sure. And
7 certainly I don't think that the people who built
8 and planned to put those tanks in-place and use the
9 waste probably intended that they would be there
10 in-service as long as they have been.

11 So, again, I think, partly what you see
12 is a result of the priorities of the site. I think
13 also just the fact that, you know, again, waste,
14 treatment of the waste was of a secondary nature
15 for the Hanford site.

16 Certainly in retrospect, I think we
17 certainly could have done better in terms of being
18 able to plan for what to do with the waste. In
19 fact there were plans that were developed and for
20 various reasons those were not always implemented,
21 partly because the technology was not fully
22 understood, and we had not made a decision in terms
23 of what to do with those wastes. And as a result
24 we do have a monumental problem in front of us in
25 terms of being able to handle the tank waste area.

1 DENNIS PRICE: And some of the
2 people involved presumably among the cream of the
3 crop of our graduates who did not embrace in their
4 views some of the problems which you're facing, and
5 maybe there's something in the university procedure
6 that produces these graduates that, you know, if
7 you've got thoughts that we ought to be attentive
8 to.

9 Is there something wrong with the way
10 we teach our engineers and scientists that could be
11 corrected, should be corrected, or is it just
12 something --

13 WILLIAM C. MILLER: Well, I think
14 certainly some of that has indeed happened. 50,
15 30, 40 years ago concern for the environment was
16 certainly not as strong as it is today. I don't
17 think we fully understood the implications of what
18 we were doing. Or at least the importance that was
19 given to the activities production and so on was so
20 overriding that other activities were secondary.

21 But I think the concern for the
22 environment now has really changed that a lot. And
23 I do believe that certainly people now who make
24 decisions here at Hanford, again, we take a systems
25 approach. For example, pretreatment. The goal is

1 to reduce the number of canisters.

2 But if in the process we increase the
3 total amount of waste here at Hanford, then that
4 may not be the best solution.

5 So we are really taking a much broader
6 perspective, and I think we have, as a society,
7 become much more familiar with the consequences of
8 these -- the long-term consequences of these
9 decisions and we are trying to evaluate that now in
10 terms of our processes to clean up the Hanford
11 site.

12 So I think really, if there had been a
13 problem in the educational system, it has been
14 corrected, and I am not sure it was an education
15 problem anyway; I think it was more of a society
16 thing.

17 ELLIS D. VERINK: I think we should
18 call a halt for a moment to the morning session.
19 We will reconvene at 1:15. Thank you.

20

21

(Noon recess).

22

23

24

25

1 (Afternoon session).

2 ELLIS D. VERINK: Well, let's get
3 underway. Tom Weber is going to be our next
4 speaker.

5 E. TOM WEBER: My name is Tom
6 Weber. I am with Westinghouse Hanford Company. I
7 am in a position of managing the technology
8 function for the Hanford Waste Vitrification
9 Project. We perform the technology function for
10 the HWVP with Westinghouse, providing the project
11 basis and integration and requirements, and with
12 Pacific Northwest Laboratory performing the
13 majority of the technology activities that we need
14 for the HWVP Project.

15 So we will be referring in many cases
16 to the developmental basis for HWVP to work that's
17 being performed by Pacific Northwest Laboratory.

18 In the topic of waste form
19 qualification, I'll be reviewing with you in
20 summary form this afternoon the basis for the waste
21 form qualification process derived from the
22 Department of Energy's waste acceptance process.
23 This will be a review I think for most of you. But
24 we will status the HWVP in that process at this

25 time.

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1 I will give you an overview a little
2 bit of a repeat of some things this morning,
3 perhaps with a little bit different cast in
4 relation to the basis to pursue compliance with the
5 waste acceptance process and our approach for HWVP.
6 And some of the technology activities and schedules
7 that we have in the current project in order to
8 complete the basis for waste acceptance
9 compliance.

10 I think most of you are probably
11 familiar with the waste acceptance process that has
12 been established by the Department of Energy in the
13 interface between the Office of Civilian
14 Radioactive Waste Management and the Defense Waste
15 Management Organization, currently the EM organi-
16 zation.

17 The specifications that have been
18 developed in that context consist of the generic
19 specifications which are available for reference,
20 are in draft form.

21 The waste acceptance preliminary
22 specifications, which were prepared for the
23 Savannah River DWPF project and issued as OGRB-8.

24 There is also a waste acceptance

25 preliminary specification that was formally issued

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1 for the West Valley project. As was mentioned this
2 morning, for the Hanford Project, we have been
3 using the Savannah River specifications as a
4 surrogate, up to the 1990 time frame, and moving
5 into -- up to 1991, when the specifications were
6 updated, a draft was submitted for review in the
7 interface between RW and EM, and we have been
8 utilizing those draft waste acceptance preliminary
9 specifications as the basis for our strategy, our
10 planning and for the preparation of our compliance
11 documentation.

12 With respect to the HWVP, at the
13 present time we have prepared a waste form
14 description document which has been issued. That
15 document addressed the double-shell waste types
16 that were described this morning by Bill Miller.

17 That has put us in a position to
18 prepare a waste compliance plan which we have now
19 completed in draft form at a point where we are
20 working the waste compliance plan documentation
21 within the project.

22 Our schedule for issuing that document
23 for review outside the project is in the fiscal

24 year '93 time frame at the present project
25 schedule. But we are at the stage of actively

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1 preparing a waste compliance plan.

2 This plan, of course, identifies how we
3 would intend to meet and comply with the waste
4 acceptance specifications as defined in this
5 particular document. That would be followed by the
6 preparation of a waste qualification report which
7 would provide evidence and documentation of our
8 ability to meet the specifications consistent with
9 our approach as defined in the waste compliance
10 plan.

11 I think the Board is aware that the
12 DWPF project at Savannah River at the present time
13 is preparing the waste qualification report
14 packages and submitting them to the review process
15 that has been established within the DOE organi-
16 zation, combining the DOE EM and RW participation
17 for formal review of that documentation.

18 After satisfactory acceptance of the
19 waste qualification report, would lead to the
20 production of radioactive glass. And during that
21 production phase the production records, in
22 combination with the waste qualification report
23 data, would be the basis for product acceptance by

24 the repository.

25 Again, a summary overview, just to

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1 establish a context for our discussion of approach.
2 This is a summary of the major elements of the
3 waste acceptance preliminary specification, the
4 1991 draft that we are currently using.

5 You're aware that there is a Section 1,
6 which deals with the waste form itself and which
7 contains the specification elements dealing with
8 the glass, the borosilicate glass product.

9 The chemical composition, the
10 radionuclide inventory specifications require the
11 producer to report to the repository the
12 compositions as required by those two specifica-
13 tions. It does not impose limits, but provides a
14 requirement for reporting that information within
15 certain limits and with specified -- with
16 uncertainty specified by the producer.

17 The product consistency element is the
18 specification which provides for testing of the
19 waste form and demonstrating that has durability
20 that is better than a reference glass which has
21 been defined as the environmental assessment glass
22 that is part of the Savannah River NEPA compliance

23 documentation.

24 Phase stability applies to specifying
25 the crystalline characteristics of any such phases

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1 in the glasses, and also provides for a temperature
2 control limitation with respect to the glass
3 transition temperature.

4 The canister specifications relate to
5 the material of construction for the steel can
6 which will contain the glass, and identify
7 requirements for fabrication and closure and
8 identification of the canister.

9 The specifications in Section 3 of the
10 WAPS identify characteristics of the canister waste
11 form, relate to the exclusion of the sterile,
12 consistent with 10 CFR 60 requirements. They
13 provide for efficiency of canister fill in relation
14 to the repository, space utilization, it provides
15 for handling characteristics and maximum
16 radionuclide-based characteristics. They involve
17 dimensional features and other handling and
18 integrity features associated with handling the
19 canister in the facilities that would receive and
20 implement final disposal.

21 Now, with that summary review of the
22 nature of the specifications that we are working

23 to, I would like to drop over into the process
24 features of HWVP and highlight the aspects of our
25 process features which we see being related to

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1 compliance with the waste acceptance specifica-
2 tions.

3 This overview reflects the requirements
4 for the HWVP process that were identified this
5 morning, to get the waste into the plant, make the
6 glass and get it into the canister, put the
7 canister into storage until such time as it can be
8 shipped to off-site to a repository, and with a
9 capacity of 100 kilograms of glass per hour,
10 nominal production capability for the melter
11 system.

12 This is another way of viewing the
13 process flow through the feed preparation and
14 canister fill stages of the vitrification process.
15 This is similar to slides that you have seen this
16 morning.

17 The waste, when it comes into the
18 plant, comes into the initial stage of
19 concentration capability. The waste is heated to
20 boiling, formic acid is added in order to establish
21 a redox state and start reducing some of the

22 nitrates and carbonates and some of the other
23 components in the waste.

24 After concentration, through the first
25 stage to roughly a hundred to 120 grams of waste

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1 oxide per liter of slurry, the slurry is
2 transferred to the slurry mix evaporator stage.
3 That's the stage where the frit is added and the
4 chemical adjustments are performed.

5 The critical control region for glass
6 composition is represented by this dashed line, the
7 box that surrounds the slurry mix evaporator, the
8 melter feed tank and the melter, are the focus for
9 the process control.

10 The release of a batch from the SME to
11 the melter feed tank does not occur until the batch
12 has been analyzed and found to meet all criteria
13 for producing an acceptable glass. When those
14 criteria are satisfied in the process control, the
15 batch is transferred to the melter feed tank where
16 it is maintained in a homogeneous condition for
17 feeding to the melter so that the melter then is
18 fed continuously and glass is poured continuously
19 into the canister.

20 The process incorporates a recycle
21 stream which represents a component of the melter

22 feed stream in addition to the waste slurry and the
23 frit.

24 Yes, Doctor?

25 ELLIS D. VERINK: I've heard

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1 reference to taking of a grab sample from that.

2 Where would the grab sample be?

3 E. TOM WEBER: The reference to a
4 grab sample refers to the pour stream exiting the
5 melter and pouring into the canister. In the
6 connection that is made between the melter and the
7 canister, there is a throat protector and a
8 bellows connection which provides sufficient seal
9 to maintain the canister at a negative pressure
10 relative to the melter plenum. And it is that
11 negative pressure which forces the glass from the
12 glass pool, over the overflow to drain into the
13 melter.

14 That device, that bellows device, comes
15 in two versions. One is strictly a bellows that is
16 a simple closure. The second design is a bellows
17 which contains, built into it, a sampling device
18 which allows one to insert a crucible, or a small
19 cup, into the glass pour stream and then withdraw
20 it from the pour stream, collecting a glass sample

21 which then cools and can be retrieved, once the
22 bellows is disconnected from the canister.

23 The canister is rotated away to make
24 room for the next one.

25 ELLIS D. VERINK: That would be

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1 done, what, once during each melt?

2 E. TOM WEBER: The sampling of the
3 glass stream in the process control scheme that
4 we're planning to use for HWVP is similar to the
5 purpose of the sampling of the glass stream that
6 Savannah River has defined in their process control
7 stream, and that is as a basis for verification.
8 The use of that grab sample varies, depending upon
9 the degree to which verification is felt to be
10 needed.

11 For example, in the initial stages of
12 process verification in cold testing at Savannah
13 River, they will take a grab sample for virtually
14 every canister. This is during the cold testing of
15 the facility. Savannah River has indicated that
16 they will take a number of grab samples when they
17 start up the facility in their initial phases of
18 hot operation.

19 However, when they get to equilibrium
20 production in the facility, they have identified an

21 intent to do a minimum of one grab sample per
22 thousand -- or per macro batch, which they define
23 as a one million gallon tank of waste prepared as
24 feed to the vitrification plant.

25 ELLIS D. VERINK: That would be

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1 taken before they would make any pour, or would
2 that be midway in the pour, or when would it be?

3 E. TOM WEBER: Well, that's
4 strictly at the discretion of the operator. It's a
5 manual -- It's what would pass for a manual
6 operation in a completely remote situation. In
7 other words, the operation of this grab sampler
8 system is based upon the use of a master slave
9 manipulator to insert and remove the cup.

10 ELLIS D. VERINK: But the control
11 is going to be on what's in the SME --

12 E. TOM WEBER: It is in the feed
13 batch, in the feed batch.

14 ELLIS D. VERINK: That's where the
15 frit has first been added to the waste, is that
16 right?

17 E. TOM WEBER: Every component that
18 will be fed to the melter has been added at this
19 tank, the slurry mix evaporator, when the batch is

20 ready to be sampled to determine its adequacy
21 within the process control system. So it has
22 everything that's intended at that point.

23 ELLIS D. VERINK: The difference in
24 composition between that and MFT, then, is
25 what?

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1 E. TOM WEBER: None. It's strictly
2 a transfer from this tank to the melter feed tank.

3 ELLIS D. VERINK: Why do you need
4 the melter feed tank?

5 E. TOM WEBER: The melter feed tank
6 provides a means of staging feed in a
7 consistent and dedicated manner to the melter. In
8 other words, there's no batching, there's no
9 adjustment operations. There's nothing that is
10 done to the batch in this tank, except maintain it
11 in a homogeneous condition and feed it to the
12 melter.

13 By doing that, one has the opportunity
14 to batch to specification in the SME tank, and even
15 to make adjustments if they are necessary in the
16 chemical composition to bring the batch in to the
17 control point, while maintaining a continuous flow
18 of feed to the melter from this tank.

19 ELLIS D. VERINK: Now, you say it's

20 a continuous flow to the melter?

21 E. TOM WEBER: Right.

22 ELLIS D. VERINK: It doesn't go in
23 batch by batch?

24 E. TOM WEBER: Well, batches are
25 established in the SME. Then they are staged to

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1 the melter feed tank. Then they are fed
2 continuously from the melter feed tank.

3 ELLIS D. VERINK: I see. And is it
4 the grab sample that gets tested in the corrosion
5 test, so-called?

6 E. TOM WEBER: Well, yes. The grab
7 sample provides a basis to do compositional
8 analysis and also to do the product consistency
9 test, the durability test, of the actual waste.

10 However, the plant and the process
11 control system are intended to be fully qualified,
12 such that one will have sufficient qualification of
13 the relationships between composition as defined at
14 this point and the properties of the glass, and
15 with the use of appropriate models containing the
16 property composition correlations, one can
17 adequately define the composition of the glass in
18 the canister, based on the information obtained at

19 this point (indicating).

20 ELLIS D. VERINK: Rumor has it that
21 sometimes the glass, after it's cast, is not
22 considered suitable. It must be based on the
23 corrosion test.

24 Can you conceive of how that would
25 happen?

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1 E. TOM WEBER: Well, I think it
2 would be interesting if we could establish the
3 basis for the rumor.

4 ELLIS D. VERINK: Yeah. I think
5 so, too.

6 E. TOM WEBER: Because the purpose
7 of the program that the Savannah River people are
8 running in their integrated DWPF Miller system,
9 their pilot scale test system, they are producing
10 glass on a regular basis, running a scaled process
11 system.

12 And they are demonstrating routinely
13 that they have control by sampling at this point of
14 the composition of the glass that they are
15 producing, and they are doing sampling and
16 characterization of the glass in relation to the
17 characterization performed at this point.

18 Based on your earlier reference to that

19 rumor, I did at noon hour call John Plodnick at
20 Savannah River, and I asked if there was experience
21 that they had published or reported of producing a
22 glass that was not acceptable under conditions
23 where their sampling had indicated that it should
24 be. And he indicated that they had not experienced
25 that condition and that none of their data that

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1 they would regard as applicable to qualification of
2 the process had ever indicated that kind of
3 problem.

4 They have reported a case in work that
5 they have done in the hot cells where they were
6 batching with actual radioactive waste to produce a
7 glass, and under the circumstances they were
8 working with in their developmental laboratory hot
9 cells, their analysis showed that the batch that
10 they had made up would not produce an acceptable
11 glass.

12 They went in and added chemical
13 adjustments, utilizing their process control model
14 system to tell what they needed to do, and they
15 compensated, established an acceptable glass -- or
16 an acceptable batch, and then produced an
17 acceptable glass.

18 ELLIS D. VERINK: I'm glad to hear
19 that. But the word we got was that there were a
20 number of canisters that were set aside as not
21 being -- they were in never, never land, they
22 couldn't be put in their storage area or anything
23 else, because they didn't know what to do with
24 them.

25 E. TOM WEBER: I think that is a

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1 point that we should follow up specifically with
2 Savannah River. My understanding is that they have
3 metallic canisters that were procured from the
4 vendor --

5 ELLIS D. VERINK: Maybe that is
6 what it was. --

7 E. TOM WEBER: -- that they do not
8 have a full quality assurance certification, that
9 would meet their criteria for using them in the
10 actual production process.

11 ELLIS D. VERINK: Uh-huh. I think
12 it would be important to get that straightened
13 out.

14 E. TOM WEBER: I think perhaps we
15 need to work that in the interface with the DOE and
16 the EM people to make sure that the Board has the
17 correct information on that.

18 JEFFERY M. ALLISON: Dr. Verink, I
19 think where we are getting a little bit confused,
20 that what you're talking about is the empty
21 canisters that Savannah River went out and
22 purchased, about 120 of these empty stainless steel
23 canisters, and we went back and looked at them and
24 found out that they did not meet the draft waste
25 acceptance specifications for certain constituents

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1 in the stainless steel.

2 And so they have set those canisters
3 aside. They are looking at using them in their
4 test facility. But they will not, since they do
5 not meet the WAPS, use them in the full scale DWPF
6 system when they go radioactive.

7 And we are working with them right now,
8 as well as the RW folks from a Q.A. standpoint to
9 make sure that we don't have that problem again.

10 But, as far as Tom mentioned, as far as
11 the glass, we don't have any indications that there
12 are glass being poured that will not meet the
13 specifications without some adjustments. I think
14 Tom is consistent with that.

15 ELLIS D. VERINK: As long as you
16 can get that straightened out.

17 JEFFERY M. ALLISON: Yes. I think
18 that misunderstanding was the canisters and
19 whether that has to do with the actual glass. But
20 there is an issue with the canisters at Savannah
21 River, but not the glass, as far as we are aware
22 of.

23 ELLIS D. VERINK: I will be glad to
24 have you get that straightened out.

25 JEFFERY M. ALLISON: I will try

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1 to, yes.

2 DENNIS PRICE: As I recall, that
3 trip we made, the statement was that if you pour
4 the wrong, an unacceptable glass into the canister,
5 you've got that canister on-site because you can't
6 do anything else with it. And so my impression was
7 the glass was in the canister.

8 ELLIS D. VERINK: That was the
9 impression I had.

10 E. TOM WEBER: Well, the DWPF
11 facility has not operated --

12 ELLIS D. VERINK: This could have
13 been from the pilot plant, because they are still
14 building the big one, I guess.

15 E. TOM WEBER: That's right.
16 That's right.

17 ELLIS D. VERINK: Presumably that
18 is what it is from.

19 E. TOM WEBER: The discussion
20 concerned the necessity to exercise complete
21 control at the point of releasing this batching to
22 the melter because once that batch has been
23 released to the melter and the glass is poured in
24 the canister, then you have that glass for whatever
25 property and composition you have indeed produced.

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1 And if there is an issue with respect
2 to certifying that glass with respect to, and it
3 would be primarily the property requirement
4 associated with the specification for durability,
5 then one has to deal with that on a non-conforming
6 case basis, and I think one would have to evaluate
7 that glass and its characteristics to determine
8 whether those deviations would in fact be
9 acceptable or not acceptable for placement in the
10 repository.

11 ELLIS D. VERINK: It puzzles me a
12 little bit why the composition for final
13 certification isn't taken from the melter, the last
14 point before casting, rather than at an upstream
15 point.

16 E. TOM WEBER: I think that is a
17 feature of engineering a high capacity, relatively
18 high capacity facility, which is necessary to deal
19 with the volumes of wastes that the defense, the
20 DOE defense program has accumulated, in the context
21 of a totally remote operation. And sampling of the
22 melter system, of the glass as a routine basis,
23 would be a very challenging situation for a high
24 capacity production activity.

25 The capability exists to sample, as we

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1 have discussed, the intent of the programs, is to
2 demonstrate that that sampling is incidental and
3 provides verification, but the control can be
4 maintained by controlling what is fed to the melter
5 and only feeding those compositions that will make
6 an acceptable glass.

7 The other point that I wanted to bring
8 forward with this slide is that we do have the
9 melter offgas stream, the steam and volatile
10 components which come off the melter are carried
11 into a recycle stream that involves ion exchange
12 and filtration to capture -- ion exchange for
13 cesium and strontium and filtration to capture
14 transuranics, which are then brought back into a
15 recycle waste collection system, and after

16 concentration, are fed back into the batch.

17 So that we have a three component glass
18 batching situation. Savannah River also works with
19 a three component glass batching situation.

20 In our case, the fresh frit is the same
21 component that Savannah River is using and the
22 fresh frit is added at the same point in the same
23 way of the process.

24 The HWVP pretreated feed is our waste
25 sludge.

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1 The third component is a recycle stream
2 which is based upon that internal process. Recycle
3 system contains primarily oxides that are part of
4 the glass formulation, and it represents nominally
5 three and a half percent of the total feed, but it
6 can range between 0 and 7 percent.

7 This would be analogous with the third
8 component, which is the pH screen at the DWPF.

9 JACK PARRY: Mr. Weber, Jack Perry
10 of the staff.

11 Could you tell me approximately the
12 weight percent fission products and actinides?

13 E. TOM WEBER: The weight percent?

14 JACK PARRY: Yeah. You've given us

15 percentages of frit and feed.

16 E. TOM WEBER: The fission products
17 and actinides will vary depending upon the
18 particular waste stream that we will be processing.

19 Typically, the fission products and
20 actinides will be in the 10 percent or less range
21 for the glass components. They represent minor
22 components for the glass formulation and with
23 respect to effect on the glass properties.

24 In the final stage of the waste form
25 production, this just represents the handling of

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1 the canister once it has been filled with glass.
2 There is an inner seal which is added after the
3 glass has been poured.

4 This process is essentially an
5 equivalent in terms of the flow sheet and the
6 process systems to that which is currently being
7 implemented in the DWPF plant. We are using the
8 same designs for the canister, for the canister
9 inner seal, for the preliminary and the final
10 canister decontamination, decontamination uses a
11 frit slurry which is prepared under pressure onto
12 the canister surface in an abrasive cleaning
13 operation.

14 After cleaning, the canister is smeared

15 to determine that it is acceptable to move on
16 through the process, meets the surface
17 contamination criteria.

18 It then goes to the welder system. The
19 welder is the resistance upset, weld system that is
20 being used in the DWPF facility, and from there the
21 transport after inspect to storage is in a similar
22 transport to that being used at Savannah
23 River.

24 We've been talking in commentary about
25 the features of the approach to compliance that we

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1 will use with HWVP, and I think there has been
2 sufficient reference in the discussion that
3 everyone here is aware that we are making major use
4 of the DWPF process system features, and also of
5 the approaches for process control that DWPF is
6 applying in their facility.

7 The general principles are that we will
8 control the glass properties by controlling the
9 glass composition. We do depart from the DWPF
10 approach to the basis to develop and define our
11 glass formulations.

12 We are working with a compositional
13 variability study to establish property composition

14 correlations, and that's the subject of the next
15 talk this afternoon so that you will be seeing
16 quite a bit of detail about that compositional
17 variability study.

18 That is the basis on which we will
19 define a qualified composition region, and we will
20 select glass compositions within that qualified
21 region. We will match glass compositions to waste
22 compositions through a process that we refer to as
23 feed processibility assessment.

24 And we will then use product control
25 models which will give us a basis for relating

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1 compositions during the process to the acceptable
2 composition envelope in our target compositions.

3 To establish compliance, we will be
4 using a series of developmental testing activities
5 and scaled testing, ranging through small scale,
6 pilot scale, then into the HWVP full plant testing.
7 We will have the benefit of the DWPF experience in
8 starting up their systems and qualifying their
9 systems during cold operation and also in hot
10 production experience, as that type of information
11 is expected to be available to us as we put
12 together our compliance basis information.

13 And then at the point of hot production

14 data which would verify the capability of our
15 systems would be reported.

16 There are various areas where we are
17 depending directly on the qualification established
18 by Savannah River. Particularly in the area of the
19 canister, since we are using an identical canister
20 design and equivalent specifications. And
21 equivalent systems for canister handling.

22 We intend to utilize the data
23 generated by the DWPF project and submitted in
24 their waste qualification report as applicable to
25 the HWVP qualification requirements for those

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1 systems.

2 We then make adaptations of a number of
3 features of the compliance approach by DWPF
4 especially and also West Valley with respect to the
5 chemical base, the radionuclide base, the exclusion
6 of undesirable materials.

7 What we will do is take the model that
8 the other projects are using and the general
9 features of their strategy and we will adapt it to
10 our waste and our situation and we will produce
11 that data which would be sufficient to demonstrate
12 the ability to comply for our particular waste

13 compositions and characteristics, so that that will
14 apply then to these other specifications.

15 We have already discussed composition
16 considerations and the fact that the product
17 composition control is a significant feature.

18 The product composition control is
19 relevant to compliance to this group of
20 specifications which have various requirements to
21 report information having to do with composition
22 radionuclide content or where there are specific
23 limits to be observed. And utilizing the
24 composition variability study within this process
25 control context, we are establishing with it

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1 correlations of properties and composition, and
2 specific examples of the status of those
3 correlations will be provided in the next
4 presentation.

5 But in general, the features are that
6 we have identified 10 major components, and are in
7 the process of demonstrating that those 10 major
8 components are a sufficient basis to define control
9 for the glass properties.

10 There are multi-component constraints
11 which are incorporated in these criteria. The
12 property correlations are based on three properties

13 which relate to the ability to produce the glass.
14 The liquid dust, the viscosity and the electrical
15 conductivity, and the one property that is
16 specified in the waste acceptance specification is
17 that of the product consistency specification,
18 based on the PCT durability test.

19 What we obtain with the CVS is an
20 envelope within which we can select acceptable
21 glass compositions, and in accepting glass
22 compositions we, by having the waste composition as
23 a given, would utilize the CVS as the primary means
24 of identifying the frit compositions that we would
25 add to formulate our production glasses.

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1 Schematically, I think this is a
2 diagram which is familiar to many of you. It
3 represents the consideration of those property
4 relationships that constrain the processing
5 capability for producing the glass and that would
6 provide an envelope of compositions within which
7 the properties would be acceptable to meet the
8 production basis.

9 And let me comment here, that a number
10 of the constraints that Bill Miller mentioned in
11 the pretreatment presentation with respect to those

12 components that were being looked at as limiting
13 the waste loading, are in many cases related to the
14 ability to produce the glass. They are constraints
15 with respect to being able to process the glass
16 through the melter, and implement a continuous
17 processing for the glass. They're not necessarily
18 related to the acceptability of the glass, as it
19 relates to the repository specifications, or the
20 waste acceptance specifications.

21 The envelope related to the waste
22 acceptance specification is established by the
23 specification 1.3 on consistency, product
24 consistency. That envelope, when overlaying with
25 the processable envelope, provides the property

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1 region that we refer to as a qualified region.

2 All compositions that would fall within
3 this region should be producible and should be
4 acceptable.

5 When we have a specific waste to
6 produce glass with, we would use that waste
7 composition as a given, utilize the composition
8 variability study to define a target composition,
9 and then we would recognize that there are plant
10 operating limits that would be established for
11 acceptability and that there would be some

12 variability expected. But in all cases, that
13 variability and those limits would fall within the
14 range of acceptable properties.

15 I referred to a feed processibility
16 assessment, which is the process that we have
17 established programmatically to systematically
18 assess the current feed characteristics and the
19 kinds of glasses that we could produce from the
20 characteristics of the waste that exist in the
21 tanks.

22 We combine with the CVS the waste
23 information to determine what kind of glass we
24 could produce. We also assess implications of
25 waste components to the operating basis for the

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1 plant, things like potential for corrosion of plant
2 systems or other features which aren't related to
3 acceptability of the waste product are assessed as
4 part of this process, and we end up with a basis to
5 provide feedback on constraints to pretreatment
6 that would derive from our ability to make an
7 acceptable glass from the material that's fed --
8 available as fed to the vitrification
9 plant.

10 This schematic depicts that process,

11 starting with the characterization of the waste
12 that would be based on the core samples that were
13 described to you this morning for which the
14 characteristics of waste in the tanks would be
15 obtained.

16 That characterization gives us a best
17 estimate for the tank waste compositions. Then
18 those tank waste compositions would be fed into
19 the pretreatment flow sheets. The pretreatment
20 flow sheets would be defined through the
21 development process that Bill Miller described to
22 you.

23 Once those flow sheets and the waste
24 compositions are brought together, we then obtain a
25 best estimate of the pretreated feed composition

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1 for any given waste tank after it's been processed
2 and prepared as feed to HWVP. We take that
3 information and do a glass formulation assessment,
4 and we also assess the implications of that need
5 for all aspects of the plant operation, and we
6 conclude with an HWVP processing capability for
7 that particular waste feed.

8 That conclusion could in fact say that
9 there needs to be some constrain fed back to
10 pretreatment. At least they need to be informed of

11 a constraint wherein if we are limited by some
12 component that this pretreatment flow sheet would
13 give us in the feed, we may be looking at a need to
14 reduce the waste loading in order to accommodate
15 it.

16 By observing this feedback, there is a
17 basis for doing economic optimization, between
18 whether it is better to pretreat at a preliminary
19 level and accept more glass canisters, or whether
20 the economics would drive you to a more sophisti-
21 cated and presumably more costly pretreatment in
22 order to make fewer glass canisters.

23 So this is the process that we invoke
24 within our program to establish the basis to
25 process.

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1 We have done this assessment, our
2 initial assessment of this kind has been performed
3 for the four double-shell tank waste types that
4 were identified this morning which had been the
5 basis for the HWVP program and plant design up to
6 this point. We are at a point of initiating the
7 work on the initial single-shell tanks that would
8 be fed to HWVP.

9 In order to give you something concrete

10 to see in the way of the kinds of results that
11 derive from this feed processibility assessment,
12 these are the 10 components that the CVS
13 incorporates. These are the four waste types,
14 double-shell tank waste types that were described
15 this morning.

16 This represents the composition of this
17 major component in the glass that exists in the
18 pretreated waste, based on our best estimate after
19 reviewing the pretreatment flow sheets.

20 By taking this information and
21 utilizing the composition variability study
22 correlations that Don Larson will describe to you
23 in just a few minutes, a frit composition was
24 derived that's represented here.

25 When that frit composition and the

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1 waste composition are combined, we obtain a set of
2 representative glass compositions that are shown
3 for each of the waste types, and utilizing the
4 composition property correlations that are
5 available to us at this time, we can define the
6 property values that we would expect for these
7 processing properties and for the PCT, and also we
8 can indicate a waste loading.

9 Now, one point that I would like to

10 have you appreciate is that our nominal waste
11 loading target for the glasses in HWVP is 25
12 percent waste loading.

13 You can see that based on exercising
14 this formulational approach, we have some
15 variations in the waste loading that we had
16 actually obtained.

17 The NCAW, which is our initial waste
18 type and has been our reference basis for a lot of
19 the development, we're showing a 26 percent waste
20 loading.

21 For the NCRW and the PFP, we're showing
22 a 22 percent waste loading. And that's a
23 limitation that results primarily from zirconium
24 alumina with respect to accommodation for
25 processability.

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1 And then you can see that the CC waste
2 composition that was analyzed gave a very high waste
3 loading, because that particular waste was very
4 high in silicon. So it was not necessary to add
5 as much of the glass formers, in the form of a
6 frit, and therefore we get a very much higher
7 number.

8 So the point is, we will be

9 essentially defining a formulation for each of our
10 waste types and we will be working to optimize that
11 waste formulation within the various
12 constraints.

13 ELLIS D. VERINK: How big a batch
14 would you be dealing with? That's a batch by batch
15 thing?

16 E. TOM WEBER: Well, actually,
17 there are two tanks of NCAW waste, there are five
18 tanks of CC waste, there is one tank of PFP waste
19 and there is two tanks of NCRW waste. So these
20 wastes would be pretreated and we would expect that
21 we would be dealing with some combination of
22 blending for the waste within -- from different
23 tanks within each waste type.

24 ELLIS D. VERINK: Uh-huh.

25 E. TOM WEBER: That would depend

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1 on the details of the staging through
2 pretreatment.

3 In order to carry forward, the basis to
4 project our glass compositions and exercise control
5 and processing will be using modeling. We will be
6 using models which will be derived based on the CVS
7 work. They will provide us with a capability for
8 projecting glass composition, based on the process

9 stream samples and mass balance model that would
10 reflect the tank measurements in the process, and
11 they would incorporate features which would
12 rationalize the analytical errors and the
13 analytical uncertainties associated with the glass
14 analyses and the feed analyses.

15 Now, there's a number of points at
16 which data in a number of key data components that
17 would be utilized in this modeling, starting with
18 the preparation of the waste in the early stages,
19 what comes in to the plant, the recycle stream, the
20 frit compositions.

21 These compositions fed into a
22 projection of what one would expect at the
23 batching point in the SME, and then utilizing the
24 actual sample analyses from the SME, the tank
25 level, relating all that data to the target

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1 composition that's been established from the CVS
2 within the envelope, and then feeding onto the
3 melter feed tank, which is sampled. It is sampled
4 primarily as a basis to obtain additional
5 verification in the production records. And then
6 the parameters for the melter that would be
7 incorporated in these process control modeling

8 capabilities.

9 I think you've been exposed to the
10 process control, composition control system models
11 that the DWPF is using. PNL will be developing it
12 themself similar to~the PCCS for the HWVP that
13 recognizes the specific features of our approach
14 which I have just described to you.

15 We will be doing confirmation testing.
16 We will be doing testing based on scaled,
17 developmental system with non-radioactive
18 simulants, including one-fiftieth scale, one-tenth
19 scale and roughly half scale demonstration level.
20 There will be full scale data obtained from a
21 full-scale feed processing tank system which can be
22 used for testing, and you will see that tomorrow on
23 your tour of the PNL facilities.

24 The HWVP will be run in a
25 qualification mode with simulant feed and the DWPF

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1 experience with simulants will provide a further
2 data set for our use with radioactive feed.

3 We will be performing scaled system
4 testing started with the laboratory crucible
5 melting of materials from core samples from the
6 actual waste made into glasses, and you will hear
7 about our initial radioactive glass production

8 this afternoon in the presentation by Gene
9 Morrey.

10 We are projecting in our program a
11 bench scale, an integrated capability of feed
12 preparation and melter at one-fiftieth scale which
13 would go in a hot cell and which would be used to
14 demonstrate our ability to produce acceptable
15 glass with actual pretreated prepared radioactive
16 feed.

17 And then DWPF's experience in producing
18 glass in their hot cell systems, as well, would be
19 then combined with the full scale production
20 capability that would be evaluated when HWVP goes
21 into production and with the DWPF experience for
22 the radioactive glass production.

23 The timelines for these activities are
24 shown here. I am not going to spend a lot of time.
25 But we are just showing that we are doing scale

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1 testing.

2 The LFCM slurry integrated test is a
3 slightly less than half scale testing capability
4 that we're currently in a position to utilize for
5 processing tests.

6 We are currently doing radioactive

7 glass testing in the laboratory. We are currently
8 doing model development. We are currently doing
9 glass composition envelope development.

10 You can see that these activities stage
11 into a basis to feed data to our waste form
12 qualification report, our waste compliance plan
13 which defines our compliance approach, would be
14 expected to be in review process starting in the
15 '92 or '93 time frame. I am sorry. Review
16 starting in the '93 time frame, and then putting us
17 in a position to complete the waste qualification
18 report and to incorporate the actual HWVP,
19 pre-operational testing in a manner that's directly
20 analogous to Savannah River's plan for
21 incorporating their waste -- or completing their
22 waste qualification report sections.

23 So in summary, we do gain considerable
24 technical basis from the other vitrification
25 projects, and thus see a considerable saving with

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1 respect to the full range of things that we might
2 have to do, did we not have the experience and the
3 lead to follow from these other projects.

4 However, we do have unique
5 characteristics to our wastes, so we will have
6 unique features in our processing. We will be

7 following a means of obtaining glass property
8 control that uses our unique correlation approach
9 and establishes a basis to define compositions that
10 we can certify as acceptable, and we will be using
11 the scaled testing sequence and the testing in the
12 plant facility itself to provide the data to verify
13 that ability to control our process.

14 Are there questions?

15 ELLIS D. VERINK: Maybe one or
16 two.

17 DENNIS PRICE: Do you have the
18 advantage of a failure modes effects analysis on
19 this process? Have you performed a failure modes
20 effects?

21 E. TOM WEBER: There has been a
22 failure modes effects process, or analysis
23 performed on the plant systems as part of the
24 design process. There are various features of that
25 that would be relatable to the process control

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1 features for our glass process control. That
2 failure modes effects analysis that addresses
3 specifically the glass process control has not been
4 performed.

5 DENNIS PRICE: With what

6 information you have about failure modes or perhaps
7 even what intuition you have, what is the worst
8 case failure mode, in your opinion?

9 E. TOM WEBER: Probably -- I guess
10 I would say that the worst case failure mode might
11 be derived from loss of homogeneity of the feed,
12 such that in relation to having established a
13 composition that you know is acceptable, that at
14 the point that it would be ready to be fed to the
15 melter, you would end up with insufficient
16 agitation to assure that it was homogeneous, when
17 fed to the melter.

18 So that would be, you know, a very --
19 the basis to monitor and assure that agitation is
20 fully effective, would be a very critical element
21 of process control in the plant.

22 DENNIS PRICE: Is there a mode in
23 which the melter, and I have forgotten the
24 terminology, where you mix, would both be at
25 capacity, at full, so that your alternatives for

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1 correcting a failure in the mix are pretty well
2 taken away from you? Do you understand what I am
3 asking?

4 E. TOM WEBER: Yes. And I think
5 that would have to occur in terms of having a SME

6 batch which was a full batch, which you could not
7 correct through simple chemical addition.

8 And I think in that case the plant
9 would be in an upset mode. That batch would have
10 to be transferred to a separate hold tank, to a
11 spare tank, and then there would have to be
12 remedial action with respect to reworking that
13 batch to bring it back into an acceptable
14 configuration for the target composition.

15 DENNIS PRICE: Have those back-out
16 design features been --

17 E. TOM WEBER: There is spare
18 tankage, yes.

19 DENNIS PRICE: How about failure of
20 the melter and how about overflow, spills, overflow
21 spills, things like that?

22 E. TOM WEBER: Well, certainly the
23 control of canister fill is a critical feature of
24 the melter pour systems.

25 The approach that is being taken will

1 incorporate redundancies. The canister fill level
2 system that HWVP is designing is a gamma source
3 system which will provide a sensor array that where
4 the gamma attenuation from the glass as it fills the

5 canister will indicate the level in the sensor
6 array.

7 There is also a weighing system, a
8 canister weight system, and there is also the
9 thermal characteristics. When the glass goes into
10 the canister, it turns red very rapidly at the
11 level that the glass is being -- at the level that
12 the glass is entering the canister, where you have
13 it in contact with the walls, it's getting red very
14 rapidly.

15 DENNIS PRICE: And in your pouring
16 process you have a containment for the amount that
17 should go into the canister and then that's
18 isolated from the rest of the melted --

19 E. TOM WEBER: Since the pouring
20 process is driven by pressure differential, the
21 control of the pouring process is through this
22 differential pressure, the vacuum that is
23 maintained on the canister.

24 So, you know, that control is kind of
25 an instantaneous thing. If you relieve the

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1 pressure differential, you stop pouring.

2 DENNIS PRICE: So you don't have a
3 physical containment of the amount that should go
4 into the container before you start the pour?

5 E. TOM WEBER: No. No.

6 DENNIS PRICE: Wouldn't that be a
7 good idea?

8 E. TOM WEBER: Well, --

9 DENNIS PRICE: So that all you
10 could possibly get out of it is the amount that is
11 to go into the container.

12 E. TOM WEBER: That would
13 significantly constrain your production capacity.

14 DENNIS PRICE: I don't see why. It
15 just has to do with the pour itself.

16 E. TOM WEBER: The configuration,
17 Chris Chapman showed you this morning the
18 configuration of the liquid fed ceramic melt.

19 The system is designed to provide for
20 pour control, either through a bottom drain by an
21 on/off of the bottom drain, or through the overflow
22 by the pressure differential, and the application
23 or removal of that pressure differential. It's
24 expected to be a sufficiently reliable control that
25 one can control the level of glass that would be

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1 poured into the canister.

2 DENNIS PRICE: Well, it's just --
3 that may be true with the redundancies you are

4 talking about, if you start looking at the
5 reliability numbers. I just don't know.

6 But it would appear to me, a real
7 simple thing, from the melter, there is a release
8 into a containment cavity of some kind that is the
9 amount that just goes into the canister. And then
10 when you start the vacuum process, you simply can
11 only draw that amount and nothing more. And it's a
12 physical thing.

13 E. TOM WEBER: Well, I don't think
14 anyone would argue that one could design a chamber
15 with, you know, the attendant complexity and space
16 and other features that it would require.

17 DENNIS PRICE: You see, I just did
18 it in my head, because I misread your drawing that
19 I saw up there a while ago. I thought that was in
20 the design, so I looked at it incorrectly.

21 E. TOM WEBER: The glass pour is
22 directly from the pour, either through a tube
23 representing the overflow configuration or through
24 an orifice representing the bottom drain.

25 ELLIS D. VERINK: Well, thank you

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1 very much. I guess we are a minute or two behind.
2 Don Larson is next. Thank you very much.

3 DONALD E. LARSON: I'm Don Larson,

4 Senior Technical Advisor to the PNL HWVP Technology
5 Development Program.

6 I will be describing the Glass Envelope
7 Definition Program which Tom was referring to, and
8 which also has been referred to as the composition
9 variability studies. The chief architects of the
10 studies and principal investigators are here, Dr.
11 Bill Hrma, our principal glass scientist, and also
12 Greg Piepel, who is the principal mathematician on
13 the project.

14 The objective of the study is to
15 provide validated and verified models that will
16 describe glass properties as a function of
17 composition so that a high quality consistent
18 product could be produced that is compatible with
19 processing in the plant.

20 The properties that we are interested
21 in are properties that have to do with waste
22 processing and also acceptance at the repository.

23 One of the principle properties is the
24 melt viscosity which affects the glass transport,
25 and we will be measuring and modeling this

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1 property.

2 Also we have the melt electrical

3 conductivity, which has to do with the joule
4 heating in the melter itself, which we will also
5 be measuring and modeling.

6 The liquidus temperature is the
7 maximum temperature at which the melt could be at
8 equilibrium with solids, and we will also be
9 measuring and modeling the liquidus temperature.
10 And the reason that that is important, if you have
11 a lot of solids in the melter, they could settle
12 out and affect the melter operation.

13 Phase separation, we will be
14 monitoring that during studies. And what that is
15 is we do not want any molten soft phases
16 separating out, such as phosphates or sulphates or
17 molybdates which could affect the melter
18 operation. We will not be modeling that. We will
19 be monitorin it. It's not felt, deemed necessary
20 to model that particular property.

21 The processing characteristics. We
22 have a companion testing program with melters that
23 we are looking at the processing rate and
24 processability within the plant of the glass to
25 assure that we can achieve appropriate production

1 rate and that the glass will not foam. The test
2 facilities for doing that work you'll see in your

3 tour tomorrow.

4 We are also interested in the
5 properties that have to do with waste acceptance.
6 The composition is being handled in another part of
7 the program, but it will draw heavily from the
8 composition variability study that I am describing
9 here.

10 The durability of the glass will also
11 be measured and modeled. We are looking at two
12 different durabilities. One is the product
13 consistency test that Tom referred to, and that is
14 part of our plant product quality control program.

15 And also enables us to compare our
16 product quality with a large database that is
17 currently being generated. We are also measuring
18 the glass durability using the MCC-1 test. And the
19 reason that we are using that particular test is
20 because there is a broad database for glass
21 durability using that test so we can compare our
22 product with that database.

23 We are also measuring and modeling the
24 glass transition temperature. The glass
25 transition temperature is basically the softening

1 point of the glass. And if you allow the glass

2 temperature to rise above the softening point,
3 there is the potential that the glass
4 devitrification could accelerate.

5 We will also be doing time/temperature
6 transition studies to look at the glass crystalline
7 characteristics as a function of time and
8 temperature and also properties of the glass that
9 are affected by crystalline formation.

10 The devitrification I have already
11 addressed.

12 The idea behind this effort is to
13 provide the capability that we can formulate an
14 acceptable glass from a wide variety of waste
15 composition. The waste that we are centering the
16 studies around are primarily double-shelled tank
17 wastes but with modification to the approach that
18 we're taking, not even modification, expansion to
19 the approach that we are taking, with different
20 elements, it is also applicable to the single-shell
21 tank waste.

22 Currently we have 10 different
23 elements that we are looking at. These are
24 indicated here. They represent the principle
25 constituents that are in the double-shell tank

1 waste. We do have one component which we call

2 "others," and this has the minor constituents in
3 the waste that constitute a small weight fraction.
4 But it gets those in this study.

5 The approach that we're taking to the
6 study is outlined here. And what we have done is
7 with waste characterization information, limited
8 pretreatment information and a series of scoping
9 studies that we have done, we've statistically
10 designed an approach for testing to enable us to do
11 the modeling of the properties as a function of
12 composition.

13 The additional elements of the approach
14 I'll be dealing with as I go through the
15 presentation sequentially.

16 The models or equations that we are
17 fitting include Fulcher's equation and what we're
18 doing there is determining the melt viscosity as a
19 function of temperature and composition.

20 So we do have temperature effects in
21 that particular property. We are also fitting the
22 Arrhenius equation, which gives us the melt
23 electrical conductivity as a function of, again,
24 composition and temperature.

25 For the balance of the properties,

1 we're using empirical equations, both first order
2 equations and the second order equations.

3 The first order equations basically
4 requires less information and it gives us a heads
5 up on how the study is going.

6 The second order equations require more
7 data, but if you have the data, it generally gives
8 you a better fit and it will give you an indication
9 of how the different components interact with each
10 other.

11 To date we have looked at compositions
12 that are within the acceptable region, outside of
13 the acceptable region and around where we perceive
14 the boundaries of the acceptable region is going to
15 be. And as a consequence of this, we've had
16 acceptable properties and non-acceptable properties
17 that we have measured.

18 To date we have tested 81 glasses. We
19 also have another 40 glasses that are being tested.
20 Several of the glasses that we have tested are
21 specialty glasses to give us a little better, more
22 accurate representation of the particular types of
23 glasses that we may encounter from different
24 wastes.

25 I will start getting to the bottom

1 line as best we know it at this point in time and
2 touch on some of the results to date. What we
3 have here is to give you a feel of how good our
4 models are fitting the information that we are
5 getting.

6 What we have down here is the predicted
7 properties of the glass, and then along the
8 vertical axis. Along the horizontal axis, we have
9 the measured properties of the glass, or a pseudo
10 measured property. Now, when I say pseudo measured
11 property, what that is, for the electrical
12 conductivity of the melt and the melt viscosity,
13 for each glass that we tested, we determined the
14 viscosity and electrical conductivity as a function
15 of temperature.

16 Now, that temperature, or we may not
17 have had 1150, exactly that temperature that we
18 tested at, but we had it close, and then we fitted
19 a line to the viscosity and electrical
20 conductivity information, and then off of that fit
21 we took the value of electrical conductivity, or
22 viscosity at 1150, and that is our pseudo data for
23 that glass.

24 As the R square statistic here, is a
25 measure of how well the fit accounts for the

1 variability in the data.

2 Now, Greg won't completely agree with
3 this, but -- well, it's not totally accurate, but I
4 kind of look at it, is how good is your fit, and
5 1.0 is an excellent fit, and as it goes down, the
6 fit is not as good.

7 As you can see, the predicted
8 information -- the predicted melt viscosity agrees
9 with the pseudo measured melt viscosity very well.

10 DENNIS PRICE: Is that R square to
11 Pearson product moment?

12 DONALD E. LARSON: I don't know.
13 Is that a Pearson product moment?

14 DENNIS PRICE: You identified the
15 other two.

16 HUGH BENTON: I'm sorry. I didn't
17 hear the question.

18 DENNIS PRICE: Is the top R square
19 to Pearson product model?

20 HUGH BENTON: An expansion thereof,
21 yes.

22 DONALD E. LARSON: What we have
23 here is what we call an effects plot, and in the
24 effects plot we have the predicted property along
25 the vertical axis. And along the horizontal axis

1 we have the percent weight change of a particular
2 component from a base case composition.

3 And as you can see from the melt
4 viscosity, the melt viscosity decreases
5 significantly as the alkali metal content
6 increases, and it also increases significantly as
7 the silica.

8 Next we have the electrical
9 conductivity at 1150 degrees C. And, again, with
10 all the data plotted here, we get a very good
11 agreement between the predicted values and the
12 pseudo measured values.

13 On the effects plot, the melt
14 electrical conductivity increases significantly as
15 the alkali metal concentration increases.

16 The next property that we have is the
17 transition temperature. And, again, we get
18 relatively good agreement between the predicted
19 properties and the measured values.

20 On the effects plot, the transition
21 temperature decreases significantly as the alkali
22 metal content decreases.

23 DENNIS PRICE: Could I ask another
24 question about the linear fit that you are showing.
25 That is how you derived a linear fit, so it is

1 really not a line of fit but it is a descriptive
2 straight line?

3 DONALD E. LARSON: It is an
4 empirical fit.

5 DENNIS PRICE: It is an empirical
6 fit of the data, which means it is not -- it's
7 descriptive of the data?

8 DONALD E. LARSON: We're probably
9 talking semantics, but, yes. Okay.

10 DENNIS PRICE: I think it's a
11 difference between reliability and validity. If
12 you validate your straight line, you have the
13 straight line from a separate set of data. Do you
14 understand?

15 DONALD E. LARSON: Well, my
16 understanding of validation is if you can -- which
17 I will get into a little bit, and then if you had
18 some questions we can get into it more, but
19 validation in my eyes is what we will do is get an
20 independent set of data that was not generated in
21 this program --

22 DENNIS PRICE: Yes.

23 DONALD E. LARSON: -- and then we
24 will compare our models to that data.

25 DENNIS PRICE: I agree. I agree.

1 Yes.

2 DONALD E. LARSON: The next fit
3 that I have here is a first order model fit for
4 Boron release from an MCC-1 test. And as you can
5 see in this fit, there is a significant increase in
6 scatter, and then we do have a number of data
7 points here that are out doing their own thing.

8 Those data points that do not fit well
9 at all, we have taken a look at those particular
10 glasses and it appears in a number of those glasses
11 there has been a liquid liquid separation, which
12 has caused a discontinuity in the property.

13 Now, that data is still valuable in
14 defining where the acceptable region is, but in
15 terms of modeling the property within the
16 acceptable region, it don't do us much good.

17 Also the increase in scatter that we
18 see, we strongly believe that the scatter to some
19 extent is being caused by second phase properties,
20 such as crystalline material being there that may
21 affect the durability or some liquid liquid
22 separation.

23 And we are taking a look at the glass
24 properties and how it affects the durability so
25 that we can perhaps by using several different

1 equations improve the fit or determine what areas a
2 certain fit will work in and what it won't work in
3 to better --

4 DENNIS PRICE: Just by inspection
5 of that data, it would appear that if you had a
6 non-linear fit, you would account for a lot more
7 variability.

8 DONALD E. LARSON: That's true.
9 However, the more things you want to account for
10 and go non-linear requires a tremendous increase in
11 the amount of data that we get.

12 And one thing we're doing now, we do
13 have to look at, we are working on now, is how good
14 a fit is good enough, and when can you stop? We
15 have not fully defined this.

16 And let me give you a for instance. We
17 can do a statistical test and somebody says, I have
18 a significant lack of fit because I can only
19 predict it within plus or minus 1, as an example.
20 Well, if all I have got to hit is between 2 and 10,
21 I don't care. You know, I can hit my barn.

22 And these are some of the things we're
23 considering, and we haven't defined yet how good a
24 fit is good enough and how much scatter can we

25 take. If what we're trying to hit, a target this

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1 big on the side of a barn and all we have to do is
2 hit the side of the barn, I can take a bunch of
3 scatter. But this is still being considered.

4 DENNIS PRICE: Uh-huh. But all
5 these that you are showing us are statistically
6 significant R square values?

7 DONALD E. LARSON: Most of them do
8 have some significant lack of fit, at a 90 percent
9 confidence level, and I have to be the first to
10 admit I'm not -- I can repeat the words to you but
11 I'm not fully sure of what I'm saying.

12 However, in looking at the fits that
13 we've got for the electrical conductivity, the
14 viscosity, the transition temperature, looking at
15 the fits and what I know I have to hit, by going
16 back and looking at what the acceptable limits are,
17 I'm fully confident I can hit within the acceptable
18 limits, even though with the statistical
19 interpretation, there may be some lack of fit. I
20 feel comfortable with it from an engineering
21 standpoint.

22 DENNIS PRICE: Did you have a
23 decision to level out the level .05 being good
24 enough or .20, something like that?

25

DONALD E. LARSON: I can't address

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1 that. If we've got questions along those lines, I
2 personally am not that familiar with it, but we
3 could have our statistician who did all of the
4 work address these, when we're done with the
5 formal presentation, if you would like to pursue
6 it.

7 JACK PARRY: One question. Parry
8 on the staff.

9 Doesn't the data perhaps suggest there
10 might be some question about the reproducibility of
11 the MCC-1 test?

12 DONALD E. LARSON: We have run
13 duplicates, and of the number of duplicates that we
14 have ran, we got a reasonably good agreement
15 between samples.

16 JACK PARRY: What was that?

17 DONALD E. LARSON: I don't recall
18 off the top of my head.

19 TAE M. AHN: Excuse me. Can I
20 answer?

21 DONALD E. LARSON: Yes.

22 TAE M. AHN: We have only two or
23 three predictive occasions in MCC-1 testings.

24 Those occasions are still not very reliable,
25 depending on parameters you use, you can generate

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1 all sorts of curves. I don't think that fitting is
2 unusual at all, if you practice those, using the
3 existing models.

4 DONALD E. LARSON: Let me go on
5 just a little here and you will get a little more
6 warm fuzzies, because it gets better from here.

7 For that particular information, we did
8 a second order fit, and also removed those second
9 seven points, and the fit did improve, but there is
10 still room for improvement and we're looking at the
11 information and what's involved, and we do need to
12 do further work on that to better improve our fits.

13 On the effects plot, leachability of
14 Boron increases significantly with the alkali metal
15 content and also the boron content, and the
16 leachability decreases significantly with the
17 aluminum content, the silicon content and the zirc
18 content.

19 Now, we have also modeled the PCT data.
20 This is a second order model. The PCT data for
21 Boron release looks a whole bunch better. For some
22 reason we didn't see those seven fliers sitting out
23 in the dingle berries someplace. Why? We're not

24 sure. But that fit looks pretty good.

25 Again, we're looking at both fits, and

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1 we're working on improving them. But, again, I
2 think what a lot of this is going to come to is how
3 good of a durability number do you need?

4 For the PCT, is very similar to the
5 MCC-1. The leachability of the Boron goes up
6 significantly with the alkali metal and the Boron
7 and it increases significantly with the aluminum,
8 zirc and silicon.

9 Now, one thing we have done is did some
10 looking at the effects of temperature history, in
11 particular, canister cooling, on the glass
12 properties. In particular, the PCT, Boron release,
13 as compared to quench samples, which most of our
14 durability information is obtained in quench
15 samples. You can see here for a lot of the
16 values, there is no impact of temperature on
17 durability.

18 And this is what we would expect, if
19 there is no phase separation.

20 If there is some phase separation, such
21 as crystalline D, we compared our information with
22 a lot of other information, and in a lot of cases,

23 in a lot of areas, there is no impact or no
24 significant impact on durability. Obviously in a
25 couple of other cases we have here, there is a

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1 significant impact of temperature history on
2 durability, and we do plan to pursue this further
3 when we do the time, temperature transition
4 studies.

5 We will be looking at the effects of
6 temperature on crystallinity and also the
7 durability to try to define better to the areas
8 where you do have a phase separation effects that
9 could affect that particular property.

10 We have also developed a visualization
11 tool, the tertiary waste envelope assessment tool,
12 more originally called TWEAT by its developer, Dr.
13 Burtis.

14 What we do is we input the glass
15 composition components, which also input the
16 property constraints, and the tool will show you
17 the acceptable composition envelope, specific
18 glass properties, and also display the
19 constraints.

20 Let me show you a summary of a TWEAT
21 run. And in the TWEAT run we input the waste
22 composition, the tool is currently being modified

23 so that it will go ahead and calculate the recycle
24 composition, we input the frit composition. And
25 then you can do parametric studies with that.

225

1 In the future what we plan to do is to
2 incorporate an optimization routine into the tool
3 such that we can give the tool an initial starting
4 point for the frit and then it can optimize on
5 a property. Such that perhaps the way it will work
6 is we will come up with a glass composition that
7 has a maximum durability.

8 We also input into the tool the limits
9 of the properties that we want to input. What it
10 does is gives you an acceptable waste composition
11 range, and these colored areas here are basically
12 unacceptable composition ranges due to one type of
13 a limit or another which is colored.

14 We do also have a mouse that you can
15 click at a particular composition, and for that
16 click it will give you the waste composition and
17 also print out all the properties of that
18 composition.

19 It will also indicate to you for the
20 composition that you've clicked, do you have test
21 data within that composition region or not.

22 The last major area that we have in the
23 program is model validation. The validation
24 program that we have is currently just being
25 started, and what we are doing is generating

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1 independent data, and we are also collecting
2 independent data that we can compare our models
3 to.

4 For the laboratories, glasses that have
5 been generated in the laboratory, the radioactive
6 glasses, Eugene Morrey, who will address this
7 next, will talk about our experience with
8 validating so far with radioactive glasses.

9 We are also accumulating a substantial
10 database, using non-radioactive laboratory glasses.
11 We are getting information from Savannah River,
12 West Valley, our own MCC-1, the work that they've
13 done here.

14 On bench scale, the plans are, is to
15 build a bench scale melter which will -- we will
16 run non-radioactive glass through the melter, get
17 the properties of that. We will also run active
18 radioactive glass through it with waste that has
19 been pretreated. And measure those properties that
20 we could check our models against.

21 And then on the pilot scale we have

22 generated and will be generating a significant
23 database that again we can compare our models to.

24 So we're going to make damn sure that
25 things work. And with the validation, we believe

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1 this will give us a very powerful tool for plant
2 process control and also waste form acceptance.

3 In summary, the current results
4 indicate that the empirical modeling, based on
5 experimental -- statistical experimental testing,
6 appears to adequately predict glass properties.

7 I've showed you results on the
8 electrical conductivity, the viscosity, glass
9 transition temperature, the durability can use some
10 improvement and we're working on that.

11 The other property that we're also
12 modeling but we do not have any results yet, we're
13 still generating the data, we will be doing some
14 empirical modeling, the University of Montreal will
15 be doing some modeling that will be based on
16 thermal dynamics and also data to get the liquidus
17 temperatures, and we do not have results of that
18 yet.

19 We also feel that investigation of
20 glass temperature history effects on some

21 properties such as durability is planned. The
22 approach that we are using here we feel appears to
23 be viable to define a glass envelope for HWVP
24 operators when supplemented with melter testing and
25 also redox modeling.

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1 Now, the redox modeling, what that is
2 is a model, again, based on test work to assure
3 that we don't have a foaming situation in the
4 melter which slows down the melter operation.

5 ELLIS D. VERINK: I see we're just
6 a few minutes over. Let's reserve questions and go
7 on to the next paper, if we could.

8 DONALD E. LARSON: Okay. Thank
9 you. This is Morrey.

10 EUGENE V. MORREY: My name is
11 Eugene Morrey, and as Don mentioned, I'll be
12 talking about the laboratory scale radioactive
13 testing that we have been doing and have got
14 started. Additional contributors on this work
15 include Mike Elliott and Dr. Joe Tingey.

16 To give you an outline of where I am
17 going in this presentation, I'll start with the
18 primary objectives of my work and show how we fit
19 into the broad approach of simulant and model
20 validation; give you some details on the work that

21 we have done and plan to continue in the
22 radioactive area; give you a look at some of the
23 data that we have received and the comparisons with
24 the simulant, data that we have, both in waste and
25 in glass; talk a minute about future plans; and

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1 then draw some conclusions.

2 The primary objective of the
3 radioactive laboratory scale testing work is to
4 confirm that waste simulants accurately represent
5 the HWVP glass and the process stream properties,
6 the actual radioactive waste. Additionally, the
7 data is going to be used in model validation and
8 showing product quality.

9 I will put up a slide that you have
10 just recently seen. As Don mentioned, this is
11 where we fit in, and we are doing radioactive
12 testing with actual core samples from double-shell
13 tanks. A small amount of simulant testing. But
14 there's additional simulant testing done elsewhere.
15 And we provide data, produce data that will
16 contribute to each of those need areas.

17 I would like to give a broad view of
18 what happens in the testing of the core samples
19 that are taken from the tanks. Part of the work,

20 the characterization work is actually done by the
21 double-shell tank characterization program,
22 4-SWVP. It is funded by that program but actually
23 the basic same personnel will do that, the
24 characterization work as well as the process
25 testing.

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1 I'd hoped for two view projecters,
2 because I have photographs that go along with this.
3 I'll have to go through this and then show the
4 photographs.

5 But the core samples are brought into
6 the hot cells in the 325 Building and extruded on
7 an extruder. They are then characterized
8 separately as segments, stratification samples are
9 taken and analyzed chemically and radiochemically,
10 and the physical properties are also measured of
11 the different segments. The segments are combined
12 and then full characterization is performed on the
13 combined sample. That includes physical,
14 rheological, chemical and radiochemical
15 characterization. A sample is then set aside for
16 future testing.

17 This is a photograph from inside the
18 hot cell showing the extruder. The sample is laid
19 out on this extrusion tray as the extruder is drawn

20 back. And it's designed to preserve
21 stratification, as I mentioned.

22 This is -- It's a little difficult to
23 see, but a lot of things are in the hot cell.
24 This is a photograph of a segment of NCAW waste
25 taken from tank 102-AZ. As you can see, it's

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1 mostly solids which retain their form in this
2 segment and a small amount of supinate and softer
3 slurry.

4 This is the viscometer that we use to
5 perform the rheological measurements. It's a Hawk
6 viscometer and has capability for temperature
7 control of the sample.

8 Once the core samples have been
9 characterized, they are then processed through a
10 pretreatment process and then through a process
11 that duplicates the HWVP process on a laboratory
12 scale.

13 At the time these core samples were
14 processed, the baseline was the B Plant
15 pretreatment, and so that was the pretreatment that
16 was followed here. Ferric nitrite was added as a
17 flocculent, and to facilitate settling, and the
18 supernate, if any, that was available, was

19 decanted.

20 Then we go through two water washes,
21 three to one volume water washes and the supernates
22 are decanted after settling. Each of those decants
23 are analyzed to determine what components came off
24 in the supernate. Sodium hydroxide and sodium
25 nitrate additions were made to simulate what would

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1 happen in the tank farms following pretreatment.

2 Characterization was then completed on
3 what we would call the wash solids or the feed to
4 HWVP.

5 At this point the HWVP takes over the
6 funding of the work. We concentrate the wash
7 solids to 120 grams of total oxide per liter and we
8 act it with formic acid at 95 degrees C. The
9 aforemade slurry is then characterized, everything
10 except for chemical analysis. Frit is added, and
11 characterization is then performed on what we call
12 the melter feed. Even though in this scale we use
13 a crucible. And finally we dry the sample and send
14 it over to 324 Building for vitrification.

15 This shows the apparatus that went into
16 the hot cell for the formic acid addition. It
17 includes temperature control of the reaction vessel
18 at 95 degrees C, a controlled addition rate of

19 formic acid using a peristaltic pump and then
20 condensing of the condensable gases during the
21 formic acid addition.

22 This is the apparatus that is used for
23 melting and pouring the bar mold. It was -- We
24 don't like to complicate the process while we're
25 using hot stuff, so we have a photograph here of

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1 just frit being poured in the laboratory. The
2 glass is melted in a crucible and then poured into
3 a premelted bar mold for quenching.

4 As it is given a minute or two to cool,
5 the bar mold is broken away and the glass is put
6 into a furnace for kneeling.

7 This is a photograph of actual
8 radioactive waste generated in core sample number 2
9 of tank 101-AZ, which is the NCAW core sample.

10 Yes. This is the total amount of glass
11 that we were able to produce out of the core sample
12 after all of the characterization was done and so
13 forth, was I think about 60 grams, which so far has
14 been the most that we have yielded from a core
15 sample.

16 Once the glass has been produced, it
17 then goes through some product testing and

18 analysis. We do the MCC-1 28 day leach test on the
19 radioactive glass, which is a monolithic leach
20 test. We do the product consistency test on the
21 crushed glass, seven day leach test. Both are
22 performed statically in DI water at 90 degrees C.
23 Glass density is measured. We measure the
24 radiochemical composition of the glass, in addition
25 to the crystallinity and the redox potential.

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1 This is a quick photograph to show the
2 samples that are prepared for the MCC-1 tests in
3 the hot cell.

4 I would like to touch on a little bit
5 of the comparisons that we have made to date and
6 some of the results.

7 So far we have data from two NCAW core
8 samples, a simulant which we call simulant number 3
9 which we ran through the exact same procedures on
10 the same scale as our core samples, and an
11 independent simulant database that was built up of
12 historical data that's been generated on the
13 project. This is an abbreviated list of some of
14 the properties that we have compared. And just a
15 general statement based on preliminary results from
16 the core samples and preliminary comparisons, the
17 behavior of the simulated waste appears to be

18 consistent with that of the radioactive waste.

19 This will show a couple examples of the
20 data. This chart is -- shows specific gravity of
21 formed NCAW waste. The correlation here was
22 developed from simulant waste and shows specific
23 gravity as a function of weight percent solids.
24 The radioactive data is overlaid on top of this
25 correlation, the other data, and is shown with the

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1 circle data points there and fits very nicely with
2 the correlations that were developed with the
3 simulants.

4 Similarly, these are data points, DB
5 simulant meaning database simulants, showing
6 rheological data for formed slurries. Apparent
7 viscosity versus shear rate. One would expect for
8 a given shear rate the apparent viscosity would
9 increase as your weight percent solids increase.
10 And we see that the radioactive data fit that trend
11 with the database simulants.

12 As you increase with weight percent
13 solids, so does the apparent viscosity.

14 Simulant number 3 showed a little
15 inconsistency which was also inconsistent with the
16 radioactive samples, and there were a number of

17 possible reasons for that, including degree of
18 settling in the viscometer prior to measurement.

19 Glass property measurements to date
20 include the two radioactive core samples, the
21 simulant number 3 and model predictions. Glass
22 properties include the durability testing that I
23 talked about, density, crystallinity and redox
24 state.

25 To give you an idea of how well we're

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1 able to measure the composition of the glass and
2 how well we'll be able to predict it, I put
3 together data showing the actual measured
4 composition of one of the core samples versus the
5 calculated composition, which is based on the known
6 frit composition, the waste loading and the
7 measured wash solids composition. And as we can
8 see, the data, or the composition matches up well.
9 There is three components there that are
10 highlighted, and that's because we used alternative
11 preparation techniques and analyses to get some of
12 the components to a more accurate degree. Just
13 using an ICP with the two fusion dissolution
14 techniques that we used left us a little bit short
15 of reaching a hundred percent on our oxides, so we
16 did some additional work with standards and other

17 techniques.

18 This shows the results of the MCC-1
19 testing. Here we have the Boron release rate for
20 different samples that were tested for the 28 day
21 test. Simulant number 3, ATM-10, and then the two
22 radioactive glasses.

23 As we can see, for the ones that we
24 were able to test out of the hot cell, the results
25 compared very well with the model predictions.

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1 It's also evident that we experienced a
2 consistent bias in the hot cell testing, which we
3 have since then investigated and made
4 corrections for. However, based on comparing the
5 simulant results to the core samples and their
6 respective predicted values, the data appears to
7 match up well with what's predicted and simulant
8 data.

9 This is selected radionuclide releases
10 that we are also measuring for the leach test. One
11 would expect that if a radionuclide does not
12 precipitate out in certain forms, that it would be
13 near the Boron normalized release rate in the leach
14 rate, and we have found that several of these
15 radionuclides in fact show up either equal to or

16 less than the Boron release rate.

17 Redox potential was measured in the
18 radioactive glass in the simulant and compared to
19 our acceptable range. All the glasses were found
20 to be within the acceptable range. Based on the
21 accuracy, or the inaccuracy of this particular
22 analytical technique, the results of the simulant
23 and the radioactive glasses was considered to be
24 relatively well, for as well as we can measure that
25 at this point.

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1 Just a brief slide on future work. As
2 future core samples become available, we will take
3 pretreated samples, different waste types and
4 vitrify and test them. In a meeting, or sitting
5 down with the model developer and the statistician
6 and myself awhile back, we guesstimated that
7 perhaps 12 to 15 samples would be needed for model
8 validation.

9 That of course is dependent upon how
10 the results come out along the way, and so that
11 could increase, depending on the variability of the
12 results.

13 We are currently testing the third NCAW
14 core sample, and we have included the capability
15 this time to measure offgas during the forming

16 reaction. We're looking at hydrogen and actually
17 ammonia for safety reasons, some of the other
18 gases, to understand some of the mechanisms, such
19 as the N₂O, the CO₂, and then some total releases
20 to start supporting permitting assumptions, such as
21 release of carbon 14, iodine 129 and the volatile
22 organics.

23 Future testing on the core samples may
24 include offgas measurements during calcining and
25 vitrification and also additional latch properties,

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1 viscosity and electrical conductivity, which we at
2 this point don't have the capability to do that in
3 the hot cell.

4 In summary, we were able to take
5 radioactive -- actual radioactive waste through
6 the HWVP process and produce a glass with
7 predictable properties, in respect to chemical
8 composition, durability, crystallinity and redox
9 state.

10 Comparisons to preliminary radioactive
11 data indicate that the simulants and the models are
12 representative of the actual radioactive slurries
13 and glass.

14 And finally, additional testing and

15 model development are needed to improve model
16 validation.

17 ELLIS D. VERINK: Any quick
18 questions on anybody's mind? Yes.

19 ROBERT LUCE: I am Luce, Board
20 staff.

21 How about the long-term predictability
22 of these properties? Are you aware of any research
23 concerning the rate of vitrification or change in
24 solubility properties caused by radioactivity,
25 your intended composition over time spans of the

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1 order of thousands of years? I am just curious
2 about that.

3 EUGENE V. MORREY: I am not
4 personally aware of that, or I don't know --
5 that's --

6 DONALD E. LARSON: The answer is
7 no. At this point in time our program is oriented
8 more towards process control, and we are not
9 looking at the repository, long-term repository
10 aspects of the glass.

11 Now, there has been some work done on
12 that, way back when, with the commercial type of
13 waste glass back in the late '70s by John Mendal.

14 ROBERT LUCE: Including

15 radioactivity elements?

16 DONALD E. LARSON: Yes. He doped
17 it with actinides and he also doped it with gamma
18 emitters, and looked -- I know he looked at the
19 effects on crystallinity and I would have to check
20 to see if he looked at durability. But there has
21 been some work done on that. What has been done
22 off-site I'm not sure.

23 ELLIS D. VERINK: I see that we are
24 a few minutes over. Let's take our break now and
25 reconvene at 3:40.

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1 DONALD E. LARSON: One thing on
2 crystallinity that is noted, Gene was saying they
3 looked at the crystallinity, and in the radioactive
4 glasses, we predicted there would be no
5 crystallinity, and lo and behold, there wasn't.

6 (Short recess).

7 BRUCE NICOLL: I am Bruce Nicoll,
8 and I am with the Richland Field Office, and I have
9 been responsible for the quality assurance program
10 for the HWVP for the last several years.

11 And this afternoon you have heard a
12 good deal about the technical program for HWVP and
13 now we are going to switch gears a little bit and

14 talk about quality assurance. And I know that this
15 problem has been -- the presentation you have been
16 all been waiting for all day just with bated
17 breath, so we'll get on with it.

18 The quality assurance program at
19 Hanford has been around for quite some time. We've
20 been doing things under a quality assurance program
21 since the days of the Atomic Energy Commission, and
22 we have moved on to the ERDA and then later to the
23 DOE requirements. And our contractors at DOE have
24 been working under these programs for several
25 years, so this is not something that is new to us.

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1 One thing we have found out over the
2 years is that quality assurance activities are ever
3 changing. We have a number of requirements that
4 have evolved since we have started HWVP, and we
5 will talk a little bit about how those affected
6 us.

7 Earlier Tom Weber talked about the
8 waste acceptance process, and so I won't go through
9 this again. But the reason that I am showing you
10 these documents is because the acceptance
11 specification up here is where the requirements for
12 Q.A. come from. And that document indicates that
13 in addition to the technical specifications that

14 have to be met, we also have to have a quality
15 assurance program under which the data is
16 developed. And we will talk about that a little
17 bit.

18 Those requirements come to us from the
19 repositories program in the form of RW-0214, and we
20 are currently in Revision 4 of that document. And
21 the requirements in RW-0214 are based on the NQA-1
22 quality assurance program, which is with its 18
23 criteria.

24 In addition to that, there are some
25 features that are added to it. Probably the most

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1 important feature is the software qualification
2 program. And we also pick up a management
3 assessment of the quality program. And then we see
4 that throughout the quality assurance area, that
5 the 214 adds emphasis and specific interpretation
6 to 214 -- or I mean NQA-1.

7 In addition to the requirements that
8 come out of RW, we are also subject to the DOE
9 orders. And DOE Order 5700.6C is applicable to DOE
10 activities.

11 This compliance document came to us
12 late last year, and it changed the way that DOE

13 looks at the quality assurance activity. It's
14 going more toward a total quality management kind
15 of an approach, and it is structured differently
16 than the NQA-1 program was structured.

17 On HWVP, there may be a provision
18 within 6C for an exclusion from the requirements of
19 6C in that it says that it applies to everything
20 that DOE does, with a few exceptions, one of them
21 being licensed facilities. And how this activity
22 applies to the licensing process is something that
23 has not totally been agreed upon within the
24 department.

25 So what we've done here at HWCP is just

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1 adopt it. And any additional requirements that
2 come out of C6, we've incorporated them into our
3 program. So no matter which way it goes, we have
4 it covered.

5 Within DOE the responsibility for
6 quality assurance resides with the line organiza-
7 tion. And therefore the Treatment Projects
8 Division here that has HWVP within that is
9 responsible for the quality program, and that is
10 the area that I have been working in. To have our
11 independent overview, the Office of Compliance up
12 here, assists us with audits and surveillances.

13 This overhead provides an indication of
14 the functions that are performed by the various
15 project participants, with RL up here with the
16 project management responsibility with, once again,
17 the Office of Compliance off here to the side.
18 Then Westinghouse provides an integrating function,
19 and then we have Fluor, PNL, UCAT and Westinghouse
20 operations going on here.

21 In the case of the compliance office,
22 they have the auditing responsibility that comes
23 down through all of these organizations, and at any
24 time can look at them. In addition, we look to
25 Westinghouse to overview all of the other

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1 activities. And of course each and every one of
2 them are responsible for overseeing their own
3 activities.

4 This matrix provides you the current
5 status of our Quality Assurance Program
6 descriptions and plans. If you look at the dates
7 issued there, these are the most recent issuances
8 of these documents. To give you a feel for how
9 long we've been working at this on HWVP, the first
10 DOE QAPD was approved in February of '89. The same
11 information for Westinghouse is 11/85. Fluor

12 Daniel was May in '86. UCAT, shortly after they
13 came on Board produced their first Q.A. plan and it
14 was approved in July of 1990. And Battelle, it was
15 February of '87.

16 And so what you see here is an
17 evolution as we have gone from OGRB-14 into the
18 RW-0214 requirements, as those come down to us, we
19 revise and revise, incorporate those new require-
20 ments and put those into the procedures, and so you
21 see the latest date here of the program.

22 In using these documents, we have a
23 tiered down approach, where you start out with the
24 top box up here being Headquarters with their
25 Quality Assurance Program, description, they levy

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1 their requirements, on to RL, and then we go down
2 to Westinghouse, and in turn down to these other
3 contractors.

4 And that's the way that we follow our
5 quality documents down on the program, which
6 differs slightly from the way the things are
7 organized.

8 And the reason we're doing this is so
9 that we can take advantage of integrating
10 activities here of Westinghouse to pull this whole
11 thing together. Each one of these organizations

12 have implementing procedures.

13 In addition to that, because all of
14 these parts working on HWVP have to work together,
15 there are certain activities that we feel have to
16 be done in common if we're going to have any
17 semblance of order on the project. So we have
18 produced project procedures which integrate certain
19 functions such as non-conformances and
20 surveillances when we're doing them in common and
21 that sort of thing.

22 The waste form producer organizations,
23 whether they be Savannah or West Valley or HWVP,
24 are required by Headquarters to qualify their
25 Quality Assurance Program. And what we mean by

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1 qualify is that each participant is required to
2 prepare both their Quality Assurance Program
3 description, their implementing procedures, then
4 they have to get it approved by the next higher
5 organization, they implement it and then there's an
6 audit that comes in and takes a look to see if they
7 are carrying things out in accordance with the
8 program that was previously approved.

9 As I said, for several years we have
10 been working with our Quality Assurance Program,

11 and we're in the process of implementing that
12 program. Everybody has an approved program. There
13 are variations among the participants on how long
14 they have been working at the implementation. And
15 we're refining it and getting it improved.

16 When we start looking at the overall
17 qualification on where we are, our lower tier
18 contractors, we're talking PNL, UCAT, Fluor Daniel,
19 having through the process of having their Quality
20 Assurance Program and their implementing procedures
21 approved by the next higher organization. Once
22 they have that done, we are scheduling early in
23 next fiscal year audits of their programs to assure
24 that they are meeting their written program.

25 Westinghouse and HWVP, we are at the

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1 stage where we have received preliminary approval
2 of our Quality Assurance Program descriptions from
3 DOE Headquarters. We are about ready to send our
4 procedures in for them to be reviewed and accepted
5 by Headquarters. And we expect the whole process
6 of review and acceptance and auditing to be
7 completed by about this time next year.

8 As I pointed out, RW-214 brings in to
9 play a different feature that requires the
10 management team to come in and do a self-assessment

11 of the quality program and determine how well it is
12 coming about and where things are in need of
13 fixing. Westinghouse and DOE this year completed
14 their first management assessments and we have
15 gotten feedback there, and we're in the process of
16 correcting our program to meet those needs.

17 All of the program participants have a
18 program where they are training their people to the
19 quality requirements, also to minimum requirements
20 that are required for their particular activities
21 on the project.

22 In conclusion, the HWVP program is
23 working to the requirements of DOE Order 5700.6C,
24 and we are fully implementing DOE RW-214. And we
25 expect to have our quality programs qualified

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1 within the year.

2 ELLIS D. VERINK: Any questions?

3 Thank you very much. And now for our
4 anchor person, Dr. Dave Stahl.

5 DAVID STAHL: Good afternoon. It's
6 a pleasure to give the Board an update on waste
7 package and EBS designs. The outline has basically
8 been identified here in this package.

9 I'll talk very briefly about the

10 engineered systems, goals and strategy and the
11 overview of the reference of basically SCP design.
12 Give a little refresher on thermal considerations.
13 And then go into a lot more detail in design
14 approach and the performance assessment
15 implications.

16 I will start off with the engineered
17 systems goal and strategy. Basically, it hasn't
18 changed. We want to achieve a conservative design
19 that's licensable and meets the regulatory
20 requirements. I want to use the engineered, or
21 engineering systems approach. We will go into that
22 in more detail later. We were going to look at the
23 multi-barrier approach. We will take advantage of
24 the unsaturated nature of the Yucca Mountain site.
25 We go into consideration of technical alternatives.

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1 And lastly, we want to resolve technical and
2 regulatory uncertainties.

3 This next chart was shown by Dr.
4 Bartlett in respect to the entire program, but we
5 feel it also pertains here in Waste Packages of
6 EBS development. We again have information here
7 from site characterization and from our testing
8 program.

9 We're going to move along to achieve a

10 design. We're going to resolve the issues and
11 we're going to evaluate performance, using
12 performance assessment proposes.

13 I should point out here, these are some
14 of the applicable regulations. I think most of you
15 are aware of all of those.

16 Now for a quick overview of the
17 reference design. You've seen this schematic
18 representation before, and just a cross-section of
19 potential repository at Yucca Mountain, pointing
20 out the natural and engineered barriers.

21 Here are the unsaturated rock units and
22 the saturated rock units which are part of the
23 natural barriers, and here is the potential
24 repository and engineered barrier system.

25 This is an artist's rendition of the

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1 surface facility and a little cutout here of the
2 subsurface facility. Material will be coming in to
3 the surface facility via either truck or rail. We
4 have in this concept two waste buildings, and that
5 has not been defined, but at least in the SCP
6 design they had two buildings. There's a
7 performance confirmation building here which will
8 serve to monitor the testing of materials in the

9 repository.

10 Also you have seen this before. This
11 is the underground facility layout. It shows a
12 cross-section here for spent fuel and for defense
13 high-level waste in a vertical emplacement bore
14 hole concept. And there are several different
15 considerations here. One is the bore hole spacing
16 and the other is the drift spacing. And that
17 defines the local and area power density of the
18 system. In other words, how much heat are the
19 packages putting out per unit area, like an acre of
20 the repository.

21 One concept, they could be 15 feet
22 apart, and here you have a commingling of spent
23 fuel and high-level waste glass containers.

24 Here are some examples of Yucca
25 Mountain waste package designs. On your right

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1 here we have waste glass containers. We anticipate
2 about 14,000 of these. Most of them are from
3 Savannah, or will be from Savannah River
4 Laboratory. As you have heard, about 1300 from
5 the WVDP. And about 300 canisters from West
6 Valley.

7 Over here on the left we have spent
8 fuel containers. And in the SCP design, anywhere

9 from 25 to 35,000 of these, depending upon the
10 configuration. In this particular design, which we
11 call the hybrid design, we have both PWR, that's
12 large nine by nine cross-section, nine inch by nine
13 inch, and DWR, which are roughly six by six inch
14 cross-section. There are other designs which have
15 either all PWR or all BWR assemblies. And you can
16 see, it's roughly the same design envelope. 76
17 centimeters, or about two feet in diameter, and you
18 can see about 10 feet in the case of the glass and
19 about 15 feet in the case of the spent fuel
20 containers. Again, from the SCP.

21 Just a word about materials selection.
22 As you know, we have studied six candidate alloys
23 extensively, three austenitic alloys, two stainless
24 steel and one high nickel alloy, three copper
25 alloys, high-purity copper, copper-nickel, and 90

253

1 percent aluminum bronze.

2 This work was done by Lawrence
3 Livermore Laboratory. More recently they have
4 looked at other nickel-based alloys. They have
5 done a lot of studies with alloy C4. They have
6 also studied titanium alloys, grade 12 and 4.
7 Grade 12 was extensively evaluated.

8 Materials from the early studies where
9 they had something like 30 some odd materials were
10 re-examined and other suggested materials were
11 evaluated but less rigorously.

12 They exercised the criteria that was
13 developed by Lawrence Livermore National
14 Laboratory. Here is a reference to the report that
15 defined those criteria. And basically the titanium
16 grade 12, alloy C4, and that's a typo there, that
17 should be alloy 825. Amasing how many times you
18 look at these things and don't find them. Those
19 are the three alloys were the highest ranked, the
20 copper-based alloys were in their evaluation very
21 poorly ranked because of the problem with both
22 oxidation and radiolitic effects.

23 Now I would like to go on and talk
24 about thermal considerations. This is material
25 again from the SCP. I won't go into it in any

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1 great detail. This defines some of the performance
2 measures for some of the components, and over here
3 are the temperature goals.

4 What I did want to point out here, with
5 regard to the canister environment, what we had
6 suggested in the SCP was we wanted to maximize the
7 time spent above the boiling point in the bore hole

8 environment. And the reason of course is to limit
9 the corrosiveness of the container.

10 Again by way of refresher, I have shown
11 this many times, this is a particular analysis for
12 spent fuel, 57 kilowatt per acre. This is the
13 hybrid design with consolidated fuel, as it turns
14 out, with an output of about 3.3 kilowatt, and you
15 can see the temperature distribution here is a
16 function of time.

17 In the case of the container surface,
18 we peak here at about 245 degrees centigrade,
19 something like 30 years after placement, and then
20 you have a gradual decay. In this evaluation, you
21 can see that the surface of the container is still
22 above the boiling point after a thousand years.

23 Now, Tom Buscheck and Eric Ryder have
24 done some other thermal analyses -- well, let me
25 talk first about Tom Buscheck's work on the

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1 hydro-thermal umbrella. This work came, I should
2 say the conclusions came about as a result of the G
3 tunnel testing. And what you're looking at is a
4 cross-section of the drift. Here is one drift,
5 here is another drift. This is a vertically
6 in-place spent fuel container, and you can see that

7 there is a dryout zone and then condensation zone
8 as the water can then condense and drain off to the
9 cooler areas.

10 So this creates this hydrothermal
11 umbrella outside. Outside of this umbrella we have
12 damp conditions. Of course, out here, this is the
13 unperturbed area. And on to the next drift you
14 have an identical situation.

15 Now, as you can see in the next chart,
16 these zones will begin to merge with time. This
17 distance represents half the distance between those
18 sets of drifts that we saw in the previous chart.
19 Here is a profile at 30 years. This is the boiling
20 front. Here is the same situation, 60 years. And
21 at 100 years. And as the heading indicates, at
22 about 80 years after emplacement, is when we do
23 have a merger of those boiling fronts.

24 Okay. Now we get to some of the
25 calculations of Ryder and Buscheck. They were

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1 looking at the impact of aging of the fuel, and the
2 areal power density. And what is shown here is for
3 ten-year old fuel and for 57 kilowatt per acre,
4 this is the reference case, that is one.

5 If we go to cooler fuel -- excuse me,
6 less highly loaded fuel, you will need more

7 repository area, obviously, and if we go to a
8 higher loading, then you will need less repository
9 area. And as you go down the chart, as we age the
10 fuel, you can see in all cases we need less
11 repository area. If you could age the waste for
12 100 years, for example, you would only need
13 one-quarter of the area at 57 kilowatt per acre.

14 The problem is, of course, that it's
15 not easy to get fuel at this kind of age. It's not
16 very effective as far as holding the fuel in a
17 surface facility for that length of time.

18 But realize, of course, that the age of
19 the current fuel, or at least by the time the
20 repository opens, will be well in the area of 30
21 year old, so it will probably be in the range of 30
22 to 50 year old fuel anyway, and with a higher
23 kilowatt per acre, you can see here that we won't
24 need as much area for the repository as we had
25 originally estimated.

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1 In previous presentations to the Board,
2 many of my colleagues on the project have talked
3 about the geomechanical, geochemical and
4 hydrological impacts on the EBS environments, so I
5 won't go into them. I will be talking briefly on

6 the impact of the thermal effects on EBS
7 components, particularly the containers. You also
8 heard from others on the waste form. I won't deal
9 with that today.

10 So this chart talks about the container
11 degradation, and as far as the thermal loading, I
12 should say. And you can see the first one has to
13 do with general corrosion of containers, if indeed
14 the environment is hot and dry, then general
15 corrosion will be driving and we will have to
16 define the temperature and exposure time under
17 those conditions. Also if we're going to have some
18 moisture or water contact the containers, then we
19 need to define the exposure time for the onset of
20 localized corrosion, and of course be able to model
21 that.

22 And if we do have those kinds of
23 exposures that do lead to failures, then we do have
24 to model gaseous and aqueous release of
25 radionuclides. And of course thermal loading can

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1 impact the mechanical properties of the rock, and
2 we need to look at that to see its impact on the
3 loads that might be attributed to the container.

4 And lastly, we feel it is not -- that
5 is, thermal effects, are not strongly coupled to

6 the heat output or the size of an individual waste
7 package. What we're looking at of course is the
8 totality of the waste package, that does have an
9 effect. But an individual waste package we believe
10 does not have a strong impact.

11 Okay. Now I'm going to move into the
12 design area and tell you about our current design
13 approach. Now, I said earlier we're going to use a
14 classic systems engineering approach. We have
15 defined some waste package design requirements, and
16 we're going to be refining those and producing a
17 waste package refinement document. We're going to
18 develop out design.

19 This is October of '92. We're going to
20 evaluate those options and by the start of advance
21 conceptual design in June of 1996, we will select
22 some preferred designs. We're going to develop
23 and engineer these designs and eventually verify
24 the design requirements are satisfied before
25 license application.

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1 The program itself is closely coupled
2 between the design activities, performance
3 assessment and testing and modeling. And we show
4 that here in this inter-active loop.

5 As I showed on the engineering systems
6 approach, you have a design and you need to
7 evaluate that design, and we're evaluating it with
8 materials and test support and performance
9 assessment. And we also have interfaces between,
10 that you can see here, repository and site, and
11 certainly in the case of design, the MRS and
12 transportation system, as well. And of course in
13 performance assessment, regulatory requirements and
14 interpretation are very important.

15 DENNIS PRICE: Excuse me. There's
16 no indication of any kind of interface with the
17 utility up there with respect to waste package. Do
18 you have any comment on that?

19 DAVID STAHL: Yes. Of course, we
20 will have an interface there, but that really comes
21 in through the transportation people. OCRWM
22 transportation sector is responsible for picking up
23 the waste at the utility and either transferring it
24 to the MRS or to the repository directly. So, yes,
25 there is an inferred interface there.

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1 DENNIS PRICE: By that answer, it
2 indicates that as you see the interface, it doesn't
3 have anything to do with the operations of the
4 utility, then, itself. It's just simply a pickup

5 at the utility?

6 DAVID STAHL: Well, there's more to
7 it than that, and in the next slide I'll answer
8 that. Perhaps that is the direction your question
9 is leading. If not, please ask it again.

10 These are some of the design options
11 that we are considering. Various barrier types.
12 We'll talk a little bit about those.

13 Material options, we'll discuss those
14 briefly, as well.

15 Canisterization. This is an issue
16 which does have the utility interface. It has to
17 do with what kind of internal package or canister
18 the utility might seem appropriate for them to load
19 their spent fuel into. If, for example, they have
20 a concrete modular cask storage design, they will
21 use a internal canister. That canister, if it can
22 be transported, could be part of a disposal
23 container. So you do have that interface, and
24 certainly we like to know what the geometry and
25 capabilities of that canister might be. The same

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1 situation applies to the MRS, if canisterization is
2 done there.

3 I'm going to talk a little bit about

4 emplacement modes. As I mentioned, the SCP design
5 focused on vertical bore hole placement, but there
6 was some discussion in the SCP about horizontal
7 placement and more recently the M & O has been
8 looking at drift emplacement.

9 And lastly on this list, waste package
10 capacity. As noted in the SCP designs, we have
11 seven fuel assemblies there. There was something
12 like about two metric tons in the non- consolidated
13 case and four metric tons in the consolidated case.
14 In new designs we are considering, we are talking
15 about perhaps 10 metric tons or more for drift and
16 emplacement designs.

17 This is a summary of our design
18 approach. As I mentioned, we start with a range
19 of concepts. This doesn't reflect them all, but
20 just to give you an overview. We have the small
21 thin walled bore hole emplaced. That's basically
22 an SCP design.

23 One variation would be to take that
24 same container and overpack it with another
25 container material to make it more robust, and

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1 I'll talk about this in a little bit more detail in
2 the next few slides. Basically, the same
3 geometry.

4 The next option, we could look at
5 higher capacity drift emplaced packages, that could
6 be partially shielded or totally shielded.

7 We're going to be looking at corrosion
8 resistant and corrosion allowance materials, and
9 we'll be also looking at ceramic materials, would
10 fall into this general category.

11 As I mentioned, we will be able to
12 accommodate a range of burnup and fuel age. One of
13 the design approaches, as I mentioned, is to be able
14 to retrieve a single waste package from any
15 particular location in the repository. Either to
16 move it to another place or to examine it.

17 We do have variable thermal loading
18 capability. We'd like to be able to adjust the
19 waste package locations prior to backfill to
20 optimize thermal loading.

21 And as I mentioned on the previous, one
22 of the previous charts, we want to reduce those
23 concepts during ACD and LAD, that's advanced
24 conceptual design and licensed application design
25 to one reference, and perhaps alternative designing

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1 for detailed evaluation.

2 CARL Di BELLA: Dave, the way I read

3 that slide, your concepts that you're working with
4 right now are going to include the final concept,
5 you're not providing a mechanism for some new
6 concept to come in after ACD starts.

7 Is that correct? Or is there going to
8 be a mechanism for that?

9 DAVID STAHL: I would say that
10 we're not limited to the present concepts. If a
11 new design comes forward in the process, we will
12 certainly would be open to that. I mean, there's
13 new technology being developed all the time. But
14 certainly we'll start it with an envelope of
15 certain designs and focus them down to a one or two
16 preferred designs.

17 Talk about what a robust waste package
18 is very briefly. From a regulatory perspective, we
19 feel it increases the certainty of meeting the
20 containment requirements. Also we feel it's
21 tolerant to a wide range of repository conditions.
22 In other words, we feel they can take hot, humid
23 air, for example, and cooler humid air, and perhaps
24 at some time, periodic, flooding episodes might
25 occur on the repository. The design must be

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1 tolerant of that, as well.

2 We want to have a multibarrier waste

3 package and EBS concept. And we want to use a
4 defense-in-depth approach. That being that each
5 barrier of the many that we use, even of itself,
6 could meet the containment requirements. So each
7 of these then would be redundant.

8 As I mentioned in a previous slide, it
9 could be partly or fully self-shielded, in the
10 robust case. And because it's larger, it does lend
11 itself to drift emplacements.

12 One of the things I should mention is
13 that this option of the drift emplacement has been
14 opened up by the fact that we're considering a ramp
15 design into the repository, rather than a shaft as
16 far as moving the spent fuel down into the
17 emplacement position. That enables you to go to
18 heavier packages in the 50 ton or so range, which
19 we couldn't consider before.

20 Now, from a performance perspective, if
21 this is just schematic, if we have a breach
22 distribution here for I call a non-robust case, we
23 would have a short, or small spread of failure rate
24 and a peak, here with a robust waste package where
25 we have a combination of failure rates which would

1 then be combined, you have certainly delayed start

2 of failure, a smaller peak and a failure rate
3 spread out over time.

4 This is very important from a
5 performance assessment, determining the release of
6 radionuclides meeting 10 CFR 60.113.

7 This is a little better drawing of a
8 cross-section that I showed before. Just to
9 refresh you, this is the three PWR assemblies and
10 the four BWR assemblies, perhaps in one of those
11 six candidate materials.

12 One of the options that we're
13 considering is this SCP hybrid design with another
14 barrier. Here we show it with an inconel liner,
15 which is this inner unit. Basically, the same as
16 the design you saw in the previous curve, or
17 previous chart. And then we have a secondary
18 container, in this case, it's a three inch thick
19 steel case. And you can see, this is 36,000
20 pounds.

21 Here's another option. It shows 21 PWR
22 assemblies, roughly 10 metric tons of fuel. This
23 is the basket, put into the same inconel liner,
24 same three inch thick steel case, and now we have
25 about 45 tons total weight.

1 This is just a schematic of how we

2 might emplace containers in the drift, put them on
3 some kind of structural support, the spacing
4 between the containers would be variable, depending
5 on the areal power density that we would like to
6 achieve.

7 Now I've alluded to some of these, but
8 this chart kind of lists the advantages of the
9 drift emplacement alternative.

10 One of the things it does do is
11 improves heat dissipation from the package, because
12 now we have a much larger area of rock into which
13 we are dissipating heat.

14 It does permit the management of
15 thermal loading, increases the time the waste
16 packages will remain dry. It permits relocation of
17 the packages and certainly considers robust waste
18 packages, including the corrosion allowance or
19 corrosion resistant materials. It accommodates
20 larger packages, as I mentioned. We feel it
21 permits easier retrieval. And we also believe it
22 would reduce the potential for damage due to
23 seismic events.

24 Of course, it is a bigger piece of
25 equipment and one would have to be able to emplace

1 it in the drift. This is just a schematic of a
2 transporter which would run on some crawlers on
3 some compacted material, it is concrete or other
4 material. This is the waste package in the
5 emplaced position and this is the waste package in
6 the transport position. This would allow the
7 crawler to move over emplace positions and fill in
8 gaps, for example, that you may have left between
9 widely spaced containers.

10 Another option is side load
11 emplacement. A little different design of the
12 crawler. This is a lower profile. And you can see
13 in this case we've got them side by side. It means
14 you do not have to go over the waste package in
15 order to emplace another package or to fill in
16 between packages.

17 This shows some of the invert material,
18 in this case it's rock and welded -- non-welded
19 tuff.

20 One of the things that has been
21 suggested is you might reduce the head room here,
22 and that is certainly possible.

23 A short summary of the near term
24 container materials effort. If we do consider
25 corrosion allowance materials, we need to learn a

1 little bit more about them, and we have begun to do
2 that at Lawrence Livermore Lab, performing a
3 degradation mode survey on the iron-based corrosion
4 allowance materials.

5 We will be looking at some other
6 corrosion allowance materials, and I'll mention
7 that a little bit later. Chief objective is to
8 identify the gaps in the information base and
9 perform some prototypic scoping tests to fill those
10 gaps as we identify them.

11 Also at the same time we need to
12 restart the degradation model development work that
13 was ongoing previously at Lawrence Livermore.

14 As far as supporting that model
15 development, we need to do parametric testing and
16 plan and initiate that testing hopefully in the
17 near term.

18 And lastly, we need to develop long-
19 term materials tests, test matrix and plan and
20 initiate testing. We hope to do this within the
21 next fiscal year or so.

22 These are some of the activities we
23 plan to do in the waste package EBS design effort.
24 We need to evaluate and select those materials.

25 This is the list of some of the

1 analyses that we will be performing in the near
2 term. These first few are 10 CFR Part 60 driven,
3 including retrievability, some of these others are
4 more in the handling area. And as I mentioned
5 previously, we need to initiate detailed evaluation
6 as part of the advanced conceptual design effort.

7 Okay. The last section of my talk
8 deals with performance assessment implications, and
9 there is probably a little bit more detail in here
10 than you may want to hear, but I'll go through it
11 quickly.

12 I mentioned that we need to define the
13 degradation modes for the corrosion allowance
14 materials. We need to perform materials testing
15 and evaluate materials interactions.

16 And then we need to develop predictive
17 models for the behavior.

18 We have models -- Excuse me. We have
19 initiated model development for the inner
20 containment barrier breach, but we have not done
21 much in regard to the outer containment barrier
22 breach. And certainly when these barriers breach,
23 we do need to protect radionuclide release.

24 As I mentioned, the inner materials
25 will be one of the alloys that we have selected. I

1 have got the right spelling here for Alloy 825.
2 The outer containment can be either corrosion
3 allowance or corrosion resistant materials. I
4 personally prefer the corrosion allowance
5 materials, because of the dominant degradation mode
6 is general corrosion, both atmospheric and aqueous.
7 And the beauty of that from a performance
8 perspective is that we can predict the performance.
9 The rates are usually parabolic, if we do have a
10 protective film. If it's not protective, then the
11 rates would be linear. But, again, fairly well
12 known.

13 As far as the corrosion resistant
14 materials, the dominant corrosion mode is usually a
15 localized corrosion. It is usually excellent as
16 far as general aqueous corrosion. For example, 825
17 is susceptible to pitting and stress corrosion
18 cracking. And the initiation of those events is
19 usually a random process. So it's more difficult
20 to predict the performance of a corrosion resistant
21 material.

22 And as I indicate here, the rates are
23 usually rapid once the process has been initiated.
24 And we do have degradation modes for those six
25 candidate materials plus the titanium alloys.

1 A little bit about the iron-based
2 materials. These are just several classes of
3 materials that indicate here, low carbon structural
4 steels. These have been evaluated previously by
5 other programs, BWIP and Basalt have looked at low
6 carbon structural steels. A new class of
7 weathering steels, low copper steels, they've been
8 around for 20 years or so. They seem to be a
9 candidate. Low alloy steels, cast irons and coated
10 steels are, again, other classes of materials that
11 we will be evaluating.

12 There are some natural analogues as
13 far as steels that do exist that can support model
14 validation. But as I mentioned, we do need to
15 have degradation mode surveys for confirmation of
16 these.

17 There is a lot of atmospheric testing
18 that has been done with testing, structural steels.
19 Rates are usually dependent upon humidity and the
20 amount of pollutants. Of course, they are also
21 temperature dependent.

22 The rates are generally above 20
23 microns per year. Rates for weathering steels are
24 much lower. As I mentioned, data is now available
25 for about 18 years. They are less than three

1 microns per year. But the key is development of
2 proper surface film, or patina. If that is
3 correctly established, then these materials may
4 perform very well.

5 Of course, what's missing is data at
6 elevated temperatures and we don't know enough in
7 regard to wet-dry cycling of this material in
8 atmospheric corrosion.

9 And lastly we need to determine the
10 effects of microbial action.

11 As far as aqueous performance, similar
12 kinds of things. Here, though, of course, we have
13 pH, Eh and flow rate as the principal dependent
14 parameters.

15 Neutral to mildly alkaline conditions
16 are preferred for iron-based materials. And the
17 rates are usually above 50 microns per year.
18 Weathering and low alloy steels are somewhat
19 better. There is also some possibility of the
20 pitting corrosion of these steels, but there is
21 usually a low aspect ratio. That means the ratio
22 of the depth to the width of the pit is small,
23 usually in the range every one to two.

24 And, again, we need to know the effects
25 of cycling and microbial action.

1 Now, in addition to the iron-based
2 materials for corrosion allowance materials, you
3 could also use copper base.

4 I won't go through this. This is the
5 degradation mode survey work that was done by
6 Lawrence Livermore National Laboratory, studying
7 atmospheric and aqueous corrosion. Also we note
8 here, pitting corrosion is not likely but can occur
9 under some conditions.

10 And as you know, stress corrosion
11 cracking can occur for copper alloys. We do have
12 natural analogues existing. Copper is known to be
13 immune to some microbes but not all microbes.
14 There have been some microbial reactions, as well,
15 with copper and copper-based alloys.

16 This shows waste package breach model
17 hierarchy, it comes basically out of the SCP for the
18 hierarchy of degradation. We certainly have the
19 breach of the outer containment barrier first for
20 our multi-barrier design.

21 If it's a corrosion allowance material,
22 then uniform oxidation and corrosion would be
23 important.

24 If it's corrosion resistant material,

25 then localized attack or stress corrosion cracking

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1 would be the more predominant mode.

2 And as I mentioned, pitting attack is
3 the dominant mode. Of course, once the outer
4 containment is breached, then the inner containment
5 would be exposed, and that could breach, as I
6 mentioned, if we used one of the corrosion
7 resistant materials that has been under study at
8 Lawrence Livermore. And if the barrier is
9 breached, then we can begin to release the
10 radionuclides, either carbon 14, C02 in gaseous
11 phase, and if moisture comes in, the aqueous
12 radionuclides could be released.

13 ELLIS D. VERINK: Dave, some of the
14 materials that you talked about as a potential
15 outer barrier would serve in ways, as providing an
16 environment for inner container. Where would you
17 put that in this particular --

18 DAVID STAHL: Yes. We certainly do
19 need to determine the interactions. I had
20 mentioned that on one of the earlier slides,
21 introduced the subject. I will try to find it.
22 Whenever we have coupling of materials, we do need
23 to evaluate those interactions.

24 One of the things I failed to mention,

25 and you reminded me of it, is the fact that in the

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1 case of glass canisters, there is some data that
2 indicates that iron-based materials might be
3 detrimental in the sense that it might promote the
4 formation of iron silicates and dry glass
5 solubility.

6 Again, that needs to be confirmed.
7 That's one of the reasons we're considering copper,
8 corrosion allowance materials for glass containers,
9 principally.

10 Did that answer your question?

11 ELLIS D. VERINK: Yes.

12 DAVID STAHL: I mentioned earlier
13 this is a coupled program, and if you can see that
14 very well, on the left hand mode we have the model
15 development line of activities, and in the middle
16 column here we have the materials testing
17 activities. And these would be going on in
18 parallel.

19 We must identify those modes, which we
20 basically have in the degradation mode surveys,
21 and as I said, we need to do that for the
22 corrosion allowance materials, we need to develop
23 conceptual models of, of course, develop the test

24 plan, conduct tests, evaluate the models, modify
25 the models, do confirmation testing, long-term

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1 testing so that we can finalize that model. Again,
2 compare these results to perhaps any analogue data
3 so that we can get some validation of the model
4 that would be used for total system performance
5 assessment.

6 There are a lot more loops here for
7 performance assessment that are not shown, but
8 certainly at each stage here where we do have a
9 model, we will be using that model to evaluate the
10 performance of the system.

11 So by way of conclusion, I just want to
12 note that I have talked briefly about the
13 engineered system goals and strategy, given you a
14 brief overview of the reference design, talked
15 about the thermal considerations in regard to the
16 SCP and the new design concepts, I talked about our
17 design approach, and lastly covered the performance
18 assessment implications of those design concepts.

19 ELLIS D. VERINK: By implication,
20 the idea of a multi-purpose cask seems to fit
21 pretty closely into what you're talking about.

22 Do you have any words about that
23 general subject?

24 DAVID STAHL: Well, as I mentioned,
25 there's a little distinction between a

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1 multi-purpose cask and multi-purpose canister.
2 Multi-purpose canister is one, as I mentioned
3 earlier, that could either be loaded at the utility
4 or at the MRS. And then that nugget or kernel,
5 whatever you call it, could be moved to the next
6 stage, in the case of the multi-purpose cask, it
7 would mean that whole unit would have to move from
8 stage to stage and be emplaced in the repository.
9 That seems to be a little overkill, in my opinion.
10 You want to design I think the cask for each
11 element of the system, be it storage,
12 transportation or disposal.

13 CARL Di BELLA: Dave, you're saying
14 you are ruling out the pre-LAD studies, the
15 universal cask studies?

16 DAVID STAHL: No. There are other
17 people within the M & O that are looking at the
18 multi-purpose cask and multi-element containers,
19 and that certainly will feed into the concepts that
20 we are developing here.

21 I was just giving you my opinion in
22 response to Dr. Verink's question.

23 ELLIS D. VERINK: Yes. Over here.

24 DAVID STAHL: I am sorry. Did I
25 answer your question?

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1 CARL Di BELLA: You surprised me.
2 Who were the other people? I thought B & W were
3 responsible.

4 DAVID STAHL: There are different
5 elements of the M & O that are looking at systems
6 studies, because we do have the impact of the
7 container, the canister on these other elements as
8 I mentioned, the transportation and storage.

9 CARL Di BELLA: Let me pursue this
10 just a little bit longer.

11 DAVID STAHL: Sure.

12 CARL Di BELLA: Your ACD is supposed
13 to start in October. By then you are supposed to
14 have developed a number of concepts that you're
15 going to weed out as the process goes.

16 DAVID STAHL: Uh-huh.

17 CARL Di BELLA: And are you saying
18 other people besides you are also developing these
19 concepts?

20 DAVID STAHL: Not developing
21 concepts. They are looking at existing concepts to
22 see how they impact on the total system.

23 CARL Di BELLA: How is that process
24 all going to come together?

25 DAVID STAHL: Well, we're working

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1 with them in the development of that system study.

2 Does anyone want to make any other
3 comment on that?

4 DIANE HARRISON-GIESLER: Diane
5 Harrison-Geisler, Department of Energy.

6 What Dave is referring to is the M & O
7 is doing a system study on universal casks, and it
8 is a study to look at the implications of a
9 universal cask throughout the system, that is,
10 transportation, the effects on storage and on
11 disposal. And if as a result of that systems study
12 it shows that the universal cask would have maybe
13 more benefit than detriment, then we would most
14 certainly consider a universal cask in our list of
15 concepts.

16 Now, the concepts that Dave has been
17 referring to are just of the ones that we are
18 looking at at this time. These are not the only
19 concepts, and come October, '92, hopefully we'll
20 have a little more money, we'll be able to expand
21 the concepts if there are others that are

22 worthwhile, programs the universal cask.

23 And then during ACD we will narrow down
24 that, from that selection of concepts, down to one
25 or two, and that's during, within the ACD

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1 phase.

2 CARL Di BELLA: When is the M & O
3 supposed to have this system study sufficiently
4 completed that you can decide whether to admit the
5 results of their study --

6 DAVID STAHL: Well, there are
7 several phases. The first phase is supposed to be
8 complete by June and then, was it by the end of
9 this calendar year, the second phase?

10 DIANE HARRISON-GIESLER: I'm not
11 certain, but I think by the end of this fiscal
12 year, by October, they should have some results.

13 CLARENCE ALLEN: According to your
14 schedule here, you see, October of '92 you expect
15 to develop design options. And then in '96 you
16 select preferred designs, in plural, and then
17 sometime in the years after that, up to 01, you're
18 finalizing the design.

19 DAVID STAHL: The design, yes.

20 CLARENCE ALLEN: Of course, as long
21 as we have different designs, it may imply a

22 totally different layout of the repository.

23 Can we be accepting utterly different
24 designs for the layout clear up until 01?

25 DAVID STAHL: No. By that time we

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1 will have completed the repository and other
2 designs, so we have a compatible system.

3 I would hope that the configuration of
4 any alternative design would fit into the current
5 design of the other systems. It would have to.

6 DENNIS PRICE: But, for example,
7 you have a 1998 date of acceptance, which is
8 affecting the cask design part of things.

9 DAVID STAHL: Uh-huh.

10 DENNIS PRICE: Which certainly
11 would compromise the integrity of the view of the
12 universal cask, if you're doing a system study of
13 the universal cask.

14 DAVID STAHL: Sure. But that would
15 only have a minor impact on the total inventory of
16 spent fuel that is out there.

17 DENNIS PRICE: But it might have a
18 considerable impact on the operations and the
19 existence of equipment and facilities at the
20 repository and at the MRS.

21 DAVID STAHL: Well, the repository
22 is not going to be available before the year 2010
23 or thereabouts, or, at the earliest. So the MRS,
24 if it does begin to

25 DENNIS PRICE: Yes. But if you've

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1 got the casks incorporated into the functions, very
2 deeply imbedded into the functions of the system,
3 that's going to determine what goes on at the
4 repository and the MRS.

5 DAVID STAHL: Sure.

6 DENNIS PRICE: So it compromises,
7 because of their 1998 date, it compromises a pure
8 look, anyway, at something like the universal cask,
9 does it not?

10 DAVID STAHL: Yes. It will
11 certainly not be introduced into the system in
12 1998. This will be much later on. So we would
13 have the most flexibility, hopefully, in the
14 system, until the time we start to receive waste at
15 the repository.

16 ROBERT LUCE: I'm alarmed to hear
17 that apparently only the high power
18 density at the potential repository is being
19 considered. While it may be considered or
20 somewhat accepted at Lawrence Livermore National

21 Laboratory, I just came back last week from a two
22 day conference in Las Vegas on performance
23 assessment in hydrogeology, and that was not the
24 case there, that there was universal acceptance of
25 this --

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1 DAVID STAHL: I was at that
2 meeting. I am not sure what results you are
3 referring to.

4 ROBERT LUCE: Well, there wasn't a
5 vote. But there were questions about that power
6 loading. It wasn't as if it was the only one. I
7 would like to know, how was it accepted as sort of
8 the dominant or only --

9 DAVID STAHL: Well, we have made no
10 decision. As I mentioned, there is a decoupling
11 between a particular design of the waste package
12 and the areal power density. If you have a highly
13 loaded package and you decide that you want to load
14 areal power density, then you spread the packages
15 out.

16 So if that is what you want to decide,
17 for hydrology or other reasons, you have to
18 option.

19 ROBERT LUCE: It doesn't follow

20 through a lot of the rest of your talk. But I
21 would like to take a little exception to what you
22 were saying about, let's see, what was it, the
23 individual waste packages don't have an effect.

24 It's my recollection at that meeting
25 that it hadn't been -- only two waste packages were

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1 considered as a system for the thermal effects.
2 And otherwise, it was just assumed that you would
3 have a uniform heat distribution.

4 DAVID STAHL: Most of the things
5 that were talked about at that conference dealt
6 with the reference design, which was 57 kilowatt
7 per acre. That, as we understand it, is a hot
8 repository, and that is much of the repository will
9 be above the boiling point.

10 Now, if you want to look at some of the
11 data that Tom Buscheck showed at that meeting, you
12 would have done something like 25 to 30 kilowatt
13 per acre, such that you have the rock below boiling
14 at all times. A much cooler repository than the
15 current referenced design.

16 ROBERT LUCE: Well, all right.

17 DIANE HARRISON-GIESLER: Excuse me.
18 Diane Harrison-Giesler, DOE. I guess I would like
19 to emphasize -- reiterate, we presented at the

20 February meeting and at the October meeting and
21 also I thought came across here, is we are not
22 leaning towards a hot repository.

23 We are still evaluating a range of
24 temperatures and thermal loads in our design for
25 the waste package. It's not geared towards just

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1 the hot end. We are looking at a range.

2 DAVID STAHL: Yes. One of the
3 things that the drift emplacement gives you, if you
4 are willing to space the packages out, you don't
5 have the impact on the near field rock that you
6 would have in a bore hole emplacement.

7 ROBERT LUCE: Good.

8 ELLIS D. VERINK: Other questions?

9 ROBERT COOK: Just a couple
10 questions. What is the limiting aspect of the high
11 temperature repository? Is it the groundwater
12 travel time or rock integrity, or what's the limit
13 on the 57, or the upper end?

14 DAVID STAHL: Well, we are looking
15 at a series of temperature limits that I showed
16 earlier, drift access temperature, surface
17 temperature, rock transportation temperature --

18 ROBERT COOK: So it is operational

19 time limits?

20 DAVID STAHL: For the most part.

21 ROBERT COOK: No long term

22 performance?

23 DAVID STAHL: There could be some

24 performance interaction.

25 ROBERT COOK: What about vapor

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1 transport? You know, you've got a travel time or
2 an ice-ability aspect for the geology. It sounds
3 like you've kissed that off, practically. You
4 know, you don't see that in any of the designs that
5 you have talked about.

6 DAVID STAHL: There would be trade-
7 off, in the sense that you have greater contain-
8 ment, but you do have the ability of more rapid
9 gaseous pathways.

10 ROBERT COOK: So that is a drawback
11 to that high temperature design?

12 DAVID STAHL: It could be. But you
13 don't know exactly what the performance is in the
14 condensate zone, for example. That would have to
15 be evaluated.

16 ROBERT COOK: One other question.
17 You talk about this integrated thing. It seems
18 like there would be a desire to have a designer

19 that would be responsible for the whole system
20 analysis, including the defense waste.

21 I mean, you haven't talked about
22 incorporating what we heard about this morning into
23 this whole design concept, which is a very, very
24 costly and big aspect at least just here at
25 Hanford.

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1 So how does that get integrated? Where
2 is your interface and how do you get integrated
3 with the defense waste?

4 DAVID STAHL: Well, there are
5 several options that we have been looking at for
6 the defense and the West Valley waste. As I
7 indicated in one of the previous charts, you could
8 have commingled wastes, and that is, you have a
9 package of spent fuel and a package of cooler
10 high-level waste glass. Another alternative is to
11 have separate drifts for the spent fuel and
12 high-level waste glass.

13 ROBERT COOK: But the little glass
14 packages are what I am talking about. You are
15 talking about bigger packages, and there is huge
16 costs associated with the numbers of glass packages
17 that you have.

18 So if you try to do a systems analysis,
19 it may be that you will want to go to a bigger
20 defense waste package, too, or bigger glass package
21 or whatever it turns out to be.

22 DAVID STAHL: Yes. We have looked
23 at that, Bob, and one option would be to put four
24 glass canisters into one larger container, which
25 you then over-pack, and it fits very nicely into

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1 about a five or six foot diameter package.

2 ROBERT COOK: Does that reduce the
3 \$350,000 cost per package to --

4 DAVID STAHL: It does have an
5 impact, it does reduce the cost, because you will
6 have fewer containers that you have to seal --
7 load, seal, inspect and emplace, so there are some
8 savings.

9 But we haven't spent a lot of time
10 looking at the high-level waste site. We have been
11 concentrating on spent fuel.

12 CHUCK WILSON: Chuck Wilson,
13 Westinghouse Hanford Company.

14 I want to make a comment about the
15 larger waste packages. You've got one design in
16 here of 22 spent fuel assemblies. The reference
17 design with the seven assemblies, you're talking

18 about peak temperature within the package of 250
19 degrees C.

20 Have you done any calculations on what
21 the peak fuel temperatures will be in the package
22 of 22 assemblies?

23 DAVID STAHL: Yes, we have. It is
24 actually less, because you are able to reject
25 more heat.

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1 CHUCK WILSON: You're putting more
2 fuel assemblies in a more concentrated location and
3 you have a lower temperature?

4 DAVID STAHL: That's correct,
5 because you have convective effects, at least in
6 the early period before backfilling. We have not
7 done an analysis to determine what happens --

8 CHUCK WILSON: You're talking about
9 the surface of the canister.

10 DAVID STAHL: Surface and the
11 centerline.

12 CHUCK WILSON: The centerline is
13 cooler when you have more assemblies in the
14 package, because you're saying you have convection
15 within the package?

16 DAVID STAHL: On the outside.

17 CHUCK WILSON: So you're taking
18 heat away from the outside surface of the package?

19 DAVID STAHL: Yes, sir. In the
20 vertical emplaced bore hole design, there is no
21 convective heat transfer. It is purely for the
22 most part radiation and conduction.

23 CHUCK WILSON: That's because you
24 have a permeable backfill.

25 DAVID STAHL: We have, you have no

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1 backfill. It is a one inch air gap.

2 CLARENCE ALLEN: No ventilation.

3 DAVID STAHL: It's sealed, bore
4 hole design.

5 CHUCK WILSON: Basically that was
6 my question on this first one. I wasn't clear how
7 you got to that point.

8 But a thermal analysis has been done,
9 is what you are saying?

10 DAVID STAHL: A preliminary thermal
11 analysis has been done. Basically we have used the
12 21 PWR configuration because it is similar to the
13 BR-100 design cask that BMW is evaluating, so we
14 used those thermal codes.

15 CHUCK WILSON: Would you care to
16 mention the kind of numbers that you have for the

17 peak raw temperature --

18 DAVID STAHL: I knew you were going
19 to ask me that. But do you have the number Tom
20 gave?

21 CHUCK WILSON: No, I don't think we
22 have a specific number.

23 DAVID STAHL: We do have the data,
24 and I can show it to you, but I don't --

25 CHUCK WILSON: I can talk about

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1 that later. But 250 degrees C, your borderline
2 numbers, you really start going through fast
3 oxidation.

4 DAVID STAHL: If oxygen is present,
5 yes.

6 CHUCK WILSON: If a canister
7 breaches.

8 WILLIAM BARNARD: Bill Barnard,
9 from staff.

10 You mentioned this umbrella concept was
11 developed largely based upon some heater tests in G
12 tunnel.

13 DAVID STAHL: Yes. And the
14 geologic, hydrological model.

15 WILLIAM BARNARD: How large were

16 those G tunnel tests? Was that just a single
17 heater?

18 DAVID STAHL: That was a single
19 heater, it ran for I think three or four months,
20 heating up, and they held it at temperature, and
21 then cooled down. It was a thermally driven test
22 to look at the effects of moisture in the tuff
23 rock.

24 WILLIAM BARNARD: When were those
25 tests conducted? Do you remember?

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1 DAVID STAHL: Oh, they were
2 completed two or more years ago, and they have been
3 well reported by Lawrence Livermore. We can get
4 you some references if you need it.

5 WILLIAM BARNARD: Like 1990; '89,
6 '90?

7 DAVID STAHL: I think so, yes.

8 WILLIAM BARNARD: Two years after
9 the SCP was published?

10 DAVID STAHL: I think they began in
11 1988.

12 ELLIS D. VERINK: I think that we
13 visited the site and saw those tests.

14 JACK PARRY: That's right.

15 CARL JOHNSON: Carl Johnson, state

16 of Nevada.

17 I sense a little confusion, at least on
18 the part of the some of the Board members here on
19 schedules and how the waste package design fits
20 into this, the drift emplacement design.

21 Let me make a couple of points to
22 hopefully add some clarification, or it may
23 confusion things a little bit more.

24 One is, if we look at the current
25 design schedule for the exploratory study facility

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1 and if DOE gets all of the money that they desire
2 in order to do that, that work is to be completed,
3 the excavation to the underground and the
4 excavation by I think around '96. Now, that is
5 supposed to be constructed to a repository design
6 size.

7 Now, I don't know how then that fits
8 with this schedule here of looking at not only the
9 drift emplacement concept but also the various
10 canister materials and that sort of thing.

11 And the second point is that last week
12 John Bartlett, the Director of OCRWM, announced to
13 the utility industry at a meeting a new repository
14 plan in which one of the points within that plan is

15 to emplace waste underground prior to the end of
16 characterization.

17 So I don't see how the current design
18 of the waste package, drift emplacement design
19 concepts all fit with this plan that is now the
20 guiding plan at least to the utilities that we're
21 going to emplace waste prior to the end of
22 characterization, ostensibly under the view that it
23 will be for test and evaluation purposes.

24 So I just want you all to keep that in
25 mind.

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1 DAVID STAHL: Let me just comment
2 briefly on your first point. Certainly as far as
3 the waste package repository and ESF is concerned,
4 we do have an integrated schedule. As far as Dr.
5 Bartlett's remarks, I would have to refer to the
6 DOE to respond to those.

7 WILLIAM BARNARD: Carl, did John
8 make these comments in Chicago?

9 CARL JOHNSON: As I remember, I
10 wasn't at Chicago, but the comments were very
11 brief, briefly referred to, but not in the detail
12 that was talked about at the utility executives
13 conference which took place in Washington, D.C.,
14 the first part of last week.

15 DAVID STAHL: Oh. All right.

16 ARDYTH SIMMONS: Ardyth Simmons,
17 DOE. I can't comment on the exact wording of what
18 Dr. Bartlett said because I was not there at the
19 conference.

20 I can only tell you that a range of
21 different possibilities was discussed for possible
22 changes to the program in terms of ways of perhaps
23 improving the program. This was one of the
24 concepts that was discussed.

25 But it has not at this time been

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1 accepted as the plan. It is one of about half a
2 dozen concepts that's being considered. That I can
3 verify.

4 If you would like the exact remarks
5 that were made, I'm sure that we can get you those,
6 as well, to add to the record.

7 ELLIS D. VERINK: Any other
8 questions or comments? Well, many thanks. We
9 appreciate it very much. And thank you all for
10 your participation today. This closes today's
11 activities.

12 MICHAEL CLONINGER: Excuse me. I
13 have a question.

14 ELLIS D. VERINK: Oh. All right.

15 MICHAEL CLONINGER: Michael
16 Cloninger. I'm asking these questions as a private
17 citizen, taxpayer and nuclear ratepayer, since it's
18 after hours.

19 You mentioned, David, that you are
20 embarking on the design, waste package design
21 process. Yet to my understanding we have not yet
22 defined with the Nuclear Regulatory Commission what
23 constitutes containment failure, nor the definition
24 of substantially complete containment.

25 With regard to controlled release,

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1 we have not confirmed with the Nuclear Regulatory
2 Commission what the boundary is of controlled
3 release.

4 So how can you proceed with design in
5 that context?

6 And furthermore, I would like to ask
7 what kind of resources you are spending on, one,
8 defining those boundaries and regulation
9 requirements with the NRC and, two, the design
10 itself.

11 DAVID STAHL: Let me address the
12 first issue, having to do with the definition of
13 substantially complete containment. This is one

14 issue which is part of a totality of issues that
15 are part of the issue resolution process.

16 That's an effort that's going on right
17 now with DOE and the M & O, and specifically in
18 regards to substantially complete containment, we
19 have generated a draft position paper which we will
20 process through to the Department of Energy for
21 review and concurrence before we introduce that to
22 the Nuclear Regulatory Commission.

23 So our aim is to try to resolve that.
24 Our goal is to do that by October of '93, before we
25 are well into the design phase, the advanced

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1 conceptual design phase. So we don't believe that
2 will be an impediment to the design process. The
3 same is true for the boundary of EBS. I think
4 we're pretty well along on that.

5 In regard to the resources that are
6 being put to the issue resolution process, it's a
7 fairly small effort in regard to substantially
8 complete containment, but I know that there are
9 many other people and resources being put to the
10 total effort, and perhaps Linda Desell from the
11 regulatory side of DOE can respond to that.

12 LINDA J. DESELL: Linda Desell,

13 Department of Energy.

14 I don't have a specific breakout by
15 issue for cost. The issue resolution, or the
16 money to be spent for that, for the coming year
17 and for this year, is still a little bit to be
18 determined. It's an effort we initiated this year
19 and our exact costing on it is not yet complete.
20 However, we could provide it to you once the
21 budgeting process is complete, if you would like
22 it.

23 Thank you.

24 DAVID STAHL: Michael, if I could
25 just respond to the last part of your question, the

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1 total waste package effort. The budget is
2 uncertain for FY '93, but we believe it will be an
3 increase over what we have in FY '92.

4 WILLIAM BARNARD: That's assuming
5 you get 392 million dollars?

6 DAVID STAHL: No. We believe even
7 in the base case we will receive an increase.

8 WILLIAM BARNARD: Okay.

9 CARL JOHNSON: Let me provide some
10 -- Carl Johnson, state of Nevada -- provide some
11 additional comments, I think, in closing, and I
12 believe Ellis was about ready to close the meeting

13 here.

14 We've heard some confusion here today
15 on a couple of things. One, just in the last few
16 minutes, and some earlier on as to the amount of
17 high-level waste vitrified canisters that the
18 repository is going to see from Hanford. It can
19 vary anywhere from what DOE has proposed of 1200 to
20 as much as 200,000.

21 I would like to request that the Board
22 consider inquiring further into both of these
23 issues so we can hopefully get our arms around what
24 this total program is and what its true schedule
25 is.

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1 DAVID STAHL: Carl, let me respond
2 to the first part of what you said. The Nuclear
3 Waste Policy Act mandated that the repository
4 contain no more than 70,000 metric tons of
5 high-level waste, of which 63,000 tons, metric
6 tons, is spent fuel and 7,000 metric tons is
7 high-level waste glass.

8 The mission plan amendment, there was a
9 delineation of the breakdown of the 7,000 metric
10 tons of high-level waste glass that contains the
11 300 canisters that I mentioned from West Valley,

12 the 12 or 1300 canister Hanford and the balance
13 from Savannah River laboratory.

14 Now, if there are other canisters, it
15 would either have to be at another repository, a
16 second repository, or an expanded repository at a
17 potential site of Yucca Mountain if the Nuclear
18 Waste Policy Act were amended to allow more
19 high-level waste to be in-place.

20 ROBERT COOK: This 7,000 tons is
21 based on an equivalent heavy metal that the waste
22 is derived from. If you have got 200,000 canisters
23 or 1200 canisters, it's all coming from the same
24 amount of waste.

25 DAVID STAHL: No.

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1 ROBERT COOK: Yes.

2 DAVID STAHL: There is potentially
3 more waste.

4 ROBERT COOK: No. The equivalent
5 heavy metal is the same.

6 DAVID STAHL: No.

7 ROBERT COOK: It's the same amount.
8 There wasn't any restriction in the mission plan on
9 total tonnage of the glass.

10 DAVID STAHL: I see what you are
11 saying.

12 ROBERT COOK: It was the tonnage of
13 the equivalent heavy metal of the fuel that the
14 waste was derived from.

15 DENNIS PRICE: But the impact on
16 the repository is certainly different.

17 DAVID STAHL: Yes. Certainly
18 given that, we are anticipating something like
19 14,000 canisters of the current design. Of course,
20 if we had four in the package, it would be
21 one-fourth of that. Yes. We would need more room
22 to accommodate additional canisters at more
23 expense.

24 ELLIS D. VERINK: I don't see any
25 arms waving in the air. Maybe at this time I will

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1 want to thank the speakers and the organizations
2 they represent for their parts in this today, and
3 thank you very much.

4 See you around.

5

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(5:15 p.m.)

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10 reported in stenotype all testimony adduced and
11 proceedings had in the foregoing matter; that
12 thereafter my notes were reduced to typewriting and
13 that the foregoing transcript consisting of 301
14 typewritten pages is a true and correct transcript
15 of all such testimony adduced and proceedings had
16 and of the whole thereof.

17 WITNESS my hand at Pendleton, Oregon,
18 on this ____ day of May, 1992. _____

19
20
21

22 WILLIAM J. BRIDGES
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23 Certified Shorthand Reporter
State of Oregon
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